

hereto, which will be utilized in the development of the rates implemented in this case for all rate classes except the LTS class:

Class	Revenue ²	KWH
Residential	\$1,227,216,898	13,268,023,700
Small General Service	\$301,316,805	3,441,087,469
Large General Service	\$568,939,338	8,066,355,291
Small Primary Service	\$224,819,544	3,640,179,900
Large Primary Service	\$202,231,544	3,854,773,616
Large Transmission Service	TBD	TBD
Lighting	\$38,547,547	219,326,193
MSD	\$73,018	191,111

**FUEL COSTS, PURCHASED POWER COSTS,
OFF-SYSTEM SALES REVENUES AND BASE FACTORS**

3) This Stipulation resolves entirely all issues relating to the fuel and purchased power costs net of off-system sales revenues, and transmission charges and revenues,³ to be used for setting in this case the general rates, the winter Base Factor ("BF"), and the summer BF in Ameren Missouri's fuel adjustment clause ("FAC"), with the exception of (i) the dispute over the level of load for the LTS class, (ii) the issue set forth below for transmission charges and revenues, (iii) the resolution of OPC's recommendations as referenced in paragraph 9) below, and (iv) the treatment of financial swaps.⁴ The fuel costs, purchased power costs, and off-system sales revenues and associated transmission charges and revenues shall be reflected in the

² Excluding the Low-Income Pilot Program Charge.

³ The parties are in agreement that the terms "costs" and "revenues" appearing herein and in the exemplar FAC tariff sheets attached hereto are inclusive of expenses, charges, reductions in revenues, revenues, credits and reductions in expenses. The parties to this agreement recognize that the MIEC does not accept Ameren Missouri's position on the treatment of transmission charges and revenues and that Ameren Missouri does not accept the MIEC's position on the treatment of transmission charges and revenues. The parties to this agreement, by the use of their terminology herein, do not intend to prejudice anyone in making any such arguments to the Commission or any other party or tribunal, and no party shall use the terms of this Stipulation or the language used herein as support for its position, or in opposition to another party's position, on a contested issue in this or any other case.

⁴ For further clarity, the Fuel Adjustment Clause issues (Issue 30) as listed for hearing on March 9, 2015 in the *First Amended Joint List of Issues, List and Order of Witnesses, Order of Cross-Examination, and Order of Opening Statements*, filed by the Staff on February 19, 2014, and Issue 4.D, are not resolved by this Stipulation. Issues 4.A to 4.C and 28 are resolved by this Stipulation.

results in attached Exhibit B from the Company's PROSYM production cost modeling run, plus the adjustment required as a result of the resolution by the Commission of the dispute over the level of load for the LTS class.

4) The Signatories acknowledge that four separate load scenarios for the LTS Class have been presented in testimony.⁵

	Noranda MWH "@ MISO"
Full Load	4,327,845
3 yr Normal	4,283,909
10 yr Normal	4,129,281
As Of True Up	3,961,815

5) Assuming none of the adjustments detailed in the following paragraphs of this section of this Stipulation are required as a result of Commission rulings on such adjustments, the Signatories further agree that the components of NBEC for each of the load scenarios shall be as follows:

Noranda At Full Load	Company Position on Transmission
Fuel	831,600,200
OSSR	(227,327,332)
Purchased Power	43,511,086
Other Fuel Cost	13,472,124
Other Expenses	26,368,404
Other Revenues	(19,960,572)
NBEC	667,663,909

⁵ Note that the loads appearing in testimony were net of AECI losses while the loads presented in the table following paragraph 4 of this document are inclusive of the losses.

Noranda At 3 yr. normal	MWH	
	Fuel	831,600,200
	OSSR	(228,119,008)
	Purchased Power	43,247,924
	Other Fuel Cost	13,472,124
	Other Expenses	26,368,404
	Other Revenues	<u>(19,960,572)</u>
	NBEC	<u><u>666,609,072</u></u>

Noranda At 10 yr. normal	Fuel	831,600,200
	OSSR	(231,226,731)
	Purchased Power	42,399,036
	Other Fuel Cost	13,472,124
	Other Expenses	26,368,404
	Other Revenues	<u>(19,960,572)</u>
	NBEC	<u><u>662,652,462</u></u>

Noranda as of true up	Fuel	831,600,200
	OSSR	(234,613,989)
	Purchased Power	41,501,213
	Other Fuel Cost	13,472,124
	Other Expenses	26,368,404
	Other Revenues	<u>(19,960,572)</u>
	NBEC	<u><u>658,367,381</u></u>

