

Exhibit No.: Issue: Sponsoring Party: MoPSC Staff Date Testimony Prepared: April 2, 2015

Staff Accounting Schedules Witness: MoPSC Auditors Case No.: ER-2014-0370 Filed

June 29, 2015 Data Center **Missouri Public** Service Commission

MISSOURI PUBLIC SERVICE COMMISSION

REGULATORY REVIEW DIVISION

UTILITY SERVICES

DIRECT FILING COST OF SERVICE

STAFF ACCOUNTING SCHEDULES

TEST YEAR ENDED MARCH 31, 2014 UPDATED DECEMBER 31, 2014 TRUE-UP MAY 31, 2015

KANSAS CITY POWER & LIGHT COMPANY

CASE NO. ER-2014-0370

Jefferson City, Missouri April 2, 2015

Exhibit No.: . Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2014-0370 Date Prepared: April 2, 2015



MISSOURI PUBLIC SERVICE COMMISSION

REGULATORY REVIEW DIVISION

UTILITY SERVICES DEPARTMENT

STAFF ACCOUNTING SCHEDULES

KANSAS CITY POWER & LIGHT COMPANY Direct Filling April 2, 2015 Test Year Ending March 31, 2014 Update Period of December 31, 2014 True Up Period of May 31, 2015

CASE NO. ER-2014-0370

Jefferson City, MO

Line	<u>A</u>	<u>B</u> 7.28%	<u>C</u> 7:40%	<u>D</u> 7.53%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$2,184,820,259	\$2,184,820,259	\$2,184,820,259
2	Rate of Return	7.28%	7.40%	7.53%
3	Net Operating Income Requirement	\$159,011,218	\$161,764,092	\$164,495,117
4	Net Income Available	\$148,301,268	\$148,301,268	\$148,301,268
5	Additional Net Income Required	\$10,709,950	\$13,462,824	\$16,193,849
6	Income Tax Requirement			
7	Required Current Income Tax	\$37,531,745	\$39,246,997	\$40,948,637
8	Current Income Tax Available	\$30,858,622	\$30,858,622	\$30,858,622
9	Additional Current Tax Required	\$6,673,123	\$8,388,375	\$10,090,015
10	Revenue Requirement	\$17,383,073	\$21,851,199	\$26,283,864
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$65,000,000	\$65,000,000	\$65,000,000
12	Miscellaneous	\$0	\$0	\$0
13	Gross Revenue Requirement	\$82,383,073	\$86,851,199	\$91,283,864

Line	<u>A</u>	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
Number	Rate Base Description		Amount
1	Plant in Service		\$4,704,540,476
2	Less Accumulated Depreciation Reserve		\$2,015,838,309
3	Net Plant in Service		\$2,688,702,167
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$41,933,821
6	Contributions in Aid of Construction Amortization		\$0
7	Prepaid Pension Asset EO-2005-0329		\$0
8	FAS 106 OPEB Tracker		-\$1,766,493
9	Reg Asset Excess Act FAS 87 vs Rate		\$13,368,487
10	Prepayments		\$6,961,911
11	Materials and Supplies		\$58,858,845
12	Fuel Inventory-Oil		\$3,913,126
13	Fuel Inventory-Coal		\$32,723,602
14	Fuel Inventory-Lime/Limestone		\$170,925
15	Fuel Inventory-Ammonia		\$151,951
16	Fuel Inventory-Nuclear		\$32,561,497
17	Powder Activated Carbon (PAC)		\$95,059 \$470,222
	Vintage 1 DSM-Case No ER-2005-0329		\$479,333 \$1,345,875
	Vintage 2 DSM-Case No ER-2007-0291		\$3,129,004
20	Vintage 3-DSM-Case No ER-2009-0089		\$13,387,613
21	Vintage 4-DSM-Case No ER-2010-0355 Vintage 5-DSM-Case No ER-2012-0174		\$10,273,779
	Vintage 5-DSM-Case No ER-2012-0174 Vintage 6-DSM-Case No ER-2014-0370		\$19,981,440
23	latan 1 and Common Regulatory Asset "Vintage 1"		\$9,915,198
24 25	latan 1 and Common Regulatory Asset "Vintage 1"		\$1,607,663
25 26	latan Unit 2 Regulatory Asset "Vintage 1'		\$15,732,539
20	latan Unit 2 Regulatory Asset "Vintage 1		\$11,134,464
28	TOTAL ADD TO NET PLANT IN SERVICE		\$192,091,997
29	SUBTRACT FROM NET PLANT		
	Federal Tax Offset	5.1918%	\$1,697,201
31	State Tax Offset	5.1918%	\$340,425
32	City Tax Offset	5.1918%	\$0
33	Interest Expense Offset	16.4027%	\$9,772,737
34	Contributions in Aid of Construction		\$0
35	Customer Deposits		\$3,908,066
36	Customer Advances for Construction		\$1,667,781
37	Deferred Income Taxes-Depreciation		\$632,964,440
38	ADIT Related to Construction		\$5,696,591
39	Other Regulatory Liability-(SO2-EPA Sales Proceeds)		\$23,040
40	Other Regulatory Liability (SO2 Emission Allowances)		\$39,903,624

Line Number	A Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
41	Additional Amortization-Regulatory Plan Amortization Case		\$0
42	No. ER-2006-0314 see Reserve Schedule 6 Additional Amortization-Regulatory Plan Amortization Case No. ER-2007-0291 see Reserve Schedule 6		\$0
43	Additional Amortization-Case No. ER-2009-0089 see Reserve		\$0
44	Additional Amortization-Case No. EO-94-199 see Reserve		\$0
45	TOTAL SUBTRACT FROM NET PLANT		\$695,973,905
46	n Total Rate Base		\$2,184,820,259

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Line	<u>A</u> Account#	$\mathbf{B}_{\mathrm{exc}} = \mathbf{B}_{\mathrm{exc}} + \mathbf{B}_{\mathrm{exc}}$	<u>C</u> Total	<u>D</u> Adjust.	E.	E As Adjusted	<u>G</u> Jurisdictional	고 Jurisdictional	MO Adjusted
	(Optional)				Adjustments	Plant	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$72,186	P-2	\$0	\$72,186	54.2190%	\$0	\$39,139
3	302.000	Franchises and Consents	\$22,937	P-3	\$0	\$22,937	100.0000%	\$0	\$22,937
4	303.100	Miscellaneous Intangibles (Like 353)	\$2,033,869	P-4	\$0	\$2,033,869	53.1700%	\$0	\$1,081,408
5	303.020	Miscl Intangible Plt - 5yr Software (Customer	\$49,047,054	P-5	\$0	\$49,047,054	52.4911%	\$0	\$25,745,338
6	303.020	Related) Miscl Intangible Plt - 5yr Software (Energy	\$9,724,138	P-6	\$0	\$9,724,138	57.2300%	\$0	\$5,565,124
7	303.020	Related) Misci Intangible Pit - 5yr Software (Demand	\$30,587,903	P-7	\$0	\$30,587,903	53.1700%	\$0	\$16,263,588
8	303.020	Related) Misci Intangible Pit - 5yr Software (Corp	\$32,509,418	 P-8	\$0	\$32,509,418	53.7630%	\$0	\$17,478,038
		Software)						**	\$3.035.064
9	303.020	Miscl Intangible Pit - 5yr Software {Transmission Related}	\$3,828,595	P-9	\$0	\$3,828,595	53.1700%	\$0	\$2,035,664
10	303.030	Miscl Intang Plt - 10yr Software (Customer Related)	\$56,333,030	P-10	\$0	\$56,333,030	52.4911%	\$0	\$29,569,827
11	303.030	Miscl Intang Plt - 10yr Software (Energy Related)	\$22,683,755	P-11	\$0	\$22,683,755	57.2300%	\$0	\$12,981,913
12	303.030	Miscl Intang Pit - 10yr Software (Demand	\$18,248,465	P-12	\$0	\$18,248,465	53.1700%	\$0	\$9,702,709
13	303.030	Related) Miscl Intang Plt - 10yr Software (Corp	\$26,620,817	P-13	\$0	\$26,620,817	53.7630%	\$0	\$14,312,150
	200.050	Software)	£20 220 744	P-14	\$0	\$28,329,711	53.1700%	\$0	\$15,062,907
14 15		Misci Intang Pit - WC 5yr Software Misci Intg Plt Srct (Like 312)	\$28,329,711 \$34,980	P-14	\$0 \$0	\$20,525,711	53.1700%	\$0	\$18,599
16		Misc Intangible Trans Line (Like 355)	\$6,874,227	P-16	\$0	\$6,874,227	53.1700%	\$0	\$3,655,026
17		Misci Intang Trans Ln MINT Line	\$55,209	P-17	\$0	\$55,209	53.1700%	\$0	\$29,355
18	303.100	Miscellaneous Intangible Plant latan Hwy &	\$3,243,745	P-18	\$0	\$3,243,745	53.1700%	\$0	\$1,724,699
19	a 2	Bridge TOTAL INTANGIBLE PLANT	\$290,250,039		\$0	\$290,250,039		\$0	\$155,288,421
20		PRODUCTION PLANT							
21		STEAM PRODUCTION							
22	240.000	PRODUCTION-STM-HAWTHORN UNIT 5	£007 204	P-23	c 0	\$807,281	53,1700%	\$0	\$429,231
23 24	310.000	Land & Land Rights	\$807,281 \$35,559,095	P-23	\$0 \$0	\$35,559,095	53.1700%	\$0	\$18,906,771
24 25	311.000 311.020	Structures & Improvements Structures - H 5 Rebuild	\$8,736,177	P-25	\$0	\$8,736,177	53.1700%	\$0	\$4,645,025
26	312.000	Boiler Plant Equipment	\$95,890,404	P-26	\$0	\$95,890,404	53.1700%	\$0	\$50,984,928
27	312.010	Stm Pr-Boiler-Unit Train-Elect-Hawthorn	\$9,973,895	P-27	\$0	\$9,973,895	53.1700%	\$0	\$5,303,120
28	312.030	Boller Plan - H6	\$220,994,804	P-28	\$0	\$220,994,804	53.1700%	\$0	\$117,502,937
28 29	312.030	Turbogenerator Units	\$81,023,976	P-29	\$0	\$81,023,976	53.1700%	\$0	\$43,080,448
30	315.000	Accessory Electric Equipment	\$14,218,463	P-30	\$0	\$14,218,463	53.1700%	\$0	\$7,559,957
31	315.010	Accessory Equip - H5 Rebuild	\$39,216,280	P-31	\$0	\$39,216,280	53.1700%	\$0	\$20,851,296
32	316.000	Misc. Power Plant Equipment	\$9,565,683	P-32	\$0	\$9,565,683	53.1700%	\$0	\$5,086,074
33	316.010	Misc, Equip - Hawthorn 5 Rebuild	\$2,305,161	P-33	\$0	\$2,305,161	53.1700%	\$0	\$1,225,654
34		TOTAL PRODUCTION-STM-HAWTHORN UNIT 5	\$518,291,219		\$0	\$518,291,219		\$0	\$275,575,441
35		PRODUCTION-STM-IATAN I	** ***			£2 604 000	53.1700%	\$0	\$1,962,995
36	310.000	Steam Production-Land-Electric	\$3,691,922 \$6,782,670	P-36 P-37	\$0 \$0	\$3,691,922 \$6,782,670	53.1700%	\$0	\$3,606,346
37	311.000	Steam Production-Structures & Improvement	\$0,102,010	F-3/	40	\$0,102,010	53.1700 /4		•••••••
38	312.000	Steam Producton-Boiler Pland Equip-	\$384,794,811	P-38	\$0	\$384,794,811	53.1700%	\$0	\$204,595,401
39	312.050	Electric Stm Pr-Boiler Pit Equip-latan 1-MO Juris	-\$16,365	P-39	\$0	-\$16,365	100.0000%	\$0	-\$16,365
40	312.010	Disallowance Steam Production-Boller-Unit Train-Elect	\$0	P-40	\$0	\$0	53.1700%	\$0	\$0
41	314.000	Steam Production-Turbogenerators-	\$58,551,639	P-41	\$0	\$58,551,639	53.1700%	\$0	\$31,131,906
42	315.000	Electric Steam Production Accessory Equipment-	\$48,525,790	P-42	\$0	\$48,525,790	53.1700%	\$0	\$25,801,163
43	346.050	Electric Steam Production Accessory Equip	-\$622,572	P-43	\$0	-\$622,572	100.0000%	\$0	-\$622,572
43	315.050	Electric-MO Juris Disallowance	-4022,012	1 -40	ŶŬ	YULL,UIA	100.0007	40	Yuzzini k

		B	<u>C</u>	D	E		G	H	
Line	Account#	na an a	Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
the second se	(Optional)	Plant Account Description			Adjustments	Plant Concern	Allocations	Adjustments \$0	Jurisdictional \$3,439,585
44	316.000	Steam Production-Miscl Plant	\$6,469,033	P-44	\$0	\$6,469,033	53.1700%	\$U	\$3,433,000
45	316.050	Equipment-Electric Steam Production-Misc Plant-Equip	-\$11	P-45	\$0	-\$11	100.0000%	\$0	-\$11
		Elect-MO Juris Disallowance							
46		TOTAL PRODUCTION-STM-IATAN I	\$508,176,917	1	\$0	\$508,176,917		\$0	\$269,898,448
47		PRODUCTION-IATAN COMMON							
47 48	310.000	Steam Prod - Land - latan	\$670,148	P-48	\$0	\$670,148	53.1700%	\$0	\$356,318
49	311.000	Steam Production-Structures-Electric	\$97,328,198	P-49	\$0	\$97,328,198	53.1700%	\$0	\$51,749,403
50	312.000	Steam Production-Turbogenerators-	\$209,211,644	P-50	\$0	\$209,211,644	53.1700%	\$0	\$111,237,831
51	312.100	Electric Steam Production - Unit Trains - Electric	\$1,554,088	P-51	\$0	\$1,554,088	53.1700%	\$0	\$826,309
51	312.100	Steam Floudedon - One Trains - Electric	\$1,004,000	1.01	ŶŬ	¥1,004,000		+-	**=*1*==
52	314.000	Steam Production-Boiler Plant Equip-	\$5,898,964	P-52	\$0	\$5,898,964	53.1700%	\$0	\$3,136,479
		Electric			**	*** *** ***	CD 4700%	\$0	\$13,684,497
53	315.000	Steam Production-Accessory Equip- Electric	\$25,737,252	P-53	\$0	\$25,737,252	53.1700%	40	\$10,004,407
54	316.000	Steam Production-Misc Power Plant	\$4,398,898	P-54	\$0	\$4,398,898	53.1700%	\$0	\$2,338,894
		Equip-Electric				·			
55		TOTAL PRODUCTION-IATAN COMMON	\$344,799,192		\$0	\$344,799,192		\$0	\$183,329,731
56		PRODUCTION-JATAN 2							
57	303.020	Misc Intangible	\$0	P-57	\$0	\$0	53.1700%	\$0	\$0
58	303.010	Misc Intangible- Substation	\$0	P-58	\$0	\$0	53.1700%	\$0	\$0
59	310.000	Steam Production-Land-latan 2	\$0	P-59	\$0	\$0	53.1700%	\$0	\$0
60	311.040	Steam Production Structures-Electric	\$92,176,728	P-60	\$0	\$92,176,728	53.1700%	\$0 \$0	\$49,010,366 -\$720,112
61	311.060	Structures latan 2 MO Juris	-\$720,112	P-61	\$0	-\$720,112	100.0000%	\$0	-\$720,112
62	311.070	Disallowance Regulatory Plan-EO-2005-0329 Addl	\$0	P-62	\$0	\$0	100.0000%	\$0	\$0
		Amort							
63	312.020	Steam PR Boiler AQC Equip-Elec	\$0	P-63	\$0	\$0	53.1700%	\$0	\$0 \$222 (45 COC
-64	312.040	Steam Production-Boiler Plant Equip-	\$637,842,066	P-64	\$0	\$637,842,066	53.1700%	\$0	\$339,140,626
65	312.060	latan 2 Stm Pr-Boiler Pit Equip-latan 2-MO Juris	-\$5,175,688	P-65	\$0	-\$5,175,688	100.0000%	\$0	-\$5,175,688
		Disallowance	•-,						
66	312.070	Regulatory Plan EO-2005-0329 Addl	\$0	P-66	\$0	\$0	100.0000%	\$0	\$0
67	314.040	Amort Steam Production-Turbogenerator latan	\$225,103,844	P-67	\$0	\$225,103,844	53.1700%	\$0	\$119,687,714
07	314.040		\$220,100,044		40	₩ 220;100;0 11		••	•••••
68	314.060	Steam Production Turbogenerator latan	-\$715,476	P-68	\$0	-\$715,476	100.0000%	\$0	-\$715,476
		2 Disallowance (MO Juris)				**	400 00001	t0	\$0
69	314.070	Regulatory Plan EO-2005-0329 Additional Amortizatin	\$0	P-69	\$0	\$0	100.0000%	\$0	\$ 0
70	315.040	Steam Production-Accessory Equip-	\$56,024,422	P-70	\$0	\$56,024,422	53.1700%	\$0	\$29,788,185
		latan 2	····						
71	315.060	Steam Production Accessory Equip	-\$239,102	P-71	\$0	-\$239,102	100.0000%	\$0	-\$239,102
72	315.070	Disallowance (MO Juris) Regulatory Plan EO-2005-0329 Addl	\$0	P-72	\$0	\$0	100.0000%	\$0	\$0
14	010.070	Amort		1.1-		¥-			-
73	316.040	Steam Production - Misc Power Plant	\$3,890,458	P-73	\$0	\$3,890,458	53.1700%	\$0	\$2,068,557
		Equip - latan 2	**** 7**		*0	tac 736	400 0000%	\$0	-\$26,736
74	316.060	Steam Production Misc Power Plant latan 2 disallowance (MO Juris)	-\$26,736	P-74	\$0	-\$26,736	100.0000%	şu	-\$20,700
75	316.070	Reg. Case EO-2005-0329 Additional	\$0	P-75	\$0	\$0	100.0000%	\$0	\$0
		Amort]					
76		TOTAL PRODUCTION-IATAN 2	\$1,008,160,404	1	\$0	\$1,008,160,404		\$0	\$532,818,334
77		LACYGNE COMMON PLANT							
78	310.000	Steam Production-Land-LaCygne-	\$767,850	P-78	\$0	\$767,850	53.1700%	\$0	\$408,266
		Common							
79	311.000	Steam Production-Structures-LaCygne-	\$11,314,183	P-79	\$0	\$11,314,183	53.1700%	\$0	\$6,015,751
80	312.000	Common Steam Production-Boiler Plant-LaCygne-	\$11,042,893	P-80	\$0	\$11,042,893	53.1700%	\$0	\$5,871,506
50		Common	4jo-imjob0						
81	312.010	Steam Production-Boiler-Unit Train-	\$456,630	P-81	\$0	\$456,630	53.1700%	\$0	\$242,790
		LaCygne-Common	*004 000	P-82	r.	\$221,980	53.1700%	\$0	\$118,027
82	314.000	Steam Production-Turbogenerator- LaCygne-Common	\$221,980	10.07	\$0	4LL 1,30U	00.1100 /8	40	4110jozr
. 1	, I	TT THIS ACTIVITY	•		•	•			

