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Exhibit No.:

Issue:

Witness: Sponsoring Party:

Type of Exhibit:

Cash Working Capital Lesley R. Preston

MoPSC Staff Rebuttal Testimony

GR-2004-0072 February 13, 2004

Case No.:

Missouri Public Date Testimony Prepared:

Service Commission

## MISSOURI PUBLIC SERVICE COMMISSION UTILITY SERVICES DIVISION

REBUTTAL TESTIMONY

**OF** 

LESLEY R. PRESTON

AQUILA, INC. d/b/a AQUILA NETWORKS-MPS AND **AQUILA NETWORKS-L&P** 

**CASE NO. GR-2004-0072** 

Jefferson City, Missouri February 2004

## **BEFORE THE PUBLIC SERVICE COMMISSION**

## OF THE STATE OF MISSOURI

In the Matter of Aquila, Inc. Networks-MPS and Aquila I Natural Gas General Rate In	Networks-		Case No. GR-2004-0072
AFF	IDAVIT (	OF LESLEY R. PRI	ESTON
STATE OF MISSOURI COUNTY OF COLE	) ) s	SS.	
the preparation of the fol consisting of <u>3</u> pages following rebuttal testimony	lowing reto be pre	ebuttal testimony is esented in the above en by her; that she h	ates: that she has participated in n question and answer form, e case; that the answers in the has knowledge of the matters set and correct to the best of her
		Lessley R. Pre	A PAMICA
Subscribed and sworn to be	fore me th	is <u>The</u> day of Febr	ruary 2004.

OF MISSOR

TONI M. CHARLTON NOTARY PUBLIC STATE OF MISSOURI COUNTY OF COLE My Caramisaion Expires December 28, 2004

with Charles

1	REBUTTAL TESTIMONY	
2	OF	
3	LESLEY R. PRESTON	
4	AQUILA, INC. d/b/a AQUILA NETWORKS-MPS – (NATURAL GAS)	
5	AND AQUILA NETWORKS – L&P – (NATURAL GAS)	
6	CASE NO. GR-2004-0072	
7	Q. Please state your name and business address.	
8	A. My name is Lesley R. Preston, 3675 Noland Road Suite 110, Independent	ce,
9	Missouri 64055.	
10	Q. Are you the same Lesley R. Preston who previously filed direct testimony	in
11	this case?	
12	A. Yes. I filed direct testimony on January 6, 2004.	
13	Q. What is the purpose of your rebuttal testimony?	
14	A. This testimony will clarify statements made in my direct testimony regardi	ng
15	Cash Working Capital (CWC), specifically the billing lag for Aquila, Inc. (Aquila	or
16	Company) d/b/a Aquila Networks-MPS (MPS) and Aquila Networks-L&P (L&P).	
17	CASH WORKING CAPITAL	
18	Q. Please explain the clarification of the billing lag for CWC.	
19	A. On page 9 of my direct testimony I state, "Staff accepted the Company	y's
20	proposed billing lag of two days." The Company has actually proposed a billing lag that	is
21	significantly longer than two days and has reflected that in the revenue lag component of	its
22	cash working capital amount requested in this case. The Staff has recalculated the billing l	lag
23	taking into consideration "cycle 21," or transportation customers. In the future this portion	of

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the billing lag should be reviewed for reasonableness. Below is the breakdown between the Staff's and the Company's individual components of the revenue lag:

	Staff-Direct	Staff-Rebuttal	Company
Usage Lag	15.21 days	15.21 days	15.20 days
Billing Lag	2.00 days	4.82 days	6.24 days
Collection L	ag 4.38 days	4.38 days	21.18 days
Total	21.59 days	24.41 days	42.62 days

Please explain the remaining difference in the billing lag. Q.

The remaining difference in the billing lag is regarding the "non-cycle 21," or A. metered customers. The Company has proposed 4.516 days for these customers, while the Staff has calculated 2.90 days. Below is the calculation for the overall billing lag:

Company				
Α	В	C	D.	
Bill Cycle	Days Processing	Annual Payment	Weighted Average	
Cycle 21	18.52	\$ 10,621,830.38	\$ 196,716,298.64	
Non Cycle 21	4.516	\$ 75,430,620.82	\$ 340,644,683.62	
		\$ 86,052,451.20	\$ 537,360,982.26	
		D/C=	6.24	

Staff				
A	8	С	D	
Bill Cycle	Days Processing	Annual Payment	Weighted Average	
Cycle 21	18.52	\$ 10,621,830.38	\$ 196,716,298.64	
Non Cycle 21	2.90	\$ 75,430,620.82	\$ 218,434,506.12	
		\$ 86,052,451.20	\$ 415,150,804.76	
		D/C=	4.82	

The 2.90 days were calculated using information received in the response to Data Request No. 64 using the "Last Day to Read & Transmit Meter Reads Before Billing" and "Last Day of Billing Window" columns.

Q. What is the basis for the 4.516 assumption used by the Company for non-cycle 21 customers?

 A. Stated on page 3 of Exhibit RJA-1, of Company witness Robert J. Amdor's direct testimony, the Company "is able to read a customer's meter in a three-day period and generally produce a bill within 24-48 hours."

- Q. Why do you take issue with the 4.516 billing lag assumption for non-cycle 21 customers?
- A. Based on the meter-reading schedule provided in the response to Data Request No. 64, the Company's billing lag includes close to the entire three-day window for meter reading and the two-day window for bill preparation. This seems unreasonable, especially when compared to the Company's billing lag for the electric divisions, which filed a two-day billing lag component. The Staff has calculated a billing lag of 2.90 days, which is conservative when compared to the electric divisions.
- Q. What accounts for the significant difference in the collection lag between the Staff and Company?
- A. The Company, in Exhibit RJA-1, has calculated the collection lag by dividing the "Weighted Bill Collection Period by the Annual Payment Amount." The Staff has used a collection lag of 4.38 days to reflect the assumption of an accounts receivable program as discussed in my direct testimony.
  - Q. Does this conclude your rebuttal testimony?
  - A. Yes, it does.