

Exhibit No.: .

Issue: Accounting Schedules

Witness: MO PSC Auditors

Sponsoring Party: MO PSC Staff

Case No: ER-2014-0258

Date Prepared: 4/30/2015



MISSOURI PUBLIC SERVICE COMMISSION

REGULATORY REVIEW DIVISION

UTILITY SERVICES

STAFF ACCOUNTING SCHEDULES

**AMEREN MISSOURI
FINAL RECONCILED
REVENUE REQUIREMENT**

CASE NO. ER-2014-0258

Jefferson City, MO

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Revenue Requirement

Line Number	A Description	B 7.60% Return	C 7.60% Return	D 7.60% Return
1	Net Orig Cost Rate Base	\$6,976,276,139	\$6,976,276,139	\$6,976,276,139
2	Rate of Return	7.60%	7.60%	7.60%
3	Net Operating Income Requirement	\$530,196,987	\$530,196,987	\$530,196,987
4	Net Income Available	\$455,387,230	\$455,387,230	\$455,387,230
5	Additional Net Income Required	\$74,809,757	\$74,809,757	\$74,809,757
6	Income Tax Requirement			
7	Required Current Income Tax	\$205,722,487	\$205,722,487	\$205,722,487
8	Current Income Tax Available	\$158,987,494	\$158,987,494	\$158,987,494
9	Additional Current Tax Required	\$46,734,993	\$46,734,993	\$46,734,993
10	Revenue Requirement	\$121,544,750	\$121,544,750	\$121,544,750
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	<u>\$121,544,750</u>	<u>\$121,544,750</u>	<u>\$121,544,750</u>

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
RATE BASE SCHEDULE

Line Number	<u>A</u> Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
1	Plant In Service		\$15,748,887,110
2	Less Accumulated Depreciation Reserve		\$6,680,799,049
3	Net Plant In Service		<u>\$9,068,088,061</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$25,397,703
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$194,228,791
8	Prepayments		\$13,973,927
9	Fuel Inventory-Oil (Ferguson)		\$5,457,644
10	Fuel Inventory-Coal (Hanneken)		\$151,201,992
11	Fuel Inventory-Natural Gas (Ferguson)		\$1,796,483
12	Fuel Inventory-Nuclear (Ferguson)		\$137,002,533
13	Energy Efficiency Regulatory Asset		\$44,931,096
14	Renewable Energy Credits		\$19,652,848
15	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$593,643,017</u>
16	SUBTRACT FROM NET PLANT		
17	Federal Tax Offset	-0.7205%	-\$1,276,149
18	State Tax Offset	-0.7205%	-\$202,535
19	City Tax Offset	63.8329%	\$314,247
20	Interest Expense Offset	13.7671%	\$25,192,103
21	Contributions in Aid of Construction		\$0
22	Customer Deposits		\$17,715,332
23	Customer Advances for Construction		\$6,007,810
24	Pension Tracker - ER-2012-0166		-\$8,859,443
25	Pension Tracker - Current		\$6,342,834
26	OPEB Tracker - ER-2012-0166		\$20,234,885
27	OPEB Tracker - Current		\$6,935,098
28	FIN 48 Tracker Regulatory Liability		\$6,738,539
29	Accumulated Deferred Income Taxes - Account 190		-\$109,252,504
30	Accumulated Deferred Income Taxes - Account 254		\$2,935,812
31	Accumulated Deferred Income Taxes - Account 281		\$95,032,144
32	Accumulated Deferred Income Taxes - Account 282		\$2,480,411,432
33	Accumulated Deferred Income Taxes - Account 283		\$137,185,334
34	TOTAL SUBTRACT FROM NET PLANT		<u>\$2,685,454,939</u>
35	Total Rate Base		<u><u>\$6,976,276,139</u></u>

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12 Months Ending March 31, 2014
True-Up through December 31, 2014
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adj. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$29,272,217	P-2	\$9,096,113	\$38,368,330	100.0000%	\$0	\$38,368,330
3	303.000	Miscellaneous Intangibles	\$89,470,140	P-3	\$62,210,635	\$151,680,775	100.0000%	\$0	\$151,680,775
4		TOTAL INTANGIBLE PLANT	\$118,742,357		\$71,306,748	\$190,049,105		\$0	\$190,049,105
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$272,391	P-8	\$0	\$272,391	100.0000%	\$0	\$272,391
9	311.000	Structures - Meramec	\$48,066,152	P-9	\$176,869	\$48,243,021	100.0000%	\$0	\$48,243,021
10	312.000	Boiler Plant Equipment - Meramec	\$454,484,993	P-10	-\$1,382,474	\$453,102,519	100.0000%	\$0	\$453,102,519
11	314.000	Turbogenerator Units - Meramec	\$111,052,703	P-11	\$175,211	\$111,227,914	100.0000%	\$0	\$111,227,914
12	315.000	Accessory Electric Equipment - Meramec	\$49,859,443	P-12	\$4,244,942	\$54,104,385	100.0000%	\$0	\$54,104,385
13	316.000	Misc. Power Plant Equipment - Meramec	\$12,710,925	P-13	\$137,627	\$12,848,552	100.0000%	\$0	\$12,848,552
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	P-14	\$312,070	\$423,934	100.0000%	\$0	\$423,934
15	316.210	Office Furniture - Meramec - Amortized	\$950,548	P-15	-\$398,462	\$552,086	100.0000%	\$0	\$552,086
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	P-16	\$157,486	\$186,011	100.0000%	\$0	\$186,011
17	316.220	Office Equip - Meramec - Amortized	\$90,537	P-17	\$345,587	\$436,124	100.0000%	\$0	\$436,124
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	P-18	-\$201,027	\$776,180	100.0000%	\$0	\$776,180
19	316.230	Computers - Meramec - Amortized	\$815,137	P-19	\$346,446	\$1,161,583	100.0000%	\$0	\$1,161,583
20	317.000	Meramec ARO	\$9,316,885	P-20	-\$9,316,885	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$688,737,310		-\$5,402,610	\$683,334,700		\$0	\$683,334,700
22		SIOUX STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$43,036,490	P-23	\$0	\$43,036,490	100.0000%	\$0	\$43,036,490
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	P-24	\$0	\$2,188,129	100.0000%	\$0	\$2,188,129
25	310.000	Land/Land Rights - Sioux	\$1,682,534	P-25	-\$339,694	\$1,342,840	100.0000%	\$0	\$1,342,840
26	311.000	Structures - Sioux	\$52,488,962	P-26	-\$4,610,384	\$47,878,578	100.0000%	\$0	\$47,878,578
27	312.000	Boiler Plant Equipment - Sioux	\$897,767,313	P-27	\$18,930,117	\$916,697,430	100.0000%	\$0	\$916,697,430
28	314.000	Turbogenerator Units - Sioux	\$139,767,676	P-28	\$15,618,789	\$155,386,465	100.0000%	\$0	\$155,386,465
29	315.000	Accessory Electric Equipment - Sioux	\$115,134,488	P-29	\$9,856,186	\$124,990,674	100.0000%	\$0	\$124,990,674
30	316.000	Misc. Power Plant Equipment - Sioux	\$7,249,958	P-30	\$3,774,759	\$11,024,717	100.0000%	\$0	\$11,024,717
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	P-31	\$145,074	\$242,199	100.0000%	\$0	\$242,199
32	316.210	Office Furniture - Sioux - Amortized	\$617,158	P-32	-\$185,836	\$431,322	100.0000%	\$0	\$431,322
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	P-33	\$56,909	\$66,156	100.0000%	\$0	\$66,156
34	316.220	Office Equip - Sioux - Amortized	\$84,168	P-34	\$305,026	\$389,194	100.0000%	\$0	\$389,194
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	P-35	-\$87,876	\$274,629	100.0000%	\$0	\$274,629
36	316.230	Computers - Sioux - Amortized	\$875,383	P-36	\$643,666	\$1,519,049	100.0000%	\$0	\$1,519,049
37	317.000	Sioux ARO	\$7,740,618	P-37	-\$7,740,618	\$0	100.0000%	\$0	\$0
38		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,269,101,754		\$36,366,118	\$1,305,467,872		\$0	\$1,305,467,872
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	P-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	\$0	P-41	\$0	\$0	100.0000%	\$0	\$0
42	312.000	Boiler Plant Equipment - Venice	\$0	P-42	\$0	\$0	100.0000%	\$0	\$0
43	314.000	Turbogenerator Units - Venice	\$0	P-43	\$0	\$0	100.0000%	\$0	\$0
44	315.000	Accessory Electric Equipment - Venice	\$0	P-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	\$0	P-45	\$0	\$0	100.0000%	\$0	\$0
46	317.000	Venice ARO	\$155,546	P-46	-\$155,546	\$0	100.0000%	\$0	\$0
47		TOTAL VENICE STEAM PRODUCTION PLANT	\$155,546		-\$155,546	\$0		\$0	\$0
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$1,253,099	P-49	\$0	\$1,253,099	100.0000%	\$0	\$1,253,099
50	311.000	Structures - Labadie	\$65,583,504	P-50	\$1,723,308	\$67,306,812	100.0000%	\$0	\$67,306,812
51	312.000	Boiler Plant Equipment - Labadie	\$653,724,782	P-51	\$177,353,787	\$831,078,569	100.0000%	\$0	\$831,078,569

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
52	312.300	Coal Cars - Labadie	\$78,408,815	P-52	-\$52,247	\$78,356,568	100.0000%	\$0	\$78,356,568
53	314.000	Turbogenerator Units - Labadie	\$235,523,834	P-53	\$8,620,465	\$244,144,299	100.0000%	\$0	\$244,144,299
54	315.000	Accessory Electric Equipment - Labadie	\$99,033,920	P-54	\$8,273,128	\$107,307,048	100.0000%	\$0	\$107,307,048
55	316.000	Misc. Power Plant Equipment - Labadie	\$14,669,659	P-55	\$495,052	\$15,164,711	100.0000%	\$0	\$15,164,711
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	P-56	\$308,118	\$770,643	100.0000%	\$0	\$770,643
57	316.210	Office Furniture - Labadie - Amortized	\$820,304	P-57	-\$222,047	\$598,257	100.0000%	\$0	\$598,257
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	P-58	\$168,044	\$215,018	100.0000%	\$0	\$215,018
59	316.220	Office Equip - Labadie - Amortized	\$133,932	P-59	\$298,762	\$432,694	100.0000%	\$0	\$432,694
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	P-60	-\$83,721	\$560,120	100.0000%	\$0	\$560,120
61	316.230	Computers - Labadie - Amortized	\$1,721,921	P-61	\$651,198	\$2,373,119	100.0000%	\$0	\$2,373,119
62	317.000	Labadie ARO	\$6,004,333	P-62	-\$6,004,333	\$0	100.0000%	\$0	\$0
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,158,031,443		\$191,529,514	\$1,349,560,957		\$0	\$1,349,560,957
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$951,577	P-65	\$0	\$951,577	100.0000%	\$0	\$951,577
66	311.000	Structures - Rush	\$68,338,533	P-66	-\$142,014	\$68,196,519	100.0000%	\$0	\$68,196,519
67	312.000	Boiler Plant Equipment - Rush	\$407,183,231	P-67	\$19,555,240	\$426,738,471	100.0000%	\$0	\$426,738,471
68	314.000	Turbogenerator Units - Rush	\$159,818,311	P-68	\$583,893	\$160,402,204	100.0000%	\$0	\$160,402,204
69	315.000	Accessory Electric Equipment - Rush	\$48,881,184	P-69	\$2,388,881	\$51,270,065	100.0000%	\$0	\$51,270,065
70	316.000	Misc. Power Plant Equipment - Rush	\$10,907,330	P-70	\$1,707,010	\$12,614,340	100.0000%	\$0	\$12,614,340
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	P-71	\$4,613	\$36,679	100.0000%	\$0	\$36,679
72	316.210	Office Furniture - Rush - Amortized	\$1,125,936	P-72	-\$503,503	\$622,433	100.0000%	\$0	\$622,433
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	P-73	\$3,881	\$18,651	100.0000%	\$0	\$18,651
74	316.220	Office Equip - Rush - Amortized	\$171,737	P-74	\$176,695	\$348,432	100.0000%	\$0	\$348,432
75	316.230	Computers - Rush - Fully Accrued	\$197,921	P-75	\$494,929	\$692,850	100.0000%	\$0	\$692,850
76	316.230	Computers - Rush - Amortized	\$681,465	P-76	\$562,091	\$1,243,556	100.0000%	\$0	\$1,243,556
77	317.000	Rush Island ARO	\$5,940,606	P-77	-\$5,940,606	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$704,244,667		\$18,891,110	\$723,135,777		\$0	\$723,135,777
79		COMMON STEAM PRODUCTION PLANT							
80	310.000	Land/Land Rights - Common	\$0	P-80	\$0	\$0	100.0000%	\$0	\$0
81	311.000	Structures - Common	\$1,976,445	P-81	\$0	\$1,976,445	100.0000%	\$0	\$1,976,445
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	P-82	\$0	\$36,387,960	100.0000%	\$0	\$36,387,960
83	314.000	Turbogenerator Units - Common	\$0	P-83	\$0	\$0	100.0000%	\$0	\$0
84	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-84	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	P-85	\$0	\$17,331	100.0000%	\$0	\$17,331
86	316.002	Production - Office Furniture, Equip	\$0	P-86	\$0	\$0	100.0000%	\$0	\$0
87	316.004	Production - Tools, Shop, Garage Equip	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
88	316.007	Production - Unit Maintenance Tools	\$0	P-88	\$0	\$0	100.0000%	\$0	\$0
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$0	\$41,511,711		\$0	\$41,511,711
90		TOTAL STEAM PRODUCTION	\$3,861,782,431		\$241,228,586	\$4,103,011,017		\$0	\$4,103,011,017
91		NUCLEAR PRODUCTION							
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182.000	Callaway Post Operational Costs	\$116,730,946	P-93	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
94	320.000	Land/Land Rights - Callaway	\$9,793,885	P-94	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
95	321.000	Structures - Callaway	\$922,005,758	P-95	\$14,698,497	\$936,704,255	100.0000%	\$0	\$936,704,255
96	322.000	Reactor Plant Equipment - Callaway	\$1,055,384,307	P-96	\$151,579,784	\$1,206,964,091	100.0000%	\$0	\$1,206,964,091
97	323.000	Turbogenerator Units - Callaway	\$510,198,434	P-97	\$2,153,389	\$512,351,823	100.0000%	\$0	\$512,351,823
98	324.000	Accessory Electric Equipment - Callaway	\$233,723,871	P-98	\$11,571,309	\$245,295,180	100.0000%	\$0	\$245,295,180
99	325.000	Misc. Power Plant Equipment - Callaway	\$119,045,551	P-99	\$4,098,572	\$123,144,123	100.0000%	\$0	\$123,144,123

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100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	P-100	\$7,985	\$468,545	100.0000%	\$0	\$468,545
101	325.210	Office Furniture - Callaway - Amortized	\$4,858,871	P-101	\$662,633	\$5,521,504	100.0000%	\$0	\$5,521,504
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	P-102	\$98,989	\$1,531,284	100.0000%	\$0	\$1,531,284
103	325.220	Office Equip - Callaway - Amortized	\$3,233,109	P-103	\$1,284,062	\$4,517,171	100.0000%	\$0	\$4,517,171
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	P-104	-\$923,426	\$3,953,631	100.0000%	\$0	\$3,953,631
105	325.230	Computers - Callaway - Amortized	\$4,174,427	P-105	\$229,322	\$4,403,749	100.0000%	\$0	\$4,403,749
106	326.000	Callaway ARO	-\$32,639,472	P-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,953,279,599		\$218,100,588	\$3,171,380,187		\$0	\$3,171,380,187
108		TOTAL NUCLEAR PRODUCTION	\$2,953,279,599		\$218,100,588	\$3,171,380,187		\$0	\$3,171,380,187
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-111	\$0	\$0	100.0000%	\$0	\$0
112	330.000	Land/Land Rights - Osage	\$10,561,452	P-112	\$0	\$10,561,452	100.0000%	\$0	\$10,561,452
113	331.000	Structures - Osage	\$4,319,281	P-113	\$187,043	\$4,506,324	100.0000%	\$0	\$4,506,324
114	332.000	Reservoirs - Osage	\$31,747,290	P-114	\$448,955	\$32,196,245	100.0000%	\$0	\$32,196,245
115	333.000	Water Wheels/Generators - Osage	\$61,637,044	P-115	-\$2,199,089	\$59,437,955	100.0000%	\$0	\$59,437,955
116	334.000	Accessory Electric Equipment - Osage	\$22,214,883	P-116	\$1,911,188	\$24,126,071	100.0000%	\$0	\$24,126,071
117	335.000	Misc. Power Plant Equipment - Osage	\$1,860,029	P-117	\$391,842	\$2,251,871	100.0000%	\$0	\$2,251,871
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	P-118	\$0	\$1,968	100.0000%	\$0	\$1,968
119	335.210	Office Furniture - Osage - Amortized	\$58,230	P-119	\$15,550	\$73,780	100.0000%	\$0	\$73,780
120	335.220	Office Equip - Osage - Fully Accrued	\$0	P-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$16,584	P-121	\$38,098	\$54,682	100.0000%	\$0	\$54,682
122	335.230	Computers - Osage - Fully Accrued	\$103,655	P-122	\$306,265	\$409,920	100.0000%	\$0	\$409,920
123	335.230	Computers - Osage - Amortized	\$546,010	P-123	-\$387,065	\$158,945	100.0000%	\$0	\$158,945
124	335.009	Hydro Museum - Osage	\$0	P-124	\$0	\$0	100.0000%	\$0	\$0
125	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-125	\$0	\$77,445	100.0000%	\$0	\$77,445
126		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,143,871		\$712,787	\$133,856,658		\$0	\$133,856,658
127		KEOKUK HYDRAULIC PRODUCTION PLANT							
128	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-128	\$0	\$0	100.0000%	\$0	\$0
129	330.000	Land/Land Rights - Keokuk	\$8,242,247	P-129	-\$902,521	\$7,339,726	100.0000%	\$0	\$7,339,726
130	331.000	Structures - Keokuk	\$6,130,972	P-130	\$756,218	\$6,887,190	100.0000%	\$0	\$6,887,190
131	332.000	Reservoirs - Keokuk	\$14,788,232	P-131	\$225,529	\$15,013,761	100.0000%	\$0	\$15,013,761
132	333.000	Water Wheels/Generators - Keokuk	\$103,968,756	P-132	\$1,469,521	\$105,438,277	100.0000%	\$0	\$105,438,277
133	334.000	Accessory Electric Equipment - Keokuk	\$11,176,678	P-133	-\$545,476	\$10,631,202	100.0000%	\$0	\$10,631,202
134	335.000	Misc. Power Plant Equipment - Keokuk	\$3,201,150	P-134	\$538,191	\$3,739,341	100.0000%	\$0	\$3,739,341
135	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	P-135	-\$777	\$40,644	100.0000%	\$0	\$40,644
136	335.210	Office Furniture - Keokuk - Amortized	\$69,010	P-136	\$7,932	\$76,942	100.0000%	\$0	\$76,942
137	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	P-137	-\$1,409	\$15,352	100.0000%	\$0	\$15,352
138	335.220	Office Equip - Keokuk - Amortized	\$45,854	P-138	\$53,783	\$99,637	100.0000%	\$0	\$99,637
139	335.230	Computers - Keokuk - Fully Accrued	\$93,915	P-139	\$289,359	\$383,274	100.0000%	\$0	\$383,274
140	335.230	Computers - Keokuk - Amortized	\$580,399	P-140	-\$375,140	\$205,259	100.0000%	\$0	\$205,259
141	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-141	\$0	\$114,926	100.0000%	\$0	\$114,926
142		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$148,470,321		\$1,515,210	\$149,985,531		\$0	\$149,985,531
143		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
144	330.000	Land/Land Rights - Taum Sauk	\$327,672	P-144	\$0	\$327,672	100.0000%	\$0	\$327,672
145	331.000	Structures - Taum Sauk	\$22,742,332	P-145	-\$4,983,012	\$17,759,320	100.0000%	\$0	\$17,759,320
146	332.000	Reservoirs - Taum Sauk	\$11,994,948	P-146	-\$1,663,240	\$10,331,708	100.0000%	\$0	\$10,331,708
147	333.000	Water Wheels/Generators - Taum Sauk	\$70,737,971	P-147	\$3,420,161	\$74,158,132	100.0000%	\$0	\$74,158,132
148	334.000	Accessory Electric Equipment - Taum Sauk	\$12,359,568	P-148	\$549,838	\$12,909,406	100.0000%	\$0	\$12,909,406

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
149	335.000	Misc. Power Plant Equipment - Taum Sauk	\$3,383,265	P-149	\$934,640	\$4,317,905	100.0000%	\$0	\$4,317,905
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	P-150	\$6,977	\$12,237	100.0000%	\$0	\$12,237
151	335.210	Office Furniture - Taum Sauk - Amortized	\$116,812	P-151	-\$64,760	\$52,052	100.0000%	\$0	\$52,052
152	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	P-152	\$2,413	\$6,140	100.0000%	\$0	\$6,140
153	335.220	Office Equip - Taum Sauk - Amortized	\$545,787	P-153	\$121,824	\$667,611	100.0000%	\$0	\$667,611
154	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	P-154	\$21,633	\$187,470	100.0000%	\$0	\$187,470
155	335.230	Computers - Taum Sauk - Amortized	\$288,094	P-155	\$278,825	\$566,919	100.0000%	\$0	\$566,919
156	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-156	\$559	\$232,752	100.0000%	\$0	\$232,752
157		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$122,903,466		-\$1,374,142	\$121,529,324		\$0	\$121,529,324
158		TOTAL HYDRAULIC PRODUCTION	\$404,517,658		\$853,855	\$405,371,513		\$0	\$405,371,513
159		OTHER PRODUCTION							
160		OTHER PRODUCTION PLANT							
161	340.000	Land/Land Rights - Other	\$6,757,733	P-161	\$210,789	\$6,968,522	100.0000%	\$0	\$6,968,522
162	341.000	Structures - Other	\$41,085,848	P-162	\$5,376,549	\$46,462,397	100.0000%	\$0	\$46,462,397
163	342.000	Fuel Holders - Other	\$43,117,554	P-163	\$5,770,114	\$48,887,668	100.0000%	\$0	\$48,887,668
164	344.000	Generators	\$1,042,503,468	P-164	-\$42,920,331	\$999,583,137	100.0000%	\$0	\$999,583,137
165	344.000	Generators - Solar	\$1,265,599	P-165	\$16,103,351	\$17,368,950	100.0000%	\$0	\$17,368,950
166	344.000	Generators - Landfill Gas	\$5,874,837	P-166	\$0	\$5,874,837	100.0000%	\$0	\$5,874,837
167	345.000	Accessory Electric Equipment - Other	\$90,229,462	P-167	\$36,568,530	\$126,797,992	100.0000%	\$0	\$126,797,992
168	346.000	Misc. Power Plant Equipment - Other	\$5,212,381	P-168	\$2,046,493	\$7,258,874	100.0000%	\$0	\$7,258,874
169	346.210	Office Furniture - Other - Fully Accrued	\$74	P-169	\$610	\$684	100.0000%	\$0	\$684
170	346.210	Office Furniture - Other - Amortized	\$411,106	P-170	-\$113,740	\$297,366	100.0000%	\$0	\$297,366
171	346.220	Office Equip - Other - Fully Accrued	\$0	P-171	\$0	\$0	100.0000%	\$0	\$0
172	346.220	Office Equip - Other - Amortized	\$147,972	P-172	\$343,886	\$491,858	100.0000%	\$0	\$491,858
173	346.230	Computers - Other - Fully Accrued	\$680,431	P-173	-\$519,183	\$161,248	100.0000%	\$0	\$161,248
174	346.230	Computers - Other - Amortized	\$592,090	P-174	-\$471,531	\$120,559	100.0000%	\$0	\$120,559
175		TOTAL OTHER PRODUCTION PLANT	\$1,237,878,555		\$22,395,537	\$1,260,274,092		\$0	\$1,260,274,092
176		TOTAL OTHER PRODUCTION	\$1,237,878,555		\$22,395,537	\$1,260,274,092		\$0	\$1,260,274,092
177		TOTAL PRODUCTION PLANT	\$8,457,458,243		\$482,578,566	\$8,940,036,809		\$0	\$8,940,036,809
178		TRANSMISSION PLANT							
179	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-179	\$0	\$0	100.0000%	\$0	\$0
180	350.000	Land/Land Rights - TP	\$53,451,822	P-180	\$1,211,470	\$54,663,292	100.0000%	\$0	\$54,663,292
181	352.000	Structures & Improvements - TP	\$6,861,714	P-181	\$0	\$6,861,714	100.0000%	\$0	\$6,861,714
182	353.000	Station Equipment - TP	\$282,584,140	P-182	\$13,449,124	\$296,033,264	100.0000%	\$0	\$296,033,264
183	354.000	Towers and Fixtures - TP	\$91,797,468	P-183	-\$384,938	\$91,412,530	100.0000%	\$0	\$91,412,530
184	355.000	Poles and Fixtures - TP	\$207,687,169	P-184	\$94,869,798	\$302,556,967	100.0000%	\$0	\$302,556,967
185	356.000	Overhead Conductors & Devices - TP	\$186,662,063	P-185	\$16,372,546	\$203,034,609	100.0000%	\$0	\$203,034,609
186	359.000	Roads and Trails - TP	\$71,788	P-186	\$0	\$71,788	100.0000%	\$0	\$71,788
187	359.000	Roads and Trails - SQ Curve - TP	\$0	P-187	\$0	\$0	100.0000%	\$0	\$0
188		TOTAL TRANSMISSION PLANT	\$829,116,164		\$125,518,000	\$954,634,164		\$0	\$954,634,164
189		DISTRIBUTION PLANT							
190	360.000	Land/Land Rights - DP	\$36,101,144	P-190	\$427,902	\$36,529,046	100.0000%	\$0	\$36,529,046
191	361.000	Structures & Improvements - DP	\$18,673,186	P-191	-\$434,098	\$18,239,088	100.0000%	\$0	\$18,239,088
192	362.000	Station Equipment - DP	\$836,865,947	P-192	\$40,091,114	\$876,957,061	100.0000%	\$0	\$876,957,061
193	364.000	Poles, Towers, & Fixtures - DP	\$967,326,128	P-193	\$25,252,035	\$992,578,163	100.0000%	\$0	\$992,578,163
194	365.000	Overhead Conductors & Devices - DP	\$1,108,210,398	P-194	\$30,096,581	\$1,138,306,979	100.0000%	\$0	\$1,138,306,979
195	366.000	Underground Conduit - DP	\$332,083,123	P-195	\$37,140,518	\$369,223,641	100.0000%	\$0	\$369,223,641
196	367.000	Underground Conductors & Devices - DP	\$651,948,124	P-196	\$26,929,811	\$678,877,935	100.0000%	\$0	\$678,877,935
197	368.000	Line Transformers - DP	\$444,262,679	P-197	\$7,320,731	\$451,583,410	100.0000%	\$0	\$451,583,410
198	369.100	Services - Overhead - DP	\$179,541,797	P-198	\$2,770,636	\$182,312,433	100.0000%	\$0	\$182,312,433
199	369.200	Services - Underground - DP	\$151,578,663	P-199	\$3,436,074	\$155,014,737	100.0000%	\$0	\$155,014,737
200	370.000	Meters - DP	\$103,142,454	P-200	-\$946,880	\$102,195,574	100.0000%	\$0	\$102,195,574
201	371.000	Meter Installations - DP	\$164,613	P-201	\$0	\$164,613	100.0000%	\$0	\$164,613