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Line	Account #	n and a conjugate B which a construction of	<u>C</u> Total	<u>D</u> Adjust.	E State	E As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	I MO Adjusted
	(Optional)	Plant Account Description			Adjustments	Plant	Allocations	Adjustments	Jurisdictional
83	315.000	Steam Production-Acc Equip-LaCygne	\$1,633,156	P-83	\$0	\$1,633,156	53.1700%	\$0	\$868,349
84	315.020	Common Steam Production-Acc Equip-Comp-	\$14,320	P-84	so	\$14,320	53.1700%	\$0	\$7,614
04	315.020	LaCygne-Common	\$14,520	1-04	* *	\$ 13,020	00.1100.00		
85	316.000	Steam Production-Misc Power Plant-	\$3,708,197	P-85	\$0	\$3,708,197	53.1700%	\$0	\$1,971,648
		LaCygne-Common	£20 4E0 200		\$0	\$29,159,209		\$0	\$15,503,951
86		TOTAL LACYGNE COMMON PLANT	\$29,159,209	ł	\$0	423,103,203		ΨŪ	• • • • • • • • • • • • • • • • • • • •
87		PRODUCTION-STEAM-LACYGNE 1							
88	310.000	Land-LaCygne 1	\$1,937,712	P-88	\$0.	\$1,937,712	53.1700%	\$0 \$0	\$1,030,281
89	311.000	Structures-LaCygne 1	\$19,971,842 \$181,804,334	P-89 P-90	\$0 \$0	\$19,971,842 \$181,804,334	53.1700% 53.1700%	\$0 \$0	\$10,619,028 \$96,665,364
90 91	312.000 312.020	Boiler Plant Equip-LaCygne 1 Boiler AQC Equip-LaCygne 1	\$33,534,193	P-91	\$0	\$33,534,193	53.1700%	\$0	\$17,830,130
92	314.000	Turbogenerator-LaCygne 1	\$32,920,889	P-92	\$0	\$32,920,889	53.1700%	\$0	\$17,504,037
93	315.000	Acc Equip-LaCygne 1	\$30,197,336	P-93	\$0	\$30,197,336	53.1700%	\$0	\$16,055,924
94	316.000	Misc Power Plant Equip-LaCygne 1	\$3,098,058	P-94	\$0	\$3,098,058	53.1700%	\$0	\$1,647,237
95		TOTAL PRODUCTION-STEAM-LACYGNE	\$303,464,364	}	\$0	\$303,464,364		\$0	\$161,352,001
		1							
96		PRODUTION-STEAM-LACYGNE 2							
97	311.000	Structures-LaCygne 2	\$4,145,847	P-97	\$0	\$4,145,847	53.1700%	\$0	\$2,204,347
98	312.000	Boiler Plant Equip-LaCygne 2	\$127,311,966	P-98	\$0	\$127,311,966	53.1700%	\$0 \$0	\$67,691,772 \$12,457,897
99 100	314.000 315.000	Turbogenerator-LaCygne 2	\$23,430,312 \$29,718,606	P-99 P-100	\$0 \$0	\$23,430,312 \$29,718,606	53.1700% 53.1700%	\$0	\$15,801,383
101	316.000	Accessory Equip-LaCygne 2 Misc Power Plant Equip-LaCygne 2	\$1,411,233	P-101	\$0	\$1,411,233	53.1700%	\$0	\$750,353
102		TOTAL PRODUTION-STEAM-LACYGNE 2	\$186,017,964	1	\$0	\$186,017,964		\$0	\$98,905,752
				1					
405		PRODUCTON-STM-MONTROSE 1, 2, & 3							
103 104	310.000	Land-Montrose	\$1,620,842	P-104	\$0	\$1,620,842	53.1700%	\$0	\$861,802
105	311.000	Structures-Electric-Montrose	\$21,537,883	P-105	\$0	\$21,537,883	53.1700%	\$0	\$11,451,692
106	312.000	Boller Plant Equipment-Equipment-	\$160,689,110	P-106	\$0	\$160,689,110	53.1700%	\$0	\$85,438,400
		Montrose				A0 040 000	62 4700W	\$0	\$4,742,703
107	312.010	Stm Pr-BoilerUnit Train-Elect-Montrose	\$8,919,886 \$50,423,186	P-107 P-108	\$0 \$0	\$8,919,886 \$50,423,186	53.1700% 53.1700%	\$0	\$26,810,008
108 109	314.000 315.000	Turbogenerators-Electric-Montrose Accessory Equipment-Electric-Montrose	\$22,339,843	P-109	\$0	\$22,339,843	53.1700%	\$0	\$11,878,095
110	316.000	Micl Plant Equipment-Electric-Montrose	\$5,661,981	P-110	\$0	\$5,661,981	63.1700%	\$0	\$3,010,475
111		TOTAL PRODUCTON-STM-MONTROSE	\$271,192,731		\$0	\$271,192,731		\$0	\$144,193,175
	· 1	1, 2, & 3							
112		PRODUCTION-HAWTHORN 6 COMBINED							
		CYCL							
113	341.000	Other Prod-Structures Hawthorn 6	\$154,046	P-113	\$0	\$154,046	53.1700%	\$0	\$81,906
114	342.000	Other Prod-Fuel Holders-Hawthorn 6	\$1,067,637	P-114	\$0	\$1,067,637	53.1700%	\$0 \$0	\$567,663 \$26,773,517
115	344.000	Other Production-Generators Hawthorn	\$48,473,795	P-115	\$0	\$48,473,795	53.1700%	şu	\$20,773,017
116	345.000	6 Other Prod-Accessory Equip-Hawthorn 6	\$2,607,462	P-116	\$0	\$2,607,462	53.1700%	\$0	\$1,386,388
117		TOTAL PRODUCTION-HAWTHORN 6	\$52,302,940		\$0	\$52,302,940		\$0	\$27,809,474
		COMBINED CYCL							
118		PRODUCTION-HAWTHORN 9 COMBINED							
		CYCL							
119	311.000	Structures and Improvements-Hawthorn	\$2,402,289	P-119	\$0	\$2,402,289	53.1700%	\$0	\$1,277,297
120	312.000	9 Boiler Plant Equip-Hawthorn 9	\$42,296,314	P-120	\$0	\$42,296,314	53.1700%	\$0	\$22,488,950
120	314.000	Turbogenerators-Hawthorn 9	\$17,073,320	P-121	\$0	\$17,073,320	53.1700%	\$0	\$9,077,884
122	315.000	Accessory Equipment-Hawthorn 9	\$16,280,163	P-122	\$0	\$16,280,163	53.1700%	\$0	\$8,656,163
123	316.000	Miscl Pwr Pit Equip-Hawthorn 9	\$180,373	P-123	\$0	\$180,373	53.1700%	\$0	\$95,904
124		TOTAL PRODUCTION-HAWTHORN 9	\$78,232,459		\$0	\$78,232,459		\$0	\$41,596,198
		COMBINED CYCL							
125		PRODUCTION · NORTHEAST STATION		1					
126	311.000	Steam Prod-Structures-Elect-NE	\$0	P-126	\$0	\$0	53.1700%	\$0	· \$0
127	316.000	Misci Pwr Pit Equip-Northeast	\$0	P-127	\$0	\$0	53.1700%	\$0	\$0
128	340.000	Other Production-Land NE	\$136,550	P-128	\$0	\$136,550	53.1700% 53.1700%	\$0 \$0	\$72,604 \$141,158
129	341.000 342.000	Other Prod-Structures-Elec Other Prod-Fuel Holders NE		P-129 P-130	\$0 \$0	\$265,484 \$2,071,763	53.1700%	\$0	\$1,101,556
130 131	342.000	Other Prod Generators NE	\$39,730,042			\$39,730,042	53.1700%	\$0	\$21,124,463
	1 - · · · · · · · · ·								

	<u>A</u> Account # (Optional)	B Plant Account Description	<u>C</u> Total Plant	<u>D</u> Adjust. Number	E Adjustments	<u>E</u> As Adjusted Plant	<u>G</u> Jurisdictional Allocations	<u>H</u> Jurisdictional Adjustments	[MO Adjusted Jurisdictional
132	345.000	Other Prod-Accessory Equip-NE	\$7,705,873	P-132	\$0	\$7,705,873	53.1700%	\$0	\$4,097,213
133	346.000	Other Production Misc Power Plant	\$106,405	P-133	\$0	\$106,405	53.1700%	\$0	\$56,576
134		TOTAL PRODUCTION - NORTHEAST STATION	\$50,016,117		\$0	\$50,016,117		\$0	\$26,593,570
135		PRODUCTION-HAWTHORN 7							
136	341.000	COMBUSTION TURBINE Other Production-Structures-Electric-	\$703,772	P-136	\$0	\$703,772	53.1700%	\$0	\$374,196
137	342.000	Hawthorn 7 Other Production-Fuel Holders-Electric	\$2,867,642	P-137	\$0	\$2,867,642	53.1700%	\$0	\$1,524,725
138	344.000	Hawthorn 7 Other Production-Generators-Electric-	\$23,195,117	P-138	\$0	\$23,195,117	53.1700%	\$0	\$12,332,844
139	345.000	Hawthorn 7 Other Production-Accessory Equip-	\$2,242,707	P-139	\$0	\$2,242,707	53.1700%	\$0	\$1,192,447
140		Electric-Hawthorn 7 TOTAL PRODUCTION-HAWTHORN 7	\$29,009,238		\$0	\$29,009,238		\$0	\$15,424,212
		COMBUSTION TURBINE							
141		PRODUCTION-HAWTHORN 8 CUMBUSTION TURBINE							
142	341.000	Other Production-Structures-Electric- Hawthorn 8	\$84,765	P-142	\$0	\$84,765	53.1700%	\$0	\$45,070
143	342.000	Other Production-Fuel Holders-Electric- Hawthorn 8	\$568,122	P-143	\$0	\$568,122	53.1700%	\$0	\$302,070
144	344.000	Other Production-Generators-Electric-	\$24,590,654	P-144	\$0	\$24,590,654	53.1700%	\$0	\$13,074,851
145	345.000	Hawthorn 8 Other Production-Accessory Equip-	\$1,428,612	P-145	\$0	\$1,428,612	53.1700%	\$0	\$759,593
146		Electric-Hawthorn 8 TOTAL PRODUCTION-HAWTHORN 8	\$26,672,153		\$0	\$26,672,153		\$0	\$14,181,584
147		PROD OTHER - WEST GARNER 1, 2, 3 & 4							
148	311.000	Steam Production Structures-Elec	\$0 \$0	P-148 P-149	\$0 \$0	\$0 \$0	53.1700% 53.1700%	\$0 \$0	\$0 \$0
149 150	316.000 340.000	Misc Pwr Pit Equip-West Gardner Other Prod-Land - W Gardner	\$177,836	P-145	\$0	\$177,836	53.1700%	\$0	\$94,555
151	340.010	Other Prod-Landrights & Easements-W Gardner	\$93,269	P-151	\$0	\$93,269	53.1700%	\$0	\$49,591
152	341.000	Other Prod-Structures W Gardner	\$3,599,096	P-152	\$0	\$3,599,096	53.1700%	\$0	\$1,913,639
153	342.000	Other Prod-Fuel Holders W Gardner	\$3,247,574	P-153	\$0	\$3,247,574	53.1700%	\$0	\$1,726,735
154	344.000	Other Prod-Generators W Gardner	\$110,533,797	P-154	\$0	\$110,533,797	53.1700%	\$0	\$58,770,820
155 156	345.000 346.000	Other Prod-Access Equip - W Gardner Other Production Misc Power Plant	\$6,913,102 \$26,113	P-165 P-166	\$0 \$0	\$6,913,102 \$26,113	53.1700% 53.1700%	\$0 \$0	\$3,675,696 \$13,884
157		Equip-Elect TOTAL PROD OTHER - WEST GARNER 1, 2, 3 & 4	\$124,590,787		\$0	\$124,590,787		\$0	\$66,244,920
158		PROD OTHER - MIAMI/OSAWATOMIE 1			•			\$0	\$0
159	316.000	Misc Pwr Pit Equip-Miami/Osawatomie	\$0	P-169	\$0	\$0 \$694,545	53.1700% 53.1700%	\$0	\$369,290
160 161	340.000 341.000	Other Production-Land-Osawatomie Other Production-Structures-	\$694,545 \$1,667,053	P-160 P-161	\$0 \$0	\$1,667,053	53.1700%	\$0	\$886,372
162	342.000	Osawatomie Other Prod-Fuel Holders-Osawatomie	\$2,006,804	P-162	\$0	\$2,006,804	53.1700%	\$0	\$1,067,018
163	344.000	Other Prod-Generators-Osawatomie	\$26,261,774	P-163	\$0	\$26,261,774	53.1700%	\$0	\$13,963,385
164	345.000	Other Prod-Accessory Equip- Osawatomie	\$1,958,855		\$0	\$1,958,855	53.1700%	\$0	\$1,041,523
165	346.000	Other Production Misc Power Plant Equip-Elect	\$2,007	P-165	\$0	\$2,007	53.1700%	\$0	\$1,067
166		TOTAL PROD OTHER MIAMI/OSAWATOMIE 1	\$32,591,038		\$0	\$32,591,038		\$0	\$17,328,655
167		TOTAL STEAM PRODUCTION	\$3,562,676,732		\$0	\$3,562,676,732		\$0	\$1,890,755,446
168		NUCLEAR PRODUCTION							
169		PROD PLT-NUCLEAR-WOLF CREEK							P4 A 4 7 4 4
170	320.000	Land & Land Rights - Wolf Creek	\$3,474,780	P-170	\$0	\$3,474,780	53.1700%	\$0	\$1,847,541