6) With respect to Transmission charges incurred under Account 565, the Signatories agree that if: (i) the Commission does not decide that all transmission charges should be included in the FAC and (ii) the Commission does not decide that all transmission charges other than those incurred to transmit off-system sales should be included in the FAC, then:

- a) The Signatories agree for purposes of establishing NBEC used to determine the BFs, those amounts for Transmission by Others (Acct. 565) included in the “Other Expenses” component of computing NBEC shall be reduced by 96.5%. Those amounts excluded from the calculation of NBEC shall be included in base rates.

b) The Signatories agree the portion of transmission charges to be included in the FAC in any given period shall be determined by multiplying total transmission charges for that period by 3.5%.

7) With respect to Transmission revenues incurred under Account 456.1, the Signatories agree that if: (i) the Commission does not decide that all transmission charges should be included in the FAC and (ii) the Commission does not decide that all transmission charges other than those incurred to transmit off-system sales should be included in the FAC, then for purposes of establishing NBEC used to determine the BFs, Transmission Revenues (Account 456.1) included in the "Other Expenses" component of NBEC shall be excluded in its entirety. If these amounts are excluded from the NBEC, they shall be included in base rates and not be included in the FAC.

8) The Signatories acknowledge that the Office of Public Counsel ("OPC") has made various recommendations regarding which expenses and revenues should be included in the FAC should the Commission continue Ameren's FAC. The recommendations include excluding financial swaps from the FAC, excluding accounts, sub-accounts, and/or activity codes (as provided in the monthly FAC reports) with an absolute balance of less than \$390,000 during the test year, and the exclusion of any charges or credits not specifically included in the table presented on page 49 of OPC Witness Lena Mantle's surrebuttal testimony, as well as recommending the cancellation of the FAC. OPC has also recommended removal of provisions of the FAC tariff sheets that allow new costs or revenues arising under charge types or regional transmission organization schedules to be included in the FAC upon notice and after following a process outlined in the FAC tariff sheets. Accordingly, the Signatories agree that if the Commission decides to adopt one or more of OPC's recommendations, then NBEC and base rates shall be adjusted according to the Commission's decision. Furthermore, the Signatories

agree that if the Commission decides to adopt OPC's recommendation that the process described above for adding new costs or revenues should be eliminated, the FAC tariff sheets shall be amended accordingly. The signatories also agree that if the Commission decides to adopt OPC's recommendation that financial swaps be excluded from the FAC, that no adjustment for financial swap margins shall be included in NBEC or base rates.

9) The summer and winter BF will depend on the Commission's resolution of the issues of (1) the level of load for the LTS class, (2) the treatment of transmission charges and revenues, (3) the resolution of OPC's recommendations as referenced in paragraph 9) above, and (4) the treatment of financial swaps in this case. The summer and winter BF shall be determined based on the base amounts for the production model results (not including the adjustment for LTS class load) and non-modeled costs and revenues included in the table in paragraph 5) above, including any necessary adjustments as provided for above.

FUEL ADJUSTMENT CLAUSE TARIFF SHEETS

- 10) The Signatories agree as follows with respect to the FAC tariff sheets:
- a) The reference to Account 575 in factor PP shall be deleted.
 - b) Paragraph 2 of factor PP (replacement power insurance) shall be deleted.
 - c) If the commission adopts Ameren Missouri's recommendation regarding MISO charge types, an update to the existing Exhibit H, as referenced in the existing FAC tariff sheets, shall be prepared and filed with the Commission in this docket and shall include the information in existing Exhibit H plus additional charge types and schedules added pursuant to the FAC tariff sheets' terms since January 2, 2013, as listed in Ameren Missouri's most recent monthly FAC report. In addition, the MISO schedules which have been added (Schedules 41, 42A, 42B and 47) since the last rate case, Case No. ER-

2012-0166, shall also be listed in the FAC tariff sheets. Moreover, the updated exhibit will also reflect any deletions required by the Commission's final order in this case, and the compliance FAC tariff sheets shall reference the updated exhibit.

- d) If the Commission adopts MIEC's position on the treatment of transmission charges in the FAC, paragraph 3 of factor PP shall be edited accordingly.
- e) If the Commission does not adopt Ameren Missouri's position that all transmission charges should be included in the FAC, paragraph 3 of factor PP shall be edited to delete the reference to revenues in FERC Account 456.1.
- f) The Signatories agree that if the Commission adopts one or more of the OPC's recommendations, further, unspecified edits to the tariff sheets will be made as necessary to implement the Commission's Order.
- g) If the Commission adopts OPC's recommendation to cancel the FAC, then no such FAC tariff sheets shall be filed. Instead, new tariff sheets will be filed to effectuate the ending of the FAC.