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adj. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
202	373.000	Street Lighting and Signal Systems - DP	\$118,604,867	P-202	\$4,998,833	\$123,603,700	100.0000%	\$0	\$123,603,700
203		TOTAL DISTRIBUTION PLANT	\$4,948,503,123		\$177,083,257	\$5,125,586,380		\$0	\$5,125,586,380
204		GENERAL PLANT							
205	389.000	Land/Land Rights - GP	\$11,935,145	P-205	-\$349,432	\$11,585,713	100.0000%	\$0	\$11,585,713
206	390.000	Structures & Improvements - Misc - GP	\$4,556,500	P-206	\$0	\$4,556,500	100.0000%	\$0	\$4,556,500
207	390.000	Structures & Improvements - Large - GP	\$213,603,617	P-207	\$4,131,364	\$217,734,981	100.0000%	\$0	\$217,734,981
208	390.500	Structures & Improvements - Training - GP	\$957,881	P-208	-\$1,311	\$956,570	100.0000%	\$0	\$956,570
209	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	P-209	\$4,952,382	\$7,416,164	100.0000%	\$0	\$7,416,164
210	391.000	Office Furniture & Equip - Amortized - GP	\$29,510,216	P-210	-\$3,944,136	\$25,566,080	100.0000%	\$0	\$25,566,080
211	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	P-211	\$0	\$0	100.0000%	\$0	\$0
212	391.100	Mainframe Computers - Fully Accrued - GP	\$434,166	P-212	\$0	\$434,166	100.0000%	\$0	\$434,166
213	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	P-213	\$0	\$0	100.0000%	\$0	\$0
214	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	P-214	\$1,089,860	\$11,153,448	100.0000%	\$0	\$11,153,448
215	391.200	Personal Computers - Amortized - GP	\$10,789,932	P-215	\$5,475,806	\$16,265,738	100.0000%	\$0	\$16,265,738
216	391.200	Personal Computers - Reserve Recovery - GP	\$0	P-216	\$0	\$0	100.0000%	\$0	\$0
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	P-217	\$59,799	\$2,419,830	100.0000%	\$0	\$2,419,830
218	391.300	General Plant - Office Equip - Amortized - GP	\$3,147,182	P-218	\$25,765	\$3,172,947	100.0000%	\$0	\$3,172,947
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	P-219	\$0	\$0	100.0000%	\$0	\$0
220	392.000	Transportation Equipment - GP	\$118,948,598	P-220	\$6,134,147	\$125,082,745	100.0000%	\$0	\$125,082,745
221	392.500	Transportation Equipment - Training - GP	\$287,010	P-221	\$0	\$287,010	100.0000%	\$0	\$287,010
222	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	P-222	\$38,340	\$129,986	100.0000%	\$0	\$129,986
223	393.000	Stores Equipment - Amortized - GP	\$3,072,279	P-223	\$64,952	\$3,137,231	100.0000%	\$0	\$3,137,231
224	393.000	Stores Equipment - Reserve Recovery - GP	\$0	P-224	\$0	\$0	100.0000%	\$0	\$0
225	394.000	Tools, Shop & Garage Equip - Fully Accrued - GP	\$3,113,719	P-225	\$351,348	\$3,465,067	100.0000%	\$0	\$3,465,067
226	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$19,121,790	P-226	\$797,605	\$19,919,395	100.0000%	\$0	\$19,919,395
227	394.000	Tools, Shop & Garage Equip - Reserve Recovery - GP	\$0	P-227	\$0	\$0	100.0000%	\$0	\$0
228	394.500	Tools, Shop & Garage Equip - Training - GP	\$2,047,647	P-228	\$65,797	\$2,113,444	100.0000%	\$0	\$2,113,444
229	394.500	Tools, Shop & Garage Equip - Training - GP - Reserve Recovery	\$0	P-229	\$0	\$0	100.0000%	\$0	\$0
230	395.000	Laboratory Equipment - GP - Fully Accrued	\$0	P-230	\$0	\$0	100.0000%	\$0	\$0
231	395.000	Laboratory Equip - GP - Amortized	\$5,474,823	P-231	-\$138,153	\$5,336,670	100.0000%	\$0	\$5,336,670
232	395.000	Laboratory Equip - Reserve Recovery - GP	\$0	P-232	\$0	\$0	100.0000%	\$0	\$0
233	396.000	Power Operated Equipment - GP	\$13,134,999	P-233	-\$372,998	\$12,762,001	100.0000%	\$0	\$12,762,001
234	397.000	Communication Equip - Fully Accrued - GP	\$24,847,527	P-234	\$772,175	\$25,619,702	100.0000%	\$0	\$25,619,702
235	397.000	Communication Equip - Amortized - GP	\$57,466,676	P-235	\$5,487,780	\$62,954,456	100.0000%	\$0	\$62,954,456
236	397.000	Communication Equip - Reserve Recovery - GP	\$0	P-236	\$0	\$0	100.0000%	\$0	\$0
237	397.500	Communication Equip - Training - GP	\$11,015	P-237	\$1,311	\$12,326	100.0000%	\$0	\$12,326
238	398.000	Miscellaneous Equip - Fully Accrued - GP	\$135,971	P-238	\$55,303	\$191,274	100.0000%	\$0	\$191,274
239	398.000	Miscellaneous Equip - Amortized - GP	\$1,051,627	P-239	\$16,959	\$1,068,586	100.0000%	\$0	\$1,068,586
240	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	P-240	\$0	\$0	100.0000%	\$0	\$0
241	399.000	General Plant ARO	\$686,657	P-241	-\$686,657	\$0	100.0000%	\$0	\$0
242		TOTAL GENERAL PLANT	\$539,314,024		\$24,028,006	\$563,342,030		\$0	\$563,342,030
243		INCENTIVE COMPENSATION CAPITALIZATION							
244		Incentive Compensation Capitalization Adj.	\$0	P-244	-\$24,761,378	-\$24,761,378	100.0000%	\$0	-\$24,761,378
245		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$24,761,378	-\$24,761,378		\$0	-\$24,761,378
246		TOTAL PLANT IN SERVICE	\$14,893,133,911		\$855,753,199	\$15,748,887,110		\$0	\$15,748,887,110

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-2	Franchises and Consents	302.000		\$9,096,113		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,096,113		\$0	
P-3	Miscellaneous Intangibles	303.000		\$62,210,635		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$62,210,635		\$0	
P-9	Structures - Meramec	311.000		\$176,869		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$176,869		\$0	
P-10	Boiler Plant Equipment - Meramec	312.000		-\$1,382,474		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,382,474		\$0	
P-11	Turbogenerator Units - Meramec	314.000		\$175,211		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$175,211		\$0	
P-12	Accessory Electric Equipment - Meramec	315.000		\$4,244,942		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$4,244,942		\$0	
P-13	Misc. Power Plant Equipment - Meramec	316.000		\$137,627		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$137,627		\$0	
P-14	Misc. PP Equip - Office Furniture - Meramec - Fu	316.210		\$312,070		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$312,070		\$0	
P-15	Office Furniture - Meramec - Amortized	316.210		-\$398,462		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$86,392		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$312,070		\$0	
P-16	Office Equip - Meramec - Fully Accrued	316.220		\$157,486		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$157,486		\$0	
P-17	Office Equip - Meramec - Amortized	316.220		\$345,587		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$503,073		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$157,486		\$0	
P-18	Computers - Meramec - Fully Accrued	316.230		-\$201,027		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$201,027		\$0	
P-19	Computers - Meramec - Amortized	316.230		\$346,446		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$145,419		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$201,027		\$0	
P-20	Meramec ARO	317.000		-\$9,316,885		\$0
	1. To remove ARO assets. (Kunst)		-\$9,316,885		\$0	
P-25	Land/Land Rights - Sioux	310.000		-\$339,694		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$339,694		\$0	
P-26	Structures - Sioux	311.000		-\$4,610,384		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$4,610,384		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-27	Boiler Plant Equipment - Sioux	312.000		\$18,930,117		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$18,930,117		\$0	
P-28	Turbogenerator Units - Sioux	314.000		\$15,618,789		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$15,618,789		\$0	
P-29	Accessory Electric Equipment - Sioux	315.000		\$9,856,186		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,856,186		\$0	
P-30	Misc. Power Plant Equipment - Sioux	316.000		\$3,774,759		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,774,759		\$0	
P-31	Office Furniture - Sioux - Fully Accrued	316.210		\$145,074		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$145,074		\$0	
P-32	Office Furniture - Sioux - Amortized	316.210		-\$185,836		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$40,761		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$145,075		\$0	
P-33	Office Equip - Sioux - Fully Accrued	316.220		\$56,909		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$56,909		\$0	
P-34	Office Equip - Sioux - Amortized	316.220		\$305,026		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$361,935		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$56,909		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-35	Computers - Sioux - Fully Accrued	316.230		-\$87,876		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$87,876		\$0	
P-36	Computers - Sioux - Amortized	316.230		\$643,666		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$555,791		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$87,875		\$0	
P-37	Sioux ARO	317.000		-\$7,740,618		\$0
	1. To remove ARO assets. (Kunst)		-\$7,740,618		\$0	
P-46	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
P-50	Structures - Labadie	311.000		\$1,723,308		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,723,308		\$0	
P-51	Boiler Plant Equipment - Labadie	312.000		\$177,353,787		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$177,761,835		\$0	
	2. To remove damaged ESP plates and applicable AFUDC. (Carle)		-\$408,048		\$0	
P-52	Coal Cars - Labadie	312.300		-\$52,247		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$52,247		\$0	
P-53	Turbogenerator Units - Labadie	314.000		\$8,620,465		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$8,620,465		\$0	

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P-54	Accessory Electric Equipment - Labadie	315.000		\$8,273,128		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$8,273,128		\$0	
P-55	Misc. Power Plant Equipment - Labadie	316.000		\$495,052		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$495,052		\$0	
P-56	Office Furniture - Labadie - Fully Accrued	316.210		\$308,118		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$308,118		\$0	
P-57	Office Furniture - Labadie - Amortized	316.210		-\$222,047		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$86,071		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$308,118		\$0	
P-58	Office Equip - Labadie - Fully Accrued	316.220		\$168,044		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$168,044		\$0	
P-59	Office Equip - Labadie - Amortized	316.220		\$298,762		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$466,806		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$168,044		\$0	
P-60	Computers - Labadie - Fully Accrued	316.230		-\$83,721		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$83,721		\$0	
P-61	Computers - Labadie - Amortized	316.230		\$651,198		\$0

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	1. To include plant additions through December 31, 2014. (Kunst)		\$567,477		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$83,721		\$0	
P-62	Labadie ARO	317.000		-\$6,004,333		\$0
	1. To remove ARO assets. (Kunst)		-\$6,004,333		\$0	
P-66	Structures - Rush	311.000		-\$142,014		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$142,014		\$0	
P-67	Boiler Plant Equipment - Rush	312.000		\$19,555,240		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$19,555,240		\$0	
P-68	Turbogenerator Units - Rush	314.000		\$583,893		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$583,893		\$0	
P-69	Accessory Electric Equipment - Rush	315.000		\$2,388,881		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,388,881		\$0	
P-70	Misc. Power Plant Equipment - Rush	316.000		\$1,707,010		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,707,010		\$0	
P-71	Office Furniture - Rush - Fully Accrued	316.210		\$4,613		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$4,613		\$0	
P-72	Office Furniture - Rush - Amortized	316.210		-\$503,503		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$498,890		\$0	

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	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$4,613		\$0	
P-73	Office Equip - Rush - Fully Accrued	316.220		\$3,881		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$3,881		\$0	
P-74	Office Equip - Rush - Amortized	316.220		\$176,695		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$180,576		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$3,881		\$0	
P-75	Computers - Rush - Fully Accrued	316.230		\$494,929		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$494,929		\$0	
P-76	Computers - Rush - Amortized	316.230		\$562,091		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,057,021		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$494,930		\$0	
P-77	Rush Island ARO	317.000		-\$5,940,606		\$0
	1. To remove ARO assets. (Kunst)		-\$5,940,606		\$0	
P-95	Structures - Callaway	321.000		\$14,698,497		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$14,698,497		\$0	
P-96	Reactor Plant Equipment - Callaway	322.000		\$151,579,784		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$151,579,784		\$0	

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P-97	Turbogenerator Units - Callaway	323.000		\$2,153,389		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,153,389		\$0	
P-98	Accessory Electric Equipment - Callaway	324.000		\$11,571,309		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$11,571,309		\$0	
P-99	Misc. Power Plant Equipment - Callaway	325.000		\$4,098,572		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$4,098,572		\$0	
P-100	Office Furniture - Callaway - Fully Accrued	325.210		\$7,985		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$7,985		\$0	
P-101	Office Furniture - Callaway - Amortized	325.210		\$662,633		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$670,618		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$7,985		\$0	
P-102	Office Equip - Callaway - Fully Accrued	325.220		\$98,989		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$98,989		\$0	
P-103	Office Equip - Callaway - Amortized	325.220		\$1,284,062		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,383,051		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$98,989		\$0	
P-104	Computers - Callaway - Fully Accrued	325.230		-\$923,426		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$923,426		\$0	

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P-105	Computers - Callaway - Amortized	325.230		\$229,322		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$694,104		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$923,426		\$0	
P-106	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
P-113	Structures - Osage	331.000		\$187,043		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$187,043		\$0	
P-114	Reservoirs - Osage	332.000		\$448,955		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$448,955		\$0	
P-115	Water Wheels/Generators - Osage	333.000		-\$2,199,089		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$2,199,089		\$0	
P-116	Accessory Electric Equipment - Osage	334.000		\$1,911,188		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,911,188		\$0	
P-117	Misc. Power Plant Equipment - Osage	335.000		\$391,842		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$391,842		\$0	
P-119	Office Furniture - Osage - Amortized	335.210		\$15,550		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$15,550		\$0	
P-121	Office Equip - Osage - Amortized	335.220		\$38,098		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$38,098		\$0	
P-122	Computers - Osage - Fully Accrued	335.230		\$306,265		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$306,265		\$0	
P-123	Computers - Osage - Amortized	335.230		-\$387,065		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$80,801		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$306,264		\$0	
P-129	Land/Land Rights - Keokuk	330.000		-\$902,521		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$902,521		\$0	
P-130	Structures - Keokuk	331.000		\$756,218		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$756,218		\$0	
P-131	Reservoirs - Keokuk	332.000		\$225,529		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$225,529		\$0	
P-132	Water Wheels/Generators - Keokuk	333.000		\$1,469,521		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,469,521		\$0	
P-133	Accessory Electric Equipment - Keokuk	334.000		-\$545,476		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$545,476		\$0	
P-134	Misc. Power Plant Equipment - Keokuk	335.000		\$538,191		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$538,191		\$0	
P-135	Office Furniture - Keokuk - Fully Accrued	335.210		-\$777		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$777		\$0	
P-136	Office Furniture - Keokuk - Amortized	335.210		\$7,932		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$7,154		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$778		\$0	
P-137	Office Equip - Keokuk - Fully Accrued	335.220		-\$1,409		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$1,409		\$0	
P-138	Office Equip - Keokuk - Amortized	335.220		\$53,783		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$52,374		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$1,409		\$0	
P-139	Computers - Keokuk - Fully Accrued	335.230		\$289,359		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$289,359		\$0	
P-140	Computers - Keokuk - Amortized	335.230		-\$375,140		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$85,781		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$289,359		\$0	
P-145	Structures - Taum Sauk	331.000		-\$4,983,012		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		-\$4,983,012		\$0	
P-146	Reservoirs - Taum Sauk	332.000		-\$1,663,240		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,663,240		\$0	
P-147	Water Wheels/Generators - Taum Sauk	333.000		\$3,420,161		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,420,161		\$0	
P-148	Accessory Electric Equipment - Taum Sauk	334.000		\$549,838		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$549,838		\$0	
P-149	Misc. Power Plant Equipment - Taum Sauk	335.000		\$934,640		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$934,640		\$0	
P-150	Office Furniture - Taum Sauk - Fully Accrued	335.210		\$6,977		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$6,977		\$0	
P-151	Office Furniture - Taum Sauk - Amortized	335.210		-\$64,760		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$57,783		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$6,977		\$0	
P-152	Office Equip - Taum Sauk - Fully Accrued	335.220		\$2,413		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$2,413		\$0	
P-153	Office Equip - Taum Sauk - Amortized	335.220		\$121,824		\$0

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	1. To include plant additions through December 31, 2014. (Kunst)		\$124,237		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$2,413		\$0	
P-154	Computers - Taum Sauk - Fully Accrued	335.230		\$21,633		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$21,633		\$0	
P-155	Computers - Taum Sauk - Amortized	335.230		\$278,825		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$300,459		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$21,634		\$0	
P-156	Roads, Railroads, Bridges - Taum Sauk	336.000		\$559		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$559		\$0	
P-161	Land/Land Rights - Other	340.000		\$210,789		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$210,789		\$0	
P-162	Structures - Other	341.000		\$5,376,549		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$5,376,549		\$0	
P-163	Fuel Holders - Other	342.000		\$5,770,114		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$5,770,114		\$0	
P-164	Generators	344.000		-\$42,920,331		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$44,060,454		\$0	

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	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$1,140,123		\$0	
P-165	Generators - Solar	344.000		\$16,103,351		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$16,103,351		\$0	
P-167	Accessory Electric Equipment - Other	345.000		\$36,568,530		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$36,568,530		\$0	
P-168	Misc. Power Plant Equipment - Other	346.000		\$2,046,493		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,046,493		\$0	
P-169	Office Furniture - Other - Fully Accrued	346.210		\$610		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$610		\$0	
P-170	Office Furniture - Other - Amortized	346.210		-\$113,740		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$113,129		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$611		\$0	
P-172	Office Equip - Other - Amortized	346.220		\$343,886		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$343,886		\$0	
P-173	Computers - Other - Fully Accrued	346.230		-\$519,183		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$519,183		\$0	
P-174	Computers - Other - Amortized	346.230		-\$471,531		\$0

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	1. To include plant additions through December 31, 2014. (Kunst)		\$149,408		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$620,939		\$0	
P-180	Land/Land Rights - TP	350.000		\$1,211,470		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,211,470		\$0	
P-182	Station Equipment - TP	353.000		\$13,449,124		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$13,449,124		\$0	
P-183	Towers and Fixtures - TP	354.000		-\$384,938		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$384,938		\$0	
P-184	Poles and Fixtures - TP	355.000		\$94,869,798		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$94,869,798		\$0	
P-185	Overhead Conductors & Devices - TP	356.000		\$16,372,546		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$16,372,546		\$0	
P-190	Land/Land Rights - DP	360.000		\$427,902		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$427,902		\$0	
P-191	Structures & Improvements - DP	361.000		-\$434,098		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$434,098		\$0	
P-192	Station Equipment - DP	362.000		\$40,091,114		\$0

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	1. To include plant additions through December 31, 2014. (Kunst)		\$40,091,114		\$0	
P-193	Poles, Towers, & Fixtures - DP	364.000		\$25,252,035		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$25,252,035		\$0	
P-194	Overhead Conductors & Devices - DP	365.000		\$30,096,581		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$30,096,581		\$0	
P-195	Underground Conduit - DP	366.000		\$37,140,518		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$37,140,518		\$0	
P-196	Underground Conductors & Devices - DP	367.000		\$26,929,811		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$26,929,811		\$0	
P-197	Line Transformers - DP	368.000		\$7,320,731		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$7,320,731		\$0	
P-198	Services - Overhead - DP	369.100		\$2,770,636		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,770,636		\$0	
P-199	Services - Underground - DP	369.200		\$3,436,074		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,436,074		\$0	
P-200	Meters - DP	370.000		-\$946,880		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$946,880		\$0	

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P-202	Street Lighting and Signal Systems - DP	373.000		\$4,998,833		\$0
	1. To remove ARO assets. (Kunst)		\$2,113,907		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		\$2,884,926		\$0	
P-205	Land/Land Rights - GP	389.000		-\$349,432		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$249,022		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		-\$100,410		\$0	
P-207	Structures & Improvements - Large - GP	390.000		\$4,131,364		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,802,158		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$5,670,794		\$0	
P-208	Structures & Improvements - Training - GP	390.500		-\$1,311		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,311		\$0	
P-209	Office Furniture & Equip - Fully Accrued - GP	391.000		\$4,952,382		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$4,952,382		\$0	
P-210	Office Furniture & Equip - Amortized - GP	391.000		-\$3,944,136		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,912,148		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$903,902		\$0	
	3. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$4,952,382		\$0	
P-214	Personal Computers - Fully Accrued - GP	391.200		\$1,089,860		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$1,089,860		\$0	
P-215	Personal Computers - Amortized - GP	391.200		\$5,475,806		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,565,666		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$1,089,860		\$0	
P-217	General Plant - Office Equip - Fully Accrued - GP	391.300		\$59,799		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$59,799		\$0	
P-218	General Plant - Office Equip - Amortized - GP	391.300		\$25,765		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$85,564		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$59,799		\$0	
P-220	Transportation Equipment - GP	392.000		\$6,134,147		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,134,147		\$0	
P-222	Stores Equipment - Fully Accrued - GP	393.000		\$38,340		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$38,340		\$0	
P-223	Stores Equipment - Amortized - GP	393.000		\$64,952		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$101,933		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		\$205,225		\$0	
	3. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$38,340		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-225	Tools, Shop & Garage Equip - Fully Accrued - GP	394.000		\$351,348		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$351,348		\$0	
P-226	Tools, Shop & Garage Equip - Amortized - GP	394.000		\$797,605		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$70,171		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		\$1,219,124		\$0	
	3. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$351,348		\$0	
P-228	Tools, Shop & Garage Equip - Training - GP	394.500		\$65,797		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$65,797		\$0	
P-231	Laboratory Equip- GP - Amortized	395.000		-\$138,153		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$34,000		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		-\$104,153		\$0	
P-233	Power Operated Equipment - GP	396.000		-\$372,998		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$372,998		\$0	
P-234	Communication Equip - Fully Accrued -GP	397.000		\$772,175		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$772,175		\$0	
P-235	Communication Equip - Amortized - GP	397.000		\$5,487,780		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,259,955		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$772,175		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-237	Communication Equip - Training - GP	397.500		\$1,311		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,311		\$0	
P-238	Miscellaneous Equip - Fully Accrued -GP	398.000		\$55,303		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$55,303		\$0	
P-239	Miscellaneous Equip - Amortized - GP	398.000		\$16,959		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$93,492		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$21,230		\$0	
	3. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$55,303		\$0	
P-241	General Plant ARO	399.000		-\$686,657		\$0
	1. To remove ARO assets. (Kunst)		-\$686,657		\$0	
P-244	Incentive Compensation Capitalization Adj.			-\$24,761,378		\$0
	1. To remove disallowed incentive compensation. (Sharpe)		-\$24,761,378		\$0	
Total Plant Adjustments				\$855,753,199		\$0