Line Total Adjust. As Adjusted Juridstictomal Juridstictomal Juridstictomal MOrdigested 171 321.000 Structures & Improvementa - Wolf Creek \$407,804,202 \$1171 \$0 \$407,804,202 \$3.1700% \$0 \$216,822,494 172 321.000 Structures & Improvementa - Wolf Creek \$407,804,202 \$11,173 \$10 \$407,804,202 \$3.1700% \$0 \$191,613,642 173 322.000 Reactor - MO Gr Up AFDC \$42,817,550 \$177 \$0 \$47,825,874 100.0000% \$0 \$118,684,48 176 322.000 Turbogenerator Units - Wolf Creek \$222,430,785 \$134,114,260 \$314,817,750 \$100,000% \$0 \$118,864,448 177 322,000 Accessory Electric Equipment - Wolf \$134,114,260 \$134,114,260 \$134,114,260 \$317,00% \$0 \$17,865,862 176 322,000 Macessory Flant Equipment - Wolf \$134,114,260 \$134,114,260 \$317,00% \$0 \$513,136,102 \$100,000% \$0 \$17,27,755 \$165,003,1700%		A	B	<u> </u>	D	E		G	<u></u>	I
971 121.000 Stratume & Improvemb - Wolf Creek 4407.04.202 P-171 90 4407.04.202 P-171 90 4407.04.202 P-171 90 4407.04.202 P-171 90 540.07.04.202 90 91		Account #	and the second	Total		d ange gen				
1 1		CARL PROPERTY AND AND AND							0.0.0	
132 132:000 Rescort Phan Equipment - Wolf Creek 542:217:500 -173 50 544:217:500 50 544:217:500 50 544:217:500 50 544:217:500 50 544:217:500 50 544:217:500 50 <th< td=""><td>171</td><td>321.000</td><td>Structures & Improvements - Wolf Creek</td><td>\$407,804,202</td><td>P-1/1</td><td>ο¢</td><td>\$407,804,202</td><td>53.1700%</td><td>30</td><td>\$210,023,434</td></th<>	171	321.000	Structures & Improvements - Wolf Creek	\$407,804,202	P-1/1	ο¢	\$407,804,202	53.1700%	3 0	\$210,023,434
171 122.000 Restor Paint Equipment. Wolf Orek 582.217,580 P.173 400 584.217,580 P.173 50 584.217,580 F.173 50 584.518,51 F.173 50 51.518,518 F.173 50 <	172	321 010	Structures MO Gr Un AFC Ele	\$19,153,642	P-172	\$0	\$19,153,642	100.0000%	\$0	\$19,153,642
174 322.00 Reactor - MO Gr Us APDC 447,625,874 974 50 547,625,874 90 560 547,625,874 90 560 547,625,874 90 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 560 570,776 50 570,776 50 570,776 50 570,776 50 570,776										
17:0 332.00 Turbogenerator Units Wolf Creek 422,40,76 50 522,40,76 50 522,40,76 50 522,40,76 50 522,40,76 50 522,40,76 50 522,40,76 50 522,40,76 50 522,40,76 50 522,40,76 50 533,414,20 50 533,414,20 50 533,414,20 50 533,414,20 50 533,414,20 50 533,414,20 50 533,414,20 50 533,414,20 50 533,414,20 50 533,510 71 50 533,510 71 50 533,510 71 50 533,510 71 50 533,510 71 50 533,510 71 50 533,510 71 50 533,510 71 50 53,513,60 51 53,513,60 51 53,513,60 51 51,510,50 50 51,510,50 50 50 51,510,50 50 51,510,50 51 51,510,50 51 51,510,50 51 51,510,50 51 51,510,50					P-174	\$0	\$47,625,874	100.0000%		
177 323.00 Turbagementor MO RU (p. APDC) 34,489,522 9-177 50 54,889,522 100.0000% 50 54,899,522 178 322,000 Accessory Eulp - MO Gr Up APDC 55,855,113 55 55,855,113 50 55,855,113 50 55,855,113 50 55,951,120 50 55,951,120 50 55,951,120 50 55,951,120 50 55,951,120 50 55,951,120 50 55,951,120 50 55,951,120 50 55,951,120 50 55,951,120 50 55,951,120 50 51,974,610 50 51,974,610 50 51,974,510 50 51,974,610 50 51,974,610 50 51,974,510 50 51,974,510 50 51,974,510 50 51,974,510 50 50 50 51,974,510 50 51,974,510 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50	175		MO Juris deprec 40 to 60 yr EO-05-0359	\$0	P-175					
176 324.00 Accessory Electric Equipment - Wolf Creak \$134,114,200 <th< td=""><td>176</td><td>323.000</td><td>Turbogenerator Units - Wolf Creek</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	176	323.000	Turbogenerator Units - Wolf Creek							
Const. Const. Const. Const. Const. Const. 179 322.600 Micellaneous Power Part Equipment \$11,050,022 P-18 36 \$12,789,324 \$3,770,75 \$00,000,75 \$54,85,168 181 322.600 Micellaneous Power Part Equipment \$11,050,022 P-180 \$56,85,168 \$10,779,024 \$30,000,75 \$50 \$51,779,764 \$00,000,75 \$50 \$51,779,764 \$00,000,75 \$50 \$51,779,764 \$00,000,75 \$50 \$51,779,764 \$00,000,75 \$50 \$51,779,764 \$00,000,75 \$50 \$51,779,764 \$00,000,75 \$50 \$51,779,764 \$50 \$51,779,764 \$50 \$51,789,766 \$51,779,75 \$50 \$51,789,766 \$51,779,75 \$50 \$51,685,684,730 \$50 \$51,685,684,730 \$50 \$51,685,684,730 \$50 \$51,685,684,730 \$50 \$51,789,485 \$51,709,5 \$50 \$51,789,485 \$51,709,5 \$50 \$51,789,485 \$51,709,5 \$50 \$51,799,450 \$51,789,482 \$51,709,5 \$50 \$51,709,5 \$5				1						
179 190 190 190 190 190 190 190 190 190 19	178	324.000		\$134,114,260	P-178	\$0	\$134,114,260	53.1700%	\$0	\$71,308,552
100 101 102 101 102 101 102 101 102 101 102 101 101	470	1 224 240		65 000 049	D 470	en.	¢£ 995 019	100 0000%	¢n.	\$5,885,918
191 322.500 MachTHE EquipMO OF UP AFDC 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 100.000% 50 51073.400 50 51073.400 50 51073.400 50 51073.400 50 51073.400 50 51073.400 50 51073.400 50 51073.400 50 50 51073.400 50 51073.400 50 51073.400 50 51073.400 51073.400 51073.400 51073.400 51073.400 51073.400 51073.400 51073.400 51073.400 51073.400 510700% 50 512.4173.470 50 512.417								1		
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133 322.010 (145) MSC Diallow AK Dasi, Park 198 on COLL 4127.650,890 (157,871,98) 51		1 1							\$0	-\$7,927,795
164 328.050 Nucl PRXS Doss, Pre 1988 res TOTAL ROD PLT-NUCLEAR PRODUCTION 50 50 50 51,656,084,730 50 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>53.1700%</td> <td></td> <td>-\$67,871,978</td>								53.1700%		-\$67,871,978
Correlation Correlation Control of the	184	328.050	Nucl PR-KS Dosa;-Pre 1988 res	\$0	P-184			53.1700%		
195 TOTAL NUCLEAR PRODUCTION \$1,656,084,730 50 \$1,656,084,730 50 \$1,656,084,730 195 TOTAL HYDRAULIC PRODUCTION 50 50 \$10 <td< td=""><td>185</td><td> </td><td>TOTAL PROD PLT-NUCLEAR-WOLF</td><td>\$1,666,084,730</td><td></td><td>\$0</td><td>\$1,666,084,730</td><td></td><td>\$0</td><td>\$918,591,899</td></td<>	185		TOTAL PROD PLT-NUCLEAR-WOLF	\$1,666,084,730		\$0	\$1,666,084,730		\$0	\$918,591,899
167 170 <td></td> <td></td> <td>CREEK</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			CREEK							
167 HYDRAULC PRODUCTION 1010000000000000000000000000000000000	400		TOTAL NUCLEAR REORIGICAL	t4 000 004 720		to	\$4 666 084 730		<u></u>	\$918 591 899
168 TOTAL HYDRAULIC PRODUCTION 50 50 50 50 50 199 OTHER PRODUCTION 50 </td <td>100</td> <td></td> <td>TOTAL NUCLEAR PRODUCTION</td> <td>\$1,000,004,730</td> <td></td> <td>şu</td> <td>\$1,000,004,700</td> <td>1</td> <td>**</td> <td>V⁰ ?0,00 1,000</td>	100		TOTAL NUCLEAR PRODUCTION	\$1,000,004,730		şu	\$1,000,004,700	1	* *	V ⁰ ? 0 ,00 1,000
International Control (Control) Contro)	187		HYDRAULIC PRODUCTION							
190 PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 1 53,794,182 P-191 50 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,794,182 \$3,779,785 \$3,794,182 \$3,779,785 \$3,794,182 \$3,779,785 \$3,794,182 \$3,779,785	188		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
91 341.020 OBFRATION-SPEARVILLE 1 Tord-Structures-Elec-Wind Oth Prod-Generators-Elec-Wind S165,002 Oth Prod-Generators-Elec-Wind S165,002 Oth Prod-Accessory Equip-Wind S165,002 Oth Prod-Structures-Electric Production - Salvage & Removal S165,002 Oth Prod-Structures-Electric Production - Salvage & Removal S165,002 Oth Prod-Structures-Electric Production - Salvage & Removal S165,002 S10,007,476 S160,002 S10,007,476 S10,009,191 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,000,191 S1,009,191 S1,000,191 S1,000,191 S1,000,191 S1,000,191 S1,000,191 S1,000,191 S1,000,191 S1,000 S1,000,191 S	189		OTHER PRODUCTION							
91 341.020 OBFRATION-SPEARVILLE 1 Tord-Structures-Elec-Wind Oth Prod-Generators-Elec-Wind S165,002 Oth Prod-Generators-Elec-Wind S165,002 Oth Prod-Accessory Equip-Wind S165,002 Oth Prod-Structures-Electric Production - Salvage & Removal S165,002 Oth Prod-Structures-Electric Production - Salvage & Removal S165,002 Oth Prod-Structures-Electric Production - Salvage & Removal S165,002 S10,007,476 S160,002 S10,007,476 S10,009,191 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,007,476 S110,003,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S10,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,009,191 S1,000,191 S1,009,191 S1,000,191 S1,000,191 S1,000,191 S1,000,191 S1,000,191 S1,000,191 S1,000,191 S1,000 S1,000,191 S	400									
191 341.020 Oth Prod-Struct-Elec-Wind \$3,794,182 5.1700% \$0 \$5,071,374 192 346.020 Oth Prod-Accessory Equip-Wind \$165,083,960 P-193 \$0 \$156,083,960 \$51700% \$0 \$52,071,374 193 346,020 Oth Prod-Accessory Equip-Wind \$160,668,931 \$150,083,967 \$515,083,482 \$51700% \$0 \$44,335 194 346,020 Other Prod-Miner Selex/VILLE 1 \$160,668,931 \$10 \$160,668,931 \$51,700% \$0 \$44,435 196 PRODUCTION PLANT-WIND GENERATION-SPEAR/VILLE 2 \$102,678,514 \$102,678,514 \$51,228,862 \$517,00% \$0 \$56,584,219 197 344,020 Other Prod-Generators-Electric Wind \$102,678,514 \$50 \$102,678,514 \$51,228,862 \$51,070% \$50 \$55,247,606 200 GENERATION-SPEAR/VILLE 2 Stantarese Releation Elect \$10,267,614 \$50 \$103,607,476 \$50 \$51,208,182 \$51,008,191 \$51,009,191 \$51,009,191 \$51,009,191 \$51,009,191 \$51,009,191 \$51,009,191 \$51,000% \$50 \$553,687 201	190									
102 34.020 34.020 Out Prod-Generators Elec / Wind TOTAL PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 1 \$16,083,380 535,571 50 535,571 50 50 50 535,571 50 50 50 50 50 50 533,571 51,700% 50 50 537,628 537,628 196 PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 1 \$160,666,931 \$10 5160,666,931 \$10 50 \$160,666,931 \$0 \$170,0% \$0 \$137,628 197 341,020 Other Prod-Generators-Electric Wind GENERATION-SPEARVILLE 2 \$11,228,862 \$1,228,862 \$51,700% \$0 \$46,429 199 344.020 Other Prod-Generators-Electric Wind GENERATION-SPEARVILLE 2 \$10,2678,614 \$10,307,476 \$0 \$102,678,614 \$51,700% \$0 \$56,5247,605 200 GENERATION-SPEARVILLE 2 \$10,905,191 \$0 \$10,905,191 \$0 \$10,905,191 \$0 \$10,905,191 \$0 \$10,905,191 \$0 \$10,905,191 \$0 \$10,905,191 \$0 \$10,905,191 \$0 \$51,700% \$0 \$56,562,70,005 201 344,010 Other Prod -Generators-Electric Wind TOTAL PRODUCTION PLANT - SOLAR \$10,905,191 \$0 \$10,9	101	244.020		63 794 192	P.101	\$0	\$3 794 182	53 1700%	\$0	\$2.017.367
133 346.020 Oth Prod-Accessory Equip-Wind TOTAL PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 1 5707.218 (\$33,671) 500 (\$33,671) 531,700% (\$10,668,931) 500 5707.218 (\$10,668,931) 500 531,700% (\$10,668,931) 500 531,700% (\$10,668,931) 500 531,700% (\$10,668,931) 500 585,427,572 196 PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 1 \$102,678,614 \$10,678 \$10,678 \$10,										
194 346.020 Other Prod - Misc Pur Pit Eq - Wind GENERATION-SPEARVILLE 1 583.571 \$160,668,931 50 \$53.1700% \$10 \$0 \$44,435 196 PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 2 \$160,668,931 \$0 \$160,668,931 \$0 \$160,668,931 \$0 \$50,572,672 197 341.020 Other Prod-Structures-Electric-Wind GENERATION-SPEARVILLE 2 \$1,228,862 \$1,228,862 \$53.1700% \$0 \$564,894,219 198 344.020 Other Prod-Generators-Electric Wind GENERATION-SPEARVILLE 2 \$102,678,614 \$50 \$102,678,614 \$51,009,191 \$51,009,191 \$50 \$564,694,219 200 244.010 Other Prod -Generators-Elect \$10,09,191 \$0 \$103,007,476 \$0 \$555,587 202 344.010 Other Prod -Generators-Elect \$1,009,191 \$0 \$1,009,191 \$0 \$51,009,191 \$0 \$51,009,191 \$0 \$51,009,191 \$0 \$535,687 202 344.010 Other Prod -Generators-Elect \$1,009,191 \$0 \$51,009,191 \$0 \$51,009,191 \$0 \$535,								53.1700%	\$0	\$376,028
100 100 <td></td> <td></td> <td></td> <td></td> <td>P-194</td> <td></td> <td>\$83,571</td> <td>53.1700%</td> <td></td> <td>\$44,435</td>					P-194		\$83,571	53.1700%		\$44,435
196 PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 2 \$1,228,862 \$1,228,862 \$3,1700% \$0 \$65,347,005 197 344,020 Other Prod-Structures-Electric Wind TOTAL PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 2 \$1,228,862 \$1,009,191 \$0 \$102,678,614 \$30 \$51,228,624 \$3,1700% \$0 \$54,694,219 200 244.020 Other Prod-Generators-Electric Wind TOTAL PRODUCTION PLANT - SOLAR \$1,009,191 \$0 \$10,09,191 \$3,1700% \$0 \$553,687 201 344.010 Other Prod-Generators-Elect \$1,009,191 \$0 \$1,009,191 \$0.1700% \$0 \$535,687 203 RETIREMENTS WORK IN PROGRESS- PRODUCTION \$0 \$-205 \$0 \$0 \$1,009,191 \$0 \$1,009,191 \$0 \$10,09,191 \$0 \$1,009,191 \$0 \$10 \$0 \$235,687 203 RETIREMENTS WORK IN PROGRESS- PRODUCTION \$0 \$-205 \$0 \$0 \$50 \$50 \$0 \$0 \$0 \$0 206 GENERAL PLANT-BUILDINGS \$10,010 \$10	195]	TOTAL PRODUCTION PLANT-WIND	\$160,668,931	1	\$0	\$160,668,931		\$0	\$85,427,672
197 198 344.020 341.020 Other Prod-Structures-Electric Wind TOTAL PRODUCTION PLANT-SOLAR 51,228,862 5102,678,614 51,228,862 5102,678,614 51,228,862 5102,678,614 51,700% 53,1700% 50 564,594,219 53,507,476 200 201 202 201 202 202 203 204 204 205 204 205 204 204 205 204 205 206 206 206 206 206 206 206 206 206 206			GENERATION-SPEARVILLE 1							
197 198 344.020 341.020 Other Prod-Structures-Electric Wind TOTAL PRODUCTION PLANT-SOLAR 51,228,862 5102,678,614 51,228,862 5102,678,614 51,228,862 5102,678,614 51,700% 53,1700% 50 564,594,219 53,507,476 200 201 202 201 202 202 203 204 204 205 204 205 204 204 205 204 205 206 206 206 206 206 206 206 206 206 206	196	[PRODUCTION PLANT.WIND]	
197 341,020 Ofther Prod-Structures-Electric-Wind Other Prod-Generators-Electric Wind TOTAL PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 2 51,228,862 \$1,228,862 \$3,1700% \$0 \$565,247,905 200 PRODUCTION PLANT - SOLAR \$102,678,614 \$102,678,614 \$103,907,476 \$30 \$565,247,905 201 344,010 Other Prod-Generators-Electric \$1,009,191 \$0 \$1,009,191 \$3,1700% \$50 \$53,5687 202 344,010 Other Prod-Generators-Elect \$1,009,191 \$0 \$1,009,191 \$3,1700% \$0 \$53,5687 203 RETIREMENTS WORK IN PROGRESS- PRODUCTION \$1,009,191 \$0 \$1,009,191 \$0 \$1,009,191 \$0 \$1,009,191 \$0 \$53,5687 204 Retirements not classified-Nuclear and Steam \$0 P-204 \$0 \$0 \$0 \$0 \$0 205 Steam Prod-Structures-Leasehold \$497,467 \$0	190									
198 344.020 Other Prod-Generators-Electric Wind TOTAL PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 2 \$102,678,614 \$103,907,476 50 \$103,907,476 50 \$103,907,476 50 \$50,\$55,247,605 200 344.010 Other Prod-Generators-Elect Other Prod - Generators-Elect \$1,009,191 \$0 \$103,907,476 \$0 \$103,907,476 \$0 \$51,009,191 \$0 \$53,1700% \$0 \$5536,587 201 344.010 Other Prod - Generators-Elect \$1,009,191 \$0 \$1,009,191 \$0 \$1,009,191 \$0 \$53,1700% \$0 \$536,687 203 RETIREMENTS WORK IN PROGRESS- PRODUCTION PRODUCTION PLANT - SOLAR \$0 P-204 \$0	197	341.020		\$1,228,862	P-197	\$0	\$1,228,862	53.1700%		\$653,386
200 201 202 344.010 GENERATION-SPEARVILLE 2 PRODUCTION PLANT - SOLAR Other Prod - Generators-Elect TOTAL PRODUCTION PLANT - SOLAR \$1,009,191 \$1,009,191 53.1700% 50 \$535,587 203 RETIREMENTS WORK IN PROGRESS- PRODUCTION Production - Salvage & Removal Retirements not classified-Nuclear and Steam TOTAL RETIREMENTS WORK IN PROGRESS-PRODUCTION \$0 P-204 \$0 \$0 \$3.1700% \$0 \$50 206 Retirements not classified-Nuclear and Steam TOTAL RETIREMENTS WORK IN PROGRESS-PRODUCTION \$0 P-204 \$0	198			\$102,678,614	P-198			53.1700%		\$54,694,219
200 201 202 344.010 PRODUCTION PLANT - SOLAR Other Prod - Generators - Elect TOTAL PRODUCTION PLANT - SOLAR \$1,009,191 \$1,009,191 P-201 50 \$1,009,191 \$0 53.1700% 50 \$5535,587 203 RETIREMENTS WORK IN PROGRESS- PRODUCTION 205 Production - Salvage & Removal Retirements not classified-Nuclear and Steam \$0 P-204 \$0 \$0 \$3.1700% \$0 \$0 206 TOTAL RETIREMENTS WORK IN Production - Salvage & Removal Steam \$0 P-204 \$0	199		TOTAL PRODUCTION PLANT-WIND	\$103,907,476	1	\$0	\$103,907,476		\$0	\$55,247,605
201 344.010 Other Prod - Generators-Elect TOTAL PRODUCTION PLANT - SOLAR \$1,009,191 50 \$1,009,191 50.1700% \$0 \$535,687 203 RETIREMENTS WORK IN PROGRESS- PRODUCTION Production - Salvage & Removal Retirements not classified-Nuclear and Steam TOTAL RETIREMENTS WORK IN PROGRESS-PRODUCTION \$0 P-204 \$0 \$23,258 \$0 \$23			GENERATION-SPEARVILLE 2			-				
201 344.010 Other Prod - Generators-Elect TOTAL PRODUCTION PLANT - SOLAR \$1,009,191 50 \$1,009,191 50.1700% \$0 \$535,687 203 RETIREMENTS WORK IN PROGRESS- PRODUCTION Production - Salvage & Removal Retirements not classified-Nuclear and Steam TOTAL RETIREMENTS WORK IN PROGRESS-PRODUCTION \$0 P-204 \$0 \$23,258 \$0 \$23		{								
202 OFFORD OFFORD DESCRIPTION PLANT - SOLAR \$1,009,191 \$0 \$1,009,191 203 RETIREMENTS WORK IN PRODUCTION PLANT - SOLAR \$1,009,191 \$0 \$1,009,191 \$0 \$1,009,191 204 Production - Salvage & Removal Retirements not classified-Nuclear and Steam \$0 \$-204 \$0 \$23,1700% \$0 \$23,258 \$0 \$23,170% \$0 \$23,258 \$0 \$2497,467 \$0 \$23,1700% \$0				E4 000 404	D 201	¢n.	64 000 404	53 1700%	\$n	\$536.587
203 RETIREMENTS WORK IN PROGRESS- PRODUCTION Production - Salvage & Removal Retirements not classified-Nuclear and Steam \$0 Production - Salvage & Removal Retirements not classified-Nuclear and Steam \$0 P-205 P-204 \$0 \$0 \$0 \$23,258 \$0 \$0 \$23,258 \$0 \$0 \$243,743 \$0 \$0 \$2445,603 \$0 \$2445,603 \$0 \$2445,603 \$0 \$2445,603 \$0 \$2445,603 \$0 \$21,004 \$21,004 \$3,1700% \$0 \$10,420 \$11,168 210 315,000 Steam Prod-Misc Power Plant Equip- Electric \$19,598 \$241,004 \$0 \$2581,812 \$0 \$3,1		344.010			1.07			55.110074		
204 PRODUCTION Production - Salvage & Removal Retirements not classified-Nuclear and Steam \$0 \$0 P-204 \$0 \$0 \$0 \$0 \$10,420 \$0 \$10,420 \$0 \$11,168 \$10,420 210 315,000 Steam Prod-Accessory Equip-Electric TOTAL GENERAL PLANT-BUILDINGS \$581,812 \$0 \$11,420 \$0 \$10,420 \$11,168 212 315,000 Steam Prod-Misc Power Plant Equip- Electric \$581,812 \$0 \$581,812 \$0 \$310,9349 213	202		TO THE PRODUCTION TEAM FOODAR	\$1,000,101		**	• ., ,		, , , , , , , , , , , , , , , , , , ,	
204 Production - Salvage & Removal Retirements not classified-Nuclear and Steam \$0 \$-204 \$0 \$23,723 \$0 \$0 \$23,743 \$0 \$23,743 \$0 \$0 \$13,743 \$0 \$23,1700% \$0 \$23,258 \$0 \$23,1700% \$0 \$23,1700% \$0 \$23,1700% \$0 \$23,1700% \$0 <td>203</td> <td> </td> <td>RETIREMENTS WORK IN PROGRESS-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	203		RETIREMENTS WORK IN PROGRESS-							
205 Refirements not classified-Nuclear and Steam \$0 P-205 \$0 \$0 \$0 \$0 206 TOTAL RETIREMENTS WORK IN PROGRESS-PRODUCTION \$0 \$10,00% \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,256,503			PRODUCTION							
206 Steam TOTAL RETIREMENTS WORK IN PROGRESS-PRODUCTION \$0 \$23,258 \$0 \$43,743 \$53,1700% \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,1700% \$0 \$24,6503 \$0 \$10,420 \$0 \$21,004 \$0 \$21,004 \$0 \$21,004 \$0 \$11,050 \$0	204		Production - Salvage & Removal							
206 TOTAL RETIREMENTS WORK IN PROGRESS-PRODUCTION \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,258 \$0 \$23,256,351 \$0	205			\$0	P-205	\$0	\$0	53.1700%	\$0	\$0
200 INCRACTANENTIAL PRODUCTION 207 GENERAL PLANT-BUILDINGS 208 311.000 Steam Prod-Structures-Elec \$43,743 209 311.010 Steam Prod-Structures-Lec \$43,743 209 311.010 Steam Prod-Structures-Lec \$43,743 210 315.000 Steam Prod-Accessory Equip-Electric \$19,598 210 316.000 Steam Prod-Misc Power Plant Equip- \$21,004 \$21,004 212 TOTAL GENERAL PLANT-BUILDINGS 213 GENERAL PLANT - GENERAL 214 315.000 Steam Production-Accessory Equipment- \$26,371 \$214 315.000							to		en	\$0
207 GENERAL PLANT-BUILDINGS \$43,743 P-208 \$0 \$43,743 53.1700% \$0 \$23,258 209 311.010 Steam Prod-Structures-Leasehold \$497,467 \$0 \$43,743 53.1700% \$0 \$2264,503 210 315.000 Steam Prod-Accessory Equip-Electric \$19,598 P-210 \$0 \$19,598 53.1700% \$0 \$10,420 211 316.000 Steam Prod-Misc Power Plant Equip-Electric \$19,598 P-210 \$0 \$19,598 53.1700% \$0 \$10,420 211 316.000 Steam Prod-Misc Power Plant Equip-Electric \$19,598 \$21,004 \$21,004 \$5.1700% \$0 \$10,420 212 TOTAL GENERAL PLANT-BUILDINGS \$581,812 \$0 \$21,004 \$5.1700% \$0 \$11,168 213 GENERAL PLANT - GENERAL EQUIP/TOOLS \$5631,812 \$0 \$26,371 \$3.1700% \$0 \$14,021 214 315.000 Steam Production-Accessory Equipment- \$26,371 P-214 \$0 \$26,371 \$3	206			şu		4 0			30	4 0
208 311.000 Steam Prod-Structures-Elec \$43,743 P-208 \$0 \$43,743 63.1700% \$0 \$23,258 209 311.010 Steam Prod-Structures-Leasehold \$497,467 P-209 \$0 \$443,743 63.1700% \$0 \$23,258 209 311.010 Steam Prod-Structures-Leasehold \$497,467 P-209 \$0 \$443,743 63.1700% \$0 \$2264,503 210 315.000 Steam Prod-Accessory Equip-Electric \$19,598 P-210 \$0 \$19,598 \$53.1700% \$0 \$10,420 211 316.000 Steam Prod-Misc Power Plant Equip- Electric \$21,004 P-211 \$0 \$21,004 \$31700% \$0 \$11,480 212 TOTAL GENERAL PLANT-BUILDINGS \$581,812 \$0 \$581,812 \$0 \$309,349 213 GENERAL PLANT - GENERAL EQUIP/TOOLS Steam Production-Accessory Equipment- \$26,371 \$0 \$26,371 \$3.1700% \$0 \$14,021			PROGRESS-PRODUCTION							
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210 011010 000000000000000000000000000000000000	208	311.000	Steam Prod-Structures-Elec	\$43,743	P-208	\$0	\$43,743	53.1700%		
210 315.000 Steam Prod-Accessory Equip-Electric \$19,598 \$210 \$0 \$19,598 \$3.1700% \$0 \$10,420 211 316,000 Steam Prod-Misc Power Plant Equip- Electric \$21,004 \$21,004 \$21,004 \$3.1700% \$0 \$10,420 212 TOTAL GENERAL PLANT-BUILDINGS \$581,812 \$0 \$581,812 \$0 \$309,349 213 GENERAL PLANT - GENERAL EQUIP/TOOLS GENERAL PLANT - GENERAL EQUIP/TOOLS \$26,371 \$0 \$26,371 \$3.1700% \$0 \$14,021	209	311.010		\$497,467	P-209	\$0	\$497,467	53.1700%	\$0	\$264,503
211 316.000 Steam Prod-Misc Power Plant Equip- Electric \$21,004 P-211 \$0 \$21,004 \$3.1700% \$0 \$11,168 212 TOTAL GENERAL PLANT-BUILDINGS \$581,812 \$0 \$581,812 \$0 \$3.1700% \$0 \$11,168 213 GENERAL PLANT - GENERAL EQUIP/TOOLS GENERAL PLANT - GENERAL EQUIP/TOOLS \$26,371 P-214 \$0 \$26,371 \$3.1700% \$0 \$14,021					1					\$40.400
212 State S										
212 TOTAL GENERAL PLANT-BUILDINGS \$581,812 \$0 \$581,812 \$0 \$309,349 213 GENERAL PLANT - GENERAL EQUIP/TOOLS EQUIP/TOOLS \$0 \$26,371 \$0 \$26,371 \$3.1700% \$0 \$14,021	211	316.000		\$21,004	P-211	şυ	\$21,004	53.1700%	30	\$11,000
213 GENERAL PLANT - GENERAL EQUIP/TOOLS VICTOR VICTOR 214 315.000 Steam Production-Accessory Equipment- \$26,371 P-214 \$0 \$26,371 53.1700% \$0 \$14,021	242			\$594.943		\$0	\$581 812		<u>sn</u>	\$309.349
214 315.000 EQUIP/TOOLS Steam Production-Accessory Equipment- \$26,371 P-214 \$0 \$26,371 53.1700% \$0 \$14,021	214		TO THE GENERAL FEART-BUILDINGS	400 LJO 12		40				
214 315.000 EQUIP/TOOLS Steam Production-Accessory Equipment- \$26,371 P-214 \$0 \$26,371 53.1700% \$0 \$14,021	213		GENERAL PLANT - GENERAL							
			EQUIP/TOOLS							
i i Electric i i i i i i i i	214	315.000	• • • •	\$26,371	P-214	\$0	\$26,371	53.1700%	\$0	\$14,021
	1	1 I	Electric	1	I		l	I	I I	