11) This Stipulation is being entered into for the purpose of disposing of the issues that are specifically addressed in this Stipulation. In presenting this Stipulation, none of the Signatories shall be deemed to have approved, accepted, agreed, consented, or acquiesced to any ratemaking principle or procedural principle, including, without limitation, any method of cost or revenue determination or cost allocation or revenue related methodology, and none of the Signatories shall be prejudiced or bound in any manner by the terms of this Stipulation (whether it is approved or not) in this or any other proceeding, other than a proceeding limited to enforce the terms of this Stipulation, except as otherwise expressly specified herein. More specifically, no Signatory will, in this case or in any subsequent proceeding, argue or otherwise claim or

contend that a Signatory's decision to compromise or settle an issue or sub-issue settled herein (including any issue or sub-issue relating to weather, weather normalization method, fuel costs, purchased power costs, off-system sales revenues, transmission costs or revenues, the setting of net base energy costs or any component thereof) suggests, indicates, proves, or implies that a Signatory's position on such issues or sub-issues or on any other issue in this or in another proceeding lacks merit, nor shall any Signatory argue that such compromise and settlement in any way supports a Signatory's position on an issue or sub-issue in this or any other proceeding.

12) This Stipulation has resulted from extensive negotiations and the terms hereof are interdependent. If the Commission does not approve this Stipulation without modification, then the Stipulation shall be void and no Signatory shall be bound by any of the agreements or provisions herein.

13) If the Commission does not unconditionally approve this Stipulation without modification, and notwithstanding its provision that it shall become void, neither this Stipulation, nor any matters associated with its consideration by the Commission, shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with Section 536.080, RSMo 2000 or Article V, Section 18 of the Missouri Constitution, and the Signatories shall retain all procedural and due process rights as fully as though this Stipulation had not been presented for approval, and any suggestions or memoranda, testimony, or exhibits that have been offered or received in support of this Stipulation shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any further purpose whatsoever.

14) If the Commission unconditionally accepts the specific terms of this Stipulation without modification, the Signatories waive, with respect to the issues resolved herein: their

respective rights (1) to call, examine, and cross-examine witnesses pursuant to Section 536.070(2), RSMo 2000; (2) to present oral argument and/or written briefs pursuant to Section 536.080.1, RSMo 2000; (3) to seek rehearing pursuant to Section 386.500, RSMo 2000; and (4) to judicial review pursuant to Section 386.510, RSMo 2000. These waivers apply only to a Commission order respecting this Stipulation issued in this above-captioned proceeding, and do not apply to any matters raised in any prior or subsequent Commission proceeding, or any matters not explicitly addressed by this Stipulation. This Stipulation contains the entire agreement of the parties concerning the issues addressed herein. The pre-filed testimonies of Mark J. Peters, Brian Andrews, Nicholas L. Phillips (except his surrebuttal testimony), Shawn Lange and Erin Maloney, none of whom have pre-filed testimony on issues not resolved herein (except for Mr. Phillips' Noranda-related testimony in surrebuttal), shall be admitted to the record without the necessity of those witnesses taking the witness stand.

15) This Stipulation does not constitute a contract with the Commission. Acceptance of this Stipulation by the Commission shall not be deemed as constituting an agreement on the part of the Commission to forego the use of any discovery, investigative, or other power which the Commission presently has. Thus, nothing in this Stipulation is intended to impinge or restrict in any manner the exercise by the Commission of any statutory right, including the right to access information, or any statutory obligation.

16) If the Commission has questions for the Signatories' witnesses or Signatories, the Signatories will make available, at any on-the-record session, their witnesses and attorneys on the issues resolved by this Stipulation, so long as all Signatories have had adequate notice of that session. The Signatories agree to cooperate in presenting this Stipulation to the Commission for approval, and will take no action, direct or indirect, in opposition to the request for approval of this Stipulation.

WHEREFORE, the Signatories respectfully request the Commission to issue an Order in this case approving this Stipulation.

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 5th day of March, 2015.