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	302.000	Franchises and Consents	\$38,368,330	0.00%	\$0	0	0.00%
3	303.000	Miscellaneous Intangibles	\$151,680,775	0.00%	\$0	0	0.00%
4		TOTAL INTANGIBLE PLANT	\$190,049,105		\$0		
5		PRODUCTION PLANT					
6		STEAM PRODUCTION					
7		MERAMEC STEAM PRODUCTION PLANT					
8	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0	0	0.00%
9	311.000	Structures - Meramec	\$48,243,021	4.51%	\$2,175,760	100	-1.00%
10	312.000	Boiler Plant Equipment - Meramec	\$453,102,519	7.29%	\$33,031,174	55	-5.00%
11	314.000	Turbogenerator Units - Meramec	\$111,227,914	5.51%	\$6,128,658	60	-2.00%
12	315.000	Accessory Electric Equipment - Meramec	\$54,104,385	5.29%	\$2,862,122	70	-1.00%
13	316.000	Misc. Power Plant Equipment - Meramec	\$12,848,552	8.87%	\$1,139,667	40	0.00%
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$423,934	0.00%	\$0	0	0.00%
15	316.210	Office Furniture - Meramec - Amortized	\$552,086	5.00%	\$27,604	20	0.00%
16	316.220	Office Equip - Meramec - Fully Accrued	\$186,011	0.00%	\$0	0	0.00%
17	316.220	Office Equip - Meramec - Amortized	\$436,124	6.67%	\$29,089	15	0.00%
18	316.230	Computers - Meramec - Fully Accrued	\$776,180	0.00%	\$0	0	0.00%
19	316.230	Computers - Meramec - Amortized	\$1,161,583	20.00%	\$232,317	5	0.00%
20	317.000	Meramec ARO	\$0	0.00%	\$0	0	0.00%
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$683,334,700		\$45,626,391		
22		SIOUX STEAM PRODUCTION PLANT					
23	182.000	Sioux Post Op - 2010	\$43,036,490	0.00%	\$0	0	0.00%
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	0.00%	\$0	0	0.00%
25	310.000	Land/Land Rights - Sioux	\$1,342,840	0.00%	\$0	0	0.00%
26	311.000	Structures - Sioux	\$47,878,578	3.37%	\$1,613,508	100	-1.00%
27	312.000	Boiler Plant Equipment - Sioux	\$916,697,430	4.49%	\$41,159,715	55	-5.00%
28	314.000	Turbogenerator Units - Sioux	\$155,386,465	3.57%	\$5,547,297	60	-2.00%
29	315.000	Accessory Electric Equipment - Sioux	\$124,990,674	3.70%	\$4,624,655	70	-1.00%
30	316.000	Misc. Power Plant Equipment - Sioux	\$11,024,717	6.14%	\$676,918	40	0.00%
31	316.210	Office Furniture - Sioux - Fully Accrued	\$242,199	0.00%	\$0	0	0.00%
32	316.210	Office Furniture - Sioux - Amortized	\$431,322	5.00%	\$21,566	20	0.00%
33	316.220	Office Equip - Sioux - Fully Accrued	\$66,156	0.00%	\$0	0	0.00%
34	316.220	Office Equip - Sioux - Amortized	\$389,194	6.67%	\$25,959	15	0.00%
35	316.230	Computers - Sioux - Fully Accrued	\$274,629	0.00%	\$0	0	0.00%
36	316.230	Computers - Sioux - Amortized	\$1,519,049	20.00%	\$303,810	5	0.00%
37	317.000	Sioux ARO	\$0	0.00%	\$0	0	0.00%
38		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,305,467,872		\$53,973,428		
39		VENICE STEAM PRODUCTION PLANT					
40	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0	0	0.00%
41	311.000	Structures - Venice	\$0	0.00%	\$0	0	0.00%
42	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
43	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0	0	0.00%
44	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0	0	0.00%
45	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
46	317.000	Venice ARO	\$0	0.00%	\$0	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
47		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0		
48		LABADIE STEAM PRODUCTION UNIT					
49	310.000	Land/Land Rights - Labadie	\$1,253,099	0.00%	\$0	0	0.00%
50	311.000	Structures - Labadie	\$67,306,812	1.56%	\$1,049,986	100	-1.00%
51	312.000	Boiler Plant Equipment - Labadie	\$831,078,569	2.18%	\$18,117,513	55	-5.00%
52	312.300	Coal Cars - Labadie	\$78,356,568	0.69%	\$540,660	25	25.00%
53	314.000	Turbogenerator Units - Labadie	\$244,144,299	2.61%	\$6,372,166	60	-2.00%
54	315.000	Accessory Electric Equipment - Labadie	\$107,307,048	2.20%	\$2,360,755	70	-1.00%
55	316.000	Misc. Power Plant Equipment - Labadie	\$15,164,711	3.83%	\$580,808	40	0.00%
56	316.210	Office Furniture - Labadie - Fully Accrued	\$770,643	0.00%	\$0	0	0.00%
57	316.210	Office Furniture - Labadie - Amortized	\$598,257	5.00%	\$29,913	20	0.00%
58	316.220	Office Equip - Labadie - Fully Accrued	\$215,018	0.00%	\$0	0	0.00%
59	316.220	Office Equip - Labadie - Amortized	\$432,694	6.67%	\$28,861	15	0.00%
60	316.230	Computers - Labadie - Fully Accrued	\$560,120	0.00%	\$0	0	0.00%
61	316.230	Computers - Labadie - Amortized	\$2,373,119	20.00%	\$474,624	5	0.00%
62	317.000	Labadie ARO	\$0	0.00%	\$0	0	0.00%
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,349,560,957		\$29,555,286		
64		RUSH ISLAND STEAM PRODUCTION PLANT					
65	310.000	Land/Land Rights - Rush	\$951,577	0.00%	\$0	0	0.00%
66	311.000	Structures - Rush	\$68,196,519	1.59%	\$1,084,325	100	-1.00%
67	312.000	Boiler Plant Equipment - Rush	\$426,738,471	2.09%	\$8,918,834	55	-5.00%
68	314.000	Turbogenerator Units - Rush	\$160,402,204	2.57%	\$4,122,337	60	-2.00%
69	315.000	Accessory Electric Equipment - Rush	\$51,270,065	2.11%	\$1,081,798	70	-1.00%
70	316.000	Misc. Power Plant Equipment - Rush	\$12,614,340	3.69%	\$465,469	40	0.00%
71	316.210	Office Furniture - Rush - Fully Accrued	\$36,679	0.00%	\$0	0	0.00%
72	316.210	Office Furniture - Rush - Amortized	\$622,433	5.00%	\$31,122	20	0.00%
73	316.220	Office Equip - Rush - Fully Accrued	\$18,651	0.00%	\$0	0	0.00%
74	316.220	Office Equip - Rush - Amortized	\$348,432	6.67%	\$23,240	15	0.00%
75	316.230	Computers - Rush - Fully Accrued	\$692,850	0.00%	\$0	0	0.00%
76	316.230	Computers - Rush - Amortized	\$1,243,556	20.00%	\$248,711	5	0.00%
77	317.000	Rush Island ARO	\$0	0.00%	\$0	0	0.00%
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$723,135,777		\$15,975,836		
79		COMMON STEAM PRODUCTION PLANT					
80	310.000	Land/Land Rights - Common	\$0	0.00%	\$0	0	0.00%
81	311.000	Structures - Common	\$1,976,445	2.66%	\$52,573	100	-1.00%
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	2.82%	\$1,026,140	55	-5.00%
83	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0	70	-1.00%
84	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.78%	\$87,013	40	0.00%
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	3.88%	\$672	40	0.00%
86	316.002	Production - Office Furniture, Equip	\$0	3.88%	\$0	40	0.00%
87	316.004	Production - Tools, Shop, Garage Equip	\$0	3.88%	\$0	40	0.00%
88	316.007	Production - Unit Maintenance Tools	\$0	3.88%	\$0	40	0.00%
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$1,166,398		
90		TOTAL STEAM PRODUCTION	\$4,103,011,017		\$146,297,339		

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
91		NUCLEAR PRODUCTION					
92		CALLAWAY NUCLEAR PRODUCTION PLANT					
93	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0	0	0.00%
94	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0	0	0.00%
95	321.000	Structures - Callaway	\$936,704,255	1.37%	\$12,832,848	100	-1.00%
96	322.000	Reactor Plant Equipment - Callaway	\$1,206,964,091	2.51%	\$30,294,799	55	-6.00%
97	323.000	Turbogenerator Units - Callaway	\$512,351,823	2.45%	\$12,552,620	50	-3.00%
98	324.000	Accessory Electric Equipment - Callaway	\$245,295,180	1.57%	\$3,851,134	80	-1.00%
99	325.000	Misc. Power Plant Equipment - Callaway	\$123,144,123	5.32%	\$6,551,267	35	0.00%
100	325.210	Office Furniture - Callaway - Fully Accrued	\$468,545	0.00%	\$0	0	0.00%
101	325.210	Office Furniture - Callaway - Amortized	\$5,521,504	5.00%	\$276,075	20	0.00%
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,531,284	0.00%	\$0	0	0.00%
103	325.220	Office Equip - Callaway - Amortized	\$4,517,171	6.67%	\$301,295	15	0.00%
104	325.230	Computers - Callaway - Fully Accrued	\$3,953,631	0.00%	\$0	0	0.00%
105	325.230	Computers - Callaway - Amortized	\$4,403,749	20.00%	\$880,750	5	0.00%
106	326.000	Callaway ARO	\$0	0.00%	\$0	0	0.00%
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,171,380,187		\$67,540,788		
108		TOTAL NUCLEAR PRODUCTION	\$3,171,380,187		\$67,540,788		
109		HYDRAULIC PRODUCTION					
110		OSAGE HYDRAULIC PRODUCTION PLANT					
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0	0	0.00%
112	330.000	Land/Land Rights - Osage	\$10,561,452	0.00%	\$0	0	0.00%
113	331.000	Structures - Osage	\$4,506,324	2.73%	\$123,023	130	-3.00%
114	332.000	Reservoirs - Osage	\$32,196,245	1.59%	\$511,920	150	-1.00%
115	333.000	Water Wheels/Generators - Osage	\$59,437,955	2.93%	\$1,741,532	95	-14.00%
116	334.000	Accessory Electric Equipment - Osage	\$24,126,071	3.43%	\$827,524	65	-2.00%
117	335.000	Misc. Power Plant Equipment - Osage	\$2,251,871	3.39%	\$76,338	55	-2.00%
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	0.00%	\$0	0	0.00%
119	335.210	Office Furniture - Osage - Amortized	\$73,780	5.00%	\$3,689	20	0.00%
120	335.220	Office Equip - Osage - Fully Accrued	\$0	0.00%	\$0	0	0.00%
121	335.220	Office Equip - Osage - Amortized	\$54,682	6.67%	\$3,647	15	0.00%
122	335.230	Computers - Osage - Fully Accrued	\$409,920	0.00%	\$0	0	0.00%
123	335.230	Computers - Osage - Amortized	\$158,945	20.00%	\$31,789	5	0.00%
124	335.009	Hydro Museum - Osage	\$0	0.00%	\$0	0	0.00%
125	336.000	Roads, Railroads, Bridges - Osage	\$77,445	2.30%	\$1,781	50	0.00%
126		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,856,658		\$3,321,243		
127		KEOKUK HYDRAULIC PRODUCTION PLANT					
128	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0	0	0.00%
129	330.000	Land/Land Rights - Keokuk	\$7,339,726	0.00%	\$0	0	0.00%
130	331.000	Structures - Keokuk	\$6,887,190	1.86%	\$128,102	130	-1.00%
131	332.000	Reservoirs - Keokuk	\$15,013,761	1.36%	\$204,187	150	-6.00%
132	333.000	Water Wheels/Generators - Keokuk	\$105,438,277	2.53%	\$2,667,588	95	-3.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
133	334.000	Accessory Electric Equipment - Keokuk	\$10,631,202	2.50%	\$265,780	65	-1.00%
134	335.000	Misc. Power Plant Equipment - Keokuk	\$3,739,341	2.90%	\$108,441	55	0.00%
135	335.210	Office Furniture - Keokuk - Fully Accrued	\$40,644	0.00%	\$0	0	0.00%
136	335.210	Office Furniture - Keokuk - Amortized	\$76,942	5.00%	\$3,847	20	0.00%
137	335.220	Office Equip - Keokuk - Fully Accrued	\$15,352	0.00%	\$0	0	0.00%
138	335.220	Office Equip - Keokuk - Amortized	\$99,637	6.67%	\$6,646	15	0.00%
139	335.230	Computers - Keokuk - Fully Accrued	\$383,274	0.00%	\$0	0	0.00%
140	335.230	Computers - Keokuk - Amortized	\$205,259	20.00%	\$41,052	5	0.00%
141	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	1.16%	\$1,333	50	0.00%
142		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$149,985,531		\$3,426,976		
143		TAUM SAUK HYDRAULIC PRODUCTION PLANT					
144	330.000	Land/Land Rights - Taum Sauk	\$327,672	0.00%	\$0	0	0.00%
145	331.000	Structures - Taum Sauk	\$17,759,320	1.37%	\$243,303	130	-1.00%
146	332.000	Reservoirs - Taum Sauk	\$10,331,708	2.39%	\$246,928	150	-6.00%
147	333.000	Water Wheels/Generators - Taum Sauk	\$74,158,132	1.52%	\$1,127,204	95	-3.00%
148	334.000	Accessory Electric Equipment - Taum Sauk	\$12,909,406	1.83%	\$236,242	65	-1.00%
149	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,317,905	2.28%	\$98,448	55	0.00%
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$12,237	0.00%	\$0	0	0.00%
151	335.210	Office Furniture - Taum Sauk - Amortized	\$52,052	5.00%	\$2,603	20	0.00%
152	335.220	Office Equip - Taum Sauk - Fully Accrued	\$6,140	0.00%	\$0	0	0.00%
153	335.220	Office Equip - Taum Sauk - Amortized	\$667,611	6.67%	\$44,530	15	0.00%
154	335.230	Computers - Taum Sauk - Fully Accrued	\$187,470	0.00%	\$0	0	0.00%
155	335.230	Computers - Taum Sauk - Amortized	\$566,919	20.00%	\$113,384	5	0.00%
156	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,752	1.47%	\$3,421	50	0.00%
157		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$121,529,324		\$2,116,063		
158		TOTAL HYDRAULIC PRODUCTION	\$405,371,513		\$8,864,282		
159		OTHER PRODUCTION					
160		OTHER PRODUCTION PLANT					
161	340.000	Land/Land Rights - Other	\$6,968,522	0.00%	\$0	0	0.00%
162	341.000	Structures - Other	\$46,462,397	2.48%	\$1,152,267	40	-5.00%
163	342.000	Fuel Holders - Other	\$48,887,668	2.60%	\$1,271,079	40	-5.00%
164	344.000	Generators	\$999,583,137	1.93%	\$19,291,955	40	-5.00%
165	344.000	Generators - Solar	\$17,368,950	5.12%	\$889,290	20	0.00%
166	344.000	Generators - Landfill Gas	\$5,874,837	10.66%	\$626,258	6	40.00%
167	345.000	Accessory Electric Equipment - Other	\$126,797,992	3.23%	\$4,095,575	35	-5.00%
168	346.000	Misc. Power Plant Equipment - Other	\$7,258,874	7.88%	\$571,999	20	-5.00%
169	346.210	Office Furniture - Other - Fully Accrued	\$684	0.00%	\$0	0	0.00%
170	346.210	Office Furniture - Other - Amortized	\$297,366	5.00%	\$14,868	20	0.00%
171	346.220	Office Equip - Other - Fully Accrued	\$0	0.00%	\$0	0	0.00%
172	346.220	Office Equip - Other - Amortized	\$491,858	6.67%	\$32,807	15	0.00%
173	346.230	Computers - Other - Fully Accrued	\$161,248	0.00%	\$0	0	0.00%
174	346.230	Computers - Other - Amortized	\$120,559	20.00%	\$24,112	5	0.00%
175		TOTAL OTHER PRODUCTION PLANT	\$1,260,274,092		\$27,970,210		
176		TOTAL OTHER PRODUCTION	\$1,260,274,092		\$27,970,210		

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
177		TOTAL PRODUCTION PLANT	\$8,940,036,809		\$250,672,619		
178		TRANSMISSION PLANT					
179	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0	0	0.00%
180	350.000	Land/Land Rights - TP	\$54,663,292	0.00%	\$0	0	0.00%
181	352.000	Structures & Improvements - TP	\$6,861,714	1.86%	\$127,628	60	-5.00%
182	353.000	Station Equipment - TP	\$296,033,264	1.67%	\$4,943,756	60	-5.00%
183	354.000	Towers and Fixtures - TP	\$91,412,530	1.94%	\$1,773,403	70	-30.00%
184	355.000	Poles and Fixtures - TP	\$302,556,967	3.78%	\$11,436,653	58	-100.00%
185	356.000	Overhead Conductors & Devices - TP	\$203,034,609	2.54%	\$5,157,079	58	-25.00%
186	359.000	Roads and Trails - TP	\$71,788	1.09%	\$782	70	0.00%
187	359.000	Roads and Trails - SQ Curve - TP	\$0	0.00%	\$0	0	0.00%
188		TOTAL TRANSMISSION PLANT	\$954,634,164		\$23,439,301		
189		DISTRIBUTION PLANT					
190	360.000	Land/Land Rights - DP	\$36,529,046	0.00%	\$0	0	0.00%
191	361.000	Structures & Improvements - DP	\$18,239,088	1.79%	\$326,480	60	-5.00%
192	362.000	Station Equipment - DP	\$876,957,061	1.69%	\$14,820,574	60	-5.00%
193	364.000	Poles, Towers, & Fixtures - DP	\$992,578,163	5.03%	\$49,926,682	47	-100.00%
194	365.000	Overhead Conductors & Devices - DP	\$1,138,306,979	3.00%	\$34,149,209	50	-50.00%
195	366.000	Underground Conduit - DP	\$369,223,641	2.13%	\$7,864,464	70	-50.00%
196	367.000	Underground Conductors & Devices - DP	\$678,877,935	2.19%	\$14,867,427	56	-25.00%
197	368.000	Line Transformers - DP	\$451,583,410	2.36%	\$10,657,368	41	5.00%
198	369.100	Services - Overhead - DP	\$182,312,433	4.05%	\$7,383,654	43	-100.00%
199	369.200	Services - Underground - DP	\$155,014,737	3.21%	\$4,975,973	55	-90.00%
200	370.000	Meters - DP	\$102,195,574	3.97%	\$4,057,164	26	0.00%
201	371.000	Meter Installations - DP	\$164,613	0.03%	\$49	25	0.00%
202	373.000	Street Lighting and Signal Systems - DP	\$123,603,700	3.33%	\$4,116,003	36	-40.00%
203		TOTAL DISTRIBUTION PLANT	\$5,125,586,380		\$153,145,047		
204		GENERAL PLANT					
205	389.000	Land/Land Rights - GP	\$11,585,713	0.00%	\$0	0	0.00%
206	390.000	Structures & Improvements - Misc - GP	\$4,556,500	1.91%	\$87,029	55	-5.00%
207	390.000	Structures & Improvements - Large - GP	\$217,734,981	2.30%	\$5,007,905	48	-10.00%
208	390.500	Structures & Improvements - Training - GP	\$956,570	20.00%	\$191,314	5	0.00%
209	391.000	Office Furniture & Equip - Fully Accrued - GP	\$7,416,164	0.00%	\$0	0	0.00%
210	391.000	Office Furniture & Equip - Amortized - GP	\$25,566,080	5.00%	\$1,278,304	20	0.00%
211	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
212	391.100	Mainframe Computers - Fully Accrued - GP	\$434,166	0.00%	\$0	0	0.00%
213	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
214	391.200	Personal Computers - Fully Accrued - GP	\$11,153,448	0.00%	\$0	0	0.00%
215	391.200	Personal Computers - Amortized - GP	\$16,265,738	20.00%	\$3,253,148	5	0.00%
216	391.200	Personal Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,419,830	0.00%	\$0	0	0.00%
218	391.300	General Plant - Office Equip - Amortized - GP	\$3,172,947	6.67%	\$211,636	15	0.00%
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
220	392.000	Transportation Equipment - GP	\$125,082,745	8.00%	\$10,006,620	11	10.00%
221	392.500	Transportation Equipment - Training - GP	\$287,010	20.00%	\$57,402	5	0.00%
222	393.000	Stores Equipment - Fully Accrued - GP	\$129,986	0.00%	\$0	0	0.00%
223	393.000	Stores Equipment - Amortized - GP	\$3,137,231	5.00%	\$156,862	20	0.00%
224	393.000	Stores Equipment - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
225	394.000	Tools, Shop & Garage Equip - Fully Accrued - GP	\$3,465,067	0.00%	\$0	0	0.00%
226	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$19,919,395	5.00%	\$995,970	20	0.00%
227	394.000	Tools, Shop & Garage Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
228	394.500	Tools, Shop & Garage Equip - Training - GP	\$2,113,444	20.00%	\$422,689	5	0.00%
229	394.500	Tools, Shop & Garage Equip - Training - GP - Reserve Recovery	\$0	0.00%	\$0	0	0.00%
230	395.000	Laboratory Equipment - GP - Fully Accrued	\$0	0.00%	\$0	0	0.00%
231	395.000	Laboratory Equip- GP - Amortized	\$5,336,670	5.00%	\$266,834	20	0.00%
232	395.000	Laboratory Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
233	396.000	Power Operated Equipment - GP	\$12,762,001	6.15%	\$784,863	15	15.00%
234	397.000	Communication Equip - Fully Accrued -GP	\$25,619,702	0.00%	\$0	0	0.00%
235	397.000	Communication Equip - Amortized - GP	\$62,954,456	6.67%	\$4,199,062	15	0.00%
236	397.000	Communication Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
237	397.500	Communication Equip - Training - GP	\$12,326	20.00%	\$2,465	5	0.00%
238	398.000	Miscellaneous Equip - Fully Accrued -GP	\$191,274	0.00%	\$0	0	0.00%
239	398.000	Miscellaneous Equip - Amortized - GP	\$1,068,586	5.00%	\$53,429	20	0.00%
240	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
241	399.000	General Plant ARO	\$0	0.00%	\$0	0	0.00%
242		TOTAL GENERAL PLANT	\$563,342,030		\$26,975,532		
243		INCENTIVE COMPENSATION CAPITALIZATION					
244		Incentive Compensation Capitalization Adj.	-\$24,761,378	2.88%	-\$713,128	0	0.00%
245		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$24,761,378		-\$713,128		
246		Total Depreciation	\$15,748,887,110		\$453,519,371		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$4,508,247	R-2	\$1,141,831	\$5,650,078	100.0000%	\$0	\$5,650,078
3	303.000	Miscellaneous Intangibles	\$44,352,096	R-3	\$10,661,264	\$55,013,360	100.0000%	\$0	\$55,013,360
4		TOTAL INTANGIBLE PLANT	\$48,860,343		\$11,803,095	\$60,663,438		\$0	\$60,663,438
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	311.000	Structures - Meramec	\$30,176,870	R-9	\$626,880	\$30,803,750	100.0000%	\$0	\$30,803,750
10	312.000	Boiler Plant Equipment - Meramec	\$197,783,807	R-10	\$26,896,958	\$224,680,765	100.0000%	\$0	\$224,680,765
11	314.000	Turbogenerator Units - Meramec	\$61,619,295	R-11	\$1,934,522	\$63,553,817	100.0000%	\$0	\$63,553,817
12	315.000	Accessory Electric Equipment - Meramec	\$27,583,146	R-12	\$1,289,763	\$28,872,909	100.0000%	\$0	\$28,872,909
13	316.000	Misc. Power Plant Equipment - Meramec	\$3,738,221	R-13	\$349,952	\$4,088,173	100.0000%	\$0	\$4,088,173
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	R-14	\$312,070	\$423,934	100.0000%	\$0	\$423,934
15	316.210	Office Furniture - Meramec - Amortized	\$567,732	R-15	-\$337,685	\$230,047	100.0000%	\$0	\$230,047
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	R-16	\$157,485	\$186,010	100.0000%	\$0	\$186,010
17	316.220	Office Equip - Meramec - Amortized	\$51,971	R-17	\$189,042	\$241,013	100.0000%	\$0	\$241,013
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	R-18	-\$201,027	\$776,180	100.0000%	\$0	\$776,180
19	316.230	Computers - Meramec - Amortized	\$362,746	R-19	\$68,206	\$430,952	100.0000%	\$0	\$430,952
20	317.000	Meramec ARO	\$5,041,689	R-20	-\$5,041,689	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$328,043,073		\$26,244,477	\$354,287,550		\$0	\$354,287,550
22		SIoux STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$0	R-23	\$0	\$0	100.0000%	\$0	\$0
24	182.000	Sioux Post Op - 2011 & 2012	\$5,431,177	R-24	\$1,530,517	\$6,961,694	100.0000%	\$0	\$6,961,694
25	310.000	Land/Land Rights - Sioux	\$0	R-25	\$0	\$0	100.0000%	\$0	\$0
26	311.000	Structures - Sioux	\$19,004,728	R-26	\$819,022	\$19,823,750	100.0000%	\$0	\$19,823,750
27	312.000	Boiler Plant Equipment - Sioux	\$235,085,559	R-27	\$21,192,769	\$256,278,328	100.0000%	\$0	\$256,278,328
28	314.000	Turbogenerator Units - Sioux	\$44,840,712	R-28	\$1,799,709	\$46,640,421	100.0000%	\$0	\$46,640,421
29	315.000	Accessory Electric Equipment - Sioux	\$20,328,454	R-29	\$2,616,471	\$22,944,925	100.0000%	\$0	\$22,944,925
30	316.000	Misc. Power Plant Equipment - Sioux	-\$189,937	R-30	\$237,776	\$47,839	100.0000%	\$0	\$47,839
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	R-31	\$145,074	\$242,199	100.0000%	\$0	\$242,199
32	316.210	Office Furniture - Sioux - Amortized	\$382,414	R-32	-\$192,249	\$190,165	100.0000%	\$0	\$190,165
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	R-33	\$56,908	\$66,155	100.0000%	\$0	\$66,155
34	316.220	Office Equip - Sioux - Amortized	\$44,913	R-34	\$131,443	\$176,356	100.0000%	\$0	\$176,356
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	R-35	-\$87,876	\$274,629	100.0000%	\$0	\$274,629
36	316.230	Computers - Sioux - Amortized	\$499,590	R-36	-\$58,870	\$440,720	100.0000%	\$0	\$440,720
37	317.000	Sioux ARO	\$2,453,606	R-37	-\$2,453,606	\$0	100.0000%	\$0	\$0
38		TOTAL SIoux STEAM PRODUCTION PLANT	\$328,350,093		\$25,737,088	\$354,087,181		\$0	\$354,087,181
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	-\$9,167,399	R-41	\$9,167,399	\$0	100.0000%	\$0	\$0
42	312.000	Boiler Plant Equipment - Venice	-\$8,643,394	R-42	\$8,643,394	\$0	100.0000%	\$0	\$0
43	314.000	Turbogenerator Units - Venice	\$551,400	R-43	-\$551,400	\$0	100.0000%	\$0	\$0
44	315.000	Accessory Electric Equipment - Venice	\$0	R-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-45	\$116,122	\$0	100.0000%	\$0	\$0
46	317.000	Venice ARO	\$155,546	R-46	-\$155,546	\$0	100.0000%	\$0	\$0
47		TOTAL VENICE STEAM PRODUCTION PLANT	-\$17,219,969		\$17,219,969	\$0		\$0	\$0
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$0	R-49	\$0	\$0	100.0000%	\$0	\$0
50	311.000	Structures - Labadie	\$38,526,560	R-50	\$685,312	\$39,211,872	100.0000%	\$0	\$39,211,872
51	312.000	Boiler Plant Equipment - Labadie	\$340,382,988	R-51	-\$8,284,732	\$332,098,256	100.0000%	\$0	\$332,098,256
52	312.300	Coal Cars - Labadie	\$52,141,888	R-52	\$265,250	\$52,407,138	100.0000%	\$0	\$52,407,138
53	314.000	Turbogenerator Units - Labadie	\$85,527,244	R-53	\$3,340,221	\$88,867,465	100.0000%	\$0	\$88,867,465