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Artistic Construction	and a second statement			9.4000 - 1 8.400	in and the second state of the	F	G	H	
	<u>A</u> Account#		<u>C</u> Total	<u>D</u> Adjust.	E	As Adjusted	Jurisdictional	Jurisdictional	MQ Adjusted
La contra c	(Optional)		Record of the second seco	Number		Plant	Allocations	Adjustments	Jurisdictional \$4,095,666
215	316.000	Steam Production-Misc Power Plant	\$7,702,965	P-215	\$0	\$7,702,965	53.1700%	\$0	\$4,035,000
216		Equip-Electric TOTAL GENERAL PLANT - GENERAL	\$7,729,336	1	\$0	\$7,729,336		\$0	\$4,109,687
210		EQUIP/TOOLS	\$1,120,000			+-,		•-	
									,
217		BULK OIL FACILITY NE						**	£70.470
218	310.000	Steam Prod-Land-Electric	\$148,900	P-218 P-219	\$0 \$0	\$148,900 \$1,315,297	53.1700% 53.1700%	\$0 \$0	\$79,170 \$699,343
219 220	311.000 312.000	Steam Prod-Structures-Electric Steam Prod-Boller Plant Equip-Electric	\$1,315,297 \$609,766	P-219	\$0	\$609,766	53.1700%	\$0	\$324,213
221	315.000	Steam Prod-Accessory Equi-Electric	\$24,947	P-221	\$0	\$24,947	53.1700%	\$0	\$13,264
222	316.000	Steam Prod-Misc Pwr Plt Equip-Electric	\$195,243	P-222	\$0	\$195,243	53.1700%	\$0	\$103,811
223	344.000	Oth Prod-Generators-Elec	\$0	P-223	\$0	\$0	53.1700%	\$0	\$0_
224		TOTAL BULK OIL FACILITY NE	\$2,294,153		\$0	\$2,294,153		\$0	\$1,219,801
225		TOTAL OTHER PRODUCTION	\$276,190,899		\$0	\$276,190,899		\$0	\$146,850,701
226		TOTAL PRODUCTION PLANT	\$5,504,952,361		\$0	\$5,504,952,361		\$0	\$2,956,198,046
			•0,00 1,000,000						
227		TRANSMISSION PLANT						••	40.00 50.0
228	350.000	Land-Transmission Plant	\$1,584,661	P-228	\$0	\$1,584,661	53.1700%	\$0 \$0	\$842,564 \$13,280,152
229 230	350.010	Land Rights-Transmission Plant Land Rights-Transmission Plant-Wolf Creek	\$24,976,776 \$355	P-229 P-230	\$0 \$0	\$24,976,776 \$355	53.1700% 53.1700%	\$0 \$0	\$13,200,152
230	350.020	Lano Rights-Transmission Plant-wolf Creek	\$300	F-230	\$0	4000	33.170078		¥100
231	352.000	Structures & Improvements-Transmission Plant	\$5,579,364	P-231	\$0	\$5,579,364	53.1700%	\$0	\$2,966,548
232	352.010	Structures & Improvements-Transmission	\$250,476	P-232	\$0	\$250,476	53.1700%	\$0	\$133,178
		Plant-Wolf Creek Structures & Improvements-WIfCrk-MO Gr Up	\$15,694	D 122	\$0	\$15,694	100.0000%	\$0	\$15,694
233	352.020	Structures & improvements-whork-mo or op	\$10,094	F-200	40	\$10,004	100,0000 //	Ç.	410,001
234	353.000	Station Equipment -Transmission Plant	\$156,774,569	P-234	\$0	\$156,774,569	53.1700%	\$0	\$83,357,038
235	353.010	Station Equip-Wolf Creek-Transmission Plant	\$11,791,135	P-235	\$0	\$11,791,135	53.1700%	\$0	\$6,269,346
236	353.020	Stat Equip-WIfCrk Mo Gr Up	\$532,475	P-236	\$0	\$532,475	100.0000%	\$0	\$532,475
237	353.030	Station Equip-Communications	\$8,044,770	P-237	\$0	\$8,044,770	53.1700%	\$0	\$4,277,404
238	354.000	Towers and Fixtures-Transmission Plant	\$4,287.911	P-238	\$0	\$4,287,911	53.1700%	\$0	\$2,279,882
239	365.000	Poles and Fixtures-Transmission Plant	\$120,717,268	P-239	\$0	\$120,717,268	53.1700%	\$0	\$64,185,371
240	355.010	Poles & Fixtures-Wolf Creek	\$58,255	P-240	\$0	\$58,265	53.1700%	\$0	\$30,974
241	365.020	Poles & Fixtures-WifCrk Mo Gr Up	\$3,506	P-241	\$0	\$3,506	100.0000% 53.1700%	\$0 \$0	\$3,506 \$55,043,459
242	366.000	Overhead Conductors & Devices- Transmission Plant	\$103,523,526	P-242	\$0	\$103,523,526	55.1700 /	40	400,040,400
243	356.010	Ovrhd Cond & Dev-Wolf Creek	\$39,418	P-243	\$0	\$39,418	53.1700%	\$0	\$20,959
244	356.020	Ovrhd Cond-Dev-Wif Crk-Mo Gr Up	\$2,552	P-244	\$0	\$2,552	100.0000%	\$0	\$2,552
245	357.000	Underground Conduit	\$3,648,880	P-245	\$0	\$3,648,880	53.1700%	\$0	\$1,940,109
246	358.000	Underground Conductorts & Devices	\$3,120,096	P-246	\$0	\$3,120,096	53.1700%	\$0	\$1,658,955
247		Transmission-Salvage & Removal:	\$0	P-247	\$0	\$0	53.1700%	\$0	\$0
248		Retirements not classified	\$444,951,687		\$0	\$444,951,687		\$0	\$236,840,355
249		DISTRIBUTION PLANT		-	••	40 007 440		* 0	#4.000 CCE
250		Land-Distrubution Plant	\$9,297,116	P-250 P-251	\$0 \$0	\$9,297,116 \$16,589,189	50.5496% 58.3311%	\$0 \$0	\$4,699,655 \$9,676,656
251 252	360.010 361.000	Land Rights-Distribution Plant Structures & Improvements - Distribution	\$16,589,189 \$12,613,830		\$0	\$12,613,830	49.3758%	\$0	\$6,228,179
	001.000	Plant	\$12,010,000					•-	., .
253	362.000	Station Equipment-Distribution Plant	\$196,963,443		\$0	\$196,963,443	59.8102%	\$0	\$117,804,229
254	362.030	Station Equip-Communications	\$4,111,289		\$0	\$4,111,289	54.9206%	\$0	\$2,257,945
255	363.000	Energy Storage Equipment	\$2,502,752		\$0	\$2,502,752	100.0000% 56.0101%	\$0 \$0	\$2,502,752 \$179,482,981
256	364.000	Potes, Towers, & Fixtures-Distribution Plant	\$320,447,528	P-256	\$0	\$320,447,528	50.010176	ŶŬ	\$113,402,301
257	365.000	Overhead Conductors & Devices-Distribution	\$233,957,846	P-257	\$0	\$233,957,846	55.3505%	\$0	\$129,496,838
258	366.000	Underground Conduit-Distribution Plant	\$254,233,024	P-258	\$0	\$254,233,024	57.8273%	\$0	\$147,016,093
259	367.000	Underground Conductors & Devices-	\$463,703,076	P-259	\$0	\$463,703,076	52.5725%	\$0	\$243,780,300
260	368.000	Distribution Plant Line Transformers-Distribution Plant	\$279,839,247	P-260	\$0	\$279,839,247	67.3757%	\$0	\$160,559,727
261	369.000	Services-Distribution Plant	\$123,954,498		\$0	\$123,954,498	51.3673%	\$0	\$63,672,079
		Meters-Distribution Plant	\$86,837,389		\$0	\$86,837,389	75.2499%	\$0	\$65,345,048
262	370.000								
	370.002	AMI Meters Electric Cust Prem Install	\$32,598,442 \$15,753,637	P-263	\$0 \$0	\$32,598,442 \$15,753,637	23.5810% 82.4248%	\$0 \$0	\$7,687,039 \$12,984,904

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14 696 686 68	Δ	B	<u>C</u>	D	E B	E E	<u> </u>	<u>H</u>	
Line	Account #		Total	Adjust.	-	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
265	373.000	Street Lighting and Signal Systems-	\$34,939,508	P-265	\$0	\$34,939,508	34.4084%	\$0	\$12,022,126
		Distribution Plant							
266		Distribution-Salvage and Removal:	\$0	P-266	\$0	\$0	55.7963%	\$0	\$0
		Retirements not classified					-		
267		TOTAL DISTRIBUTION PLANT	\$2,088,341,814		- \$0	\$2,088,341,814		\$0	\$1,165,216,551
268		INCENTIVE COMPENSATION							
		CAPITALIZATION							\$0
269		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	ο¢
		CAPITALIZATION							
270		GENERAL PLANT							
271	389.000	Land and Land Rights - General Plant	\$2,856,241	P-271	\$0	\$2,856,241	54.2190%	\$0	\$1,548,625
272	390.000	Structures & Improvements - General Plant	\$75,686,011	P-272	\$0	\$75,686,011	54.2190%	\$0	\$41,036,198
273	390.030	Structures & Imprv-Leasehold (801 Char)	\$5,626,599	P-273	\$0	\$5,626,599	54.2190%	\$0	\$3,050,686
274	390.050	Structures & Imprv-Leasehold (One KC Place)	\$28,940,188	P-274	\$0	\$28,940,188	54.2190%	\$0	\$15,691,081
275	391.000	Office Furniture & Equipment - General Plant	\$9,285,221	P-275	\$0	\$9,285,221	54.2190%	\$0	\$5,034,354
276	391.010	Off Furniture & Equip - Wolf Creek	\$7,669,192	P-276	\$0	\$7,669,192	54.2190%	\$0	\$4,158,159
277	391.020	Off Furniture & Equip - Computers	\$21,022,242	P-277	\$0	\$21,022,242	54.2190%	\$0	\$11,398,049
278	392.000	Transportation Equipment - General Plant	\$664,279	P-278	\$0	\$664,279	54.2190%	\$0	\$360,165
279	392.010	Trans Equip - Light Trucks	\$9,344,682	P-279	\$0	\$9,344,682	54.2190%	\$0	\$5,066,593
280	392.020	Trans Equip - Heavy Trucks	\$38,145,013	P-280	\$0	\$38,145,013	54.2190%	\$0	\$20,681,845
281	392.030	Trans Equip - Tractors	\$584,061	P-281	\$0	\$584,061	54.2190%	\$0	\$316,672
282	392.040	Trans Equip - Trailers	\$1,924,506	P-282	\$0	\$1,924,506	54.2190%	\$0	\$1,043,448
283	393.000	Stores Equipment - General Plant	\$785,032	P-283	\$0	\$785,032	54.2190%	\$0	\$425,637
284	394.000	Tools, Shop, & Garage Equipment- General	\$5,187,777	P-284	\$0	\$5,187,777	54.2190%	\$0	\$2,812,761
		Plant		1					4
285	395.000	Laboratory Equipment	\$7,100,912	P-285	\$0	\$7,100,912	54.2190%	\$0	\$3,850,043
286	396.000	Power Operated Equipment - General Plant	\$25,254,109	P-286	\$0	\$25,254,109	54.2190%	\$0	\$13,692,525
287	397.000	Communication Equipment - General Plant	\$111,476,572	P-287	\$0	\$111,476,572	54.2190%	\$0	\$60,441,483
288	397.010	Communication Equipment - Wolf Creek	\$143,390	P-288	\$0	\$143,390	54.2190%	\$0	\$77,745
289	397.020	Comm Equip - WifCrk Mo Grs Up	\$9,280	P-289	\$0	\$9,280	100.0000%	\$0	\$9,280
290	398.000	Miscellaneous Equipment - General Plant	\$656,546	P-290	\$0	\$556,546	54.2190%	\$0	\$301,754
291	399.000	Regulatory Amortizations	\$0	P-291	\$0	\$0	54.2190%	\$0	\$0
292		General Plant-Salvage and removal:	\$0	P-292	\$0	\$0	54.2190%	\$0	\$0
		Retirements not classified							
293		TOTAL GENERAL PLANT	\$352,261,853		\$0	\$352,261,853		\$0	\$190,997,103
294	 	I TOTAL PLANT IN SERVICE	\$8,680,757,754	1	\$0	\$8,680,757,754		\$0.	\$4,704,540,476

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<u>A</u> Plant	<u>С</u> <u>D</u> Т	E <u>G</u> 'otal Total
Adj. Number Plant In Service Adjustment Description	The second s	stment Jurisdictional Jurisdictional nount Adjustments Adjustments
Total Plant Adjustments		\$0 \$0

