BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of Evergy Metro, Inc. d/b/a Evergy Missouri Metro's Request for Authority to Implement a General Rate Increase for Electric Service	))))	Case No. ER-2026-0143

EVERGY MISSOURI METRO'S RESPONSE TO COMMISSION ORDER

COME NOW, Evergy Metro, Inc. d/b/a Evergy Missouri Metro ("EMM" or the "Company") and, pursuant to the Missouri Public Service Commission's ("Commission") *Order Directing the Filing of Exemplar Tariff Sheets* ("Order") issued on November 16, 2026, states as follows:

1. EMM and Google LLC ("Google") executed the *LLPS Stipulation and Agreement* ("Agreement") to address how to include Large Load Power Service ("LLPS") customers in the Fuel Adjustment Clause ("FAC"). EMM and Google agreed that operation of the FAC would not be modified because of LLPS customers. However, the Agreement does include some proposed changes to various FAC provisions.

2. Attached as Exhibit A is a copy of the exemplar FAC tariff sheets addressing the proposed changes addressed in the Agreement. The highlighted portions of the attached identify the portions of the tariffs that apply to changes indicated by the Agreement.

WHEREFORE, the Company submits this response to the Commission's Order.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner, MBN 39586
Cole Bailey MBN 77628
Evergy, Inc.
1200 Main Street, 17th Floor
Kansas City, MO 64105
Phone: (816) 556-2314
roger.steiner@evergy.com
cole.bailey@evergy.com

Karl Zobrist, MBN 28325
Jacqueline M. Whipple, MBN 65270
Michael Robinson, MBN 73482
Chandler Hiatt, MBN 75604
Dentons US LLP
4520 Main Street, Suite 1100
Kansas City, MO 64111
Phone: (816) 460-2400
Fax: (816) 531-7545
karl.zobrist@dentons.com
jacqueline.whipple@dentons.com
michael.robinson@dentons.com
chandler.hiatt@dentons.com

James M. Fischer, MBN 27543
Fischer & Dority, P.C.
2081 Honeysuckle Lane
Jefferson City, MO 65109
Phone: (573) 353-8647
jfischerpc@aol.com

Counsel for Evergy Missouri Metro

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing document was served upon counsel for all parties on this 23rd day of November 2026 by either e-mail or U.S. Mail, postage prepaid.

/s/ Roger W. Steiner

Roger W. Steiner

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS - An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
January – June	By August 1	October – September
July – December	By February 1	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis, ~~-~~as adjusted for service voltage. Notwithstanding that each recovery period covers a period of twelve months, when an extraordinary event has occurred that results in an increase to actual net energy costs in an accumulation period, for good cause shown, subject to Commission approval after an opportunity for any party to be heard, the Company shall defer recovery beyond twelve months over a period determined by the Commission upon a finding that the magnitude of the increase on customers of recovering the difference between actual net energy costs and net base energy costs for that accumulation period should be mitigated. The difference not recovered within the twelve-month recovery period applicable to the accumulation period at issue will be added to subsequent recovery periods until recovered with a true-up at the end of the Commission approved extended recovery period.

COSTS AND REVENUES - Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, and the cost described below associated with the company's natural gas fuel supply plan~~—~~ , all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). ~~Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year~~.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) in April and October subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

APPLICABILITY (continued):

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = ((Non LLPS 95% *((ANEC-B)*J)) + (LLPS 90% *((ANEC-B)*J))) + T + I + P; where Non LLPS vs LLPS amounts are determined by ratioing the accumulation period kWh usage.