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
54	315.000	Accessory Electric Equipment - Labadie	\$43,183,545	R-54	\$839,352	\$44,022,897	100.0000%	\$0	\$44,022,897
55	316.000	Misc. Power Plant Equipment - Labadie	\$3,086,883	R-55	-\$361,717	\$2,725,166	100.0000%	\$0	\$2,725,166
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	R-56	\$308,118	\$770,643	100.0000%	\$0	\$770,643
57	316.210	Office Furniture - Labadie - Amortized	\$549,773	R-57	-\$371,788	\$177,985	100.0000%	\$0	\$177,985
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	R-58	\$168,045	\$215,019	100.0000%	\$0	\$215,019
59	316.220	Office Equip - Labadie - Amortized	\$83,932	R-59	\$157,360	\$241,292	100.0000%	\$0	\$241,292
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	R-60	-\$83,721	\$560,120	100.0000%	\$0	\$560,120
61	316.230	Computers - Labadie - Amortized	\$515,050	R-61	\$441,528	\$956,578	100.0000%	\$0	\$956,578
62	317.000	Labadie ARO	\$2,678,136	R-62	-\$2,678,136	\$0	100.0000%	\$0	\$0
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$567,829,339		-\$5,574,908	\$562,254,431		\$0	\$562,254,431
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	311.000	Structures - Rush	\$35,531,791	R-66	-\$103,161	\$35,428,630	100.0000%	\$0	\$35,428,630
67	312.000	Boiler Plant Equipment - Rush	\$202,042,567	R-67	\$5,380,805	\$207,423,372	100.0000%	\$0	\$207,423,372
68	314.000	Turbogenerator Units - Rush	\$50,812,712	R-68	\$2,415,941	\$53,228,653	100.0000%	\$0	\$53,228,653
69	315.000	Accessory Electric Equipment - Rush	\$20,243,532	R-69	-\$264,788	\$19,978,744	100.0000%	\$0	\$19,978,744
70	316.000	Misc. Power Plant Equipment - Rush	\$1,724,566	R-70	-\$328,245	\$1,396,321	100.0000%	\$0	\$1,396,321
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	R-71	\$4,613	\$36,679	100.0000%	\$0	\$36,679
72	316.210	Office Furniture - Rush - Amortized	\$570,822	R-72	-\$259,468	\$311,354	100.0000%	\$0	\$311,354
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	R-73	\$3,881	\$18,651	100.0000%	\$0	\$18,651
74	316.220	Office Equip - Rush - Amortized	\$73,264	R-74	\$67,664	\$140,928	100.0000%	\$0	\$140,928
75	316.230	Computers - Rush - Fully Accrued	\$197,921	R-75	\$494,929	\$692,850	100.0000%	\$0	\$692,850
76	316.230	Computers - Rush - Amortized	\$345,310	R-76	\$52,716	\$398,026	100.0000%	\$0	\$398,026
77	317.000	Rush Island ARO	\$945,767	R-77	-\$945,767	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$312,535,088		\$6,519,120	\$319,054,208		\$0	\$319,054,208
79		COMMON STEAM PRODUCTION PLANT							
80	310.000	Land/Land Rights - Common	\$0	R-80	\$0	\$0	100.0000%	\$0	\$0
81	311.000	Structures - Common	\$557,358	R-81	\$38,689	\$596,047	100.0000%	\$0	\$596,047
82	312.000	Boiler Plant Equipment - Common	\$12,857,908	R-82	\$900,602	\$13,758,510	100.0000%	\$0	\$13,758,510
83	314.000	Turbogenerator Units - Common	\$0	R-83	\$0	\$0	100.0000%	\$0	\$0
84	315.000	Accessory Electric Equipment - Common	\$905,905	R-84	\$64,556	\$970,461	100.0000%	\$0	\$970,461
85	316.001	Misc. Power Plant Equipment - Common	\$3,144	R-85	\$366	\$3,510	100.0000%	\$0	\$3,510
86	316.002	Production - Office Furniture, Equip	\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
87	316.004	Production - Tools, Shop, Garage Equip	\$0	R-87	\$0	\$0	100.0000%	\$0	\$0
88	316.007	Production - Unit Maintenance Tools	\$0	R-88	\$0	\$0	100.0000%	\$0	\$0
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$14,324,315		\$1,004,213	\$15,328,528		\$0	\$15,328,528
90		TOTAL STEAM PRODUCTION	\$1,533,861,939		\$71,149,959	\$1,605,011,898		\$0	\$1,605,011,898
91		NUCLEAR PRODUCTION							
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182.000	Callaway Post Operational Costs	\$77,705,273	R-93	\$2,765,599	\$80,470,872	100.0000%	\$0	\$80,470,872
94	320.000	Land/Land Rights - Callaway	\$0	R-94	\$0	\$0	100.0000%	\$0	\$0
95	321.000	Structures - Callaway	\$563,516,105	R-95	\$8,816,318	\$572,332,423	100.0000%	\$0	\$572,332,423
96	322.000	Reactor Plant Equipment - Callaway	\$445,591,023	R-96	-\$1,842,912	\$443,748,111	100.0000%	\$0	\$443,748,111
97	323.000	Turbogenerator Units - Callaway	\$224,860,220	R-97	\$7,362,645	\$232,222,865	100.0000%	\$0	\$232,222,865
98	324.000	Accessory Electric Equipment - Callaway	\$131,573,490	R-98	\$1,567,543	\$133,141,033	100.0000%	\$0	\$133,141,033
99	325.000	Misc. Power Plant Equipment - Callaway	-\$1,494,624	R-99	\$592,753	-\$901,871	100.0000%	\$0	-\$901,871
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	R-100	\$7,985	\$468,545	100.0000%	\$0	\$468,545
101	325.210	Office Furniture - Callaway - Amortized	\$1,394,929	R-101	\$616,409	\$2,011,338	100.0000%	\$0	\$2,011,338
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	R-102	\$98,989	\$1,531,284	100.0000%	\$0	\$1,531,284

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103	325.220	Office Equip - Callaway - Amortized	\$771,427	R-103	\$845,025	\$1,616,452	100.0000%	\$0	\$1,616,452
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	R-104	-\$923,426	\$3,953,631	100.0000%	\$0	\$3,953,631
105	325.230	Computers - Callaway - Amortized	\$2,257,423	R-105	\$108,473	\$2,365,896	100.0000%	\$0	\$2,365,896
106	326.000	Callaway ARO	-\$32,639,472	R-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,420,305,706		\$52,654,873	\$1,472,960,579		\$0	\$1,472,960,579
108		TOTAL NUCLEAR PRODUCTION	\$1,420,305,706		\$52,654,873	\$1,472,960,579		\$0	\$1,472,960,579
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,800,945	R-111	\$79,221	\$5,880,166	100.0000%	\$0	\$5,880,166
112	330.000	Land/Land Rights - Osage	\$0	R-112	\$0	\$0	100.0000%	\$0	\$0
113	331.000	Structures - Osage	\$774,654	R-113	-\$50,179	\$724,475	100.0000%	\$0	\$724,475
114	332.000	Reservoirs - Osage	\$16,379,739	R-114	\$376,290	\$16,756,029	100.0000%	\$0	\$16,756,029
115	333.000	Water Wheels/Generators - Osage	\$12,921,392	R-115	\$1,370,235	\$14,291,627	100.0000%	\$0	\$14,291,627
116	334.000	Accessory Electric Equipment - Osage	\$559,261	R-116	\$438,028	\$997,289	100.0000%	\$0	\$997,289
117	335.000	Misc. Power Plant Equipment - Osage	-\$542,079	R-117	-\$22,705	-\$564,784	100.0000%	\$0	-\$564,784
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	R-118	\$0	\$1,968	100.0000%	\$0	\$1,968
119	335.210	Office Furniture - Osage - Amortized	\$8,629	R-119	\$3,494	\$12,123	100.0000%	\$0	\$12,123
120	335.220	Office Equip - Osage - Fully Accrued	\$0	R-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$3,307	R-121	\$10,708	\$14,015	100.0000%	\$0	\$14,015
122	335.230	Computers - Osage - Fully Accrued	\$103,655	R-122	\$306,265	\$409,920	100.0000%	\$0	\$409,920
123	335.230	Computers - Osage - Amortized	\$320,430	R-123	-\$234,979	\$85,451	100.0000%	\$0	\$85,451
124	335.009	Hydro Museum - Osage	\$0	R-124	\$0	\$0	100.0000%	\$0	\$0
125	336.000	Roads, Railroads, Bridges - Osage	\$126,861	R-125	\$1,162	\$128,023	100.0000%	\$0	\$128,023
126		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$36,458,762		\$2,277,540	\$38,736,302		\$0	\$38,736,302
127		KEOKUK HYDRAULIC PRODUCTION PLANT							
128	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$4,073,531	R-128	\$61,908	\$4,135,439	100.0000%	\$0	\$4,135,439
129	330.000	Land/Land Rights - Keokuk	\$42,942	R-129	\$0	\$42,942	100.0000%	\$0	\$42,942
130	331.000	Structures - Keokuk	\$1,880,652	R-130	-\$203,732	\$1,676,920	100.0000%	\$0	\$1,676,920
131	332.000	Reservoirs - Keokuk	\$6,903,196	R-131	\$221,947	\$7,125,143	100.0000%	\$0	\$7,125,143
132	333.000	Water Wheels/Generators - Keokuk	\$16,998,520	R-132	\$2,128,475	\$19,126,995	100.0000%	\$0	\$19,126,995
133	334.000	Accessory Electric Equipment - Keokuk	\$2,046,490	R-133	\$214,570	\$2,261,060	100.0000%	\$0	\$2,261,060
134	335.000	Misc. Power Plant Equipment - Keokuk	\$316,163	R-134	\$14,615	\$330,778	100.0000%	\$0	\$330,778
135	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	R-135	-\$777	\$40,644	100.0000%	\$0	\$40,644
136	335.210	Office Furniture - Keokuk - Amortized	\$30,763	R-136	\$2,019	\$32,782	100.0000%	\$0	\$32,782
137	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	R-137	-\$1,409	\$15,352	100.0000%	\$0	\$15,352
138	335.220	Office Equip - Keokuk - Amortized	\$11,515	R-138	\$17,023	\$28,538	100.0000%	\$0	\$28,538
139	335.230	Computers - Keokuk - Fully Accrued	\$93,915	R-139	\$289,359	\$383,274	100.0000%	\$0	\$383,274
140	335.230	Computers - Keokuk - Amortized	\$366,933	R-140	-\$273,537	\$93,396	100.0000%	\$0	\$93,396
141	336.000	Roads, Railroads, Bridges - Keokuk	\$75,905	R-141	\$1,724	\$77,629	100.0000%	\$0	\$77,629
142		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$32,898,707		\$2,472,185	\$35,370,892		\$0	\$35,370,892
143		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
144	330.000	Land/Land Rights - Taum Sauk	\$0	R-144	\$0	\$0	100.0000%	\$0	\$0
145	331.000	Structures - Taum Sauk	\$3,567,696	R-145	-\$18,012	\$3,549,684	100.0000%	\$0	\$3,549,684
146	332.000	Reservoirs - Taum Sauk	-\$7,825,232	R-146	\$247,709	-\$7,577,523	100.0000%	\$0	-\$7,577,523
147	333.000	Water Wheels/Generators - Taum Sauk	\$10,531,804	R-147	\$854,790	\$11,386,594	100.0000%	\$0	\$11,386,594
148	334.000	Accessory Electric Equipment - Taum Sauk	\$949,833	R-148	-\$153,977	\$795,856	100.0000%	\$0	\$795,856
149	335.000	Misc. Power Plant Equipment - Taum Sauk	\$74,457	R-149	-\$410,465	-\$336,008	100.0000%	\$0	-\$336,008
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	R-150	\$6,977	\$12,237	100.0000%	\$0	\$12,237
151	335.210	Office Furniture - Taum Sauk - Amortized	\$23,590	R-151	-\$8,106	\$15,484	100.0000%	\$0	\$15,484

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152	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	R-152	\$2,413	\$6,140	100.0000%	\$0	\$6,140
153	335.220	Office Equip - Taum Sauk - Amortized	\$103,631	R-153	\$102,541	\$206,172	100.0000%	\$0	\$206,172
154	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	R-154	\$21,633	\$187,470	100.0000%	\$0	\$187,470
155	335.230	Computers - Taum Sauk - Amortized	\$36,217	R-155	\$242,194	\$278,411	100.0000%	\$0	\$278,411
156	336.000	Roads, Railroads, Bridges - Taum Sauk	\$76,616	R-156	\$3,540	\$80,156	100.0000%	\$0	\$80,156
157		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$7,713,436		\$891,237	\$8,604,673		\$0	\$8,604,673
158		TOTAL HYDRAULIC PRODUCTION	\$77,070,905		\$5,640,962	\$82,711,867		\$0	\$82,711,867
159		OTHER PRODUCTION							
160		OTHER PRODUCTION PLANT							
161	340.000	Land/Land Rights - Other	-\$72,483	R-161	\$0	-\$72,483	100.0000%	\$0	-\$72,483
162	341.000	Structures - Other	\$11,025,739	R-162	\$4,269,645	\$15,295,384	100.0000%	\$0	\$15,295,384
163	342.000	Fuel Holders - Other	\$9,908,983	R-163	\$4,685,878	\$14,594,861	100.0000%	\$0	\$14,594,861
164	344.000	Generators	\$510,327,457	R-164	-\$13,681,154	\$496,646,303	100.0000%	\$0	\$496,646,303
165	344.000	Generators - Solar	\$210,814	R-165	\$146,908	\$357,722	100.0000%	\$0	\$357,722
166	344.000	Generators - Landfill Gas	\$803,080	R-166	\$330,460	\$1,133,540	100.0000%	\$0	\$1,133,540
167	345.000	Accessory Electric Equipment - Other	\$22,091,335	R-167	\$24,756,468	\$46,847,803	100.0000%	\$0	\$46,847,803
168	346.000	Misc. Power Plant Equipment - Other	\$396,487	R-168	\$1,023,342	\$1,419,829	100.0000%	\$0	\$1,419,829
169	346.210	Office Furniture - Other - Fully Accrued	\$74	R-169	\$610	\$684	100.0000%	\$0	\$684
170	346.210	Office Furniture - Other - Amortized	\$194,389	R-170	-\$45,208	\$149,181	100.0000%	\$0	\$149,181
171	346.220	Office Equip - Other - Fully Accrued	\$0	R-171	\$0	\$0	100.0000%	\$0	\$0
172	346.220	Office Equip - Other - Amortized	\$15,231	R-172	\$189,902	\$205,133	100.0000%	\$0	\$205,133
173	346.230	Computers - Other - Fully Accrued	\$680,431	R-173	-\$519,183	\$161,248	100.0000%	\$0	\$161,248
174	346.230	Computers - Other - Amortized	\$369,778	R-174	-\$298,120	\$71,658	100.0000%	\$0	\$71,658
175		TOTAL OTHER PRODUCTION PLANT	\$555,951,315		\$20,859,548	\$576,810,863		\$0	\$576,810,863
176		TOTAL OTHER PRODUCTION	\$555,951,315		\$20,859,548	\$576,810,863		\$0	\$576,810,863
177		TOTAL PRODUCTION PLANT	\$3,587,189,865		\$150,305,342	\$3,737,495,207		\$0	\$3,737,495,207
178		TRANSMISSION PLANT							
179	111.000	Accum. Amortization of Electric Plant - TP	\$8,130,404	R-179	\$256,394	\$8,386,798	100.0000%	\$0	\$8,386,798
180	350.000	Land/Land Rights - TP	\$1,117,054	R-180	\$729	\$1,117,783	100.0000%	\$0	\$1,117,783
181	352.000	Structures & Improvements - TP	\$2,812,274	R-181	\$84,399	\$2,896,673	100.0000%	\$0	\$2,896,673
182	353.000	Station Equipment - TP	\$77,667,876	R-182	\$1,900,693	\$79,568,569	100.0000%	\$0	\$79,568,569
183	354.000	Towers and Fixtures - TP	\$48,854,753	R-183	\$535,240	\$49,389,993	100.0000%	\$0	\$49,389,993
184	355.000	Poles and Fixtures - TP	\$77,487,166	R-184	\$3,461,489	\$80,948,655	100.0000%	\$0	\$80,948,655
185	356.000	Overhead Conductors & Devices - TP	\$71,604,983	R-185	\$3,555,966	\$75,160,949	100.0000%	\$0	\$75,160,949
186	359.000	Roads and Trails - TP	\$88,110	R-186	\$1,077	\$89,187	100.0000%	\$0	\$89,187
187	359.000	Roads and Trails - SQ Curve - TP	\$0	R-187	\$0	\$0	100.0000%	\$0	\$0
188		TOTAL TRANSMISSION PLANT	\$287,762,620		\$9,795,987	\$297,558,607		\$0	\$297,558,607
189		DISTRIBUTION PLANT							
190	360.000	Land/Land Rights - DP	\$363,064	R-190	-\$830	\$362,234	100.0000%	\$0	\$362,234
191	361.000	Structures & Improvements - DP	\$6,501,815	R-191	-\$456,856	\$6,044,959	100.0000%	\$0	\$6,044,959
192	362.000	Station Equipment - DP	\$235,332,079	R-192	\$1,912,756	\$237,244,835	100.0000%	\$0	\$237,244,835
193	364.000	Poles, Towers, & Fixtures - DP	\$783,976,750	R-193	\$32,463,056	\$816,439,806	100.0000%	\$0	\$816,439,806
194	365.000	Overhead Conductors & Devices - DP	\$362,954,425	R-194	\$18,001,558	\$380,955,983	100.0000%	\$0	\$380,955,983
195	366.000	Underground Conduit - DP	\$93,920,188	R-195	\$2,586,456	\$96,506,644	100.0000%	\$0	\$96,506,644
196	367.000	Underground Conductors & Devices - DP	\$209,460,651	R-196	\$7,434,980	\$216,895,631	100.0000%	\$0	\$216,895,631
197	368.000	Line Transformers - DP	\$151,074,869	R-197	\$3,816,060	\$154,890,929	100.0000%	\$0	\$154,890,929
198	369.100	Services - Overhead - DP	\$233,868,910	R-198	\$9,424,307	\$243,293,217	100.0000%	\$0	\$243,293,217
199	369.200	Services - Underground - DP	\$107,850,238	R-199	\$3,141,738	\$110,991,976	100.0000%	\$0	\$110,991,976
200	370.000	Meters - DP	\$41,100,498	R-200	\$827,056	\$41,927,554	100.0000%	\$0	\$41,927,554
201	371.000	Meter Installations - DP	\$164,806	R-201	\$2,790	\$167,596	100.0000%	\$0	\$167,596
202	373.000	Street Lighting and Signal Systems - DP	\$70,223,877	R-202	\$2,793,274	\$73,017,151	100.0000%	\$0	\$73,017,151
203		TOTAL DISTRIBUTION PLANT	\$2,296,792,170		\$81,946,345	\$2,378,738,515		\$0	\$2,378,738,515
204		GENERAL PLANT							
205	389.000	Land/Land Rights - GP	\$0	R-205	\$0	\$0	100.0000%	\$0	\$0
206	390.000	Structures & Improvements - Misc - GP	\$3,458,942	R-206	\$0	\$3,458,942	100.0000%	\$0	\$3,458,942
207	390.000	Structures & Improvements - Large - GP	\$66,107,163	R-207	-\$1,675,850	\$64,431,313	100.0000%	\$0	\$64,431,313
208	390.500	Structures & Improvements - Training - GP	\$435,854	R-208	-\$118,278	\$317,576	100.0000%	\$0	\$317,576

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209	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	R-209	\$4,952,382	\$7,416,164	100.0000%	\$0	\$7,416,164
210	391.000	Office Furniture & Equip - Amortized - GP	\$12,158,185	R-210	-\$2,810,694	\$9,347,491	100.0000%	\$0	\$9,347,491
211	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$2,360,000	R-211	-\$2,360,000	\$0	100.0000%	\$0	\$0
212	391.100	Mainframe Computers - Fully Accrued- GP	\$434,166	R-212	\$0	\$434,166	100.0000%	\$0	\$434,166
213	391.100	Mainframe Computers - Reserve Recovery - GP	-\$102,065	R-213	\$102,065	\$0	100.0000%	\$0	\$0
214	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	R-214	\$1,089,860	\$11,153,448	100.0000%	\$0	\$11,153,448
215	391.200	Personal Computers - Amortized - GP	\$5,339,328	R-215	\$265,672	\$5,605,000	100.0000%	\$0	\$5,605,000
216	391.200	Personal Computers - Reserve Recovery - GP	\$9,903,000	R-216	-\$9,903,000	\$0	100.0000%	\$0	\$0
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	R-217	\$59,799	\$2,419,830	100.0000%	\$0	\$2,419,830
218	391.300	General Plant - Office Equip - Amortized - GP	\$1,312,725	R-218	\$41,275	\$1,354,000	100.0000%	\$0	\$1,354,000
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$297,900	R-219	-\$297,900	\$0	100.0000%	\$0	\$0
220	392.000	Transportation Equipment - GP	\$38,608,112	R-220	\$2,779,661	\$41,387,773	100.0000%	\$0	\$41,387,773
221	392.500	Transportation Equipment - Training - GP	\$167,423	R-221	\$43,051	\$210,474	100.0000%	\$0	\$210,474
222	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	R-222	\$38,340	\$129,986	100.0000%	\$0	\$129,986
223	393.000	Stores Equipment - Amortized - GP	\$916,804	R-223	\$14,571	\$931,375	100.0000%	\$0	\$931,375
224	393.000	Stores Equipment - Reserve Recovery - GP	\$23,000	R-224	-\$23,000	\$0	100.0000%	\$0	\$0
225	394.000	Tools, Shop & Garage Equip - Fully Accrued - GP	\$3,113,719	R-225	\$351,348	\$3,465,067	100.0000%	\$0	\$3,465,067
226	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$5,064,666	R-226	\$978,744	\$6,043,410	100.0000%	\$0	\$6,043,410
227	394.000	Tools, Shop & Garage Equip - Reserve Recovery - GP	\$1,060,000	R-227	-\$1,060,000	\$0	100.0000%	\$0	\$0
228	394.500	Tools, Shop & Garage Equip - Training - GP	\$1,032,899	R-228	\$281,341	\$1,314,240	100.0000%	\$0	\$1,314,240
229	394.500	Tools, Shop & Garage Equip - Training - GP - Reserve Recovery	\$0	R-229	\$0	\$0	100.0000%	\$0	\$0
230	395.000	Laboratory Equipment - GP - Fully Accrued	\$0	R-230	\$0	\$0	100.0000%	\$0	\$0
231	395.000	Laboratory Equip- GP - Amortized	\$1,631,535	R-231	\$117,582	\$1,749,117	100.0000%	\$0	\$1,749,117
232	395.000	Laboratory Equip - Reserve Recovery - GP	-\$830,000	R-232	\$830,000	\$0	100.0000%	\$0	\$0
233	396.000	Power Operated Equipment - GP	\$3,012,613	R-233	-\$2,055	\$3,010,558	100.0000%	\$0	\$3,010,558
234	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	R-234	\$772,175	\$25,619,702	100.0000%	\$0	\$25,619,702
235	397.000	Communication Equip - Amortized - GP	\$20,764,217	R-235	\$1,710,781	\$22,474,998	100.0000%	\$0	\$22,474,998
236	397.000	Communication Equip - Reserve Recovery - GP	\$12,900,000	R-236	-\$12,900,000	\$0	100.0000%	\$0	\$0
237	397.500	Communication Equip - Training - GP	\$4,773	R-237	\$1,470	\$6,243	100.0000%	\$0	\$6,243
238	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,970	R-238	\$55,304	\$191,274	100.0000%	\$0	\$191,274
239	398.000	Miscellaneous Equip - Amortized - GP	\$305,266	R-239	-\$15,811	\$289,455	100.0000%	\$0	\$289,455
240	398.000	Miscellaneous Equip - Reserve Recovery - GP	-\$31,700	R-240	\$31,700	\$0	100.0000%	\$0	\$0
241	399.000	General Plant ARO	\$211,415	R-241	-\$211,415	\$0	100.0000%	\$0	\$0
242		TOTAL GENERAL PLANT	\$229,622,484		-\$16,860,882	\$212,761,602		\$0	\$212,761,602
243		INCENTIVE COMPENSATION CAPITALIZATION							
244		Incentive Compensation Capitalization Adj.	\$0	R-244	-\$6,418,320	-\$6,418,320	100.0000%	\$0	-\$6,418,320
245		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$6,418,320	-\$6,418,320		\$0	-\$6,418,320
246		TOTAL DEPRECIATION RESERVE	\$6,450,227,482		\$230,571,567	\$6,680,799,049		\$0	\$6,680,799,049

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-2	Franchises and Consents	302.000		\$1,141,831		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,141,831		\$0	
R-3	Miscellaneous Intangibles	303.000		\$10,661,264		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$10,661,264		\$0	
R-9	Structures - Meramec	311.000		\$626,880		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$626,880		\$0	
R-10	Boiler Plant Equipment - Meramec	312.000		\$26,896,958		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$17,195,084		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		\$9,701,874		\$0	
R-11	Turbogenerator Units - Meramec	314.000		\$1,934,522		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,934,522		\$0	
R-12	Accessory Electric Equipment - Meramec	315.000		\$1,289,763		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,289,763		\$0	
R-13	Misc. Power Plant Equipment - Meramec	316.000		\$349,952		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,162,364		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,812,412		\$0	
R-14	Misc. PP Equip - Office Furniture - Meramec - F	316.210		\$312,070		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$312,070		\$0	
R-15	Office Furniture - Meramec - Amortized	316.210		-\$337,685		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$866,370		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$528,685		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-16	Office Equip - Meramec - Fully Accrued	316.220		\$157,485		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$157,485		\$0	
R-17	Office Equip - Meramec - Amortized	316.220		\$189,042		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$193,040		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$382,082		\$0	
R-18	Computers - Meramec - Fully Accrued	316.230		-\$201,027		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$201,027		\$0	
R-19	Computers - Meramec - Amortized	316.230		\$68,206		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,564,911		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$1,633,117		\$0	
R-20	Meramec ARO	317.000		-\$5,041,689		\$0
	1. To remove ARO assets. (Kunst)		-\$5,041,689		\$0	
R-24	Sioux Post Op - 2011 & 2012	182.000		\$1,530,517		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,530,517		\$0	
R-26	Structures - Sioux	311.000		\$819,022		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$819,022		\$0	
R-27	Boiler Plant Equipment - Sioux	312.000		\$21,192,769		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$21,192,769		\$0	
R-28	Turbogenerator Units - Sioux	314.000		\$1,799,709		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,799,709		\$0	
R-29	Accessory Electric Equipment - Sioux	315.000		\$2,616,471		\$0