Accounting Schedule: 04 Sponsor: Staff Page: 1 of 1

	A	B	C	D	Ē	<u> </u>	G
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
	Γ						
1	301.000	INTANGIBLE PLANT Organization	\$39,139	0.00%	\$0	0	0.00%
2 3	302.000	Franchises and Consents	\$22,937	0.00%	\$0	ŏ	0.00%
з 4	303.100	Miscellaneous Intangibles (Like 353)	\$1,081,408	0.00%	\$0	ŏ	0.00%
4 5	303.020	Miscellaneous Intalgibles (Like 555) Misci Intangible Pit - 5yr Software (Customer	\$25,745,338	0.00%	\$0	õ	0.00%
Ð	000.020	Related)	47.01140,000	0.0070	**	-	
6	303.020	Misci Intangible Plt - 5yr Software (Energy	\$5,565,124	0.00%	\$0	0	0.00%
v	0001020	Related)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		
7	303.020	Miscl Intangible Plt - 5yr Software (Demand	\$16,263,588	0.00%	\$0	0	0.00%
-		Related)		1			
8	303.020	Misci Intangible Plt - 5yr Software (Corp	\$17,478,038	0.00%	\$0	0	0.00%
-		Software)					
9	303.020	Miscl Intangible Plt - 5yr Software	\$2,035,664	0.00%	\$0	0	0.00%
		(Transmission Related)					
10	303.030	Miscl Intang Plt - 10yr Software (Customer	\$29,569,827	0.00%	\$0	0	0.00%
		Related)					
11	303.030	Miscl Intang Plt - 10yr Software (Energy	\$12,981,913	0.00%	\$0	0	0.00%
		Related)					
12	303.030	Miscl Intang Pit - 10yr Software (Demand	\$9,702,709	0.00%	\$0	0	0.00%
		Related)					
13	303.030	Miscl Intang Pit - 10yr Software (Corp	\$14,312,150	0.00%	\$0	0	0.00%
		Software)					
14	303.050	Miscl Intang Pit - WC 5yr Software	\$15,062,907	0.00%	\$0	0	0.00%
15	303.070	Miscl Intg Pit Srct (Like 312)	\$18,599	0.00%	\$0	0	0.00%
16	303.080	Misc Intangible Trans Line (Like 355)	\$3,655,026	0.00%	\$0	0	0.00%
17	303.090	Miscl intang Trans Ln MINT Line	\$29,355	0.00%	\$0	0	0.00%
18	303.100	Miscellaneous Intangible Plant latan Hwy &	\$1,724,699	0.00%	\$0	0	0.00%
	}	Bridge	<u> </u>				
19		TOTAL INTANGIBLE PLANT	\$155,288,421		\$0		
20	}	PRODUCTION PLANT					
21		STEAM PRODUCTION					
00	÷	PRODUCTION-STM-HAWTHORN UNIT 5					
22 23	310,000	Land & Land Rights	\$429,231	0.00%	\$0	0	0.00%
23	311.000	Structures & Improvements	\$18,906,771	1.65%	\$311,962	100	-6.00%
25	311.020	Structures - H 5 Rebuild	\$4,645,025	0.30%	\$13,935	100	-5.00%
26	312.000	Boiler Plant Equipment	\$50,984,928	2.73%	\$1,391,889	55	-8.00%
27	312.010	Stm Pr-Boiler-Unit Train-Elect-Hawthorn	\$5,303,120	2.77%	\$146,896	25	-25.00%
~ 1			1				
28	312.030	Boiler Plan - H5	\$117,502,937	0.56%	\$658,016	55	-8.00%
29	314.000	Turbogenerator Units	\$43,080,448	2.14%	\$921,922	60	-6.00%
30	315.000	Accessory Electric Equipment	\$7,559,957	2.96%	\$223,775	55	-6.00%
31	315.010	Accessory Equip - H5 Rebuild	\$20,851,296	0.59%	\$123,023	55	-9.00%
32	316.000	Misc. Power Plant Equipment	\$5,086,074	2.28%	\$115,962	55	0.00%
33	316.010	Misc. Equip - Hawthorn 5 Rebuild	\$1,225,654	0.34%	\$4,167	55	0.00%
34	1	TOTAL PRODUCTION-STM-HAWTHORN	\$275,575,441		\$3,911,547		
		UNIT 5					
35		PRODUCTION-STM-IATAN I					
36	310.000	Steam Production-Land-Electric	\$1,962,995	0.00%	\$0	0	0.00%
37	311.000	Steam Production-Structures &	\$3,606,346	1.65%	\$59,505	100	-3.00%
		Improvement					
38	312.000	Steam Producton-Boiler Pland Equip-	\$204,595,401	2.73%	\$5,585,454	55	-5.00%
		Electric					
39	312.050	Stm Pr-Boiler Plt Equip-latan 1-MO Juris	-\$16;365	2.73%	-\$447	55	-5.00%
	l	Disallowance	1 I	l	ļ ļ		

	A	В	<u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	G
Line Number	Account Number	Plant Associat Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Number		Plant Account Description	JURISUICUONAL	Kale	Expense	Life	Jairago
40	312.010	Steam Production-Boiler-Unit Train-Elect	\$0	2.77%	\$0	25	25.00%
41	314.000	Steam Production-Turbogenerators- Electric	\$31,131,906	2.14%	\$666,223	60	-4.00%
42	315.000	Steam Production Accessory Equipment- Electric	\$25,801,163	2.96%	\$763,714	55	-4.00%
43	315.050	Steam Production Accessory Equip	-\$622,572	2.96%	-\$18,428	55	-4.00%
44	316.000	Steam Production-Misci Plant Equipment-	\$3,439,585	2.28%	\$78,423	55	0.00%
45	316.050	Steam Production-Misc Plant-Equip Elect- MO Juris Disallowance	-\$11	2.28%	\$0	55	0.00%
46		TOTAL PRODUCTION-STM-IATAN I	\$269,898,448		\$7,134,444		
47		PRODUCTION-IATAN COMMON					
48	310.000	Steam Prod - Land - latan	\$356,318	0.00%	\$0	0	0.00%
49	311.000	Steam Production-Structures-Electric	\$51,749,403	1.65%	\$853,865	100	-7.00%
50	312.000	Steam Production-Turbogenerators- Electric	\$111,237,831	2.73%	\$3,036,793	55	-11.00%
51	312.100	Steam Production - Unit Trains - Electric	\$826,309	2.77%	\$22,889	25	25.00%
52	314.000	Steam Production-Boiler Plant Equip- Electric	\$3,136,479	2.14%	\$67,121	60	-7.00%
53	315.000	Steam Production-Accessory Equip- Electric	\$13,684,497	2.96%	\$405,061	55	-9.00%
54	316.000	Steam Production-Misc Power Plant Equip-Electric	\$2,338,894	2.28%	\$53,327	55	0.00%
55		TOTAL PRODUCTION-IATAN COMMON	\$183,329,731		\$4,439,056		
56	1	PRODUCTION-IATAN 2					1
57	303.020	Misc Intangible	\$0	0.00%	\$0	0	0.00%
58	303.010	Misc Intangible- Substation	\$0	0.00%	\$0	0	0.00%
59	310.000	Steam Production-Land-latan 2	\$0	0.00%	\$0	0	0.00%
60	311.040	Steam Production Structures-Electric	\$49,010,366	1.16%	\$568,520	100	-6.00%
61	311.060	Structures latan 2 MO Juris Disallowance	-\$720,112	1.16%	-\$8,353	100	-6.00%
62	311.070	Regulatory Plan-EO-2005-0329 Addi Amort	\$0	0.00%	\$0	0	0.00%
63	312.020	Steam PR Boiler AQC Equip-Elec	\$0	0.00%	\$0	0	0.00%
64	312.040	Steam Production-Boiler Plant Equip- latan 2	\$339,140,626	1.38%	\$4,680,141	55	-10.00%
65	312.060	Stm Pr-Boiler Plt Equip-latan 2-MO Juris Disallowance	-\$5,175,688	1.38%	-\$71,424	55	-10.00%
66	312.070	Regulatory Plan EO-2005-0329 Addl Amort	\$0	0.00%	\$0	0	0.00%
67	314.040	Steam Production-Turbogenerator latan 2	\$119,687,714	1.87%	\$2,238,160	60	-7.00%
68	314.060	Steam Production Turbogenerator latan 2 Disallowance (MO Juris)	-\$715,476	1.87%	-\$13,379	60	-7.00%
69	314.070	Regulatory Plan EO-2005-0329 Additional Amortizatin	\$0	0.00%	\$0	0	0.00%
70	315.040	Steam Production-Accessory Equip-latan 2	\$29,788,185	1.87%	\$557,039	55	-8.00%
71	315.060	Steam Production Accessory Equip	-\$239,102	1.87%	-\$4,471	55	-8.00%
72	315.070	Disallowance (MO Juris) Regulatory Plan EO-2005-0329 Addl	\$0	0.00%	\$0	0	0.00%
73	316.040	Amort Steam Production - Misc Power Plant	\$2,068,557	1.35%	\$27,926	55	0.00%
1	ŧ ł	Equip - latan 2	I I	1	l I	1	1

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Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
74	316.060	Steam Production Misc Power Plant latan	-\$26,736	1.35%	-\$361	. 55	0.00%
14	316.060	2 disallowance (MO Juris)	-920,700				
75	316.070	Reg. Case EO-2005-0329 Additional	\$0	0.00%	\$0	0	0.00%
76		Amort TOTAL PRODUCTION-IATAN 2	\$532,818,334		\$7,973,798		
77 78	310.000	LACYGNE COMMON PLANT Steam Production-Land-LaCygne-	\$408,266	0.00%	\$0	0	0.00%
70	310.000	Common					
79	311.000	Steam Production-Structures-LaCygne-	\$6,015,751	1.65%	\$99,260	100	-2.00%
80	312.000	Common Steam Production-Boiler Plant-LaCygne-	\$5,871,506	2.73%	\$160,292	55	-5.00%
		Common	40/0 700	0 770/	\$0.70F	25	25.00%
81	312.010	Steam Production-Boiler-Unit Train- LaCygne-Common	\$242,790	2.77%	\$6,725	20	25.00 /8
82	314.000	Steam Production-Turbogenerator-	\$118,027	2.14%	\$2,526	60	-3.00%
83	315.000	LaCygne-Common Steam Production-Acc Equip-LaCygne	\$868,349	2.96%	\$25,703	55	-4.00%
03	315.000	Common	\$666,645	2.00 /6			
84	315.020	Steam Production-Acc Equip-Comp-	\$7,614	2.96%	\$225	55	-4.00%
85	316.000	LaCygne-Common Steam Production-Misc Power Plant-	\$1,971,648	2.28%	\$44,954	55	0.00%
		LaCygne-Common			6000 00T		
86		TOTAL LACYGNE COMMON PLANT	\$15,503,951		\$339,685		
87		PRODUCTION-STEAM-LACYGNE 1					0.000/
88	310.000	Land-LaCygne 1	\$1,030,281	0.00% 1.65%	\$0 \$175,214	0 100	0.00% -4.00%
89	311.000	Structures-LaCygne 1	\$10,619,028 \$96,665,364	2.73%	\$2,638,964	55	-5.00%
90	312.000	Boiler Plant Equip-LaCygne 1	\$17,830,130	1.56%	\$2,838,904	55	-7.00%
91 92	312.020 314.000	Boiler AQC Equip-LaCygne 1 Turbogenerator-LaCygne 1	\$17,504,037	2.14%	\$374,586	60	-4.00%
92 93	314.000	Acc Equip-LaCygne 1	\$16,055,924	2.14%	\$475,255	55	-5.00%
93 94	316.000	Misc Power Plant Equip-LaCygne 1	\$1,647,237	2.28%	\$37,557	55	0.00%
94	310.000	TOTAL PRODUCTION-STEAM-LACYGNE	\$161,352,001	2.2070	\$3,979,726		++-
50		1	\$101,002,001		40,010,120		
96		PRODUTION-STEAM-LACYGNE 2					
97	311.000	Structures-LaCygne 2	\$2,204,347	1.65%	\$36,372	100	-3.00%
98	312.000	Boiler Plant Equip-LaCygne 2	\$67,691,772	2.73%	\$1,847,985	55	-7.00%
99	314.000	Turbogenerator-LaCygne 2	\$12,457,897	2.14%	\$266,599	60	-5.00%
100	315.000	Accessory Equip-LaCygne 2	\$15,801,383	2.96%	\$467,721	55	-4.00%
101	316.000	Misc Power Plant Equip-LaCygne 2	\$750,353	2.28%	\$17,108	55	0.00%
102		TOTAL PRODUTION-STEAM-LACYGNE 2	\$98,905,752		\$2,635,785		
103		PRODUCTON-STM-MONTROSE 1, 2, & 3					
104	310.000	Land-Montrose	\$861,802	0.00%	\$0	0	0.00%
105	311.000	Structures-Electric-Montrose	\$11,451,692	1.65%	\$188,953	100	0.00%
106	312.000	Boiler Plant Equipment-Equipment- Montrose	\$85,438,400	2.73%	\$2,332,468	55	-1.00%
107	312.010	Stm Pr-BoilerUnit Train-Elect-Montrose	\$4,742,703	2.77%	\$131,373	25	25.00%
108	314.000	Turbogenerators-Electric-Montrose	\$26,810,008	2.14%	\$573,734	60	-1.00%
109	315.000	Accessory Equipment-Electric-Montrose	\$11,878,095	2.96%	\$351,592	55	-1.00%
110	316.000	Micl Plant Equipment-Electric-Montrose	\$3,010,475	2.28%	\$68,639	55	0.00%
111		TOTAL PRODUCTON-STM-MONTROSE 1, 2, & 3	\$144,193,175		\$3,646,759		
112		PRODUCTION-HAWTHORN 6 COMBINED					
440	244.000	CYCL	¢04 000	2.56%	\$2,097	70	-1.00%
113	341.000	Other Prod-Structures Hawthorn 6	\$81,906	2.00%	\$2,03f	1 101	-1.0070

	<u>A</u>	B	<u> </u>	<u>D</u>	<u>Е</u>	E	<u>G</u>
Line Number	Account Number	Plant Account Description	MO Adjusted	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
					•		2.00%
114 115	342.000 344.000	Other Prod-Fuel Holders-Hawthorn 6 Other Production-Generators Hawthorn 6	\$567,663 \$25,773,517	2.11% 2.00%	\$11,978 \$515,470	50 50	-3.00% -3.00%
110	344.000	Onler Production-Generators nawmorn o	\$20,170,017	2.00%	\$010,410	•••	
116	345.000	Other Prod-Accessory Equip-Hawthorn 6	\$1,386,388	1.84%	\$25,510	45	-4.00%
117		TOTAL PRODUCTION-HAWTHORN 6 COMBINED CYCL	\$27,809,474		\$555,055		
118		PRODUCTION-HAWTHORN 9 COMBINED CYCL					
119	311.000	Structures and Improvements-Hawthorn 9	\$1,277,297	1.65%	\$21,075	100	-3.00%
120	312.000	Boiler Plant Equip-Hawthorn 9	\$22,488,950	2.73%	\$613,948	55	-6.00%
121	314.000	Turbogenerators-Hawthorn 9	\$9,077,884	2.14%	\$194,267	60	-3.00%
122	315.000	Accessory Equipment-Hawthorn 9	\$8,656,163	2.96%	\$256,222	55	-5.00%
123	316.000	Miscl Pwr Pit Equip-Hawthorn 9	\$95,904	2.28%	\$2,187	55	0.00%
124		TOTAL PRODUCTION-HAWTHORN 9 COMBINED CYCL	\$41,596,198		\$1,087,699		
125		PRODUCTION - NORTHEAST STATION					
126	311.000	Steam Prod-Structures-Elect-NE	\$0	1.65%	\$0	100	0.00%
127	316.000	Miscl Pwr Plt Equip-Northeast	\$0	2.28%	\$0	55	0.00%
128	340.000	Other Production-Land NE	\$72,604	0.00%	\$0	0	0.00%
129	341.000	Other Prod-Structures-Elec	\$141,158	2.56%	\$3,614	70	-1.00%
130	342.000	Other Prod-Fuel Holders NE	\$1,101,556	2.11%	\$23,243	50	-4.00%
131	344.000	Other Prod Generators NE	\$21,124,463	2.00%	\$422,489	50	-5.00%
132	345.000	Other Prod-Accessory Equip-NE	\$4,097,213	1.84%	\$75,389	45	-8.00%
133	346.000	Other Production Misc Power Plant Equip	\$56,576	4.19%	\$2,371	45	0.00%
134		Elec TOTAL PRODUCTION - NORTHEAST STATION	\$26,593,570		\$527,106		
105							
135		PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE					
136	341.000	Other Production-Structures-Electric- Hawthorn 7	\$374,196	2.56%	\$9,579	70	-1.00%
137	342.000	Other Production-Fuel Holders-Electric	\$1,524,725	2.11%	\$32,172	50	-3.00%
138	344.000	Hawthorn 7 Other Production-Generators-Electric-	\$12,332,844	2.00%	\$246,657	50	-3.00%
139	345.000	Hawthorn 7 Other Production-Accessory Equip-	\$1,192,447	1.84%	\$21,941	45	-4.00%
		Electric-Hawthorn 7	\$45 404 040		\$310,349		
140		TOTAL PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE	\$15,424,212		3 3 10,343		
141		PRODUCTION-HAWTHORN 8					
142	341.000	CUMBUSTION TURBINE Other Production-Structures-Electric-	\$45,070	2.56%	\$1,154	70	-1.00%
143	342.000	Hawthorn 8 Other Production-Fuel Holders-Electric-	\$302,070	2.11%	\$6,374	50	-3.00%
144	344.000	Hawthorn 8 Other Production-Generators-Electric-	\$13,074,851	2.00%	\$261,497	50	-3.00%
145	345.000	Hawthorn 8 Other Production-Accessory Equip-	\$759,593	1.84%	\$13,977	45	-4.00%
		Electric-Hawthorn 8					
146		TOTAL PRODUCTION-HAWTHORN 8 CUMBUSTION TURBINE	\$14,181,584		\$283,002		
147		PROD OTHER - WEST GARNER 1, 2, 3 & 4					
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Line	Account		MO Adjusted	Depreclation	Depreclation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
148	311.000	Steam Production Structures-Elec	\$0	1.65%	\$0	100	0.00%
149	316.000	Misc Pwr Pit Equip-West Gardner	\$0	2.28%	\$0	55	0.00%
150	340.000	Other Prod-Land - W Gardner	\$94,555	0.00%	\$0	0	0.00%
151	340.010	Other Prod-Landrights & Easements-W Gardner	\$49,591	0.00%	\$0	0	0.00%
152	341.000	Other Prod-Structures W Gardner	\$1,913,639	2.56%	\$48,989	70	-1.00%
153	342.000	Other Prod-Fuel Holders W Gardner	\$1,726,735	2.11%	\$36,434	50	-3.00%
154	344.000	Other Prod-Generators W Gardner	\$58,770,820	2.00%	\$1,175,416	50	3.00%
155	345.000	Other Prod-Access Equip - W Gardner	\$3,675,696	1.84%	\$67,633	45	-4.00%
156	346.000	Other Production Misc Power Plant Equip- Elect	\$13,884	4.19%	\$582	45	0.00%
157		TOTAL PROD OTHER - WEST GARNER 1, 2, 3 & 4	\$66,244,920		\$1,329,054		
158	-	PROD OTHER - MIAMI/OSAWATOMIE 1					
159	316.000	Misc Pwr Plt Equip-Miami/Osawatomie	\$0	2.28%	\$0	55	0.00%
160	340.000	Other Production-Land-Osawatomie	\$369,290	0.00%	\$0	0	0.00%
161	341.000	Other Production-Structures-Osawatomie	\$886,372	2.56%	\$22,691	70	-1.00%
162	342.000	Other Prod-Fuel Holders-Osawatomie	\$1,067,018	2.11%	\$22,514	50	-3.00%
163	344.000	Other Prod-Generators-Osawatomie	\$13,963,385	2.00%	\$279,268	50	-3.00%
164	345.000	Other Prod-Accessory Equip-Osawatomie	\$1,041,523	1.84%	\$19,164	45	-4.00%
165	346.000	Other Production Misc Power Plant Equip- Elect	\$1,067	4.19%	\$45	0	0.00%
166		TOTAL PROD OTHER - MIAMI/OSAWATOMIE 1	\$17,328,655		\$343,682		
167		TOTAL STEAM PRODUCTION	\$1,890,755,446		\$38,496,747		
168		NUCLEAR PRODUCTION					
169		PROD PLT-NUCLEAR-WOLF CREEK					
170	320.000	Land & Land Rights - Wolf Creek	\$1,847,541	0.00%	\$0	0	0.00%
171	321.000	Structures & Improvements - Wolf Creek	\$216,829,494	1.30%	\$2,818,783	100	-1.00%
172	321.010	Structures MO Gr Up AFC Ele	\$19,153,642	1.30%	\$248,997	100	-1.00%
173	322.000	Reactor Plant Equipment - Wolf Creek	\$448,179,261	1.58%	\$7,081,232	60	-2.00%
174	322.010	Reactor - MO Gr Up AFDC	\$47,625,874	1.58%	\$752,489	60	-2.00% 0.00%
175	322.020	MO Juris deprec 40 to 60 yr EO-05-0359	\$0	0.00%	\$0	0 50	-1.00%
176	323.000	Turbogenerator Units - Wolf Creek	\$118,266,448	2.25%	\$2,660,995	50	-1.00%
177 178	323.010 324.000	Turbogenerator MO GR Up AFDC Accessory Electric Equipment - Wolf	\$4,089,922 \$71,308,552	2.25% 2.12%	\$92,023 \$1,511,741	50	0.00%
		Creek					
179	324.010	Accessory Equip - MO Gr Up AFDC	\$5,885,918	2.12%	\$124,781	50	0.00% 0.00%
180	325.000	Micellaneous Power Plant Equipment	\$60,131,560	3.16%	\$1,900,157	40	0.00%
181	325.010	Miscl Plt Equip - MO Gr Up AFDC	\$1,073,460	3.16%	\$33,921	40 63	0.00%
182	328.000	Disallow - MO Gr Up AFDC 100% MO	-\$7,927,795	1.60%	-\$126,845	63	0.00%
183	328.010	MPSC Disallow- MO Basis	-\$67,871,978	1.60% 1.60%	-\$1,085,952 \$0	63	0.00%
184 185	328.050	Nucl PR-KS Dosa;-Pre 1988 res TOTAL PROD PLT-NUCLEAR-WOLF	\$0 \$918,591,899	1.00 %	\$16,012,322	65	0.00 /1
		CREEK					
186		TOTAL NUCLEAR PRODUCTION	\$918,591,899		\$16,012,322		
187		HYDRAULIC PRODUCTION					
188		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
189		OTHER PRODUCTION		ļ			