/s/James B. Lowery

James B. Lowery

Class	Revenue		KWH	
Residential	\$1,227,216,898	Staff	13,268,023,700	Staff
Small General Service	\$301,316,805	Staff	3,441,087,469	Staff
Large General Service	\$568,939,338	Ameren	8,066,355,291	Staff
Small Primary Service	\$224,819,544	Ameren	3,640,179,900	Staff
Large Primary Service	\$202,231,544	Staff	3,854,773,616	Staff
Large Transmission Service	TBD		TBD	
Lighting	\$38,547,547	Same	219,326,193	Same
MSD	\$73,018	Same	191,111	Same

Residential Class	
	Billing Units
Customer Charge	
Summer Bills	4,172,016
Winter Bills	8,344,032
TOD Bills	408
Low income Surcharge	12,516,456
Total Bills	12,516,456
Energy Charge	
Summer kWh	4,565,669,206
On-peak	80,135
Off-peak	133,076
Energy Eff Charge	4,565,876,802
Winter kWh	
First 750 kWh	4,764,809,056
Over 750 kWh	3,936,944,801
On-peak	121,676
Off-peak	265,751
Energy Eff Charge	8,702,132,857
Total kWh	13,268,023,700

Small General Service Class	
	Billing Units
Customer Charge	
Summer Bills	
One-phase	366,244
Three-phase	151,016
Winter Bills	
One-phase	732,488
Three-phase	302,032
TOD Bills	
One-phase	7,092
Three-phase	1,452
6M	68,496
Low income Surcharge	1,560,324
Total Bills	1,628,820
Energy Charge	
Summer kWh	1,163,520,641
On-peak	10,422,800
Off-peak	18,513,900
Energy Eff Charge	1,190,988,187
Winter kWh	
Base	1,710,217,579
Seasonal	485,390,789
On-peak	18,651,329
Off-peak	34,370,431
Energy Eff Charge	2,244,955,752
Total kWh	3,441,087,469

Large General Service	
	Billing Units
Customer Charge	
Summer Bills	41,124
Winter Bills	82,248
TOD Bills	360
Total Bills	123,732
Demand Charge (kW)	
Summer	8,415,761.90
Winter	15,855,959.81
Energy Charge	
Summer kWh	
First 150HU	1,140,083,897
Next 200HU	1,242,304,349
Over 350HU	511,797,661
On-peak	5,054,797
Off-peak	11,084,437
Energy Eff	2,829,079,627
Winter kWh	
Base Energy Charge	
First 150HU	1,868,430,811
Next 200HU	2,033,988,938
Over 350HU	843,340,932
Seasonal Energy	426,408,704
On-peak	8,480,266
Off-peak	18,917,565
Energy Eff	5,063,278,652
Total kWh	8,066,355,291

Small Primary Service	
	Billing Units
Customer Charge	
Summer Bills	2,548
Winter Bills	5,096
TOD Bills	240
Total Bills	7,884
Demand Charge (kW)	
Summer	2,870,165.04
Winter	5,252,950.23
Energy Charge	
Summer kWh	
First 150HU	418,646,201
Next 200HU	511,096,977
Over 350HU	368,414,544
On-peak	13,920,363
Off-peak	30,242,458
Energy Eff	1,209,824,830
Winter kWh	
First 150HU	697,135,073
Next 200HU	858,483,268
Over 350HU	617,854,176
Seasonal Energy	168,549,662
On-peak	24,741,000
Off-peak	53,662,844
Energy Eff	2,179,226,463
Total kWh	3,640,179,900
Reactive Charge	1,111,391
Rider b	
115 kw	6,601.99
69 kw	905,455.13

Large Primary Service	
	Billing Units
Customer Charge	
Bills	780
TOD	48
Low income Surcharge	828
Demand Charge (kW)	
Summer	2,506,949.40
Winter	4,547,498.40
Energy Charge	
Summer kWh	
Energy	1,391,940,050
On Peak	36,010,614
Off-Peak	75,765,308
Energy Eff Charge	672,953,214
Winter kWh	
Energy	2,462,833,566
On Peak	64,070,166
Off-Peak	131,227,581
Energy Eff Charge	1,166,385,481
Total kWh	3,854,773,616
Reactive Charge	533,066
Rider b	
115 kw	600,215.50
69 kw	1,976,071.70

Excludes LTS Load

CASE	WS	Net Mwhrs (X 1,000)
MONTHNUM	(All)	