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	1. To include reserve through December 31, 2014. (Kunst)		\$2,616,471		\$0	
R-30	Misc. Power Plant Equipment - Sioux	316.000		\$237,776		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,329,245		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,091,469		\$0	
R-31	Office Furniture - Sioux - Fully Accrued	316.210		\$145,074		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$145,074		\$0	
R-32	Office Furniture - Sioux - Amortized	316.210		-\$192,249		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$338,735		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$146,486		\$0	
R-33	Office Equip - Sioux - Fully Accrued	316.220		\$56,908		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$56,908		\$0	
R-34	Office Equip - Sioux - Amortized	316.220		\$131,443		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$10,481		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$120,962		\$0	
R-35	Computers - Sioux - Fully Accrued	316.230		-\$87,876		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$87,876		\$0	
R-36	Computers - Sioux - Amortized	316.230		-\$58,870		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$768,784		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$709,914		\$0	
R-37	Sioux ARO	317.000		-\$2,453,606		\$0
	1. To remove ARO assets. (Kunst)		-\$2,453,606		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-41	Structures - Venice	311.000		\$9,167,399		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$9,168,770		\$0	
	2. To include reserve through December 31, 2014. (Kunst)		-\$1,371		\$0	
R-42	Boiler Plant Equipment - Venice	312.000		\$8,643,394		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$8,643,394		\$0	
R-43	Turbogenerator Units - Venice	314.000		-\$551,400		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		-\$551,400		\$0	
R-45	Misc. Power Plant Equipment - Venice	316.000		\$116,122		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$116,122		\$0	
R-46	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
R-50	Structures - Labadie	311.000		\$685,312		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$685,312		\$0	
R-51	Boiler Plant Equipment - Labadie	312.000		-\$8,284,732		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$8,281,228		\$0	
	2. To remove depreciation reserve accumulated through December 31, 2014 associated with damaged ESP plates. (Carle)		-\$3,504		\$0	
R-52	Coal Cars - Labadie	312.300		\$265,250		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$265,250		\$0	
R-53	Turbogenerator Units - Labadie	314.000		\$3,340,221		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,340,221		\$0	
R-54	Accessory Electric Equipment - Labadie	315.000		\$839,352		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$839,352		\$0	
R-55	Misc. Power Plant Equipment - Labadie	316.000		-\$361,717		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,761,307		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,123,024		\$0	
R-56	Office Furniture - Labadie - Fully Accrued	316.210		\$308,118		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$308,118		\$0	
R-57	Office Furniture - Labadie - Amortized	316.210		-\$371,788		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$593,503		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$221,715		\$0	
R-58	Office Equip - Labadie - Fully Accrued	316.220		\$168,045		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$198,077		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$30,032		\$0	
R-59	Office Equip - Labadie - Amortized	316.220		\$157,360		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$38,506		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$118,854		\$0	
R-60	Computers - Labadie - Fully Accrued	316.230		-\$83,721		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$83,721		\$0	
R-61	Computers - Labadie - Amortized	316.230		\$441,528		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$948,486		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$1,390,014		\$0	
R-62	Labadie ARO	317.000		-\$2,678,136		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove ARO assets. (Kunst)		-\$2,678,136		\$0	
R-66	Structures - Rush	311.000		-\$103,161		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$103,161		\$0	
R-67	Boiler Plant Equipment - Rush	312.000		\$5,380,805		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$5,380,805		\$0	
R-68	Turbogenerator Units - Rush	314.000		\$2,415,941		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,415,941		\$0	
R-69	Accessory Electric Equipment - Rush	315.000		-\$264,788		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$264,788		\$0	
R-70	Misc. Power Plant Equipment - Rush	316.000		-\$328,245		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$845,167		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,173,412		\$0	
R-71	Office Furniture - Rush - Fully Accrued	316.210		\$4,613		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$4,613		\$0	
R-72	Office Furniture - Rush - Amortized	316.210		-\$259,468		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$442,924		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$183,456		\$0	
R-73	Office Equip - Rush - Fully Accrued	316.220		\$3,881		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$3,881		\$0	
R-74	Office Equip - Rush - Amortized	316.220		\$67,664		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$25,989		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$93,653		\$0	
R-75	Computers - Rush - Fully Accrued	316.230		\$494,929		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$494,929		\$0	
R-76	Computers - Rush - Amortized	316.230		\$52,716		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$340,164		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$392,880		\$0	
R-77	Rush Island ARO	317.000		-\$945,767		\$0
	1. To remove ARO assets. (Kunst)		-\$945,767		\$0	
R-81	Structures - Common	311.000		\$38,689		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$38,689		\$0	
R-82	Boiler Plant Equipment - Common	312.000		\$900,602		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$900,602		\$0	
R-84	Accessory Electric Equipment - Common	315.000		\$64,556		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$64,556		\$0	
R-85	Misc. Power Plant Equipment - Common	316.001		\$366		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$366		\$0	
R-93	Callaway Post Operational Costs	182.000		\$2,765,599		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,765,599		\$0	
R-95	Structures - Callaway	321.000		\$8,816,318		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$8,816,318		\$0	
R-96	Reactor Plant Equipment - Callaway	322.000		-\$1,842,912		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,842,912		\$0	
R-97	Turbogenerator Units - Callaway	323.000		\$7,362,645		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$7,362,645		\$0	
R-98	Accessory Electric Equipment - Callaway	324.000		\$1,567,543		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,567,543		\$0	
R-99	Misc. Power Plant Equipment - Callaway	325.000		\$592,753		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,081,477		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$1,674,230		\$0	
R-100	Office Furniture - Callaway - Fully Accrued	325.210		\$7,985		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$7,985		\$0	
R-101	Office Furniture - Callaway - Amortized	325.210		\$616,409		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,618,830		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,002,421		\$0	
R-102	Office Equip - Callaway - Fully Accrued	325.220		\$98,989		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$98,989		\$0	
R-103	Office Equip - Callaway - Amortized	325.220		\$845,025		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,930,272		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,085,247		\$0	
R-104	Computers - Callaway - Fully Accrued	325.230		-\$923,426		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$923,426		\$0	
R-105	Computers - Callaway - Amortized	325.230		\$108,473		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$3,121,418		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$3,229,891		\$0	
R-106	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
R-111	Accum. Amort. of Land Appraisal Studies - Osage	111.000		\$79,221		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$79,221		\$0	
R-113	Structures - Osage	331.000		-\$50,179		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$50,179		\$0	
R-114	Reservoirs - Osage	332.000		\$376,290		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$376,290		\$0	
R-115	Water Wheels/Generators - Osage	333.000		\$1,370,235		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,370,235		\$0	
R-116	Accessory Electric Equipment - Osage	334.000		\$438,028		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$438,028		\$0	
R-117	Misc. Power Plant Equipment - Osage	335.000		-\$22,705		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$410,454		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$433,159		\$0	
R-119	Office Furniture - Osage - Amortized	335.210		\$3,494		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$2,479		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$5,973		\$0	
R-121	Office Equip - Osage - Amortized	335.220		\$10,708		\$0

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	1. To include reserve through December 31, 2014. (Kunst)		\$1,846		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$8,862		\$0	
R-122	Computers - Osage - Fully Accrued	335.230		\$306,265		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$306,265		\$0	
R-123	Computers - Osage - Amortized	335.230		-\$234,979		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$347,037		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$112,058		\$0	
R-125	Roads, Railroads, Bridges - Osage	336.000		\$1,162		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,162		\$0	
R-128	Accum. Amortization of Land Appraisal Studies	111.000		\$61,908		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$61,908		\$0	
R-130	Structures - Keokuk	331.000		-\$203,732		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$203,732		\$0	
R-131	Reservoirs - Keokuk	332.000		\$221,947		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$221,947		\$0	
R-132	Water Wheels/Generators - Keokuk	333.000		\$2,128,475		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,128,475		\$0	
R-133	Accessory Electric Equipment - Keokuk	334.000		\$214,570		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$214,570		\$0	
R-134	Misc. Power Plant Equipment - Keokuk	335.000		\$14,615		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$663,383		\$0	

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	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$648,768		\$0	
R-135	Office Furniture - Keokuk - Fully Accrued	335.210		-\$777		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$777		\$0	
R-136	Office Furniture - Keokuk - Amortized	335.210		\$2,019		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$84,618		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$86,637		\$0	
R-137	Office Equip - Keokuk - Fully Accrued	335.220		-\$1,409		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,409		\$0	
R-138	Office Equip - Keokuk - Amortized	335.220		\$17,023		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$35,508		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$52,531		\$0	
R-139	Computers - Keokuk - Fully Accrued	335.230		\$289,359		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$289,359		\$0	
R-140	Computers - Keokuk - Amortized	335.230		-\$273,537		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$495,964		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$222,427		\$0	
R-141	Roads, Railroads, Bridges - Keokuk	336.000		\$1,724		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,724		\$0	
R-145	Structures - Taum Sauk	331.000		-\$18,012		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$18,012		\$0	
R-146	Reservoirs - Taum Sauk	332.000		\$247,709		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$247,709		\$0	
R-147	Water Wheels/Generators - Taum Sauk	333.000		\$854,790		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$854,790		\$0	
R-148	Accessory Electric Equipment - Taum Sauk	334.000		-\$153,977		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$153,977		\$0	
R-149	Misc. Power Plant Equipment - Taum Sauk	335.000		-\$410,465		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$242,078		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$652,543		\$0	
R-150	Office Furniture - Taum Sauk - Fully Accrued	335.210		\$6,977		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$6,977		\$0	
R-151	Office Furniture - Taum Sauk - Amortized	335.210		-\$8,106		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$23,517		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$15,411		\$0	
R-152	Office Equip - Taum Sauk - Fully Accrued	335.220		\$2,413		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$2,413		\$0	
R-153	Office Equip - Taum Sauk - Amortized	335.220		\$102,541		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$82,137		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$184,678		\$0	
R-154	Computers - Taum Sauk - Fully Accrued	335.230		\$21,633		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$21,633		\$0	
R-155	Computers - Taum Sauk - Amortized	335.230		\$242,194		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$179,237		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$421,431		\$0	
R-156	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,540		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,540		\$0	
R-162	Structures - Other	341.000		\$4,269,645		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$4,269,645		\$0	
R-163	Fuel Holders - Other	342.000		\$4,685,878		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$4,685,878		\$0	
R-164	Generators	344.000		-\$13,681,154		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$14,496,517		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$815,363		\$0	
R-165	Generators - Solar	344.000		\$146,908		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$146,908		\$0	
R-166	Generators - Landfill Gas	344.000		\$330,460		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$330,460		\$0	
R-167	Accessory Electric Equipment - Other	345.000		\$24,756,468		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$24,756,468		\$0	
R-168	Misc. Power Plant Equipment - Other	346.000		\$1,023,342		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,687,863		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,664,521		\$0	
R-169	Office Furniture - Other - Fully Accrued	346.210		\$610		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$610		\$0	
R-170	Office Furniture - Other - Amortized	346.210		-\$45,208		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$236,731		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$191,523		\$0	
R-172	Office Equip - Other - Amortized	346.220		\$189,902		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$78,623		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$268,525		\$0	
R-173	Computers - Other - Fully Accrued	346.230		-\$519,183		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$519,183		\$0	
R-174	Computers - Other - Amortized	346.230		-\$298,120		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,205,802		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$907,682		\$0	
R-179	Accum. Amortization of Electric Plant - TP	111.000		\$256,394		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$256,394		\$0	
R-180	Land/Land Rights - TP	350.000		\$729		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$729		\$0	
R-181	Structures & Improvements - TP	352.000		\$84,399		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$84,399		\$0	
R-182	Station Equipment - TP	353.000		\$1,900,693		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,900,693		\$0	
R-183	Towers and Fixtures - TP	354.000		\$535,240		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$535,240		\$0	
R-184	Poles and Fixtures - TP	355.000		\$3,461,489		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,461,489		\$0	
R-185	Overhead Conductors & Devices - TP	356.000		\$3,555,966		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,555,966		\$0	
R-186	Roads and Trails - TP	359.000		\$1,077		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,077		\$0	
R-190	Land/Land Rights - DP	360.000		-\$830		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$830		\$0	
R-191	Structures & Improvements - DP	361.000		-\$456,856		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$456,856		\$0	
R-192	Station Equipment - DP	362.000		\$1,912,756		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,912,756		\$0	
R-193	Poles, Towers, & Fixtures - DP	364.000		\$32,463,056		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$32,463,056		\$0	
R-194	Overhead Conductors & Devices - DP	365.000		\$18,001,558		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$18,001,558		\$0	
R-195	Underground Conduit - DP	366.000		\$2,586,456		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,586,456		\$0	
R-196	Underground Conductors & Devices - DP	367.000		\$7,434,980		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$7,434,980		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-197	Line Transformers - DP	368.000		\$3,816,060		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,816,060		\$0	
R-198	Services - Overhead - DP	369.100		\$9,424,307		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$9,424,307		\$0	
R-199	Services - Underground - DP	369.200		\$3,141,738		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,141,738		\$0	
R-200	Meters - DP	370.000		\$827,056		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$827,056		\$0	
R-201	Meter Installations - DP	371.000		\$2,790		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,790		\$0	
R-202	Street Lighting and Signal Systems - DP	373.000		\$2,793,274		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,145,853		\$0	
	2. To remove ARO assets. (Kunst)		\$647,421		\$0	
R-207	Structures & Improvements - Large - GP	390.000		-\$1,675,850		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$472,942		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$2,402,021		\$0	
	3. Update vintage reserve transfer to December 31, 2014. (Rice)		\$253,229		\$0	
R-208	Structures & Improvements - Training - GP	390.500		-\$118,278		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$118,278		\$0	
R-209	Office Furniture & Equip - Fully Accrued - GP	391.000		\$4,952,382		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$4,952,382		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-210	Office Furniture & Equip - Amortized - GP	391.000		-\$2,810,694		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,680,695		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$382,873		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$1,556,498		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,552,018		\$0	
R-211	Office Furniture & Equip - Reserve Recovery -	391.000		-\$2,360,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,360,000		\$0	
R-213	Mainframe Computers - Reserve Recovery - GP	391.100		\$102,065		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$102,065		\$0	
R-214	Personal Computers - Fully Accrued - GP	391.200		\$1,089,860		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$1,089,860		\$0	
R-215	Personal Computers - Amortized - GP	391.200		\$265,672		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,855,837		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$11,403,305		\$0	
	3. Update vintage reserve transfer to December 31, 2014. (Rice)		\$8,813,140		\$0	
R-216	Personal Computers - Reserve Recovery - GP	391.200		-\$9,903,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$9,903,000		\$0	
R-217	General Plant - Office Equip - Fully Accrued - GP	391.300		\$59,799		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$59,799		\$0	
R-218	General Plant - Office Equip - Amortized - GP	391.300		\$41,275		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$257,373		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To eliminate Venice over-reserve balances. (Rice)		-\$454,199		\$0	
	3. Update vintage reserve transfer to December 31, 2014. (Rice)		\$238,101		\$0	
R-219	General Plant - Office Equip - Reserve Recover	391.300		-\$297,900		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$297,900		\$0	
R-220	Transportation Equipment - GP	392.000		\$2,779,661		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,779,661		\$0	
R-221	Transportation Equipment - Training - GP	392.500		\$43,051		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$43,051		\$0	
R-222	Stores Equipment - Fully Accrued - GP	393.000		\$38,340		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$38,340		\$0	
R-223	Stores Equipment - Amortized - GP	393.000		\$14,571		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$113,103		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$43,177		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$44,567		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$10,788		\$0	
R-224	Stores Equipment - Reserve Recovery - GP	393.000		-\$23,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$23,000		\$0	
R-225	Tools, Shop & Garage Equip - Fully Accrued - GP	394.000		\$351,348		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$351,348		\$0	
R-226	Tools, Shop & Garage Equip - Amortized - GP	394.000		\$978,744		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$711,096		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To remove reserve allocated to gas operations. (Kunst)		-\$29,723		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$414,415		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		\$711,786		\$0	
R-227	Tools, Shop & Garage Equip - Reserve Recove	394.000		-\$1,060,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,060,000		\$0	
R-228	Tools, Shop & Garage Equip - Training - GP	394.500		\$281,341		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$281,341		\$0	
R-231	Laboratory Equip- GP - Amortized	395.000		\$117,582		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$112,879		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$14,402		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		\$847,585		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$828,480		\$0	
R-232	Laboratory Equip - Reserve Recovery - GP	395.000		\$830,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$830,000		\$0	
R-233	Power Operated Equipment - GP	396.000		-\$2,055		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$2,055		\$0	
R-234	Communication Equip - Fully Accrued -GP	397.000		\$772,175		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$772,175		\$0	
R-235	Communication Equip - Amortized - GP	397.000		\$1,710,781		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,773,932		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$14,190,976		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. Update vintage reserve transfer to December 31, 2014. (Rice)		\$12,127,825		\$0	
R-236	Communication Equip - Reserve Recovery - GP	397.000		-\$12,900,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$12,900,000		\$0	
R-237	Communication Equip - Training - GP	397.500		\$1,470		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,470		\$0	
R-238	Miscellaneous Equip - Fully Accrued -GP	398.000		\$55,304		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$55,304		\$0	
R-239	Miscellaneous Equip - Amortized - GP	398.000		-\$15,811		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$43,688		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$8,993		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		\$35,550		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$86,056		\$0	
R-240	Miscellaneous Equip - Reserve Recovery - GP	398.000		\$31,700		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$31,700		\$0	
R-241	General Plant ARO	399.000		-\$211,415		\$0
	1. To remove ARO assets. (Kunst)		-\$211,415		\$0	
R-244	Incentive Compensation Capitalization Adj.			-\$6,418,320		\$0
	1. To remove disallowed incentive compensation. (Sharpe)		-\$6,418,320		\$0	
Total Reserve Adjustments				\$230,571,567		\$0

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Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$320,091,975	40.51	12.12	28.39	0.077781	\$24,897,074
3	Employee Benefits (Including 401k employer portion, Pensions & OPEBs)	\$89,523,816	40.51	29.21	11.30	0.030959	\$2,771,568
4	Fuel - Nuclear	\$86,320,450	40.51	15.21	25.30	0.069315	\$5,983,302
5	Fuel - Coal	\$722,770,210	40.51	13.70	26.81	0.073452	\$53,088,917
6	Fuel - Natural Gas	\$16,998,574	40.51	41.58	-1.07	-0.002932	-\$49,840
7	Fuel - Oil	\$5,510,966	40.51	16.24	24.27	0.066493	\$366,441
8	Purchased Power	\$43,511,086	40.51	25.83	14.68	0.040219	\$1,749,972
9	Incentive Compensation	\$19,946,561	40.51	253.77	-213.26	-0.584274	-\$11,654,257
10	Uncollectible Accounts	\$13,973,006	40.51	40.51	0.00	0.000000	\$0
11	Cash Vouchers	\$450,527,552	40.51	36.41	4.10	0.011233	\$5,060,776
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,769,174,196					\$82,213,953
13	TAXES						
14	FICA - Employer Portion	\$20,033,789	40.51	12.73	27.78	0.076110	\$1,524,772
15	St. Louis Payroll Expense Tax	\$282,760	40.51	76.38	-35.87	-0.098274	-\$27,788
16	Federal Unemployment Tax	\$175,843	40.51	76.38	-35.87	-0.098274	-\$17,281
17	State Unemployment Tax	\$168,341	40.51	76.38	-35.87	-0.098274	-\$16,544
18	Corporate Franchise Tax	\$262,011	40.51	-77.50	118.01	0.323315	\$84,712
19	Property Tax	\$141,618,807	40.51	182.50	-141.99	-0.389014	-\$55,091,699
20	TOTAL TAXES	\$162,541,551					-\$53,543,828
21	OTHER EXPENSES						
22	Decommissioning Fees	\$6,758,605	40.51	70.63	-30.12	-0.082521	-\$557,727
23	Use Tax	\$964,859	40.51	76.38	-35.87	-0.098274	-\$94,821
24	Sales Tax	\$68,993,670	26.69	38.79	-12.10	-0.033151	-\$2,287,209
25	Gross Receipts Tax	\$142,836,104	26.69	27.54	-0.85	-0.002329	-\$332,665
26	TOTAL OTHER EXPENSES	\$219,553,238					-\$3,272,422
27	CWC REQ'D BEFORE RATE BASE OFFSETS						\$25,397,703
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$177,119,854	40.51	37.88	2.63	0.007205	\$1,276,149
30	State Tax Offset	\$28,110,336	40.51	37.88	2.63	0.007205	\$202,535
31	City Tax Offset	\$492,297	40.51	273.50	-232.99	-0.638329	-\$314,247
32	Interest Expense Offset	\$182,987,723	40.51	90.76	-50.25	-0.137671	-\$25,192,103
33	TOTAL OFFSET FROM RATE BASE	\$388,710,210					-\$24,027,666
34	TOTAL CASH WORKING CAPITAL REQUIRED						\$1,370,037

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$3,162,439,014			Rev-2		\$3,162,439,014	100.0000%	-\$440,269,454	\$2,722,169,560		
Rev-3		TOTAL RETAIL RATE REVENUE	\$3,162,439,014					\$3,162,439,014		-\$440,269,454	\$2,722,169,560		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$602,499			Rev-5		\$602,499	100.0000%	-\$602,499	\$0		
Rev-6	447.100	Off System Sales Revenue - Energy	\$170,048,200			Rev-6		\$170,048,200	100.0000%	\$71,974,085	\$242,022,285		
Rev-7	447.000	Price Volatility/Net Regulation/Forecast Deviation Error	\$4,888,827			Rev-7		\$4,888,827	100.0000%	-\$5,850,621	-\$961,794		
Rev-8	447.200	Off System Sales Revenue - Capacity	\$977,622			Rev-8		\$977,622	100.0000%	\$4,287,992	\$5,265,614		
Rev-9	450.000	Forfeited Discounts	\$10,519,718			Rev-9		\$10,519,718	100.0000%	\$0	\$10,519,718		
Rev-10	451.000	Connections/Disconnections/Customer Installations	\$2,188,830			Rev-10		\$2,188,830	100.0000%	\$0	\$2,188,830		
Rev-11	454.002	Coal Refinement Lease Revenue and Interest Income	\$2,041,547			Rev-11		\$2,041,547	100.0000%	\$431,581	\$2,473,128		
Rev-12	454.000	Other Electric Revenues - Ultimate Customers	\$26,275,541			Rev-12		\$26,275,541	100.0000%	\$4,077,023	\$30,352,564		
Rev-13	456.000	Wholesale Distribution Revenue	\$3,435,428			Rev-13		\$3,435,428	100.0000%	\$0	\$3,435,428		
Rev-14	456.000	NBEC - Transmission Piece of 456	\$36,886,277			Rev-14		\$36,886,277	100.0000%	-\$2,633,558	\$34,252,719		
Rev-15	449.000	Provisions for Rate Refunds	-\$18,455,297			Rev-15		-\$18,455,297	100.0000%	\$18,455,297	\$0		
Rev-16		TOTAL OTHER OPERATING REVENUES	\$239,409,192					\$239,409,192		\$90,139,300	\$329,548,492		
Rev-17		TOTAL OPERATING REVENUES	\$3,401,848,206					\$3,401,848,206		-\$350,130,154	\$3,051,718,052		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E	\$6,596,689	\$6,571,936	\$24,753	E-4	\$10,949,365	\$17,546,054	100.0000%	\$0	\$17,546,054	\$6,534,184	\$11,011,870
5	501.000	Fuel	-\$2,558,234	\$4,697,453	-\$7,255,687	E-5	-\$10,460,728	-\$13,018,962	100.0000%	\$0	-\$13,018,962	\$4,670,469	-\$17,689,431
6	501.000	Fuel for Baseload	\$617,742,220	\$0	\$617,742,220	E-6	-\$13,684,182	\$604,058,038	100.0000%	\$0	\$604,058,038	\$0	\$604,058,038
7	501.000	Fuel For Interchange	\$120,021,831	\$0	\$120,021,831	E-7	\$0	\$120,021,831	100.0000%	\$0	\$120,021,831	\$0	\$120,021,831
8	502.000	Steam Expenses	\$14,874,995	\$10,621,324	\$4,253,671	E-8	-\$1,221,918	\$13,653,077	100.0000%	\$0	\$13,653,077	\$10,560,310	\$3,092,767
9	502.000	Fuel Additives	\$2,763,736	\$0	\$2,763,736	E-9	\$761,751	\$3,525,487	100.0000%	\$0	\$3,525,487	\$0	\$3,525,487
10	505.000	Electric Expenses	\$10,814,286	\$10,689,129	\$125,157	E-10	-\$61,403	\$10,752,883	100.0000%	\$0	\$10,752,883	\$10,627,726	\$125,157
11	506.000	Misc. Steam Power Expenses	\$14,930,817	\$5,992,683	\$8,938,134	E-11	-\$34,446	\$14,896,371	100.0000%	\$0	\$14,896,371	\$5,958,258	\$8,938,113
12	507.000	Rents - Non-Labor	\$19,476	\$0	\$19,476	E-12	-\$1,435	\$18,041	100.0000%	\$0	\$18,041	\$0	\$18,041
13	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-13	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
14		TOTAL OPERATION & MAINTENANCE EXPENSE	\$785,205,816	\$38,572,525	\$746,633,291		-\$13,752,996	\$771,452,820		\$0	\$771,452,820	\$38,350,947	\$733,101,873
15		TOTAL STEAM POWER GENERATION	\$785,205,816	\$38,572,525	\$746,633,291		-\$13,752,996	\$771,452,820		\$0	\$771,452,820	\$38,350,947	\$733,101,873
16		ELECTRIC MAINTENANCE EXPENSE											
17	510.000	Maint. Superv. & Engineering - SP	\$12,124,748	\$11,181,305	\$943,443	E-17	-\$64,230	\$12,060,518	100.0000%	\$0	\$12,060,518	\$11,117,075	\$943,443
18	511.000	Maintenance of Structures - SP	\$6,736,272	\$3,080,667	\$3,655,605	E-18	-\$17,697	\$6,718,575	100.0000%	\$0	\$6,718,575	\$3,062,970	\$3,655,605
19	512.000	Maintenance of Boiler Plant - SP	\$44,698,216	\$19,323,062	\$25,375,154	E-19	-\$14,683	\$44,683,533	100.0000%	\$0	\$44,683,533	\$19,212,062	\$25,471,471
20	513.000	Maintenance of Electric Plant - SP	\$6,164,868	\$2,777,805	\$3,387,063	E-20	-\$15,957	\$6,148,911	100.0000%	\$0	\$6,148,911	\$2,761,848	\$3,387,063
21	514.000	Maintenance of Misc. Steam Plant - SP	\$12,211,830	\$5,260,648	\$6,951,182	E-21	-\$30,220	\$12,181,610	100.0000%	\$0	\$12,181,610	\$5,230,428	\$6,951,182
22	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-22	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
23		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$81,935,934	\$41,623,487	\$40,312,447		-\$142,787	\$81,793,147		\$0	\$81,793,147	\$41,384,383	\$40,408,764