owned and the	<u>A</u>	B	<u> </u>	<u>D</u>	er en E en provinsion	E	G
Line	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Manipers							
400							
190	ł	PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 1					
191	341.020	Oth Prod-Struct-Elec-Wind	\$2,017,367	4.31%	\$86,949	70	0.00%
192	344.020	Oth Prod-Generators-Elec-Wind	\$82,989,842	5.39%	\$4,473,152	45	-1.00% -1.00%
193 194	345.020 346.020	Oth Prod-Accessory Equip-Wind Other Prod - Misc Pwr Pit Eq - Wind	\$376,028 \$44,435	6.07% 5.00%	\$22,825 \$2,222	45 20	0.00%
195	340.020	TOTAL PRODUCTION PLANT-WIND	\$85,427,672	0.007.0	\$4,585,148		
		GENERATION-SPEARVILLE 1					
196		PRODUCTION PLANT-WIND					
190		GENERATION-SPEARVILLE 2					
197	341.020	Other Prod-Structures-Electric-Wind	\$653,386	4.31%	\$28,161	70	0.00%
198	344.020	Other Prod-Generators-Electric Wind	\$54,594,219	5.39%	\$2,942,628	45	-1.00%
199		TOTAL PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 2	\$55,247,605		\$2,970,789		
200		PRODUCTION PLANT - SOLAR			40-000		0.000/
201 202	344.010	Other Prod - Generators-Elect TOTAL PRODUCTION PLANT - SOLAR	\$536,587 \$536,587	4.82%	\$25,863 \$25,863	45	0.00%
202		TOTAL PRODUCTION PLANT - SULAR	\$000,007		Q10,000		
203		RETIREMENTS WORK IN PROGRESS-					
		PRODUCTION	60	0.00%	¢0.	0	0.00%
204 205		Production - Salvage & Removal Retirements not classified-Nuclear and	\$0 \$0	0.00%	\$0 \$0	0	0.00%
200		Steam	**	0.0070			
206		TOTAL RETIREMENTS WORK IN	\$0		\$0		
		PROGRESS-PRODUCTION					
207		GENERAL PLANT-BUILDINGS					
208	311.000	Steam Prod-Structures-Elec	\$23,258	1.65%	\$384	0	0.00%
209	311.010	Steam Prod-Structures-Leasehold	\$264,503	1.65%	\$4,364	0	0.00%
210	315.000	Improvements-P&M Steam Prod-Accessory Equip-Electric	\$10,420	2.96%	\$308	55	-10.00%
211	316.000	Steam Prod-Misc Power Plant Equip-	\$11,168	2.28%	\$255	55	0.00%
		Electric					
212		TOTAL GENERAL PLANT-BUILDINGS	\$309,349		\$5,311		
213		GENERAL PLANT - GENERAL				ĺ	
		EQUIP/TOOLS					
214	315.000	Steam Production-Accessory Equipment-	\$14,021	2.96%	\$415	43	-10.00%
215	316.000	Electric Steam Production-Misc Power Plant	\$4,095,666	2.28%	\$93,381	37	0.00%
2.00		Equip-Electric					
216		TOTAL GENERAL PLANT - GENERAL	\$4,109,687		\$93,796		
		EQUIP/TOOLS				· .	
217		BULK OIL FACILITY NE			4		
218	310.000	Steam Prod-Land-Electric	\$79,170	0.00%	\$0	0	0.00%
219	311.000	Steam Prod-Structures-Electric	\$699,343	1.65%	\$11,539	100 55	-20.00% -20.00%
220 221	312.000 315.000	Steam Prod-Boiler Plant Equip-Electric Steam Prod-Accessory Equi-Electric	\$324,213 \$13,264	2.73% 2.96%	\$8,851 \$393	55	-10.00%
222	316.000	Steam Prod-Misc Pwr Plt Equip-Electric	\$103,811	2.28%	\$2,367	55	0.00%
223	344.000	Oth Prod-Generators-Elec	\$0	2.00%	\$0	35	-10.00%
224		TOTAL BULK OIL FACILITY NE	\$1,219,801		\$23,150		
225		TOTAL OTHER PRODUCTION	\$146,850,701	ł	\$7,704,057		
226		TOTAL PRODUCTION PLANT	\$2,956,198,046		\$62,213,126		
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Line	Account	Bernard	<u>C</u> MO Adjusted	Depreciation	<u>E</u> Depreciation	L Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
~~=							
227	0.000	TRANSMISSION PLANT	6040 EC4	0.00%	\$0	0	0.00%
228 229	350.000	Land-Transmission Plant Land Rights-Transmission Plant	\$842,564 \$13,280,152	0.00%	\$0	0	0.00%
229	350.010	Land Rights-Transmission Plant-Wolf Creek	\$13,200,102	0.00%	\$0	· o	0.00%
200	000.010	Land Agina-Hanakilasion Fland-Ivon order	•	0.0070	<i>+-</i>	-	
231	352.000	Structures & Improvements-Transmission	\$2,966,548	1.98%	\$58,738	60	-5.00%
232	352.010	Structures & Improvements-Transmission Plant-Wolf Creek	\$133,178	1.98%	\$2,637	60	-5.00%
233	352.020	Structures & Improvements-WIfCrk-MO Gr Up	\$15,694	1.98%	\$311	60	-5.00%
234	353,000	Station Equipment -Transmission Plant	\$83,357,038	1.87%	\$1,558,777	55	-10.00%
235	353.010	Station Equip-Wolf Creek-Transmission Plant	\$6,269,346	1.87%	\$117,237	55	-10.00%
236	353.020	Stat Equip-WifCrk Mo Gr Up	\$532,475	1.87%	\$9,957	55	-10.00%
237	353.030	Station Equip-Communications	\$4,277,404	9.96%	\$426,029	25	0.00%
238	354.000	Towers and Fixtures-Transmission Plant	\$2,279,882	0.88%	\$20,063	70	-20.00%
239	355.000	Poles and Fixtures-Transmission Plant	\$64,185,371	2.64%	\$1,694,494	52	-50.00%
240	355.010	Poles & Fixtures-Wolf Creek	\$30,974	2.64%	\$818	52	-50.00%
241	355.020	Poles & Fixtures-WifCrk Mo Gr Up	\$3,506	2.64%	\$93	52	-50.00%
242	356.000	Overhead Conductors & Devices- Transmission Plant	\$55,043,459	1.78%	\$979,774	55	-25.00%
243	356.010	Ovrhd Cond & Dev-Wolf Creek	\$20,959	1.78%	\$373	55	-25.00%
244	356.020	Ovrhd Cond-Dev-Wif Crk-Mo Gr Up	\$2,552	1.78%	\$45	55	-25.00%
245	357.000	Underground Conduit	\$1,940,109	1.41%	\$27,356	65	0.00%
246	358.000	Underground Conductorts & Devices	\$1,658,955	0.68%	\$11,281	55 0	0.00% 0.00%
247		Transmission-Salvage & Removal: Retirements not classified	\$0	0.00%	\$0	U	0.00 %
248		TOTAL TRANSMISSION PLANT	\$236,840,355		\$4,907,983		
249		DISTRIBUTION PLANT					
250	360.000	Land-Distrubution Plant	\$4,699,655	0.00%	\$0	0	0.00%
251	360.010	Land Rights-Distribution Plant	\$9,676,656	0.00%	\$0	0	0.00%
252	361.000	Structures & Improvements - Distribution Plant	\$6,228,179	1.32%	\$82,212	55	-5.00%
253	362.000	Station Equipment-Distribution Plant	\$117,804,229	1.81%	\$2,132,257	52	-5.00%
254	362.030	Station Equip-Communications	\$2,257,945	4.45%	\$100,479	25	0.00%
255	363.000	Energy Storage Equipment	\$2,502,752	11.76%	\$294,324	10	0.00%
256	364.000	Poles, Towers, & Fixtures-Distribution Plant	\$179,482,981	3.37%	\$6,048,576	42	-50.00%
257	365.000	Overhead Conductors & Devices-Distribution Plant	\$129,496,838	3.08%	\$3,988,503	44	-25.00%
258	366.000	Underground Conduit-Distribution Plant	\$147,016,093	2.91%	\$4,278,168	55	-30.00%
259		Underground Conductors & Devices- Distribution Plant	\$243,780,300	2.38%	\$5,801,971	51	-10.00%
260	368.000	Line Transformers-Distribution Plant	\$160,559,727	1.63%	\$2,617,124	37	10.00%
261	369.000	Services-Distribution Plant	\$63,672,079	4.44%	\$2,827,040	50	-100.00%
262	370.000	Meters-Distribution Plant	\$65,345,048	0.61%	\$398,605	40	2.00%
263	370.002	AMI Meters Electric	\$7,687,039	4.91%	\$377,434	40 [2.00%
264	371.000	Cust Prem Install	\$12,984,904	0.05%	\$6,492	21	-15.00%
265	373.000	Street Lighting and Signal Systems- Distribution Plant	\$12,022,126	3.75%	\$450,830	25	-5.00%
266		Distribution-Salvage and Removal: Retirements not classified	\$0	0.00%	\$0	. 0	0.00%
267		TOTAL DISTRIBUTION PLANT	\$1,165,216,551		\$29,404,015		
268							
269		CAPITALIZATION TOTAL INCENTIVE COMPENSATION	\$0		\$0		
203		CAPITALIZATION	40		**		

	<u> </u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	<u>Elfe Electration in a company a</u>	Salvage
			[[Ì	
270		GENERAL PLANT					
271	389.000	Land and Land Rights - General Plant	\$1,548,625	0.00%	\$0	0	0.00%
272	390.000	Structures & Improvements - General Plant	\$41,036,198	2.75%	\$1,128,495	45	-20.00%
273	390.030	Structures & Imprv-Leasehold (801 Char)	\$3,050,686	0.00%	\$0	0	0.00%
274	390.050	Structures & Impry-Leasehold (One KC Place)	\$15,691,081	0.00%	\$0	0	0.00%
			<i>•••••••••••••••••••••••••••••••••••••</i>		** [•	•••••
275	391.000	Office Furniture & Equipment - General Plant	\$5,034,354	5.00%	\$251,718	20	0.00%
276	391.010	Off Furniture & Equip - Wolf Creek	\$4,158,159	5.00%	\$207,908	20	0.00%
277	391.020	Off Furniture & Equip - Computers	\$11,398,049	12.50%	\$1,424,756	8	0.00%
278	392.000	Transportation Equipment - General Plant	\$360,165	0.00%	\$0	8	25.00%
279	392.010	Trans Equip - Light Trucks	\$5,066,593	11.73%	\$594,311	8	25.00%
280	392.020	Trans Equip - Heavy Trucks	\$20,681,845	9.94%	\$2,055,775	10	25.00%
281	392.030	Trans Equip - Tractors	\$316,672	5.68%	\$17,987	12	25.00%
282	392.040	Trans Equip - Trailers	\$1,043,448	1.36%	\$14,191	26	25.00%
283	393.000	Stores Equipment - General Plant	\$425,637	4.00%	\$17,025	25	0.00%
284	394.000	Tools, Shop, & Garage Equipment- General	\$2,812,761	3.33%	\$93,665	30	0.00%
		Plant			, .		
285	395.000	Laboratory Equipment	\$3,850,043	3.33%	\$128,206	30	0.00%
286	396.000	Power Operated Equipment - General Plant	\$13,692,525	7.94%	\$1,087,186	12	15.00%
287	397.000	Communication Equipment - General Plant	\$60,441,483	2.86%	\$1,728,626	35	0.00%
288	397.010	Communication Equipment - Wolf Creek	\$77,745	2.86%	\$2,224	35	0.00%
289	397.020	Comm Equip - WlfCrk Mo Grs Up	\$9,280	2.86%	\$265	35	0.00%
290	398.000	Miscellaneous Equipment - General Plant	\$301,754	3.33%	\$10,048	30	0.00%
291	399.000	Regulatory Amortizations	\$0	0.00%	\$0	0	0.00%
292		General Plant-Salvage and removal:	\$0	0.00%	so	0	0.00%
		Retirements not classified	ļ	ļ			
293		TOTAL GENERAL PLANT	\$190,997,103		\$8,762,386	ĺ	
294		 Total Deveralistics	C4 704 540 470		\$405 207 E40		
California (Carolanda)		Total Depreciation	\$4,704,540,476		\$105,287,510	<u> </u>	

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Store and Store			C	D	E	E	G	н	
Line	<u>A</u> Account		Total	Adjust.		As Adjusted		Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Réserve	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$0	R-2	\$0	\$0	54.2190%	\$0	\$0
3	302.000	Franchises and Consents	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4	303.100	Miscellaneous Intangibles (Like 353)	\$406,912	R-4	\$0	\$406,912	53.1700%	\$0	\$216,355
5	303.020	Miscl Intangible Pit - 5yr Software (Customer	\$36,036,698	R-5	\$0	\$36,036,698	52.4911%	\$0	\$18,916,059
6	303.020	Related) Misci Intangible Pit - 5yr Software (Energy	\$8,888,847	R-6	\$0	\$8,888,847	57.2300%	\$0	\$5,087,087
•		Related)	**,***,*			·····			
7	303.020	Miscl Intangible Pit - 5yr Software (Demand	\$22,697,340	R-7	\$0	\$22,697,340	53.1700%	\$0	\$12,068,176
		Related)						t 0	640 405 000
8	303.020	Miscl Intangible Plt - 5yr Software (Corp	\$25,045,162	R-8	\$0	\$25,045,162	53.7630%	\$0	\$13,465,030
9	303.020	Software) Miscl Intangible Pit - 5yr Software	\$3,828,595	R-9	\$0	\$3,828,595	53.1700%	\$0	\$2,035,664
3	303.020	(Transmission Related)	\$0,020,000		ŶŬ .	4010201000		+-	+-,
10	303.030	Miscl Intang Plt - 10yr Software (Customer	\$40,383,572	R-10	\$0	\$40,383,572	52.4911%	\$0	\$21,197,781
		Related)		1					
11	303.030	Miscl Intang Plt - 10yr Software (Energy	\$17,983,723	R-11	\$0	\$17,983,723	57.2300%	\$0	\$10,292,085
40		Related)	£4 202 400	R-12	\$0	\$1,392,189	53.1700%	\$0	\$740,227
12	303.030	Miscl Intang Plt - 10yr Software (Demand Related)	\$1,392,189	R-12	30	\$1,532,503	55.1700 /4	40	<i>V(I0, L1)</i>
13	303.030	Misci Intang Pit - 10yr Software (Corp	\$3,527,558	R-13	\$0	\$3,527,558	53.7630%	\$0	\$1,896,521
		Software)			, ,				
14	303.050	Miscl Intang Plt - WC 5yr Software	\$15,668,017	R-14	\$0	\$15,668,017	53.1700%	\$0	\$8,330,685
15		Misci Intg Pit Srct (Like 312)	\$9,012	R-15	\$0	\$9,012	53.1700%	\$0	\$4,792
16		Misc Intangible Trans Line (Like 355)	\$614,731	R-16 R-17	\$0 \$0	\$614,731 \$6,134	53.1700% 53.1700%	\$0 \$0	\$326,852 \$3,261
17 18		MiscI Intang Trans Ln MINT Line Miscellaneous Intangible Plant latan Hwy &	\$6,134 \$262,837	R-18	\$0	\$262,837	53.1700%	\$0	\$139,750
10	500.100	Bridge	<i>QLOL,001</i>						
19		TOTAL INTANGIBLE PLANT	\$176,751,327		\$0	\$176,751,327		\$0	\$94,720,325
20		PRODUCTION PLANT							
21		STEAM PRODUCTION							
~ 1		STEAMPRODUCTION							
22		PRODUCTION-STM-HAWTHORN UNIT 6							
23	310.000	Land & Land Rights	\$0	R-23	\$0	\$0	53.1700%	\$0	\$0
24	311.000	Structures & Improvements	\$14,519,174	R-24	\$0	\$14,519,174	53.1700%	\$0 \$0	\$7,719,845 \$4,364,046
25	311.020 312.000	Structures - H 5 Rebuild	\$8,207,722 -\$12,658,747	R-25 R-26	\$0 \$0	\$8,207,722 -\$12,658,747	53.1700% 53.1700%	\$0	-\$6,730,656
26 27	312.000	Boiler Plant Equipment Stm Pr-Boiler-Unit Train-Elect-Hawthorn	\$2,772,859	R-27	\$0	\$2,772,859	53.1700%	\$0	\$1,474,329
~ ~ ~	512.010	Sun (1-Doner-Ont Han-Lieut-Hawthom	42,112,000		**	+-,,			*
28	312.030	Boiler Plan - H5	\$199,899,273	R-28	\$0	\$199,899,273	53.1700%	\$0	\$106,286,443
29	314.000	Turbogenerator Units	\$35,286,095	R-29	\$0	\$35,286,095	53.1700%	\$0	\$18,761,617
30	315.000	Accessory Electric Equipment	-\$220,424	R-30	\$0	-\$220,424	53.1700%	\$0	-\$117,199
31	315.010	Accessory Equip - H5 Rebuild	\$35,247,800	R-31 R-32	\$0 \$0	\$35,247,800 \$5,249,440	53.1700% 53.1700%	\$0 \$0	\$18,741,255 \$2,791,127
32 33	316.000 316.010	Misc. Power Plant Equipment Misc. Equip - Hawthorn 5 Rebuild	\$5,249,440 \$2,055,235	R-32	\$0	\$2,055,235	53.1700%	\$0	\$1,092,768
34	010.010	TOTAL PRODUCTION-STM-HAWTHORN	\$290,358,427	1.00	\$0	\$290,358,427		\$0	\$154,383,575
		UNIT 5							
35		PRODUCTION-STM-IATAN I		n	ا ــــــــــــــــــــــــــــــــــــ		53.1700%	**	\$0
36 37	310.000 311.000	Steam Production-Land-Electric Steam Production-Structures &	\$0 \$3,424,416	R-36 R-37	\$0 \$0	\$0 \$3,424,416	53.1700%	\$0 \$0	\$1,820,762
37	311.000	Improvement	33,424,410	14-51	40	\$0,424,470	33.1100 /	\$ *	¥1,020,102
38	312.000	Steam Producton-Boiler Pland Equip-	\$146,677,002	R-38	\$0	\$146,677,002	53.1700%	\$0	\$77,988,162
		Electric		1					
39	312.050	Stm Pr-Boller Plt Equip-latan 1-MO Juris	-\$1,716	R-39	\$0	-\$1,716	100.0000%	\$0	-\$1,716
		Disallowance	**	n 40	60	to	53.1700%	\$0	\$0
40	312.010	Steam Production-Boiler-Unit Train-Elect	\$0	R-40	\$0	\$0	53.1700%	şu	ψu
41	314.000	Steam Production-Turbogenerators-	\$35,783,275	R-41	\$0	\$35,783,275	53.1700%	\$0	\$19,025,967
		Electric		1					
42	315.000	Steam Production Accessory Equipment-	\$20,029,087	R-42	\$0	\$20,029,087	53.1700%	\$0	\$10,649,466
<u> </u>		Electric				*** * **	100 0000	ا مو	F00 444
43	315.050	Steam Production Accessory Equip	-\$88,342	R-43	\$0	-\$88,342	100.0000%	\$0	-\$88,342
l		Electric-MO Juris Disallowance		1	1		1	•	