~~95% * ((ANEC – B) * J) + T + I + P~~

ANEC = Actual Net Energy Costs = (FC + E + PP + TC + RC – OSSR – R - RR)

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants:

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs including reservation charges, storage, transportation, fuel quality adjustments, natural gas fuel supply plan costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's fixed natural gas fuel cost position with a brokerage or exchange), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300~~,~~and 501400 ~~and 501420~~ accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300~~,~~and 501400 ~~and 501420~~ accounts attributed to off-system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501310: Glycol additive
Subaccount 501400 ~~and 501420~~: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.
The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses~~,~~ fixed natural gas fuel costs ~~for natural gas~~ for sales, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's fixed fuel cost position with a brokerage or exchange).
Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;
Subaccount 547027: natural gas reservation charges;
Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;
Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:
Subaccount 509000: NOx and SO_2 emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO_2 emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission

Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary

Issued: Effective:
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105
EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.3
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.3

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

PP = Purchased Power Costs (continued):

services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff, (2) costs associated with the CNPPID Hydro PPA, and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;
Subaccount 555006: capacity charges for capacity purchases greater than one year in duration;
Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales.
Subaccount 555070: purchased power SPP administrative fees.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load and ~~28.50~~27.7831.8% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off-system sales.

RC = Rider Costs:
The following costs reflected in FERC Account Number 908:
Subaccount 908XXX: Costs associated with the implementation of the Demand Response & Local Generation Rider (Schedule DRLR)

Subaccount 908XXX: Costs associated with the Alternative Energy Credit Rider (Schedule AEC), the Renewable Energy Program Rider (Schedule RENEW), and Green Solution Connections Rider (Schedule GSR).

Issued: Effective:
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105
~~E~~EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.4
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.4

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, (2) the amounts associated with PPA associated with the Renewable Energy Rider tariff, (3) SPP revenues associated with the CNPPID Hydro PPA and (4) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0129.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447016: capacity charges for capacity sales greater than one year in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Emissions and Environmental Credits (this will only include Renewable Energy Credits) Gains or losses:

Subaccounts 411.8 and 411.9: gains and losses of the sale of emission allowances in the current FAC accumulation period.

Subaccounts 411.11 and 411.12: for gains and losses on the sale of environmental credits (this will only include Renewable Energy Credits) in the current FAC accumulation period.
~~Renewable Energy Credit Revenue:~~
~~Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.~~

RR = The following retail revenues reflected in FERC Account Numbers 440 – 444:

Accounts 440-444 Retail revenue billed for resource XXXX, Alternative Energy Credit Rider (Schedule AEC), resource XXXX, Renewable Energy Program Rider (Schedule RENEW), resource XXXX, Green Solution Connections Rider (Schedule GSR). These revenues will be net of any costs identified in factor RC above and include software and NAR fees.

Issued: Effective:
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105
~~E~~EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	4th	Revised Sheet No. 50.5
Canceling P.S.C. MO. No.	7	3rd	Revised Sheet No. 50.5

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)
Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

Fuel Supply Plan costs are defined as realized losses and costs (including broker commissions, fees, and margins) minus realized gains associated with mitigating volatility in the Company's cost of natural gas limited to the Company's use of derivatives in the form of forward contracts.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

SPP IM charge/revenue types that are included in the FAC are listed below:
- Day-Ahead Ramp Capability Up Amount
- Day-Ahead Ramp Capability Down Amount
- Day-Ahead Ramp Capability Up Distribution Amount
- Day-Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount

Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount

Issued: Effective:
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105
EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.6
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.6

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount

Over Collected Losses Distribution Amount
~~Real Time Joint Operating Agreement Amount~~
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount

Issued: Effective:
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105
EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.7
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.7

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount
Day-Ahead Uncertainty Reserve Amount
Day-Ahead Uncertainty Reserve Distribution Amount
Day-Ahead Self-Incremental Energy Make Whole Payment Amount
Real-Time Uncertainty Reserve Amount
Real-Time Uncertainty Reserve Distribution Amount
Real-Time Uncertainty Reserve Non-Performance Amount
Real-Time Uncertainty Reserve Non-Performance Distribution Amount
Real-Time Uninstructed Resource Deviation Amount
Real Time Uninstructed Resource Deviation Distribution Amount
Real-Time Incremental Energy Make Whole Payment Amount
RUC Self-Incremental Energy Make Whole Payment Amount
Local Reliability Distribution Amount
Integrated Marketplace Administration Services
Integrated Marketplace Clearing Administration Service
Integrated Marketplace Facilitation Administration Service
Real-Time Regulation Service Adjustment Distribution Amount
Real-Time Pseudo Tie Distribution Amount
Day-Ahead TCR West DC Tie Funding Amount
Real-Time TCR West DC Tie Funding Amount
Real-Time Out-of-Merit Distribution Amount
Real-Time Price Correction Amount
Real-Time Price Correction Distribution Amount
Real-Time Joint Operating Agreement Distribution Amount
Incremental Market Efficiency Use (IMEU) Amount
Incremental Market Efficiency Use (IMEU) Distribution Amount
West DC Tie Federal Service Exemption Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different