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24		NUCLEAR POWER GENERATION											
25		OPERATION - NUCLEAR											
26	517.000	Operation Superv. & Engineering	\$30,386,309	\$28,733,703	\$1,652,606	E-26	-\$221,385	\$30,164,924	100.0000%	\$0	\$30,164,924	\$28,568,644	\$1,596,280
27	518.000	Operation Fuel	\$82,816,474	\$0	\$82,816,474	E-27	\$3,503,976	\$86,320,450	100.0000%	\$0	\$86,320,450	\$0	\$86,320,450
28	518.000	Westinghouse Credits	\$0	\$0	\$0	E-28	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
29	520.000	Steam Expense - NP	\$8,360,000	\$0	\$8,360,000	E-29	-\$7,610,767	\$749,233	100.0000%	\$0	\$749,233	\$0	\$749,233
30	523.000	Operation Nuclear Electric Expenses	-\$1,283	\$0	-\$1,283	E-30	\$0	-\$1,283	100.0000%	\$0	-\$1,283	\$0	-\$1,283
31	524.000	Misc. Nuclear Power Expenses	\$48,007,032	\$29,204,634	\$18,802,398	E-31	-\$366,910	\$47,640,122	100.0000%	\$0	\$47,640,122	\$29,036,869	\$18,603,253
32	525.000	Rents	\$400	\$0	\$400	E-32	\$0	\$400	100.0000%	\$0	\$400	\$0	\$400
33		TOTAL OPERATION - NUCLEAR	\$169,568,932	\$57,938,337	\$111,630,595		-\$4,695,086	\$164,873,846		\$0	\$164,873,846	\$57,605,513	\$107,268,333
34		MAINTENANCE - NP											
35	528.000	Maint. Superv. & Engineering - NP	\$16,685,374	\$13,241,352	\$3,444,022	E-35	-\$1,772,266	\$14,913,108	100.0000%	\$0	\$14,913,108	\$11,963,168	\$2,949,940
36	529.000	Maintenance of Structures - NP	\$8,388,762	\$5,771,638	\$2,617,124	E-36	-\$932,590	\$7,456,172	100.0000%	\$0	\$7,456,172	\$5,214,503	\$2,241,669
37	530.000	Maint. Of Reactor Plant Equipment - NP	\$19,409,055	\$6,055,989	\$13,353,066	E-37	-\$2,500,225	\$16,908,830	100.0000%	\$0	\$16,908,830	\$5,471,406	\$11,437,424
38	531.000	Maintenance of Electric Plant - NP	\$14,216,423	\$6,139,144	\$8,077,279	E-38	-\$1,751,383	\$12,465,040	100.0000%	\$0	\$12,465,040	\$5,546,534	\$6,918,506
39	532.000	Maint. Of Misc. Nuclear Plant - NP	\$9,207,870	\$2,632,139	\$6,575,731	E-39	-\$1,245,379	\$7,962,491	100.0000%	\$0	\$7,962,491	\$2,378,060	\$5,584,431
40		TOTAL MAINTENANCE - NP	\$67,907,484	\$33,840,262	\$34,067,222		-\$8,201,843	\$59,705,641		\$0	\$59,705,641	\$30,573,671	\$29,131,970
41		TOTAL NUCLEAR POWER GENERATION	\$237,476,416	\$91,778,599	\$145,697,817		-\$12,896,929	\$224,579,487		\$0	\$224,579,487	\$88,179,184	\$136,400,303
42		HYDRAULIC POWER GENERATION											
43		OPERATION - HP											
44	535.000	Hydraulic Operation S&E	\$663,223	\$608,148	\$55,075	E-44	-\$3,494	\$659,729	100.0000%	\$0	\$659,729	\$604,654	\$55,075
45	536.000	Water for Power	\$0	\$0	\$0	E-45	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
46	537.000	Hydraulic Expenses - Labor	\$446,317	\$228,271	\$218,046	E-46	-\$1,312	\$445,005	100.0000%	\$0	\$445,005	\$226,959	\$218,046
47	538.000	Hydraulic Electric Expenses	\$996,031	\$971,803	\$24,228	E-47	-\$5,582	\$990,449	100.0000%	\$0	\$990,449	\$966,221	\$24,228
48	539.000	Misc. Hydraulic Power Gen. Expenses	\$5,392,433	\$3,240,428	\$2,152,005	E-48	-\$30,194	\$5,362,239	100.0000%	\$0	\$5,362,239	\$3,221,814	\$2,140,425
49		TOTAL OPERATION - HP	\$7,498,004	\$5,048,650	\$2,449,354		-\$40,582	\$7,457,422		\$0	\$7,457,422	\$5,019,648	\$2,437,774
50		MAINTANENCE - HP											
51	541.000	Maintenance Superv. & Engineering - HP	\$801,059	\$625,979	\$175,080	E-51	-\$3,596	\$797,463	100.0000%	\$0	\$797,463	\$622,383	\$175,080
52	542.000	Maintenance of Structures - HP	\$1,481,288	\$860,546	\$620,742	E-52	-\$4,944	\$1,476,344	100.0000%	\$0	\$1,476,344	\$855,602	\$620,742
53	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$99,888	\$18,577	\$81,311	E-53	-\$107	\$99,781	100.0000%	\$0	\$99,781	\$18,470	\$81,311
54	544.000	Mainenance of Electric Plant - HP	\$1,529,589	\$714,985	\$814,604	E-54	-\$4,107	\$1,525,482	100.0000%	\$0	\$1,525,482	\$710,878	\$814,604
55	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,144,479	\$284,641	\$859,838	E-55	-\$1,635	\$1,142,844	100.0000%	\$0	\$1,142,844	\$283,006	\$859,838
56		TOTAL MAINTANENCE - HP	\$5,056,303	\$2,504,728	\$2,551,575		-\$14,389	\$5,041,914		\$0	\$5,041,914	\$2,490,339	\$2,551,575
57		TOTAL HYDRAULIC POWER GENERATION	\$12,554,307	\$7,553,378	\$5,000,929		-\$54,971	\$12,499,336		\$0	\$12,499,336	\$7,509,987	\$4,989,349
58		OTHER POWER GENERATION											
59		OPERATION - OP											
60	546.000	Supervisory & Engineering	\$842,162	\$825,050	\$17,112	E-60	-\$4,739	\$837,423	100.0000%	\$0	\$837,423	\$820,311	\$17,112
61	547.000	Fuel for Baseload - OP	\$11,911,336	\$0	\$11,911,336	E-61	\$9,329,104	\$21,240,440	100.0000%	\$0	\$21,240,440	\$0	\$21,240,440
62	547.000	Fuel for Interchange - OP	\$9,906,078	\$0	\$9,906,078	E-62	\$0	\$9,906,078	100.0000%	\$0	\$9,906,078	\$0	\$9,906,078
63	548.000	Generation Expenses	\$1,279,520	\$283,145	\$996,375	E-63	-\$1,627	\$1,277,893	100.0000%	\$0	\$1,277,893	\$281,518	\$996,375
64	549.000	Misc. Other Power Generation Expense	\$940,497	\$583,595	\$356,902	E-64	-\$3,352	\$937,145	100.0000%	\$0	\$937,145	\$580,243	\$356,902
65	550.000	Rents - Non-Labor - OP	\$65	\$0	\$65	E-65	\$0	\$65	100.0000%	\$0	\$65	\$0	\$65
66		TOTAL OPERATION - OP	\$24,879,658	\$1,691,790	\$23,187,868		\$9,319,386	\$34,199,044		\$0	\$34,199,044	\$1,682,072	\$32,516,972

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67		MAINTANENCE - OP											
68	551.000	Maint. Superv. & Engineering - OP	\$212,760	\$122,704	\$90,056	E-68	-\$705	\$212,055	100.0000%	\$0	\$212,055	\$121,999	\$90,056
69	552.000	Maintenance of Structures - OP	\$849,263	\$108,377	\$740,886	E-69	-\$622	\$848,641	100.0000%	\$0	\$848,641	\$107,755	\$740,886
70	553.000	Maint. Of Generating & Electric Plant - OP	\$9,193,086	\$1,126,483	\$8,066,603	E-70	-\$6,471	\$9,186,615	100.0000%	\$0	\$9,186,615	\$1,120,012	\$8,066,603
71	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$294,800	\$27,430	\$267,370	E-71	-\$157	\$294,643	100.0000%	\$0	\$294,643	\$27,273	\$267,370
72		TOTAL MAINTANENCE - OP	\$10,549,909	\$1,384,994	\$9,164,915		-\$7,955	\$10,541,954		\$0	\$10,541,954	\$1,377,039	\$9,164,915
73		TOTAL OTHER POWER GENERATION	\$35,429,567	\$3,076,784	\$32,352,783		\$9,311,431	\$44,740,998		\$0	\$44,740,998	\$3,059,111	\$41,681,887
74		OTHER POWER SUPPLY EXPENSES											
75	555.100	Purchased Power for Baseload	\$71,497,090	\$0	\$71,497,090	E-75	-\$15,973,595	\$55,523,495	100.0000%	\$0	\$55,523,495	\$0	\$55,523,495
76	555.000	Purchased Power - MISO Admin Costs	\$1,205,453	\$0	\$1,205,453	E-76	-\$427,273	\$778,180	100.0000%	\$0	\$778,180	\$0	\$778,180
77	555.200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
78	555.300	Purchased Power for Interchange	\$20,580,061	\$0	\$20,580,061	E-78	-\$2,405,257	\$18,174,804	100.0000%	\$0	\$18,174,804	\$0	\$18,174,804
79	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-79	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
80	557.000	Other Expenses - OPE	\$23,457,801	\$21,717,471	\$1,740,330	E-80	\$11,665,046	\$35,122,847	100.0000%	\$0	\$35,122,847	\$21,592,717	\$13,530,130
81		TOTAL OTHER POWER SUPPLY EXPENSES	\$116,740,405	\$21,717,471	\$95,022,934		-\$7,141,079	\$109,599,326		\$0	\$109,599,326	\$21,592,717	\$88,006,609
82		TOTAL POWER PRODUCTION EXPENSES	\$1,269,342,445	\$204,322,244	\$1,065,020,201		-\$24,677,331	\$1,244,665,114		\$0	\$1,244,665,114	\$200,076,329	\$1,044,588,785
83		TRANSMISSION EXPENSES											
84		OPERATION - TRANSMISSION EXP.											
85	560.000	Operation Supervision & Engineering - TE	\$1,433,584	\$1,093,605	\$339,979	E-85	-\$6,282	\$1,427,302	100.0000%	\$0	\$1,427,302	\$1,087,323	\$339,979
86	561.000	Load Dispatching - TE	\$10,011,480	\$1,819,402	\$8,192,078	E-86	-\$10,451	\$10,001,029	100.0000%	\$0	\$10,001,029	\$1,808,951	\$8,192,078
87	562.000	Station Expenses - TE	\$290,708	\$204,221	\$86,487	E-87	-\$1,173	\$289,535	100.0000%	\$0	\$289,535	\$203,048	\$86,487
88	563.000	Overhead Line Expenses - TE	\$3,766	\$0	\$3,766	E-88	\$0	\$3,766	100.0000%	\$0	\$3,766	\$0	\$3,766
89	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-89	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
90	565.000	Transmission of Electric By Others - TE	\$32,294,295	\$0	\$32,294,295	E-90	-\$2,822,178	\$29,472,117	100.0000%	\$0	\$29,472,117	\$0	\$29,472,117
91	566.000	Misc. Transmission Expenses - TE	\$3,670,579	\$1,276,808	\$2,393,771	E-91	-\$9,600	\$3,660,979	100.0000%	\$0	\$3,660,979	\$1,269,473	\$2,391,506
92	567.000	Rents - TE	\$2,245,009	\$0	\$2,245,009	E-92	\$1,153	\$2,246,162	100.0000%	\$0	\$2,246,162	\$0	\$2,246,162
93		TOTAL OPERATION - TRANSMISSION EXP.	\$49,949,421	\$4,394,036	\$45,555,385		-\$2,848,531	\$47,100,890		\$0	\$47,100,890	\$4,368,795	\$42,732,095
94		MAINTENANCE - TRANSMISSION EXP.											
95	568.000	Maint. Supervision & Engineering - TE	\$523,964	\$375,633	\$148,331	E-95	-\$2,399	\$521,565	100.0000%	\$0	\$521,565	\$373,475	\$148,090
96	569.000	Maintenance of Structures - TE	\$791,375	\$63,140	\$728,235	E-96	-\$362	\$791,013	100.0000%	\$0	\$791,013	\$62,778	\$728,235
97	570.000	Maintenance of Station Equipment - TE	\$1,470,251	\$976,767	\$493,484	E-97	-\$5,611	\$1,464,640	100.0000%	\$0	\$1,464,640	\$971,156	\$493,484
98	571.000	Maintenance of Overhead Lines - TE	\$6,459,427	\$331,507	\$6,127,920	E-98	-\$164,958	\$6,294,469	100.0000%	\$0	\$6,294,469	\$329,602	\$5,964,867
99	573.000	Maint. Of Misc. Transmission Plant - TE	\$793,333	\$559,665	\$233,668	E-99	-\$3,215	\$790,118	100.0000%	\$0	\$790,118	\$556,450	\$233,668
100	575.000	MISO Administrative Charges	\$8,208,432	\$0	\$8,208,432	E-100	-\$1,862,293	\$6,346,139	100.0000%	\$0	\$6,346,139	\$0	\$6,346,139
101		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$18,246,782	\$2,306,712	\$15,940,070		-\$2,038,838	\$16,207,944		\$0	\$16,207,944	\$2,293,461	\$13,914,483
102		TOTAL TRANSMISSION EXPENSES	\$68,196,203	\$6,700,748	\$61,495,455		-\$4,887,369	\$63,308,834		\$0	\$63,308,834	\$6,662,256	\$56,646,578
103		DISTRIBUTION EXPENSES											
104		OPERATION - DIST. EXPENSES											
105	580.000	Operation Supervision & Engineering - DE	\$4,133,345	\$3,798,335	\$335,010	E-105	-\$20,798	\$4,112,547	100.0000%	\$0	\$4,112,547	\$3,776,516	\$336,031
106	581.000	Load Dispatching - DE	\$3,813,914	\$3,640,190	\$173,724	E-106	-\$20,911	\$3,793,003	100.0000%	\$0	\$3,793,003	\$3,619,279	\$173,724
107	582.000	Station Expenses - DE	\$4,146,567	\$2,660,571	\$1,485,996	E-107	-\$16,176	\$4,130,391	100.0000%	\$0	\$4,130,391	\$2,645,288	\$1,485,103
108	583.000	Overhead Line Expenses - DE	\$6,517,441	\$5,288,003	\$1,229,438	E-108	-\$30,376	\$6,487,065	100.0000%	\$0	\$6,487,065	\$5,257,627	\$1,229,438

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
109	584.000	Underground Line Expenses - DE	\$2,724,190	\$1,740,163	\$984,027	E-109	\$18,465	\$2,742,655	100.0000%	\$0	\$2,742,655	\$1,730,167	\$1,012,488
110	585.000	Street Lighting & Signal System Expenses - DE	\$689,576	\$301,999	\$387,577	E-110	\$9,327	\$698,903	100.0000%	\$0	\$698,903	\$300,264	\$398,639
111	586.000	Meters - DE	\$17,941,746	\$4,060,990	\$13,880,756	E-111	-\$23,329	\$17,918,417	100.0000%	\$0	\$17,918,417	\$4,037,661	\$13,880,756
112	587.000	Customer Install - DE	\$517,906	\$1,114,217	-\$596,311	E-112	-\$6,400	\$511,506	100.0000%	\$0	\$511,506	\$1,107,817	-\$596,311
113	588.000	Miscellaneous - DE	\$21,539,057	\$3,946,320	\$17,592,737	E-113	\$58,582	\$21,597,639	100.0000%	\$519,293	\$22,116,932	\$3,923,650	\$18,193,282
114	589.000	Rents - DE	\$483,510	\$0	\$483,510	E-114	\$18,488	\$501,998	100.0000%	\$0	\$501,998	\$0	\$501,998
115		TOTAL OPERATION - DIST. EXPENSES	\$62,507,252	\$26,550,788	\$35,956,464		-\$13,128	\$62,494,124		\$519,293	\$63,013,417	\$26,398,269	\$36,615,148
116		MAINTENANCE - DISTRIB. EXPENSES											
117	590.000	S&E Maintenance	\$1,828,658	\$1,411,436	\$417,222	E-117	-\$8,107	\$1,820,551	100.0000%	\$0	\$1,820,551	\$1,403,329	\$417,222
118	591.000	Structures Maintenance	\$598,817	\$444,325	\$154,492	E-118	-\$2,552	\$596,265	100.0000%	\$0	\$596,265	\$441,773	\$154,492
119	592.000	Station Equipment Maintenance	\$13,934,200	\$9,445,404	\$4,488,796	E-119	-\$54,258	\$13,879,942	100.0000%	\$0	\$13,879,942	\$9,391,146	\$4,488,796
120	593.000	Overhead Lines Maintenance	\$74,063,893	\$14,280,978	\$59,782,915	E-120	-\$1,426,386	\$72,637,507	100.0000%	\$0	\$72,637,507	\$14,198,942	\$58,438,565
121	594.000	Underground Lines Maintenance	\$4,157,341	\$2,984,123	\$1,173,218	E-121	-\$16,802	\$4,140,539	100.0000%	\$0	\$4,140,539	\$2,966,981	\$1,173,558
122	595.000	Line Transformers Maintenance	\$1,143,558	\$764,608	\$378,950	E-122	-\$4,392	\$1,139,166	100.0000%	\$0	\$1,139,166	\$760,216	\$378,950
123	596.000	Street Light & Signals Maintenance	\$2,232,700	\$1,717,135	\$515,565	E-123	-\$9,864	\$2,222,836	100.0000%	\$0	\$2,222,836	\$1,707,271	\$515,565
124	597.000	Meters Maintenance	\$859,430	\$712,344	\$147,086	E-124	-\$4,093	\$855,337	100.0000%	\$0	\$855,337	\$708,251	\$147,086
125	598.000	Misc. Plant Maintenance	\$2,783,408	\$929,776	\$1,853,632	E-125	-\$5,341	\$2,778,067	100.0000%	\$0	\$2,778,067	\$924,435	\$1,853,632
126		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$101,602,005	\$32,690,129	\$68,911,876		-\$1,531,795	\$100,070,210		\$0	\$100,070,210	\$32,502,344	\$67,567,866
127		TOTAL DISTRIBUTION EXPENSES	\$164,109,257	\$59,240,917	\$104,868,340		-\$1,544,923	\$162,564,334		\$519,293	\$163,083,627	\$58,900,613	\$104,183,014
128		CUSTOMER ACCOUNTS EXPENSE											
129	901.000	Supervision - CAE	\$2,010,981	\$2,002,728	\$8,253	E-129	-\$11,505	\$1,999,476	100.0000%	\$0	\$1,999,476	\$1,991,223	\$8,253
130	902.000	Meter Reading Expenses - CAE	\$8,760,920	\$100,619	\$8,660,301	E-130	-\$578	\$8,760,342	100.0000%	\$0	\$8,760,342	\$100,041	\$8,660,301
131	903.000	Customer Records & Collection Expenses - CAE	\$12,541,268	\$6,053,318	\$6,487,950	E-131	\$2,248,919	\$14,790,187	100.0000%	\$0	\$14,790,187	\$6,018,544	\$8,771,643
132	904.000	Uncollectible Accts - CAE	\$14,693,260	\$0	\$14,693,260	E-132	-\$720,254	\$13,973,006	100.0000%	\$0	\$13,973,006	\$0	\$13,973,006
133	905.000	Misc. Customer Accounts Expense	\$97,990	\$5,034	\$92,956	E-133	\$752,874	\$850,864	100.0000%	\$0	\$850,864	\$5,006	\$845,858
134		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$38,104,419	\$8,161,699	\$29,942,720		\$2,269,456	\$40,373,875		\$0	\$40,373,875	\$8,114,814	\$32,259,061
135		CUSTOMER SERVICE & INFO. EXP.											
136	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-136	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
137	907.000	Supervision - CSIE	\$0	\$0	\$0	E-137	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
138	908.000	Customer Assistance Expenses - CSIE	\$41,381,782	\$1,667,011	\$39,714,771	E-138	-\$37,996,466	\$3,385,316	100.0000%	\$0	\$3,385,316	\$1,657,435	\$1,727,881
139	909.000	Informational & Instructional Advertising Expense	\$3,129,605	\$29,818	\$3,099,787	E-139	-\$1,268,879	\$1,860,726	100.0000%	\$0	\$1,860,726	\$29,646	\$1,831,080
140	910.000	Misc. Customer Service & Informational Expense	\$16,691,841	\$12,152,753	\$4,539,088	E-140	-\$83,497	\$16,608,344	100.0000%	\$0	\$16,608,344	\$12,082,942	\$4,525,402
141		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$61,203,228	\$13,849,582	\$47,353,646		-\$39,348,842	\$21,854,386		\$0	\$21,854,386	\$13,770,023	\$8,084,363
142		SALES EXPENSES											
143	911.000	Supervision - SE	\$0	\$0	\$0	E-143	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
144	912.000	Demonstrating & Selling Expenses - SE	\$443,798	\$393,489	\$50,309	E-144	-\$5,920	\$437,878	100.0000%	\$0	\$437,878	\$391,228	\$46,650
145	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-145	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
146	916.000	Misc. Sales Expenses - SE	\$3,701	\$0	\$3,701	E-146	\$0	\$3,701	100.0000%	\$0	\$3,701	\$0	\$3,701
147		TOTAL SALES EXPENSES	\$447,499	\$393,489	\$54,010		-\$5,920	\$441,579		\$0	\$441,579	\$391,228	\$50,351
148		ADMIN. & GENERAL EXPENSES											
149		OPERATION- ADMIN. & GENERAL EXP.											
150	920.000	Administrative & General Salaries - AGE	\$51,121,590	\$42,572,608	\$8,548,982	E-150	-\$360,865	\$50,760,725	100.0000%	\$0	\$50,760,725	\$42,328,053	\$8,432,672
151	921.000	Office Supplies & Expenses - AGE	\$27,233,266	\$517,909	\$26,715,357	E-151	-\$1,323,140	\$25,910,126	100.0000%	\$0	\$25,910,126	\$514,935	\$25,395,191

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152	922.000	Administrative Expenses Transferred - Credit	-\$5,903,659	\$0	-\$5,903,659	E-152	\$0	-\$5,903,659	100.0000%	\$0	-\$5,903,659	\$0	-\$5,903,659
153	923.000	Outside Services Employed	\$29,771,674	\$1,871	\$29,769,803	E-153	-\$770,918	\$29,000,756	100.0000%	\$0	\$29,000,756	\$1,860	\$28,998,896
154	924.000	Property Insurance	\$14,090,491	\$0	\$14,090,491	E-154	-\$1,723,150	\$12,367,341	100.0000%	\$0	\$12,367,341	\$0	\$12,367,341
155	925.000	Injuries and Damages	\$14,505,748	\$1,317,165	\$13,188,583	E-155	\$908,410	\$15,414,158	100.0000%	\$0	\$15,414,158	\$1,309,599	\$14,104,559
156	926.000	Employee Pensions and Benefits	\$89,405,918	\$802,339	\$88,603,579	E-156	-\$20,320,497	\$69,085,421	100.0000%	\$0	\$69,085,421	\$797,730	\$68,287,691
157	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-157	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
158	928.000	Regulatory Commission Expenses	\$16,754,369	\$1,025	\$16,753,344	E-158	\$1,698,113	\$18,452,482	100.0000%	\$0	\$18,452,482	\$1,025	\$18,451,457
159	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-159	-\$6	-\$6	100.0000%	\$0	-\$6	-\$6	\$0
160	930.000	Miscellaneous A & G	\$8,991,279	\$605,707	\$8,385,572	E-160	-\$2,532,452	\$6,458,827	100.0000%	\$0	\$6,458,827	\$602,228	\$5,856,599
161	931.000	Rents - AGE	\$8,324,659	\$0	\$8,324,659	E-161	-\$212,936	\$8,111,723	100.0000%	\$0	\$8,111,723	\$0	\$8,111,723
162		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$254,296,698	\$45,818,624	\$208,478,074		-\$24,637,441	\$229,659,257		\$0	\$229,659,257	\$45,555,424	\$184,103,833
163		MAINT., ADMIN. & GENERAL EXP.											
164	935.000	Maintenance of General Plant	\$5,837,660	\$2,397,450	\$3,440,210	E-164	-\$50,136	\$5,787,524	100.0000%	\$0	\$5,787,524	\$2,383,678	\$3,403,846
165		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,837,660	\$2,397,450	\$3,440,210		-\$50,136	\$5,787,524		\$0	\$5,787,524	\$2,383,678	\$3,403,846
166		TOTAL ADMIN. & GENERAL EXPENSES	\$260,134,358	\$48,216,074	\$211,918,284		-\$24,687,577	\$235,446,781		\$0	\$235,446,781	\$47,939,102	\$187,507,679
167		DEPRECIATION EXPENSE											
168	403.000	Depreciation Expense, Dep. Exp.	\$401,156,775	See note (1)	See note (1)	E-168	See note (1)	\$401,156,775	100.0000%	\$40,973,051	\$442,129,826	See note (1)	See note (1)
169	403.010	Nuclear Decommissioning	\$6,758,605			E-169		\$6,758,605	100.0000%	\$0	\$6,758,605		
170		TOTAL DEPRECIATION EXPENSE	\$407,915,380	\$0	\$0		\$0	\$407,915,380		\$40,973,051	\$448,888,431	\$0	\$0
171		AMORTIZATION EXPENSE											
172	0.000	Transmission Amortization Expenses	\$298,442	\$0	\$298,442	E-172	\$32,563	\$331,005	100.0000%	\$0	\$331,005	\$0	\$331,005
173	404.002	Hydraulic Amortization Expenses	\$787,851	\$0	\$787,851	E-173	-\$173,094	\$614,757	100.0000%	\$0	\$614,757	\$0	\$614,757
174	404.009	Intangible Amortization	\$9,186,780	\$0	\$9,186,780	E-174	\$8,104,098	\$17,290,878	100.0000%	\$0	\$17,290,878	\$0	\$17,290,878
175	407.300	Callaway Post Op Amortization	\$3,687,465	\$0	\$3,687,465	E-175	\$0	\$3,687,465	100.0000%	\$0	\$3,687,465	\$0	\$3,687,465
176	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-176	-\$1,257,103	-\$1,257,103	100.0000%	\$0	-\$1,257,103	\$0	-\$1,257,103
177	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-177	\$378,604	\$378,604	100.0000%	\$0	\$378,604	\$0	\$378,604
178	407.346	2006 Storm Costs	\$106,946	\$0	\$106,946	E-178	-\$106,946	\$0	100.0000%	\$0	\$0	\$0	\$0
179	407.348	2007 Storm AAO Amortization	\$2,865,331	\$0	\$2,865,331	E-179	-\$2,865,331	\$0	100.0000%	\$0	\$0	\$0	\$0
180	407.351	2008 Storm Costs	\$566,650	\$0	\$566,650	E-180	-\$566,650	\$0	100.0000%	\$0	\$0	\$0	\$0
181	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-181	-\$800,004	\$0	100.0000%	\$0	\$0	\$0	\$0
182	407.359	Storm Tracker Amortization	\$2,508,250	\$0	\$2,508,250	E-182	-\$3,791,198	-\$1,282,948	100.0000%	\$0	-\$1,282,948	\$0	-\$1,282,948
183	407.356	Vegetation & Inspection Regulatory Asset	\$537,123	\$0	\$537,123	E-183	\$335,177	\$872,300	100.0000%	\$0	\$872,300	\$0	\$872,300
184	407.410	Vegetation Regulatory Liability	-\$264,495	\$0	-\$264,495	E-184	-\$94,535	-\$359,030	100.0000%	\$0	-\$359,030	\$0	-\$359,030
185	407.354	RSG Adjustment	\$272,678	\$0	\$272,678	E-185	-\$272,678	\$0	100.0000%	\$0	\$0	\$0	\$0
186	407.306	VSE/ISP Severance Pay	\$587,499	\$0	\$587,499	E-186	-\$587,499	\$0	100.0000%	\$0	\$0	\$0	\$0
187	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-187	\$0	\$87,600	100.0000%	\$0	\$87,600	\$0	\$87,600
188	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-188	-\$873,041	\$1,032,043	100.0000%	\$0	\$1,032,043	\$0	\$1,032,043
189	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$5,437,644	\$0	\$5,437,644	E-189	\$0	\$5,437,644	100.0000%	\$0	\$5,437,644	\$0	\$5,437,644
190	407.387	Energy Efficiency 7/2012	\$6,146,440	\$0	\$6,146,440	E-190	\$0	\$6,146,440	100.0000%	\$0	\$6,146,440	\$0	\$6,146,440
191	0.000	Energy Efficiency 6/2014	\$0	\$0	\$0	E-191	\$590,052	\$590,052	100.0000%	\$0	\$590,052	\$0	\$590,052
192	407.000	Energy Efficiency Contra	\$270,317	\$0	\$270,317	E-192	-\$270,317	\$0	100.0000%	\$0	\$0	\$0	\$0
193	407.000	Energy Efficiency Program Costs	\$10,292,872	\$0	\$10,292,872	E-193	-\$10,292,872	\$0	100.0000%	\$0	\$0	\$0	\$0
194	407.000	Energy Efficiency Shared Benefit	-\$4,484,881	\$0	-\$4,484,881	E-194	\$4,484,881	\$0	100.0000%	\$0	\$0	\$0	\$0
195	407.307	Equity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-195	-\$2,651,220	\$0	100.0000%	\$0	\$0	\$0	\$0
196	407.383	Sioux Scrubber Construction Accounting	\$2,033,220	\$0	\$2,033,220	E-196	\$0	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220