Accounting Schedule: 06 Sponsor: Staff Page: 1 of 7

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Line	Account	a de la companya de l		Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description		Number		Reserve	Allocations	Adjustments	Jurisdictional
44	316.000	Steam Production-Miscl Plant Equipment-Electric	\$2,111,393	R-44	\$0	\$2,111,393	53.1700%	\$0	\$1,122,628
45	316.050	Steam Production-Misc Plant-Equip	-\$1	R-45	\$0	-\$1	100.0000%	\$0	-\$1
		Elect-MO Juris Disallowance							
46		TOTAL PRODUCTION-STM-IATAN I	\$207,935,114		\$0	\$207,935,114		\$0	\$110,516,926
47		PRODUCTION-IATAN COMMON							
48	310.000	Steam Prod - Land - latan	\$0	R-48	\$0	\$0	53.1700%	\$0	\$0
49	311.000	Steam Production-Structures-Electric	\$23,482,352	R-49	\$0	\$23,482,352	53.1700%	\$0	\$12,485,567
50	312.000	Steam Production-Turbogenerators-	\$54,345,178	R-50	\$0	\$54,345,178	53.1700%	\$0	\$28,895,331
51	312.100	Electric Steam Production - Unit Trains - Electric	\$432,055	R-51	\$0	\$432,055	53.1700%	\$0	\$229,724
]]					
52	314.000	Steam Production-Boller Plant Equip-	\$1,135,525	R-52	\$0	\$1,135,525	53.1700%	\$0	\$603,759
53	315.000	Electric Steam Production-Accessory Equip-	\$4,539,122	R-53	\$0	\$4,539,122	53.1700%	\$0	\$2,413,451
00	010.000	Electric	**,000,122		**	+ ,,,			
54	316.000	Steam Production-Misc Power Plant	\$1,125,969	R-54	\$0	\$1,125,969	53.1700%	\$0	\$598,678
55		Equip-Electric TOTAL PRODUCTION-IATAN COMMON	\$85,060,201		\$0	\$85,060,201		\$0	\$45,226,510
00		TOTAL PRODUCTION ATAN COMMON	\$00,000,201		40	\$00,000,201		* *	• .0,110,010
56		PRODUCTION-IATAN 2							
57	303.020	Misc Intangible	\$0	R-57	\$0	\$0	53.1700% 53.1700%	\$0 \$0	\$0 \$0
58 59	303.010 310.000	Misc Intangible- Substation Steam Production-Land-latan 2	\$0 \$0	R-58 R-59	\$0 \$0	\$0 \$0	53.1700%	\$0 \$0	\$0
60	310.000	Steam Production-Land-Jatan 2	\$7,541,205	R-60	\$0	\$7,541,205	53.1700%	\$0	\$4,009,659
61	311.060	Structures latan 2 MO Juris	-\$40,134	R-61	\$0	-\$40,134	100.0000%	\$0	-\$40,134
		Disallowance							
62	311.070	Regulatory Plan-EO-2005-0329 Addl	\$19,240,688	R-62	\$0	\$19,240,688	100.0000%	\$0	\$19,240,688
63	312.020	Amort Steam PR Boiler AQC Equip-Elec	\$0	R-63	\$0	\$0	53.1700%	\$0	\$0
64	312.040	Steam Production-Boiler Plant Equip-	\$60,095,110	R-64	\$0	\$60,095,110	53.1700%	\$0	\$31,952,570
•••		latan 2	,,		, -				
65	312.060	Stm Pr-Boiler Plt Equip-latan 2-MO Juris	-\$318,822	R-65	\$0	-\$318,822	100.0000%	\$0	-\$318,822
66	312.070	Disallowance Regulatory Plan EO-2005-0329 Addl	\$137,897,545	R-66	\$0	\$137,897,545	100.0000%	\$0	\$137,897,545
00	312.010	Amort	¥107,007,040		••	\$101,001,040	10010000	45	•••••
67	314.040	Steam Production-Turbogenerator latan	\$12,558,852	R-67	\$0	\$12,558,852	53.1700%	\$0	\$6,677,542
68	314.060	2 Steem Braduation Turbogonerator laten	-\$41,712	R-68	\$0	-\$41,712	100.0000%	\$0	-\$41,712
00	314.000	Steam Production Turbogenerator latan 2 Disailowance (MO Juris)	***1,712	10-00	40	-941,112	100.0000 //	\$ 0	****
69	314.070	Regulatory Plan EO-2005-0329	\$19,135,918	R-69	\$0	\$19,135,918	100.0000%	\$0	\$19,135,918
-		Additional Amortizatin					F0 47001/	**	\$4 000 000
70	315.040	Steam Production-Accessory Equip- latan 2	\$3,739,382	R-70	\$0	\$3,739,382	53.1700%	\$0	\$1,988,229
71	315.060	Steam Production Accessory Equip	-\$14,992	R-71	\$0	-\$14,992	100.0000%	\$0	-\$14,992
		Disallowance (MO Juris)							
72	315.070	Regulatory Plan EO-2005-0329 Addi	\$6,399,672	R-72	\$0	\$6,399,672	100.0000%	\$0	\$6,399,672
73	316.040	Amort Steam Production - Misc Power Plant	\$299,994	R-73	\$0	\$299,994	53.1700%	\$0	\$159,507
	•••••	Equip - latan 2				·			
74	316.060	Steam Production Misc Power Plant	-\$1,372	R-74	\$0	-\$1,372	100.0000%	\$0	-\$1,372
75	316.070	latan 2 disallowance (MO Juris) Reg. Case EO-2005-0329 Additional	\$704,779	R-75	\$0	\$704,779	100.0000%	\$0	\$704,779
75	310.070	Amort	4 104,113	K-10	40	\$104,115	100.000074	¥0	<i>\</i>
76		TOTAL PRODUCTION-IATAN 2	\$267,196,113		\$0	\$267,196,113		\$0	\$227,749,077
							1		
77	310.000	LACYGNE COMMON PLANT Steam Production-Land-LaCygne-	\$0	R-78	\$0	\$0	53.1700%	\$0	\$0
10	310.000	Common	* *	10.70	**	¥0		45	
79	311.000	Steam Production-Structures-LaCygne-	\$3,100,961	R-79	\$0	\$3,100,961	53.1700%	\$0	\$1,648,781
		Common						**	** *** ***
80	312.000	Steam Production-Boller Plant-LaCygne- Common	\$4,298,766	R-80	\$0	\$4,298,766	53.1700%	\$0	\$2,285,654
81	312.010	Steam Production-Boiler-Unit Train-	\$126,948	R-81	\$0	\$126,948	53.1700%	\$0	\$67,498
		LaCygne-Common							
82	314.000	Steam Production-Turbogenerator-	\$43,073	R-82	\$0	\$43,073	53.1700%	\$0	\$22,902
		LaCygne-Common	I	1	i I		1	I	

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46 316.20 Stam Production-Accounts 54,845 R-4 60 64,845 51.70% 50 53.84 88 316.20 Stam Production-Mass Power Plant- to TOTAL LACKING Common Stam Production-Mass Power Plant- to TOTAL LACKING COMMON PLANT 51.244,830 81.700% 50 55.844.432 50 55.444.232 50 55.444.232 50 55.444.232 50 55.444.232 50 55.444.232 50 55.454.423 50 55.454.423 50 55.454.423 50 55.454.423 50 55.454.423 50 55.454.423 50 55.454.423 50 55.454.423 50 55.454.423 50 55.454.423 55.454.423 55.454.423 55.454.423 55.454.423 55.454.423 55.456.423 55	83	315.000		\$797,960	R-83	\$0	\$797,960	53.1700%	ŞU	\$424,275
Linking Linking <t< td=""><td>84</td><td>315 020</td><td></td><td>\$6.885</td><td>R-84</td><td>so</td><td>\$6,885</td><td>53.1700%</td><td>\$0</td><td>\$3,661</td></t<>	84	315 020		\$6.885	R-84	so	\$6,885	53.1700%	\$0	\$3,661
O 100000 Likopine-Common TOTAL LOYME COMMON FLANT D 10000 D 100000 D 100000 D 100000 D 100000 D 100000 D 1000000 D 100000000 D 100000000 D 100000000000000 D 1000000000000000000000000000000000000	04			+-,						
86 TOTAL LACYGNE COMMON PLANT 55,484,432 50 35,686,432 50 55,141,322 87 910,000 Istanch.af/grant 1 50 51,7005, 50 50 50 81 510,000 Istanch.af/signer 1 57,727,82 84 50 51,7005, 50 50 50,772,74 50 51,7005, 50 51,7105, 50 51,7105,75 50 51,7105,75 50 51,7105,75 50 51,7105,75 50 51,7105,75 50 51,7105,75 50 51,7105,75 50 51,7105,75 50 51,7105,75 50 55,11,713 50 51,323,462 51,7105,75 50 51,226,52 55,11,23 516,657,171 50 516,257,171 50 516,257,171 50 516,257,171 50 517,227,88 51,7005,750 50 51,226,22 551,123 517,005,750 50 51,226,22 51,226,22 51,226,22 51,226,22 51,226,22 51,226,22 51,226,22 51,226,22 51,226,22 <	85	316.000		\$1,294,830	R-85	\$0	\$1,294,830	53.1700%	\$0	\$688,461
0 1000000000000000000000000000000000000				ED 660 492			\$9 669 423		50	\$5,141,232
88 110.000 Land-LaCygne 1 50 R-88 50 50 51 50 90 312.000 Biner Plant Eugl-LaCygne 1 517,6727,88 50 514,677,28 51,7007,5 50 50,773,78,78 90 312.000 Biner Plant Eugl-LaCygne 1 50,774,78 50 50,776,153 51,7007,5 50 52,776,754 50 50,776,753 50 51,7007,5 50 52,776,754 50 50,776,754 50 51,7007,5 50 55,776,754 50 51,7007,5 50 55,776,754 50 51,7007,5 50 55,776,754 50 51,7007,5 50 55,776,754 50 51,7007,5 50 55,776,754 50 51,7007,5 50 55,776,754 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,7007,5 50 51,700	86		TOTAL LACTONE COMMON PLANT	\$5,005,425		\$U	43,003,423		¥*	+0,1.1,402
99 911.00 Structures LaCyane 1 913.07.07 90 913.07.07 90 913.07.07 90 913.07.07 90 913.07.07 90 913.07.07 90 913.07.07 90 913.07.07 90 913.07.07 90 913.07.07 90 93.07.07 90 <th< td=""><td>87</td><td></td><td>PRODUCTION-STEAM-LACYGNE 1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	87		PRODUCTION-STEAM-LACYGNE 1							
99 932.00 100 ar Phant Equip-LaCygne 1 176.872.13 76.00 10 176.872.13 8.1.700% 50 840.316,574 91 314.000 Turbogenerator_LaCygne 1 50,674,768 8.1.700% 50 82.776,524 8.1.700% 50 82.776,524 8.1.700% 50 82.776,524 8.1.700% 50 82.776,524 8.1.700% 50 82.776,524 8.1.700% 50 82.776,524 8.1.700% 50 82.776,524 8.1.700% 50 82.726,724 8.1.700% 50 82.726,724 8.1.700% 50 85.7766 8.1.700% 50 85.8.568,448 91 91 81.6.66,7171 80 81.6.86,7171 80 81.6.86,7171 80 81.6.86,7171 80 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50 81.700% 50										
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ss 316.00 Mile Tower Plant Equip.Lacygne 1 13228.422 R94 50 \$1228.422 63.1700% 50 588.858.448 86 311.800 PRODUTION-STEAM-LACYGNE 2 \$166.557.171 \$166.557.171 \$51.288.421 \$31.489.05 \$51.700% \$0 \$488.558.448 86 311.800 PRODUTION-STEAM-LACYGNE 2 \$12.22.228 \$83.469.05 \$51.700% \$0 \$51.288.421 \$0 \$51.577.71 \$0 \$51.577.71 \$0 \$51.577.71 \$0 \$51.577.71 \$0 \$51.577.71 \$0 \$51.288.421 \$0 \$51.700% \$0 \$51.288.421 \$0 \$51.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.577.71 \$0 \$55.770% \$0 \$55.770% \$0 \$55.770% \$0 \$55.770% \$0 \$55.770% \$0 \$55.770% \$0 \$55.770%						\$0				
See OLSE TOTAL PRODUCTION-STEAMLACYGNE S166,557,171 S0 S167,507 S0 S17,258,252 S17,00% S0 S17,258,252 S17,00% S0 S14,252,252 S17,258,252 S17,00% S0 S14,252,252 S17,257,07 S0 S12,252,250 S17,00% S0 S14,252,252 S17,00% S0 S14,252,252 S17,00% S0 S14,252,250 S17,00% S0 S54,522,250 S17,00% S0 S54,522,250 S17,00% S0 S55,522,250 S17,00% S0 S54,522,250 S17,00% S0 S54,542,252 S17,00% S0 S54,542,250 S17,00% S0 S54,542,250	93	315.000	Acc Equip-LaCygne 1							
0 1 0		316.000			R-94			53.1700%		
96 97 97 91 91.000 91 PRODUTION-STEAM-LACYGNE 2 Builer Plant Equip-LaCygne 2 93 52,232,209 93 R-97 94 54 54 53,7700% 95 54 54 53,7700% 95 54 54 53,7700% 95 54 53,7700% 95 54 53,7700% 95 55 57,7705 56 53,7700% 95 55 53,7700% 95 55 53,7700% 95 55 53,7700% 95 55 53,7700% 95 55 53,7700% 95 56 57,723,23 88 50 81,700% 95 50 51,700% 95 50 51,700% 95 50 51,700% 96 50 55,7100% 96 50 51,700% 96 50 51,700% 96 50 51 50 51 50 51 50 51 50 51 50 51 51	95			\$166,857,171		şυ	\$100,057,171		3 0	\$00,000,440
97 311.000 Structures-Lacygne 2 52.32,259 R-7 50 53.23,259 63.1700% 50 51.252,259 99 314.000 Boller Plant Equip-LaCygne 2 \$37.457,232 R-9 50 \$33.480,053 \$31.052,7405 \$3			1							
sis 312.000 Exolar Plant Equipment/End/Egraps 333.489.053 R-98 S0 S17.489.053 S2.489.053 S2.1700% S0 S44.391.22 98 316.000 Turbopenator-LaCygne 2 S10,692.750 R-100 S0 S10,672.730 S10,700% S0 S5,732.332 S1.700% S0 S5,632.160 101 316.000 Mise Power Plant Equip-LaCygne 2 S10,672.06 S110,700% S0 S10,672.06 S1.7700% S0 S5,632.160 102 TOTAL PRODUCTON-STM-MONTROSE 1, 2, 4.3 S0 S10,693.467 S10 S0 S10,693.467 S10,893.467 S0 S10,893.467 S3.7100% S0 S114,999.840 S0 S10,700% S0 S17,700% S0 S17,700% S0 S1,7700% S0 S	96									*4 00F 000
99 91 91 91 91 91 91 91 91 91 91 91 91 9					1 1					
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101 101 A21 NOD CONSTM_MONTROSE 1, 2, 8.3 101 A21 NOD CONSTM_MONTROSE 1, 2, 8.4 101 A21 NOD CONSTM_MONTROSE 1, 2, 4.2 101 NOT							\$1,057,405	53.1700%		
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126 311.000 Steam Prod-Structures-Elect-NE \$0 R-126 \$0 \$0 \$0 \$0 127 316.000 Miscl Pwr Pit Equip-Northeast \$0 R-127 \$0 \$0 \$0 \$0 \$0 128 340.000 Other Production-Land NE \$0 R-128 \$0 \$0 \$0 \$0 129 341.000 Other Prod-Structures-Elec \$26,471 R-129 \$0 \$26,471 53.1700% \$0 \$14,075 130 342.000 Other Prod-Fuel Holders NE \$1,100,092 R-130 \$0 \$1,100,092 \$3,1700% \$0 \$584,919										
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128 340.000 Other Production-Land NE \$0 R-128 \$0 \$0 \$3,1700% \$0 \$0 129 341.000 Other Prod-Structures-Elec \$26,471 R-129 \$0 \$26,471 53,1700% \$0 \$14,075 130 342.000 Other Prod-Fuel Holders NE \$1,100,092 R-130 \$0 \$1,100,092 \$3,1700% \$0 \$584,919										
129 341.000 Other Prod-Structures-Elec \$26,471 R-129 \$0 \$26,471 53.1700% \$0 \$14,075 130 342.000 Other Prod-Fuel Holders NE \$1,100,092 R-130 \$0 \$1,100,092 53.1700% \$0 \$584,919				\$0	R-128	\$0				
	129									
131 344.000 Ottoli Kioa Genetators.vi⊏ \$34.000 Ct-131 \$04.100 Ctrolino \$05.10000 \$	1									
	131	344.000	Uther Prod Generators NE	334,410,855	JK-137	i au	\$J414101200	00.1700/6	1 401	A 1012001000