account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

Issued: Effective:
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105
EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.8
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.8

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: $0.01742 ~~01829~~

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = ~~6.09~~2.66%; KS Losses = ~~6.51~~2.63%; Sales for Resale, Municipals Losses = ~~6.84~~2.08%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

FAR = FPA/S_{RP}

Single Accumulation Period Transmission Voltage FAR_{Trans} = $FAR * VAF_{Trans}$
Single Accumulation Period Substation Voltage FAR_{Sub} = $FAR * VAF_{Sub}$
Single Accumulation Period Primary Voltage FAR_{Prim} = $FAR * VAF_{Prim}$
Single Accumulation Period Secondary Voltage FAR_{Sec} = $FAR * VAF_{Sec}$

Annual Primary Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FAR = FPA/S_{RP} (Continued):

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level
- VAF_{Trans} = Expansion factor for transmission voltage level customers
- VAF_{Sub} = Expansion factor for substation to transmission voltage level customers
- VAF_{Prim} = Expansion factor for between primary and substation voltage level customers
- VAF_{Sec} = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a

separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

Issued: Effective:
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105
EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 50.10
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 50.10
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:					
1	Actual Net Energy Cost (ANEC)=(FC + E + PP + TC + RC - OSSR - R - RR)				
2	Net Base Energy Cost (B)	-			
	2.1 Base Factor (BF)		$0.01742 ~~0.01829~~		
	2.2 -Accumulation Period NSI (SAP)				
3	(ANEC-B)				
4	Jurisdictional Factor (J)	x			
5	(ANEC-B)*J				
6			Total	Non-LLPS	LLPS
7	Actual Kwh in accumulation period		Total	kWh	kWh
8	Customer Ratio - percentage of actual kWh in period	%	100	%	%
9	Non LLPS 95% *((ANEC-B)*J); LLPS 90% *((ANEC-B)*J)	x	$$	$$	$$

Issued:
Issued by: Darrin R. Ives, Vice President

Effective:
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 _____ Original Sheet No. 50.10.1

Canceling P.S.C. MO. No. 7 _____ Revised Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending cont'd:					
1	True-Up Amount (T)	+	$$		
2	Interest (I)	+	$$		
3	Prudence Adjustment Amount (P)	+	$$		
4	Fuel and Purchased Power Adjustment (FPA)	=	$$		
5	Estimated Recovery Period Retail NSI (SRP)	÷			
6	Current Period Fuel Adjustment Rate (FAR)	=			
7					
8	Current Period FARTrans = FAR x VAF_{Trans}				
9	Prior Period FAR_{Trans}	+			
10	Current Annual FAR_{Trans}	=			
11					
12	Current Period FARSub = FAR x VAF_{Sub}				
13	Prior Period FAR_{Sub}	+			
14	Current Annual FAR_{Sub}	=			
15					
16	Current Period FARPrim = FAR x VAF_{Prim}				
17	Prior Period FAR_{Prim}	+			
18	Current Annual FAR_{Prim}	=			
19					
20	Current Period FARSec = FAR x VAF_{Sec}				
21	Prior Period FAR_{Sec}	+			

22	Current Annual FAR_{Sec}	=				
23						
24	VAFTrans = 1.00879					
25	VAFSub = 1.00982					
26	VAFPrim = 1.02400					
27	VAFSec = 1.04902					