Sum of GWH			
OPCO	GROUP	PLANT	Grand Total
UE	1	CALLAWAY	9,586
		LABADIE	16,222
		MERAMEC	2,257
		RUSH ISLAND	8,389
		SIOUX	5,478
		UE CTG	774
		1 Total	42,707
	3	TAUM SAUK GEN	327
		TAUM SAUK PUM	-457
	3 Total	-130	
	4	KEOKUK	910
		OSAGE	732
	4 Total	1,642	
	5	AMUE PURCHASES	947
		AMUE SALES	-11,070
	5 Total	-10,123	
	9	UE HEDGED PURCH	0
		UE HEDGED SALES	0
	9 Total	0	
	UE Total		
Grand Total			34,095

CASE	WS
MONTHNUM	(All)

COSTS(+) AND REVENUES(-)				\$0	
OPCO	GROUP	PLANT	Grand Total		
UE	1	CALLAWAY	\$86,320		
		LABADIE	\$355,677		
		MERAMEC	\$59,972		
		RUSH ISLAND	\$186,374		
		SIOUX	\$120,747		
		UE CTG	\$22,510		
		1 Total	\$831,600		
	5	AMUE PURCHASES	\$25,652		
		AMUE SALES	-\$320,139		
	5 Total	-\$294,487			
	9	UE HEDGED PURCH	\$0		
		UE HEDGED SALES	\$0		
	9 Total	\$0			
	UE Total			\$537,113	
	Grand Total			\$537,113	