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197	407.384	Sioux Scrubber Construction Accounting Contract	-\$904,272	\$0	-\$904,272	E-197	\$904,272	\$0	100.0000%	\$0	\$0	\$0	\$0
198	407.385	Sioux Scrubber Construction Accounting 2011-2012	\$7,469	\$0	\$7,469	E-198	\$0	\$7,469	100.0000%	\$0	\$7,469	\$0	\$7,469
199	407.386	Sioux Scrubber Construction Contract 2011-2012	-\$5,881	\$0	-\$5,881	E-199	\$5,881	\$0	100.0000%	\$0	\$0	\$0	\$0
200	407.349	Keeping Current Low Income Surcharge	\$576,423	\$0	\$576,423	E-200	-\$576,423	\$0	100.0000%	\$0	\$0	\$0	\$0
201	0.000	FIN 48 Tracker	-\$479,925	\$0	-\$479,925	E-201	-\$1,985,607	-\$2,465,532	100.0000%	\$0	-\$2,465,532	\$0	-\$2,465,532
202	407.400	Property Tax Refund	-\$1,450,188	\$0	-\$1,450,188	E-202	\$1,450,188	\$0	100.0000%	\$0	\$0	\$0	\$0
203	0.000	Lost Revenues AAO	\$0	\$0	\$0	E-203	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
204	407.000	Solar Rebate Amortization	\$0	\$0	\$0	E-204	\$32,315,488	\$32,315,488	100.0000%	\$0	\$32,315,488	\$0	\$32,315,488
205	0.000	Fukushima Study Costs	\$0	\$0	\$0	E-205	\$92,656	\$92,656	100.0000%	\$0	\$92,656	\$0	\$92,656
206	0.000	Expired and Expiring Amortization Net Over Collection	\$0	\$0	\$0	E-206	-\$474,938	-\$474,938	100.0000%	\$0	-\$474,938	\$0	-\$474,938
207	0.000	RES Regulatory Asset Amortization	\$0	\$0	\$0	E-207	-\$1,490,503	-\$1,490,503	100.0000%	\$0	-\$1,490,503	\$0	-\$1,490,503
208	0.000	Deferred RES AAO Amortization	\$0	\$0	\$0	E-208	-\$411,846	-\$411,846	100.0000%	\$0	-\$411,846	\$0	-\$411,846
209		TOTAL AMORTIZATION EXPENSE	\$44,023,666	\$0	\$44,023,666		\$19,152,055	\$63,175,721		\$0	\$63,175,721	\$0	\$63,175,721
210		OTHER OPERATING EXPENSES											
211	408.010	Payroll Taxes	\$21,067,277	\$21,067,277	\$0	E-211	-\$406,277	\$20,661,000	100.0000%	\$0	\$20,661,000	\$20,661,000	\$0
212	408.011	Property Taxes	\$137,623,653	\$0	\$137,623,653	E-212	\$3,995,154	\$141,618,807	100.0000%	\$0	\$141,618,807	\$0	\$141,618,807
213	408.012	Gross Receipts Tax	\$145,526,467	\$0	\$145,526,467	E-213	-\$145,526,467	\$0	100.0000%	\$0	\$0	\$0	\$0
214	408.013	Missouri Franchise Taxes/Misc.	\$935,202	\$0	\$935,202	E-214	-\$738,781	\$196,421	100.0000%	\$0	\$196,421	\$0	\$196,421
215		TOTAL OTHER OPERATING EXPENSES	\$305,152,599	\$21,067,277	\$284,085,322		-\$142,676,371	\$162,476,228		\$0	\$162,476,228	\$20,661,000	\$141,815,228
216		TOTAL OPERATING EXPENSE	\$2,618,629,054	\$361,952,030	\$1,848,761,644		-\$216,406,822	\$2,402,222,232		\$41,492,344	\$2,443,714,576	\$356,515,365	\$1,638,310,780
217		NET INCOME BEFORE TAXES	\$783,219,152					\$999,625,974		-\$391,622,498	\$608,003,476		
218		INCOME TAXES											
219	409.000	Current Income Taxes	\$220,120,378	See note (1)	See note (1)	E-219	See note (1)	\$220,120,378	100.0000%	-\$61,132,884	\$158,987,494	See note (1)	See note (1)
220		TOTAL INCOME TAXES	\$220,120,378					\$220,120,378		-\$61,132,884	\$158,987,494		
221		DEFERRED INCOME TAXES											
222		Deferred Income Taxes - Def. Inc. Tax.	-\$1,268,657	See note (1)	See note (1)	E-222	See note (1)	-\$1,268,657	100.0000%	\$0	-\$1,268,657	See note (1)	See note (1)
223		Amortization of Deferred ITC	-\$5,102,591			E-223		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
224		TOTAL DEFERRED INCOME TAXES	-\$6,371,248					-\$6,371,248		\$0	-\$6,371,248		
225		NET OPERATING INCOME	\$569,470,022					\$785,876,844		-\$330,489,614	\$455,387,230		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0		-\$440,269,454	-\$440,269,454
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$13,805,393	
	2. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$1,345,499	
	3. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$2,563,738	
	4. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$997,467	
	5. Lighting 5M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$147,011	
	6. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$912,791	
	7. Large Transmission Service 12M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$651,100	
	8. Residential 1M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$59,206,913	
	9. Small General Service 2M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,225,693	
	10. Large General Service 3M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$35,424,592	
	11. Small Primary Service 4M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,242,881	
	12. Lighting 5M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$915,107	
	13. Large Primary Service 11M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$16,735,993	
	14. Large Transmission Service 12M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$17,642,505	
	15. Residential 1M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$46,673,307	
	16. Small General Service 2M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$5,620,051	
	17. Large General Service 3M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$17,247,940	
	18. Small Primary Service 4M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$7,460,469	
	19. Large Primary Service 11M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$5,253,120	
	20. Residential 1M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$3,723,846	
	21. Small General Service 2M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$353,999	
	22. Large General Service 3M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$1,114,773	
	23. Small Primary Service 4M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$513,440	
	24. Large Primary Service 11M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$366,885	
	25. Residential 1M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$57,162,705	
	26. Small General Service 2M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$19,063,213	
	27. Large General Service 3M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$39,878,061	
	28. Small Primary Service 4M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$15,893,688	
	29. Lighting 5M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$1,426,493	
	30. Large Primary Service 11M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$12,884,851	

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	31. MSD - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$8,059	
	32. Residential 1M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$258,556	
	33. Small General Service 2M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$599,104	
	34. Large General Service 3M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$1,161,596	
	35. Small Primary Service 4M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$763,637	
	36. Large Primary Service 11M - To adjust for the update period. (Won)		\$0	\$0		\$0	-\$1,067,780	
	37. Large Transmission Service 12M - To adjust for the update period. (S. Kliethermes)		\$0	\$0		\$0	-\$348,113	
	38. Lighting 5M - To adjust for the update period. (Fortson)		\$0	\$0		\$0	-\$465	
	39. Large Primary Service 11M - To adjust for rate switching/large customer normalization at July 2014. (Won)		\$0	\$0		\$0	-\$2,439,128	
	40. Large Transmission Service 12M - To adjust for rate switching/large customer normalization at July 2014. (S. Kliethermes)		\$0	\$0		\$0	\$348,114	
	41. Large Primary Service 11M - To adjust for rate switching/large customer normalization at December 2014. (Won)		\$0	\$0		\$0	-\$1,335,765	
	42. Residential 1M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$47,009,769	
	43. Small General Service 2M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$6,178,991	
	44. Large General Service 3M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$7,622,164	
	45. Small Primary Service 4M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$1,817,869	
	46. Large Primary Service 11M - To adjust for normal weather. (Won)		\$0	\$0		\$0	-\$726,141	
	47. Residential 1M - 365 days adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$2,856,826	
	48. Small General Service 2M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$796,939	
	49. Large General Service 3M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,067,826	
	50. Small Primary Service 4M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$55,207	
	51. Large Primary Service 11M - 365 Days Adjustment. (Won)		\$0	\$0		\$0	-\$55,868	
	52. Residential 1M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	-\$399,653	
	53. Small General Service 2M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	\$597,660	
	54. Large General Service 3M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	\$3,172,483	
	55. Small Primary Service 4M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	-\$254,800	
	56. Residential 1M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0		\$0	\$3,553,569	
	57. Small General Service 2M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0		\$0	\$447,554	
	58. Large General Service 3M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0		\$0	-\$1,030,827	
	59. Small Primary Service 4M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0		\$0	\$2,013,684	

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	60. Residential 1M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$828,546	
	61. Small General Service 2M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$754,291	
	62. Large General Service 3M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$480,889	
	63. Residential 1M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$680,802	
	64. Small General Service 2M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$168,804	
	65. Large General Service 3M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$174,675	
	66. Small Primary Service 4M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$393,619	
	67. Large Primary Service 11M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,672	
	68. Large Transmission Service 12M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$314,204	
	69. Lighting 5M - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	\$46,307	
	70. MSD - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	-\$54	
	71. Residential 1M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$375,494	
	72. Small General Service 2M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$78,016	
	73. Large General Service 3M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$61,866	
	74. Small Primary Service 4M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$3,942	
	75. Large Transmission Service 12M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$18,000	
Rev-5	Disposition of Allowances	411.000	\$0	\$0	\$0	\$0	-\$602,499	-\$602,499
	1. To remove gain on disposition of allowances. (Boateng)		\$0	\$0		\$0	-\$602,499	
Rev-6	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$71,974,085	\$71,974,085
	1. To Settle Off System sales - Energy. (Ferguson)		\$0	\$0		\$0	\$74,985,959	
	2. To SETTLE revenues related to bilateral energy sales margins. (Maloney)		\$0	\$0		\$0	\$1,100,000	
	3. To SETTLE revenues related to financial swaps. (Maloney)		\$0	\$0		\$0	\$3,200,000	
	4. To SETTLE and eliminate MISO Day 2 test year non-margin Make Whole Payments and annualize revenues. (Hanneken)		\$0	\$0		\$0	-\$4,577,571	
	5. To SETTLE MISO Day 2 Inadvertent Revenues. (Hanneken)		\$0	\$0		\$0	-\$17,711	
	6. To SETTLE MISO Ancillary Revenue. (Hanneken)		\$0	\$0		\$0	-\$2,716,592	
Rev-7	Price Volatility/Net Regulation/Forecast Deviation Error	447.000	\$0	\$0	\$0	\$0	-\$5,850,621	-\$5,850,621
	1. To SETTLE and eliminate test year MISO Day 2 Price volatility and Net Regulation adjustment. (Hanneken)		\$0	\$0		\$0	-\$4,888,827	
	2. To SETTLE and include a RSG MWP deviation/forecast error. (Maloney)		\$0	\$0		\$0	-\$961,794	
Rev-8	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	\$4,287,992	\$4,287,992
	1. To SETTLE Off System Sales Capacity Revenues. (Hanneken)		\$0	\$0		\$0	\$4,287,992	

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Rev-11	Coal Refinement Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$431,581	\$431,581
	1. To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$0		\$0	\$431,581	
Rev-12	Other Electric Revenues - Ultimate Customers	454.000	\$0	\$0	\$0	\$0	\$4,077,023	\$4,077,023
	1. To annualize Lake of the Ozarks Shore Management revenue. (Boateng)		\$0	\$0		\$0	\$96,076	
	2. To annualize software revenues to ongoing level. (Hanneken)		\$0	\$0		\$0	\$2,088,623	
	3. To normalize miscellaneous Other revenues. (Boateng)		\$0	\$0		\$0	\$1,892,324	
Rev-14	NBEC - Transmission Piece of 456	456.000	\$0	\$0	\$0	\$0	-\$2,633,558	-\$2,633,558
	1. To SETTLE MISO Transmission Revenue. (Hanneken)		\$0	\$0		\$0	-\$2,718,170	
	2. To SETTLE MISO Transmission NIT Revenue. (Hanneken)		\$0	\$0		\$0	\$84,612	
Rev-15	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$18,455,297	\$18,455,297
	1. To remove provision for rate refund. (Boateng)		\$0	\$0		\$0	\$18,455,297	
E-4	S&E	500.000	-\$37,752	\$10,987,117	\$10,949,365	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$202,149	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$240,798	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$897	\$0		\$0	\$0	
	4. Black Box Settlement: All payroll & incentive compensation, Dues & Donations including EEI, Advertising, Board of Directors Compensation, Uncollectibles, Franchise Tax, all lobbying expense, AMS allocations, Coal Inventory, Coal-In-Transit, Coal Refinement Revenues & Expenses, Insurance expense, Labadie Collector Plates, Callaway Relicensing Costs, Staff's Position on Rate Case Expense. (Ferguson)		\$0	\$11,000,000		\$0	\$0	
	5. Accounting for tax impact of Settlement. (Ferguson)		\$0	-\$12,883		\$0	\$0	
E-5	Fuel	501.000	-\$26,984	-\$10,433,744	-\$10,460,728	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$144,491	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$172,116	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$641	\$0		\$0	\$0	
	4. To annualize coal refinement expense to an ongoing level. (Hanneken)		\$0	-\$10,433,744		\$0	\$0	
E-6	Fuel for Baseload	501.000	\$0	-\$13,684,182	-\$13,684,182	\$0	\$0	\$0
	1. To SETTLE fuel for baseload and Interchange. (Ferguson)		\$0	-\$13,684,182		\$0	\$0	
E-8	Steam Expenses	502.000	-\$61,014	-\$1,160,904	-\$1,221,918	\$0	\$0	\$0
	1. To remove from test year amortization pertaining to SO2 tracker - Fully Amortized. (Cassidy)		\$0	-\$1,160,904		\$0	\$0	
	2. To annualize payroll. (Wells)		\$326,705	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$389,169	\$0		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$1,450	\$0		\$0	\$0	
E-9	Fuel Additives	502.000	\$0	\$761,751	\$761,751	\$0	\$0	\$0

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	1. To SETTLE limestone and activated carbon fuel additives. (Ferguson)		\$0	\$761,751		\$0	\$0	
E-10	Electric Expenses	505.000	-\$61,403	\$0	-\$61,403	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$328,791	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$391,653	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,459	\$0		\$0	\$0	
E-11	Misc. Steam Power Expenses	506.000	-\$34,425	-\$21	-\$34,446	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$184,331	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$219,574	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$21		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$818	\$0		\$0	\$0	
E-12	Rents - Non-Labor	507.000	\$0	-\$1,435	-\$1,435	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$1,435		\$0	\$0	
E-17	Maint. Superv. & Engineering - SP	510.000	-\$64,230	\$0	-\$64,230	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$343,930	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$409,687	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,527	\$0		\$0	\$0	
E-18	Maintenance of Structures - SP	511.000	-\$17,697	\$0	-\$17,697	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$94,759	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$112,877	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$421	\$0		\$0	\$0	
E-19	Maintenance of Boiler Plant - SP	512.000	-\$111,000	\$96,317	-\$14,683	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$594,365	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$708,003	\$0		\$0	\$0	
	3. To annualize coal refinement to an ongoing level. (Hanneken)		\$0	-\$4,253		\$0	\$0	
	4. To annualize additional maintenance expense related to coal refinement. (Hanneken)		\$0	\$100,570		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$2,638	\$0		\$0	\$0	
E-20	Maintenance of Electric Plant - SP	513.000	-\$15,957	\$0	-\$15,957	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$85,444	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$101,780	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$379	\$0		\$0	\$0	
E-21	Maintenance of Misc. Steam Plant - SP	514.000	-\$30,220	\$0	-\$30,220	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$161,814	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$192,752	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$718	\$0		\$0	\$0	

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E-26	Operation Superv. & Engineering	517.000	-\$165,059	-\$56,326	-\$221,385	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$883,831	\$0		\$0	\$0	
	2. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$56,120		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,052,813	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$90		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$116		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$3,923	\$0		\$0	\$0	
E-27	Operation Fuel	518.000	\$0	\$3,503,976	\$3,503,976	\$0	\$0	\$0
	1. To SETTLE fuel for baseload (nuclear). (Ferguson)		\$0	\$3,503,976		\$0	\$0	
E-29	Steam Expense - NP	520.000	\$0	-\$7,610,767	-\$7,610,767	\$0	\$0	\$0
	1. To remove non-recurring lump sum accrual for low level radioactive waste. (Ferguson)		\$0	-\$8,360,000		\$0	\$0	
	2. To annualize ongoing low level radioactive waste removal costs. (Ferguson)		\$0	\$749,233		\$0	\$0	
E-31	Misc. Nuclear Power Expenses	524.000	-\$167,765	-\$199,145	-\$366,910	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$898,316	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,070,068	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$145		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$223		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$198,777		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$3,987	\$0		\$0	\$0	
E-35	Maint. Superv. & Engineering - NP	528.000	-\$1,278,184	-\$494,082	-\$1,772,266	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$494,082		\$0	\$0	
	2. To annualize payroll. (Wells)		\$407,296	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$1,202,120	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$485,168	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$1,808	\$0		\$0	\$0	
E-36	Maintenance of Structures - NP	529.000	-\$557,135	-\$375,455	-\$932,590	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$375,455		\$0	\$0	
	2. To annualize payroll. (Wells)		\$177,532	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$523,980	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$211,475	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$788	\$0		\$0	\$0	
E-37	Maint. Of Reactor Plant Equipment - NP	530.000	-\$584,583	-\$1,915,642	-\$2,500,225	\$0	\$0	\$0

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	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,915,642		\$0	\$0	
	2. To annualize payroll. (Wells)		\$186,278	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$549,795	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$221,893	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$827	\$0		\$0	\$0	
E-38	Maintenance of Electric Plant - NP	531.000	-\$592,610	-\$1,158,773	-\$1,751,383	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,158,773		\$0	\$0	
	2. To annualize payroll. (Wells)		\$188,836	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$557,344	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$224,940	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$838	\$0		\$0	\$0	
E-39	Maint. Of Misc. Nuclear Plant - NP	532.000	-\$254,079	-\$991,300	-\$1,245,379	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$943,360		\$0	\$0	
	2. To annualize payroll. (Wells)		\$80,963	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$238,959	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$96,442	\$0		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$47,940		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$359	\$0		\$0	\$0	
E-44	Hydraulic Operation S&E	535.000	-\$3,494	\$0	-\$3,494	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$18,706	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,283	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$83	\$0		\$0	\$0	
E-46	Hydraulic Expenses - Labor	537.000	-\$1,312	\$0	-\$1,312	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$7,021	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$8,364	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$31	\$0		\$0	\$0	
E-47	Hydraulic Electric Expenses	538.000	-\$5,582	\$0	-\$5,582	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$29,892	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$35,607	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$133	\$0		\$0	\$0	
E-48	Misc. Hydraulic Power Gen. Expenses	539.000	-\$18,614	-\$11,580	-\$30,194	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$99,674	\$0		\$0	\$0	

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	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$118,730	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$4,853		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$6,727		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$442	\$0		\$0	\$0	
E-51	Maintenance Superv. & Engineering - HP	541.000	-\$3,596	\$0	-\$3,596	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$19,255	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,936	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$85	\$0		\$0	\$0	
E-52	Maintenance of Structures - HP	542.000	-\$4,944	\$0	-\$4,944	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$26,470	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$31,531	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$117	\$0		\$0	\$0	
E-53	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$107	\$0	-\$107	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$571	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$681	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$3	\$0		\$0	\$0	
E-54	Maintenance of Electric Plant - HP	544.000	-\$4,107	\$0	-\$4,107	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$21,992	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$26,197	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$98	\$0		\$0	\$0	
E-55	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$1,635	\$0	-\$1,635	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$8,755	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$10,429	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$39	\$0		\$0	\$0	
E-60	Supervisory & Engineering	546.000	-\$4,739	\$0	-\$4,739	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$25,378	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$30,230	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$113	\$0		\$0	\$0	
E-61	Fuel for Baseload - OP	547.000	\$0	\$9,329,104	\$9,329,104	\$0	\$0	\$0
	1. To SETTLE fuel expense for baseload and interchange (natural gas & oil). (Ferguson)		\$0	\$9,329,104		\$0	\$0	
E-63	Generation Expenses	548.000	-\$1,627	\$0	-\$1,627	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$8,709	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$10,375	\$0		\$0	\$0	

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	3. To align incentive compensation accrual and payout. (Sharpe)		\$39	\$0		\$0	\$0	
E-64	Misc. Other Power Generation Expense	549.000	-\$3,352	\$0	-\$3,352	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,951	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$21,383	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$80	\$0		\$0	\$0	
E-68	Maint. Superv. & Engineering - OP	551.000	-\$705	\$0	-\$705	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,774	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$4,496	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$17	\$0		\$0	\$0	
E-69	Maintenance of Structures - OP	552.000	-\$622	\$0	-\$622	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,334	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,971	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$15	\$0		\$0	\$0	
E-70	Maint. Of Generating & Electric Plant - OP	553.000	-\$6,471	\$0	-\$6,471	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$34,650	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$41,275	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$154	\$0		\$0	\$0	
E-71	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$157	\$0	-\$157	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$844	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,005	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$4	\$0		\$0	\$0	
E-75	Purchased Power for Baseload	555.100	\$0	-\$15,973,595	-\$15,973,595	\$0	\$0	\$0
	1. To SETTLE MISO Day 2 expense. (Hanneken)		\$0	-\$1,942,529		\$0	\$0	
	2. To SETTLE Purchased Power for Baseload and Interchange, PJM and Common Boundary. (Ferguson)		\$0	-\$14,031,066		\$0	\$0	
E-76	Purchased Power - MISO Admin Costs	555.000	\$0	-\$427,273	-\$427,273	\$0	\$0	\$0
	1. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$427,273		\$0	\$0	
E-78	Purchased Power for Interchange	555.300	\$0	-\$2,405,257	-\$2,405,257	\$0	\$0	\$0
	1. To SETTLE MISO ancillary expense. (Hanneken)		\$0	-\$2,405,257		\$0	\$0	
E-80	Other Expenses - OPE	557.000	-\$124,754	\$11,789,800	\$11,665,046	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$668,016	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$795,735	\$0		\$0	\$0	
	3. To eliminate FAC Recovery. (Cassidy)		\$0	\$5,660,703		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$600		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$113		\$0	\$0	
	6. To reset the base level of RES expense. (Cassidy)		\$0	\$6,129,810		\$0	\$0	

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	7. To align incentive compensation accrual and payout. (Sharpe)		\$2,965	\$0		\$0	\$0	
E-85	Operation Supervision & Engineering - TE	560.000	-\$6,282	\$0	-\$6,282	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$33,639	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$40,070	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$149	\$0		\$0	\$0	
E-86	Load Dispatching - TE	561.000	-\$10,451	\$0	-\$10,451	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$55,964	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$66,663	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$248	\$0		\$0	\$0	
E-87	Station Expenses - TE	562.000	-\$1,173	\$0	-\$1,173	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$6,282	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$7,483	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$28	\$0		\$0	\$0	
E-90	Transmission of Electric By Others - TE	565.000	\$0	-\$2,822,178	-\$2,822,178	\$0	\$0	\$0
	1. To annualize MISO Transmission Expense. (Hanneken)		\$0	-\$2,822,178		\$0	\$0	
E-91	Misc. Transmission Expenses - TE	566.000	-\$7,335	-\$2,265	-\$9,600	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$39,274	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$46,783	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$2		\$0	\$0	
	4. To normalize vegetation management expense. (Hanneken)		\$0	-\$2,004		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$259		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$174	\$0		\$0	\$0	
E-92	Rents - TE	567.000	\$0	\$1,153	\$1,153	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$1,153		\$0	\$0	
E-95	Maint. Supervision & Engineering - TE	568.000	-\$2,158	-\$241	-\$2,399	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$11,554	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$13,763	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$241		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$51	\$0		\$0	\$0	
E-96	Maintenance of Structures - TE	569.000	-\$362	\$0	-\$362	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,942	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$2,313	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$9	\$0		\$0	\$0	