	BASE (excl. LTS)	Full Load	3 yr Normal	10 yr Normal	As Of True Up	ER-2012-0166	Change vs. ER-2012-0166												
							Full Load	3 yr Normal	10 yr Normal	As Of True Up									
Load (MWh)																			
Load excl. LTS	34,094,644	34,094,644	34,094,644	34,094,644	34,094,644														
LTS (including applicable AECI losses)	0	4,327,845	4,283,909	4,129,281	3,961,815														
Total Load	34,094,644	38,422,489	38,378,554	38,223,925	38,056,459	38,561,186	(138,697)	(182,632)	(337,261)	(504,727)									
Fuel Costs																			
Fuel Acct 501	722,770,210	722,770,210	722,770,210	722,770,210	722,770,210	763,709,000	(40,938,790)	(40,938,790)	(40,938,790)	(40,938,790)									
Fuel Acct 518	86,320,450	86,320,450	86,320,450	86,320,450	86,320,450	84,999,000	1,321,450	1,321,450	1,321,450	1,321,450									
Fuel Acct 547	22,509,540	22,509,540	22,509,540	22,509,540	22,509,540	27,851,000	(5,341,460)	(5,341,460)	(5,341,460)	(5,341,460)									
Fly Ash Acct. 501	1,309,659	1,309,659	1,309,659	1,309,659	1,309,659	(1,566,727)	2,876,386	2,876,386	2,876,386	2,876,386									
Fuel Additives Acct. 502	3,525,487	3,525,487	3,525,487	3,525,487	3,525,487	3,497,847	27,640	27,640	27,640	27,640									
Fixed Gas Supply Costs 547	8,636,978	8,636,978	8,636,978	8,636,978	8,636,978	9,391,346	(754,368)	(754,368)	(754,368)	(754,368)									
Total Fuel Costs	845,072,324	845,072,324	845,072,324	845,072,324	845,072,324	887,881,466	(42,809,142)	(42,809,142)	(42,809,142)	(42,809,142)									
Other Expenses																			
Westinghouse Credits Account 518																			
MISO Day 2 Account 555	26,531,058	26,531,058	26,531,058	26,531,058	26,531,058	23,969,660	2,561,398	2,561,398	2,561,398	2,561,398									
Common Boundary Purchased Power Account 555	41,753	41,753	41,753	41,753	41,753	33,560	8,193	8,193	8,193	8,193									
Ancillary Services Account 555	2,683,965	2,683,965	2,683,965	2,683,965	2,683,965	5,072,938	(2,388,973)	(2,388,973)	(2,388,973)	(2,388,973)									
PJM Account 555 expense	930,437	930,437	930,437	930,437	930,437	1,235,493	(305,056)	(305,056)	(305,056)	(305,056)									
Transmission by Others (Acct 565) TBD	29,472,117	29,472,117	29,472,117	29,472,117	29,472,117	25,697,875	3,774,242	3,774,242	3,774,242	3,774,242									
Transmission Revenues (Acct 456.1) TBD	(34,252,720)	(34,252,720)	(34,252,720)	(34,252,720)	(34,252,720)	(33,127,864)	(1,124,856)	(1,124,856)	(1,124,856)	(1,124,856)									
Replacement Power Insurance (Acct. 925)						1,572,165	(1,572,165)	(1,572,165)	(1,572,165)	(1,572,165)									
Load & Generation Forecasting Deviation	961,794	961,794	961,794	961,794	961,794	-	961,794	961,794	961,794	961,794									
Total Other Expenses	26,368,404	26,368,404	26,368,404	26,368,404	26,368,404	24,453,827	1,914,577	1,914,577	1,914,577	1,914,577									
Other Revenues																			
MISO Day 2 Revenues - Make Whole Payments Margins (Acct 447)	(1,337,347)	(1,337,347)	(1,337,347)	(1,337,347)	(1,337,347)	(2,101,064)	763,717	763,717	763,717	763,717									
MISO Day 2 Revenues - Inadvertent Distribution (Acct 447)	(13,225)	(13,225)	(13,225)	(13,225)	(13,225)	(519,727)	506,502	506,502	506,502	506,502									
Capacity Sales (Acct. 447)	(5,843,949)	(5,843,949)	(5,843,949)	(5,843,949)	(5,843,949)	(5,664,563)	(179,386)	(179,386)	(179,386)	(179,386)									
Bilateral Margins (Acct. 447)	(1,100,000)	(1,100,000)	(1,100,000)	(1,100,000)	(1,100,000)	(1,268,008)	168,008	168,008	168,008	168,008									
Financial Swaps (Acct. 447)	(3,200,000)	(3,200,000)	(3,200,000)	(3,200,000)	(3,200,000)	(632,178)	(2,567,822)	(2,567,822)	(2,567,822)	(2,567,822)									
Ancillary Services Revenue (Acct. 447)	(8,466,051)	(8,466,051)	(8,466,051)	(8,466,051)	(8,466,051)	(10,703,019)	2,236,968	2,236,968	2,236,968	2,236,968									
Total Other Revenues	(19,960,572)	(19,960,572)	(19,960,572)	(19,960,572)	(19,960,572)	(20,888,559)	927,987	927,987	927,987	927,987									
Off-System Sales and Purchased Power																			
Off-System Energy Sales (Acct. 447) excl. LTS	(320,139,000)	(320,139,000)	(320,139,000)	(320,139,000)	(320,139,000)														
Off-System Energy Sales (Acct. 447) LTS adj.		92,811,668	92,019,992	88,912,269	85,525,011														
Total Off-System Energy Sales (Acct. 447)	(320,139,000)	(227,327,332)	(228,119,008)	(231,226,731)	(234,613,989)	(349,841,000)	122,513,668	121,721,992	118,614,269	115,227,011									
Purchased Power (555) excl. LTS	25,652,000	25,652,000	25,652,000	25,652,000	25,652,000														
Purchased Power (555) LTS adj.		17,859,086	17,595,924	16,747,036	15,849,213														
Total Purchased Power (555)	25,652,000	43,511,086	43,247,924	42,399,036	41,501,213	24,820,000	18,691,086	18,427,924	17,579,036	16,681,213									
NBEC	556,993,156	667,663,909	666,609,072	662,652,462	658,367,381	566,425,734	101,238,175	100,183,338	96,226,728	91,941,647									
	BASE (excl. LTS)	Full Load	3 yr Normal	10 yr Normal	As Of True Up	ER-2012-0166													
KWH	34,094,644,200	38,422,489,274	38,378,553,613	38,223,924,971	38,056,459,337	38,561,186,000													
NBEC (\$ per MWH)	16.34	17.38	17.37	17.34	17.30	14.69													
NBEC (cents per KWH)	1.634	1.738	1.737	1.734	1.730	1.469													
KWH	34,094,644,000	38,422,489,000	38,378,553,000	38,223,925,000	38,056,459,000														
Current FAC BF (ER-2012-0166) (cents per KWH)	1.469	1.469	1.469	1.469	1.469														
	500,816,644	564,388,412	563,743,036	561,471,703	559,011,793														
Overall Increase from last case	56,176,512	103,275,497	102,866,036	101,180,759	99,355,588														

(1) Disputed Amount - Amount to be determined by Commission Order
Amount illustrated represents Ameren Missouri's position. Should MIEC's position prevail, amounts recorded to Transmission Revenues (456.1) shall be set to zero and amounts recorded to Transmission by Others (Acct. 565) shall be set to 3.5% of the total amount.)

(2) Should OPC's position regarding the inclusion of financial swap margins prevail, this amount shall be set to zero.

(3) Disputed Amount - Final amount of LTS Load to be determined by Commission Order

(4) Adjustments may be required if Commission adopts one or more of OPC's recommendations regarding which costs and revenues may be included in the FAC.