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E-97	Maintenance of Station Equipment - TE	570.000	-\$5,611	\$0	-\$5,611	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$30,045	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$35,789	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$133	\$0		\$0	\$0	
E-98	Maintenance of Overhead Lines - TE	571.000	-\$1,905	-\$163,053	-\$164,958	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$10,197	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$12,147	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$163,053		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$45	\$0		\$0	\$0	
E-99	Maint. Of Misc. Transmission Plant - TE	573.000	-\$3,215	\$0	-\$3,215	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,215	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$20,506	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$76	\$0		\$0	\$0	
E-100	MISO Administrative Charges	575.000	\$0	-\$1,862,293	-\$1,862,293	\$0	\$0	\$0
	1. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$1,862,293		\$0	\$0	
E-105	Operation Supervision & Engineering - DE	580.000	-\$21,819	\$1,021	-\$20,798	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$116,834	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$139,172	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$178		\$0	\$0	
	4. To normalize infrastructure inspection expense. (Hanneken)		\$0	\$1,199		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$519	\$0		\$0	\$0	
E-106	Load Dispatching - DE	581.000	-\$20,911	\$0	-\$20,911	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$111,970	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$133,378	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$497	\$0		\$0	\$0	
E-107	Station Expenses - DE	582.000	-\$15,283	-\$893	-\$16,176	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$81,838	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$97,484	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$893		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$363	\$0		\$0	\$0	
E-108	Overhead Line Expenses - DE	583.000	-\$30,376	\$0	-\$30,376	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$162,656	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$193,754	\$0		\$0	\$0	

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	3. To align incentive compensation accrual and payout. (Sharpe)		\$722	\$0		\$0	\$0	
E-109	Underground Line Expenses - DE	584.000	-\$9,996	\$28,461	\$18,465	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$53,526	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$63,760	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	\$28,461		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$238	\$0		\$0	\$0	
E-110	Street Lighting & Signal System Expenses - DE	585.000	-\$1,735	\$11,062	\$9,327	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$9,289	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,065	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	\$11,062		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$41	\$0		\$0	\$0	
E-111	Meters - DE	586.000	-\$23,329	\$0	-\$23,329	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$124,913	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$148,796	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$554	\$0		\$0	\$0	
E-112	Customer Install - DE	587.000	-\$6,400	\$0	-\$6,400	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$34,273	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$40,825	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$152	\$0		\$0	\$0	
E-113	Miscellaneous - DE	588.000	-\$22,670	\$81,252	\$58,582	\$0	\$519,293	\$519,293
	1. To decrease depreciation expense charged to O&M. (Wells)		\$0	\$0		\$0	\$519,293	
	2. To annualize rents and leases expense. (Wells)		\$0	\$831		\$0	\$0	
	3. To annualize payroll. (Wells)		\$121,386	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$144,595	\$0		\$0	\$0	
	5. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$35,000		\$0	\$0	
	6. To remove certain dues and donations. (Kunst)		\$0	-\$51,795		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$128		\$0	\$0	
	8. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,167		\$0	\$0	
	9. To normalize infrastructure inspection expense. (Hanneken)		\$0	\$183,533		\$0	\$0	
	10. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$15,022		\$0	\$0	
	11. To align incentive compensation accrual and payout. (Sharpe)		\$539	\$0		\$0	\$0	
E-114	Rents - DE	589.000	\$0	\$18,488	\$18,488	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$18,488		\$0	\$0	
E-117	S&E Maintenance	590.000	-\$8,107	\$0	-\$8,107	\$0	\$0	\$0

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	1. To annualize payroll. (Wells)		\$43,415	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$51,715	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$193	\$0		\$0	\$0	
E-118	Structures Maintenance	591.000	-\$2,552	\$0	-\$2,552	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$13,667	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$16,280	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$61	\$0		\$0	\$0	
E-119	Station Equipment Maintenance	592.000	-\$54,258	\$0	-\$54,258	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$290,535	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$346,083	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,290	\$0		\$0	\$0	
E-120	Overhead Lines Maintenance	593.000	-\$82,036	-\$1,344,350	-\$1,426,386	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$439,274	\$0		\$0	\$0	
	2. To annualize and normalize storm costs. (Boateng)		\$0	\$303,129		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$523,260	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$30,000		\$0	\$0	
	5. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,617,605		\$0	\$0	
	6. To normalize infrastructure inspection expense. (Hanneken)		\$0	\$126		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$1,950	\$0		\$0	\$0	
E-121	Underground Lines Maintenance	594.000	-\$17,142	\$340	-\$16,802	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$91,790	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$109,339	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	\$340		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$407	\$0		\$0	\$0	
E-122	Line Transformers Maintenance	595.000	-\$4,392	\$0	-\$4,392	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$23,519	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$28,015	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$104	\$0		\$0	\$0	
E-123	Street Light & Signals Maintenance	596.000	-\$9,864	\$0	-\$9,864	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$52,818	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$62,916	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$234	\$0		\$0	\$0	
E-124	Meters Maintenance	597.000	-\$4,093	\$0	-\$4,093	\$0	\$0	\$0

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	1. To annualize payroll. (Wells)		\$21,911	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$26,101	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$97	\$0		\$0	\$0	
E-125	Misc. Plant Maintenance	598.000	-\$5,341	\$0	-\$5,341	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$28,599	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$34,067	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$127	\$0		\$0	\$0	
E-129	Supervision - CAE	901.000	-\$11,505	\$0	-\$11,505	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$61,603	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$73,381	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$273	\$0		\$0	\$0	
E-130	Meter Reading Expenses - CAE	902.000	-\$578	\$0	-\$578	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,095	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,687	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$14	\$0		\$0	\$0	
E-131	Customer Records & Collection Expenses - CAE	903.000	-\$34,774	\$2,283,693	\$2,248,919	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$186,196	\$0		\$0	\$0	
	2. To reduce customer records and collections expenses to remove test year MEEIA program costs due to implementation of the MEEIA rider. (Cassidy)		\$0	-\$10,000		\$0	\$0	
	3. To annualize expenses associated with the lockbox discontinuation. (Wells)		\$0	\$196,342		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$221,796	\$0		\$0	\$0	
	5. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$2,097,351		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$826	\$0		\$0	\$0	
E-132	Uncollectible Accts - CAE	904.000	\$0	-\$720,254	-\$720,254	\$0	\$0	\$0
	1. To adjust uncollectible accounts. (Boateng)		\$0	-\$720,254		\$0	\$0	
E-133	Misc. Customer Accounts Expense	905.000	-\$28	\$752,902	\$752,874	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$155	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$184	\$0		\$0	\$0	
	3. To include interest on customer deposits. (Kunst)		\$0	\$752,902		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$1	\$0		\$0	\$0	
E-138	Customer Assistance Expenses - CSIE	908.000	-\$9,576	-\$37,986,890	-\$37,996,466	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$51,276	\$0		\$0	\$0	
	2. To reduce customer assistance expense to remove test year MEEIA program costs due implementation of the MEEIA rider. (Cassidy)		\$0	-\$37,986,620		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$61,080	\$0		\$0	\$0	

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	4. To remove certain dues and donations. (Kunst)		\$0	-\$270		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$228	\$0		\$0	\$0	
E-139	Informational & Instructional Advertising Expense	909.000	-\$172	-\$1,268,707	-\$1,268,879	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$917	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,093	\$0		\$0	\$0	
	3. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$70,331		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$18,750		\$0	\$0	
	5. To remove institutional advertising. (Kunst)		\$0	-\$1,179,626		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$4	\$0		\$0	\$0	
E-140	Misc. Customer Service & Informational Expense	910.000	-\$69,811	-\$13,686	-\$83,497	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$373,811	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$445,281	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$2,349		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$502		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$1,265		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$9,570		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$1,659	\$0		\$0	\$0	
E-144	Demonstrating & Selling Expenses - SE	912.000	-\$2,261	-\$3,659	-\$5,920	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$12,103	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$14,418	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$1,224		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$1,455		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$500		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$480		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$54	\$0		\$0	\$0	
E-150	Administrative & General Salaries - AGE	920.000	-\$244,555	-\$116,310	-\$360,865	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,309,507	\$0		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$23,036		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,559,875	\$0		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$5,813	\$0		\$0	\$0	
	5. To remove amounts related to Staff's evaluation of Public Comment P201502692. (Hanneken)		\$0	-\$93,274		\$0	\$0	
E-151	Office Supplies & Expenses - AGE	921.000	-\$2,974	-\$1,320,166	-\$1,323,140	\$0	\$0	\$0
	1. To normalize snow removal costs. (Wells)		\$0	-\$321,700		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$65,789		\$0	\$0	
	3. To annualize payroll. (Wells)		\$15,931	\$0		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$91,481		\$0	\$0	

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	5. To annualize expenses associated with the lockbox discontinuation. (Wells)		\$0	-\$25,808		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$18,976	\$0		\$0	\$0	
	7. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$96,594		\$0	\$0	
	8. To remove board of directors expenses and fees. (Kunst)		\$0	-\$276,603		\$0	\$0	
	9. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$175,700		\$0	\$0	
	10. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$317,024		\$0	\$0	
	11. To normalize new bill format costs. (Kunst)		\$0	-\$30,548		\$0	\$0	
	12. To remove certain dues and donations. (Kunst)		\$0	-\$587		\$0	\$0	
	13. To disallow lobbying costs. (Kunst)		\$0	-\$59,625		\$0	\$0	
	14. To move rate case expense to Acct 928. (Sharpe)		\$0	-\$241		\$0	\$0	
	15. To remove institutional advertising. (Kunst)		\$0	-\$174,375		\$0	\$0	
	16. To remove study costs incurred during test year. (Hanneken)		\$0	-\$77,498		\$0	\$0	
	17. To remove one time non-recurring costs for Project First (second phase). (Kunst)		\$0	-\$240,641		\$0	\$0	
	18. To align incentive compensation accrual and payout. (Sharpe)		\$71	\$0		\$0	\$0	
E-153	Outside Services Employed	923.000	-\$11	-\$770,907	-\$770,918	\$0	\$0	\$0
	1. To remove certain costs related to Dynegy. (Hanneken)		\$0	-\$17,500		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$8,100		\$0	\$0	
	3. To annualize payroll. (Wells)		\$58	\$0		\$0	\$0	
	4. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$596,176		\$0	\$0	
	5. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$69	\$0		\$0	\$0	
	6. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$141,739		\$0	\$0	
	7. To remove certain dues and donations. (Kunst)		\$0	-\$900		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$6,492		\$0	\$0	
E-154	Property Insurance	924.000	\$0	-\$1,723,150	-\$1,723,150	\$0	\$0	\$0
	1. To annualize property insurance. (Wells)		\$0	-\$1,723,150		\$0	\$0	
E-155	Injuries and Damages	925.000	-\$7,566	\$915,976	\$908,410	\$0	\$0	\$0
	1. To annualize liability insurance. (Wells)		\$0	\$925,081		\$0	\$0	
	2. To annualize payroll. (Wells)		\$40,515	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$48,261	\$0		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	\$2		\$0	\$0	
	5. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$8,552		\$0	\$0	
	6. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$555		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$180	\$0		\$0	\$0	
E-156	Employee Pensions and Benefits	926.000	-\$4,609	-\$20,315,888	-\$20,320,497	\$0	\$0	\$0
	1. To annualize pension expense. (Boateng)		\$0	-\$12,549,192		\$0	\$0	

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	2. To adjust non-qualified pension expense. (Boateng)		\$0	-\$109,554		\$0	\$0	
	3. To annualize OPEB expense. (Boateng)		\$0	-\$5,556,209		\$0	\$0	
	4. To annualize payroll. (Wells)		\$24,679	\$0		\$0	\$0	
	5. To annualize employee benefits (other than pensions and OPEBs). (Wells)		\$0	-\$2,100,933		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$29,398	\$0		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$110	\$0		\$0	\$0	
E-158	Regulatory Commission Expenses	928.000	\$0	\$1,698,113	\$1,698,113	\$0	\$0	\$0
	1. To annualize PSC Assessment. (Wells)		\$0	-\$639,557		\$0	\$0	
	2. To normalize rate case expense. (Sharpe)		\$0	\$1,316,670		\$0	\$0	
	3. To annualize Nuclear Regulatory Commission (NRC) Fees. (Ferguson)		\$0	\$1,021,000		\$0	\$0	
E-159	Duplicate Charges - Credit	929.000	-\$6	\$0	-\$6	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$32	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$38	\$0		\$0	\$0	
E-160	Miscellaneous A & G	930.000	-\$3,479	-\$2,528,973	-\$2,532,452	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$18,631	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,193	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$83,685		\$0	\$0	
	4. To remove board of directors expenses and fees. (Kunst)		\$0	-\$1,327,413		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$554,845		\$0	\$0	
	6. To remove EEI dues related to lobbying. (Kunst)		\$0	-\$483,138		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$463		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$79,429		\$0	\$0	
	9. To align incentive compensation accrual and payout. (Sharpe)		\$83	\$0		\$0	\$0	
E-161	Rents - AGE	931.000	\$0	-\$212,936	-\$212,936	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$19,384		\$0	\$0	
	2. To annualize rent expense with corrections. (Hanneken)		\$0	-\$193,552		\$0	\$0	
E-164	Maintenance of General Plant	935.000	-\$13,772	-\$36,364	-\$50,136	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$73,744	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$87,843	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$36,364		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$327	\$0		\$0	\$0	
E-168	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$40,973,051	\$40,973,051
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$52,362,596	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Wells)		\$0	\$0		\$0	-\$10,848,885	

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	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Ferguson)		\$0	\$0		\$0	-\$540,660	
E-172	Transmission Amortization Expenses		\$0	\$32,563	\$32,563	\$0	\$0	\$0
	1. To annualize transmission plant amortization. (Ferguson)		\$0	\$32,563		\$0	\$0	
E-173	Hydraulic Amortization Expenses	404.002	\$0	-\$173,094	-\$173,094	\$0	\$0	\$0
	1. To annualize hydraulic plant amortization. (Ferguson)		\$0	-\$173,094		\$0	\$0	
E-174	Intangible Amortization	404.009	\$0	\$8,104,098	\$8,104,098	\$0	\$0	\$0
	1. To annualize intangible plant amortization. (Ferguson)		\$0	\$8,104,098		\$0	\$0	
E-176	Pension Tracker Amortization		\$0	-\$1,257,103	-\$1,257,103	\$0	\$0	\$0
	1. To annualize pension tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$1,268,567		\$0	\$0	
	2. To adjust pension tracker amortization from Case No ER-2012-0166. (Boateng)		\$0	\$11,464		\$0	\$0	
E-177	OPEB Tracker Amortization		\$0	\$378,604	\$378,604	\$0	\$0	\$0
	1. To annualize OPEB Tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$1,387,020		\$0	\$0	
	2. To adjust OPEB tracker amortization from Case No ER-2012-0166. (Boateng)		\$0	\$1,765,624		\$0	\$0	
E-178	2006 Storm Costs	407.346	\$0	-\$106,946	-\$106,946	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2007-0002. (Cassidy)		\$0	-\$106,946		\$0	\$0	
E-179	2007 Storm AAO Amortization	407.348	\$0	-\$2,865,331	-\$2,865,331	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case Nos EU-2008-0141 AAO & ER-2008-0318 AAO. (Cassidy)		\$0	-\$2,865,331		\$0	\$0	
E-180	2008 Storm Costs	407.351	\$0	-\$566,650	-\$566,650	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$566,650		\$0	\$0	
E-181	2009 Storm Cost Amortization	407.358	\$0	-\$800,004	-\$800,004	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$800,004		\$0	\$0	
E-182	Storm Tracker Amortization	407.359	\$0	-\$3,791,198	-\$3,791,198	\$0	\$0	\$0
	1. To remove storm tracker offset. (Boateng)		\$0	-\$2,508,250		\$0	\$0	
	2. To amortize the storm regulatory Liability. (Boateng)		\$0	-\$1,282,948		\$0	\$0	
E-183	Vegetation & Inspection Regulatory Asset	407.356	\$0	\$335,177	\$335,177	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	\$335,177		\$0	\$0	
E-184	Vegetation Regulatory Liability	407.410	\$0	-\$94,535	-\$94,535	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	-\$94,535		\$0	\$0	
E-185	RSG Adjustment	407.354	\$0	-\$272,678	-\$272,678	\$0	\$0	\$0

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To eliminate test year RSG amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$272,678		\$0	\$0	
E-186	VSE/ISP Severance Pay	407.306	\$0	-\$587,499	-\$587,499	\$0	\$0	\$0
	1. To eliminate test year VSE/ISP severance pay amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$587,499		\$0	\$0	
E-188	Energy Efficiency Reg. Asset Amortization 12/2009	407.305	\$0	-\$873,041	-\$873,041	\$0	\$0	\$0
	1. To reset energy efficiency regulatory asset amortization over two years. (Cassidy)		\$0	-\$873,041		\$0	\$0	
E-191	Energy Efficiency 6/2014		\$0	\$590,052	\$590,052	\$0	\$0	\$0
	1. To include energy efficiency regulatory asset amortization for Pre-MEEIA costs subsequent to true-up cutoff in ER-2012-0166. (Cassidy)		\$0	\$590,052		\$0	\$0	
E-192	Energy Efficiency Contra	407.000	\$0	-\$270,317	-\$270,317	\$0	\$0	\$0
	1. To eliminate test year energy efficiency capitalized equity. (Cassidy)		\$0	-\$270,317		\$0	\$0	
E-193	Energy Efficiency Program Costs	407.000	\$0	-\$10,292,872	-\$10,292,872	\$0	\$0	\$0
	1. To eliminate test year energy efficiency program costs to be recovered in MEEIA rider. (Cassidy)		\$0	-\$10,292,872		\$0	\$0	
E-194	Energy Efficiency Shared Benefit	407.000	\$0	\$4,484,881	\$4,484,881	\$0	\$0	\$0
	1. To eliminate test year energy efficiency shared benefits to be recovered in MEEIA rider. (Cassidy)		\$0	\$4,484,881		\$0	\$0	
E-195	Equity Issuance Costs	407.307	\$0	-\$2,651,220	-\$2,651,220	\$0	\$0	\$0
	1. To eliminate test year equity issuance cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$2,651,220		\$0	\$0	
E-197	Sioux Scrubber Construction Accounting Contract	407.384	\$0	\$904,272	\$904,272	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$904,272		\$0	\$0	
E-199	Sioux Scrubber Construction Contract 2011-2012	407.386	\$0	\$5,881	\$5,881	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$5,881		\$0	\$0	
E-200	Keeping Current Low Income Surcharge	407.349	\$0	-\$576,423	-\$576,423	\$0	\$0	\$0
	1. To remove Keeping Current low income surcharge amortization. (Sharpe)		\$0	-\$576,423		\$0	\$0	
E-201	FIN 48 Tracker		\$0	-\$1,985,607	-\$1,985,607	\$0	\$0	\$0
	1. To amortize FIN 48 per ER-2012-0166. (Hanneken)		\$0	-\$1,985,607		\$0	\$0	
E-202	Property Tax Refund	407.400	\$0	\$1,450,188	\$1,450,188	\$0	\$0	\$0
	1. To eliminate test year property tax refunds to ratepayers first established in Case No ER-2012-0166. (Cassidy)		\$0	\$1,450,188		\$0	\$0	
E-204	Solar Rebate Amortization	407.000	\$0	\$32,315,488	\$32,315,488	\$0	\$0	\$0
	1. To include three year amortization of solar rebates plus cost adder through December 31, 2014. (Cassidy)		\$0	\$32,315,488		\$0	\$0	
E-205	Fukushima Study Costs		\$0	\$92,656	\$92,656	\$0	\$0	\$0
	1. To include a ten year amortization of NRC required Fukushima study costs. (Cassidy)		\$0	\$92,656		\$0	\$0	
E-206	Expired and Expiring Amortization Net Over Collection		\$0	-\$474,938	-\$474,938	\$0	\$0	\$0

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To return net over-collection of expiring and expired amortizations to ratepayers over three years. (Cassidy)		\$0	-\$474,938		\$0	\$0	
E-207	RES Regulatory Asset Amortization		\$0	-\$1,490,503	-\$1,490,503	\$0	\$0	\$0
	1. To amortize the May 30, 2015 remaining balance of the RES regulatory asset established in ER-2012-0166 over two years. (Cassidy)		\$0	-\$1,490,503		\$0	\$0	
E-208	Deferred RES AAO Amortization		\$0	-\$411,846	-\$411,846	\$0	\$0	\$0
	1. To amortize the deferred RES AAO costs (regulatory liability) for the period covering August 2012 through October 2014 over three years. (Cassidy)		\$0	-\$411,846		\$0	\$0	
E-211	Payroll Taxes	408.010	-\$406,277	\$0	-\$406,277	\$0	\$0	\$0
	1. To annualize payroll tax expense. (Wells)		-\$406,277	\$0		\$0	\$0	
E-212	Property Taxes	408.011	\$0	\$3,995,154	\$3,995,154	\$0	\$0	\$0
	1. To annualize property tax expense. (Kunst)		\$0	\$3,995,154		\$0	\$0	
E-213	Gross Receipts Tax	408.012	\$0	-\$145,526,467	-\$145,526,467	\$0	\$0	\$0
	1. To remove gross receipts tax. (Boateng)		\$0	-\$145,526,467		\$0	\$0	
E-214	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$738,781	-\$738,781	\$0	\$0	\$0
	1. To annualize miscellaneous tax. (Ferguson)		\$0	-\$113,208		\$0	\$0	
	2. To remove NEIL Excise Tax. (Ferguson)		\$0	-\$147,813		\$0	\$0	
	3. To annualize Corporate Franchise Tax expense. (Sharpe)		\$0	-\$477,760		\$0	\$0	
E-219	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$61,132,884	-\$61,132,884
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$61,132,884	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$350,130,154	-\$350,130,154
Total Operating & Maint. Expense			-\$5,436,665	-\$210,970,157	-\$216,406,822	\$0	-\$19,640,540	-\$19,640,540

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12 Months Ending March 31, 2014
True-Up through December 31, 2014
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.60% Return	E 7.60% Return	F 7.60% Return
1	TOTAL NET INCOME BEFORE TAXES		\$608,003,476	\$729,548,226	\$729,548,226	\$729,548,226
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$448,888,431	\$448,888,431	\$448,888,431	\$448,888,431
4	Book Depreciation Charged to O&M		\$5,343,824	\$5,343,824	\$5,343,824	\$5,343,824
5	Transmission Amortization		\$331,005	\$331,005	\$331,005	\$331,005
6	Hydraulic Amortization		\$614,757	\$614,757	\$614,757	\$614,757
7	Callaway Post Operational Costs		\$3,687,465	\$3,687,465	\$3,687,465	\$3,687,465
8	Intangible Amortization		\$17,290,878	\$17,290,878	\$17,290,878	\$17,290,878
9	Equity Issuance Costs		\$0	\$0	\$0	\$0
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$476,156,360	\$476,156,360	\$476,156,360	\$476,156,360
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.6230%	\$182,987,723	\$182,987,723	\$182,987,723	\$182,987,723
13	Tax Straight-Line Depreciation		\$476,673,420	\$476,673,420	\$476,673,420	\$476,673,420
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction		\$0	\$0	\$0	\$0
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$666,835,022	\$666,835,022	\$666,835,022	\$666,835,022
18	NET TAXABLE INCOME		\$417,324,814	\$538,869,564	\$538,869,564	\$538,869,564
19	PROVISION FOR FED. INCOME TAX					
20	Net Taxable Inc. - Fed. Inc. Tax		\$417,324,814	\$538,869,564	\$538,869,564	\$538,869,564
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$21,780,280	\$28,110,336	\$28,110,336	\$28,110,336
22	Deduct City Inc Tax - Fed. Inc. Tax		\$421,498	\$544,258	\$544,258	\$544,258
23	Federal Taxable Income - Fed. Inc. Tax		\$395,123,036	\$510,214,970	\$510,214,970	\$510,214,970
24	Federal Income Tax at the Rate of	35.00%	\$138,293,063	\$178,575,240	\$178,575,240	\$178,575,240
25	Subtract Federal Income Tax Credits					
26	Research Credit		\$680,208	\$680,208	\$680,208	\$680,208
27	Production Tax Credit		\$775,178	\$775,178	\$775,178	\$775,178
28	Net Federal Income Tax		\$136,837,677	\$177,119,854	\$177,119,854	\$177,119,854
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$417,324,814	\$538,869,564	\$538,869,564	\$538,869,564
31	Deduct Federal Income Tax at the Rate of	50.000%	\$68,418,839	\$88,559,927	\$88,559,927	\$88,559,927
32	Deduct City Income Tax - MO. Inc. Tax		\$421,498	\$544,258	\$544,258	\$544,258
33	Missouri Taxable Income - MO. Inc. Tax		\$348,484,477	\$449,765,379	\$449,765,379	\$449,765,379
34	Subtract Missouri Income Tax Credits					
35	Missouri Income Tax at the Rate of	6.250%	\$21,780,280	\$28,110,336	\$28,110,336	\$28,110,336
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$417,324,814	\$538,869,564	\$538,869,564	\$538,869,564
38	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
39	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
40	City Taxable Income		\$417,324,814	\$538,869,564	\$538,869,564	\$538,869,564
41	Subtract City Income Tax Credits					
42	City Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
43	City Income Tax at the Rate of	0.101%	\$369,537	\$492,297	\$492,297	\$492,297
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$136,837,677	\$177,119,854	\$177,119,854	\$177,119,854
46	State Income Tax		\$21,780,280	\$28,110,336	\$28,110,336	\$28,110,336
47	City Income Tax		\$369,537	\$492,297	\$492,297	\$492,297
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$158,987,494	\$205,722,487	\$205,722,487	\$205,722,487
49	DEFERRED INCOME TAXES					
50	Deferred Income Taxes - Def. Inc. Tax.		-\$1,268,657	-\$1,268,657	-\$1,268,657	-\$1,268,657
51	Amortization of Deferred ITC		-\$5,102,591	-\$5,102,591	-\$5,102,591	-\$5,102,591
52	TOTAL DEFERRED INCOME TAXES		-\$6,371,248	-\$6,371,248	-\$6,371,248	-\$6,371,248
53	TOTAL INCOME TAX		\$152,616,246	\$199,351,239	\$199,351,239	\$199,351,239

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Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.53%	F Weighted Cost of Capital 9.53%	G Weighted Cost of Capital 9.53%
1	Common Stock	\$3,965,439,766	51.76%		4.932%	4.932%	4.932%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.07%	4.18%	0.045%	0.045%	0.045%
4	Long Term Debt	\$3,614,494,332	47.18%	5.56%	2.623%	2.623%	2.623%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,661,761,607	100.00%		7.600%	7.600%	7.600%
8	PreTax Cost of Capital				10.673%	10.673%	10.673%