Line Number	<u>A</u> Account Number	<u>B</u> Depreciation Reserve Description	<u>C</u> Total Reserve	<u>D</u> Adjust. Number	<u>E</u> Adjustments	<u>F</u> As Adjusted Reserve	<u>G</u> Jurisdictional Allocations	<u>H</u> Jurisdictional Adjustments	<u>l</u> MO Adjusted Jurisdictional
132 133	345.000	Other Prod-Accessory Equip-NE Other Production Misc Power Plant	\$6,157,103	R-132 R-133	\$0 \$0	\$6,157,103 \$4,587	53.1700% 53.1700%	\$0 \$0	\$3,273,732
134		Equip Elec TOTAL PRODUCTION - NORTHEAST	\$41,699,208		\$0	\$41,699,208	P.	\$0	\$22,171,470
		STATION							
135		PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE							
136	341.000	Other Production-Structures-Electric- Hawthorn 7	\$270,245		\$0	\$270,245	53.1700%	\$0	\$143,689
137	342.000	Other Production-Fuel Holders-Electric Hawthorn 7	\$1,427,128	R-137	\$0	\$1,427,128	53.1700%	\$0	\$758,804
138	344.000	Other Production-Generators-Electric- Hawthorn 7	\$11,838,070		\$0	\$11,838,070	53.1700%	\$0	\$6,294,302
139	345.000	Othér Production-Accessory Equip- Electric-Hawthorn 7	\$994,042	R-139	\$0	\$994,042	53.1700%	\$0	\$528,532
140		TOTAL PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE	\$14,529,485		\$0	\$14,529,485		\$0	\$7,725,327
141	- 10 - 12	PRODUCTION-HAWTHORN 8 CUMBUSTION TURBINE							
142	341.000	Other Production-Structures-Electric- Hawthorn 8	\$32,810	R-142	\$0	\$32,810	53.1700%	\$0	\$17,445
143	342.000	Other Production-Fuel Holders-Electric- Hawthorn 8	\$283,656	R-143	\$0	\$283,656	53.1700%	\$0	\$150,820
144	344.000	Other Production-Generators-Electric- Hawthorn 8	\$12,585,700	R-144	\$0	\$12,585,700	53.1700%	\$0	\$6,691,817
145	345.000	Other Production-Accessory Equip- Electric-Hawthorn 8	\$616,745	R-145	\$0	\$616,745	53.1700%	\$0	\$327,923
146		TOTAL PRODUCTION-HAWTHORN 8 CUMBUSTION TURBINE	\$13,518,911		\$0	\$13,518,911		\$0	\$7,188,005
147		PROD OTHER - WEST GARNER 1, 2, 3 & 4							
148 149	311.000 316.000	Steam Production Structures-Elec Misc Pwr Plt Equip-West Gardner	\$0 \$0	R-148 R-149	\$0 \$0	\$0 \$0	53.1700% 53.1700%	\$0 \$0	\$0 \$0
150	340.000	Other Prod-Land - W Gardner	\$0	R-150	\$0	\$0	53.1700%	\$0	\$0
151	340.010	Other Prod-Landrights & Easements-W Gardner	\$12,880	R-151	\$0	\$12,880	53.1700%	\$0	\$6,848
152	341.000	Other Prod-Structures W Gardner	\$912,483	R-152	\$0	\$912,483	53.1700%	\$0	\$485,167
153	342.000 344.000	Other Prod-Fuel Holders W Gardner	\$1,289,268 \$47,242,485	R-153 R-154	\$0 \$0	\$1,289,268 \$47,242,485	53.1700% 53.1700%	\$0 \$0	\$685,504 \$25,118,829
154 155	344.000	Other Prod-Generators W Gardner Other Prod-Access Equip - W Gardner	\$2,673,037	R-155	\$0	\$2,673,037	53.1700%	\$0	\$1,421,254
156	346.000	Other Production Misc Power Plant Equip-Elect		R-156	\$0	\$1,155	53.1700%	\$0	\$614
157		TOTAL PROD OTHER - WEST GARNER 1, 2, 3 & 4	\$52,131,308		\$0	\$52,131,308		\$0	\$27,718,216
158 159	316.000	PROD OTHER - MIAMI/OSAWATOMIE 1 Misc Pwr Plt Equip-Miami/Osawatomie	\$0	R-159	\$0	\$0	53.1700%	\$0	\$0
160	340.000	Other Production-Land-Osawatomie	\$0	R-160	\$0	\$0	53.1700%	\$0	\$0
161	341.000	Other Production-Structures- Osawatomie		R-161	\$0	\$508,438	53.1700%	\$0	\$270,336
162	342.000	Other Prod-Fuel Holders-Osawatomie	\$819,685	R-162	\$0	\$819,685	53.1700%	\$0	\$435,827
163 164	344.000 345.000	Other Prod-Generators-Osawatomie Other Prod-Accessory Equip-	\$11,380,610 \$715,096	R-163 R-164	\$0 \$0	\$11,380,610 \$715,096	53.1700% 53.1700%	\$0 \$0	\$6,051,070 \$380,217
165	346.000	Osawatomie Other Production Misc Power Plant	\$70	R-165	\$0	\$70	53.1700%	\$0	\$37
166		Equip-Elect TOTAL PROD OTHER - MIAMI/OSAWATOMIE 1	\$13,423,899		\$0	\$13,423,899		\$0	\$7,137,487
167		TOTAL STEAM PRODUCTION	\$1,470,199,501		\$0	\$1,470,199,501		\$0	\$867,343,804
168		NUCLEAR PRODUCTION					3		
169 170	320.000	PROD PLT-NUCLEAR-WOLF CREEK Land & Land Rights - Wolf Creek	¢0	R-170	\$0	\$0	53.1700%	\$0	\$0
	510.000	action of some regime - mon oroun	40	1	40 I				

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Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
171	321.000	Structures & Improvements - Wolf Creek		R-171	\$0	\$260,650,803	53.1700%	\$0	\$138,588,032
	1.	The second s							*** *** ***
172	321.010	Structures MO Gr Up AFC Ele	\$12,167,426	R-172	\$0	\$12,167,426	100.0000%	\$0	\$12,167,426
173	322.000	Reactor Plant Equipment - Wolf Creek	\$393,623,440	R-173	• \$0	\$393,623,440 \$30,901,442	53.1700% 100.0000%	\$0 \$0	\$209,289,583 \$30,901,442
174	322.010	Reactor - MO Gr Up AFDC	\$30,901,442 \$14,591,667	R-174 R-175	\$0 \$0	\$14,591,667	100.0000%	\$0	\$14,591,667
175 176	322.020 323.000	MO Juris deprec 40 to 60 yr EO-05-0359 Turbogenerator Units - Wolf Creek	\$81,082,560	LEAN VILLEN	\$0	\$81,082,560	53.1700%	\$0	\$43,111,597
177	323.000	Turbogenerator MO GR Up AFDC	\$3,843,037		\$0	\$3,843,037	100.0000%	\$0	\$3,843,037
178	324.000	Accessory Electric Equipment - Wolf	\$69,230,352		\$0	\$69,230,352	53.1700%	\$0	\$36,809,778
179	324.010	Creek Accessory Equip - MO Gr Up AFDC	\$3,387,530	R-179	\$0	\$3,387,530	100.0000%	\$0	\$3,387,530
180	325.000	Micellaneous Power Plant Equipment		R-180	\$0	\$29,406,189	53.1700%	\$0	\$15,635,271
181	325.010	Miscl Plt Equip - MO Gr Up AFDC	\$610,524	R-181	\$0	\$610,524	100.0000%	\$0	\$610,524
182	328.000	Disallow - MO Gr Up AFDC 100% MO	-\$5,092,870	R-182	\$0	-\$5,092,870	100.0000%	\$0	-\$5,092,870
183	328.010	MPSC Disallow- MO Basis	-\$72,095,660	R-183	\$0	-\$72,095,660	53.1700%	\$0	-\$38,333,262
184	328.050	Nucl PR-KS Dosa;-Pre 1988 res	-\$10,086,006	R-184	\$0	-\$10,086,006	53.1700%	\$0 \$0	-\$5,362,729 \$460,147,026
185		TOTAL PROD PLT-NUCLEAR-WOLF CREEK	\$812,220,434		\$0	\$812,220,434	1	γu	\$460,147,026
186		TOTAL NUCLEAR PRODUCTION	\$812,220,434		\$0	\$812,220,434		\$0	\$460,147,026
187		HYDRAULIC PRODUCTION							
188		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
189		OTHER PRODUCTION							
190		PRODUCTION PLANT-WIND							
		GENERATION-SPEARVILLE 1							
191	341.020	Oth Prod-Struct-Elec-Wind	\$1,372,396	R-191	\$0	\$1,372,396	53.1700%	\$0	\$729,703
192	344.020	Oth Prod-Generators-Elec-Wind	\$60,327,612	R-192	\$0	\$60,327,612	53.1700%	\$0	\$32,076,191
193	345.020	Oth Prod-Accessory Equip-Wind	\$81,497	R-193	\$0	\$81,497	53.1700%	\$0 \$0	\$43,332 \$185
194	346.020	Other Prod - Misc Pwr Pit Eq - Wind	\$348	R-194	\$0 \$0	\$348 \$61,781,853	53.1700%	\$0	\$32,849,411
195		TOTAL PRODUCTION PLANT-WIND GENERATION-SPEARVILLE 1	\$61,781,853		ŞU	301,701,000		ţ.	V 02,010,111
196		PRODUCTION PLANT-WIND							
10000		GENERATION-SPEARVILLE 2				COFT 005	53.1700%	\$0	\$137,160
197	341.020	Other Prod-Structures-Electric-Wind	\$257,965 \$21,461,214	R-197 R-198	\$0 \$0	\$257,965 \$21,461,214	53.1700%	\$0	\$11,410,927
198	344.020	Other Prod-Generators-Electric Wind TOTAL PRODUCTION PLANT-WIND	\$21,461,214 \$21,719,179	R-190	\$0	\$21,719,179	53.1700 %	\$0	\$11,548,087
199		GENERATION-SPEARVILLE 2	\$21,713,113			VL 1,1 10,110			• • • • • • • • •
200		PRODUCTION PLANT - SOLAR							
201	344.010	Other Prod - Generators-Elect	\$90,017	R-201	\$0	\$90,017	53.1700%	\$0	\$47,862
202		TOTAL PRODUCTION PLANT - SOLAR	\$90,017		\$0	\$90,017		\$0	\$47,862
203		RETIREMENTS WORK IN PROGRESS-							
204		PRODUCTION Production - Salvage & Removal	-\$31,516,583	R-204	\$0	-\$31,516,583	53.1700%	\$0	-\$16,757,367
205		Retirements not classified-Nuclear and	-\$476,270	10.000 - 0.000 - 0.000	\$0	-\$476,270	53.1700%	\$0	-\$253,233
		Steam-	-\$31,992,853		\$0	-\$31,992,853		\$0	-\$17,010,600
206		TOTAL RETIREMENTS WORK IN PROGRESS-PRODUCTION	-\$31,992,003		ο¢	-931,332,003		ŶŬ	411,010,000
207		GENERAL PLANT-BUILDINGS							
208	311.000	Steam Prod-Structures-Elec		R-208	\$0	\$657	53.1700%	\$0	\$349
209	311.010	Steam Prod-Structures-Leasehold	\$403,219	R-209	\$0	\$403,219	53.1700%	\$0	\$214,392
		Improvements-P&M	AT 400	D 040	*0	67 400	53.1700%	\$0	\$3,811
210	315.000	Steam Prod-Accessory Equip-Electric Steam Prod-Misc Power Plant Equip-	\$7,168 \$8,869		\$0 \$0	\$7,168 \$8,869	53.1700%	\$0	\$4,716
211	316.000	Electric	\$0,009	K-211	. 30	40,003	00.170076	ţ.	¥1,110
212		TOTAL GENERAL PLANT-BUILDINGS	\$419,913		\$0	\$419,913		\$0	\$223,268
213		GENERAL PLANT - GENERAL							
24.4	245 000	EQUIP/TOOLS Steam Production-Accessory Equipment-	\$4,795	R-214	\$0	\$4,795	53.1700%	\$0	\$2,550
214	315.000	Electric	\$4,190	11-4 14	20	44,150	00.1100/0	40	41,000

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Line	<u>A</u> Account	<u>B</u>	' <u>C</u> Total	<u>D</u> Adjust.	<u>E</u>		<u>G</u> Jurisdictional		I MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number		Reserve	Allocations	Adjustments	Jurisdictional
215	316.000	Steam Production-Misc Power Plant	\$1,894,874	R-215	\$0	\$1,894,874	53.1700%	\$0	\$1,007,505
216		Equip-Electric TOTAL GENERAL PLANT • GENERAL	\$1,899,669		\$0	\$1,899,669		\$0	\$1,010,055
		EQUIP/TOOLS							
217		BULK OIL FACILITY NE		0.040	**	so	53,1700%	\$0	\$0
218 219	310.000	Steam Prod-Land-Electric Steam Prod-Structures-Electric	\$699,310	R-218 R-219	\$0 \$0	\$699,310	53.1700%	\$0 \$0	\$371,823
213	312.000	Steam Prod-Boiler Plant Equip-Electric	\$502,365		\$0	\$502,365	53.1700%	\$0	\$267,107
221	315.000	Steam Prod-Accessory Equi-Electric	\$17,419	R-221	\$0	\$17,419	53.1700%	\$0	\$9,262
222	316.000	Steam Prod-Misc Pwr Pit Equip-Electric	\$84,618	R-222	\$0	\$84,618	53.1700%	\$0	\$44,991
223	344.000	Oth Prod-Generators-Elec	\$0	R-223	\$0	\$0	53.1700%	\$0	\$0
224		TOTAL BULK OIL FACILITY NE	\$1,303,712		\$0	\$1,303,712		\$0	\$693,183
225	1	TOTAL OTHER PRODUCTION	\$55,221,490		\$0	\$55,221,490		\$0	\$29,361,266
226		TOTAL PRODUCTION PLANT	\$2,337,641,425		\$0	\$2,337,641,425		\$0	\$1,356,852,096
227		TRANSMISSION PLANT							
228	350.000	Land-Transmission Plant	\$0	R-228	\$0	\$0	53.1700%	\$0	\$0
229	350.010	Land Rights-Transmission Plant	\$8,281,638	R-229	\$0	\$8,281,638	53.1700%	\$0	\$4,403,347
230	350.020	Land Rights-Transmission Plant-Wolf Creek	\$116	R-230	\$0	\$116	53.1700%	\$0	\$62
231	352.000	Structures & Improvements-Transmission	\$1,767,337	R-231	\$0	\$1,767,337	53.1700%	\$0	\$939,693
232	352.010	Plant Structures & Improvements-Transmission	\$85,311	B-232	\$0	\$85,311	53.1700%	\$0	\$45,360
233	352.020	Plant-Wolf Creek Structures & Improvements-WIfCrk-MO Gr Up	\$5,207	R-233	\$0	\$5,207	100.0000%	\$0	\$5,207
200	001.010		+0,201			+-,		•-	• •
234	353.000	Station Equipment -Transmission Plant	\$40,193,833	R-234	\$0	\$40,193,833	53.1700%	\$0	\$21,371,061
235	353.010	Station Equip-Wolf Creek-Transmission Plant	\$5,023,718	R-235	\$0	\$5,023,718	52.7000%	\$0	\$2,647,499
236	353.020	Stat Equip-WifCrk Mo Gr Up	\$343,580	R-236	\$0	\$343,580	100.0000%	\$0	\$343,580
237	353.030	Station Equip-Communications	\$4,261,274		\$0	\$4,261,274	52.7000%	\$0	\$2,245,691
238	354.000	Towers and Fixtures-Transmission Plant	\$3,741,226		\$0	\$3,741,226	52.7000%	\$0	\$1,971,626
239	355.000	Poles and Fixtures-Transmission Plant	\$60,462,459		\$0	\$60,462,459	52.7000%	\$0 \$0	\$31,863,716 \$27,189
240 241	355.010	Poles & Fixtures-Wolf Creek Poles & Fixtures-WifCrk Mo Gr Up	\$51,592 \$3,445		\$0 \$0	\$51,592 \$3,445	52.7000% 100.0000%	\$0 \$0	\$3,445
241	356.000	Overhead Conductors & Devices-	\$53,421,637	R-241	\$0	\$53,421,637	53.1700%	\$0	\$28,404,284
276	000.000	Transmission Plant	••••,•=•,•••			, , , , , , , , , , , , , , , , , , ,			
243	356.010	Ovrhd Cond & Dev-Wolf Creek	\$25,103	R-243	\$0	\$25,103	53.1700%	\$0	\$13,347
244	356.020	Ovrhd Cond-Dev-Wif Crk-Mo Gr Up	\$1,518		\$0	\$1,518	100.0000%	\$0	\$1,518
245	357.000	Underground Conduit	\$2,056,342		\$0	\$2,056,342	53.1700%	\$0	\$1,093,357
246	358.000	Underground Conductorts & Devices	\$2,535,352 -\$478,522	R-246	\$0 \$0	\$2,535,352 -\$478,522	53.1700% 53.1700%	\$0 \$0	\$1,348,047 -\$254,430
247		Transmission-Salvage & Removal: Retirements not classified	-\$410,522	R-24 /	\$ 0	-\$470,522	53.17007	40	-9204,450
248		TOTAL TRANSMISSION PLANT	\$181,782,166		\$0	\$181,782,166		\$0	\$96,473,599
249		DISTRIBUTION PLANT							
250		Land-Distrubution Plant		R-250	\$0	\$0	50.5496%	\$0	\$0
251		Land Rights-Distribution Plant	\$7,866,838		\$0	\$7,866,838	58.3311%	\$0	\$4,588,813
252	361.000	Structures & Improvements - Distribution	\$6,525,238	R-252	\$0	\$6,525,238	49.3758%	\$0	\$3,221,888
253	362.000	Station Equipment-Distribution Plant	\$68,512,300	R-253	\$0	\$68,512,300	59.8102%	\$0	\$40,977,344
254	362.030	Station Equip-Communications	\$2,874,788		\$0	\$2,874,788	54.9206%	\$0	\$1,578,851
255	363.000	Energy Storage Equipment	\$145,039	R-255	\$0	\$145,039	100.0000%	\$0	\$145,039
256	364.000	Poles, Towers, & Fixtures-Distribution Plant	\$172,491,838	R-256	\$0	\$172,491,838	56.0101%	\$0	\$96,612,851
257	365.000	Overhead Conductors & Devices-Distribution	\$66,921,237	R-267	\$0	\$66,921,237	55.3505%	\$0	\$37,041,239
258	366.000	Plant Underground Conduit-Distribution Plant	\$54,284,703	R-258	\$0	\$54,284,703	57.8273%	\$0	\$31,391,378
259	367.000	Underground Conductors & Devices- Distribution Plant	\$83,238,340	1	\$0	\$83,238,340	52.5725%	\$0	\$43,760,476
260	368.000	Line Transformers-Distribution Plant	\$126,763,876	R-260	\$0	\$126,763,876	57.3757%	\$0	\$72,731,661
261	369.000	Services-Distribution Plant	\$62,030,778		\$0	\$62,030,778	51.3673%	\$0	\$31,863,536
262	370.000	Meters-Distribution Plant	\$57,201,757		\$0	\$57,201,757	75.2499%	\$0	\$43,044,265
263	370.002	AMI Meters Electric	\$622,810		\$0	\$622,810	23.5810%	\$0 \$0	\$146,865
264	371.000	Cust Prem Install	\$12,384,734	R-264	\$0	\$12,384,734	82.4248%	\$0	\$10,208,092

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	<u>A</u>	B	<u> </u>		<u>E</u>	E E	G	· • • • • • • • • • • • • • • • • • • •	1
Line	Account			Adjust.	Anderson Manataria da	and the second sec	Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
265	373.000	Street Lighting and Signal Systems-	\$14,372,112	R-265	\$0	\$14,372,112	34.4084%	\$0	\$4,945,214
		Distribution Plant						A =	
266		Distribution-Salvage and Removal:	-\$2,116,099	R-266	\$0	-\$2,116,099	55.7963%	\$0	-\$1,180,705
		Retirements not classified	.						
267		TOTAL DISTRIBUTION PLANT	\$734,120,289		\$0	\$734,120,289		\$0	\$421,076,807
268		INCENTIVE COMPENSATION					ł		
		CAPITALIZATION					}		\$0
269		TOTAL INCENTIVE COMPENSATION	\$0		\$0	, \$0		\$0	\$U
		CAPITALIZATION							
270		GENERAL PLANT						••	
271		Land and Land Rights - General Plant	\$0	R-271	\$0	\$0	54.2190%	\$0	\$0
272	390.000	Structures & Improvements - General Plant		R-272	\$0	\$23,349,576	64.2190%	\$0	\$12,659,907
273		Structures & Imprv-Leasehold (801 Char)		R-273	\$0	\$1,909,608	54.2190%	\$0	\$1,035,370
274	390.050	Structures & Imprv-Leasehold (One KC Place)	\$6,279,241	R-274	\$0	\$6,279,241	54.2190%	\$0	\$3,404,542
275	391.000	Office Furniture & Equipment - General Plant	\$2,596,106	R-275	\$0	\$2,596,106	54.2190%	\$0	\$1,407,583
276	391.010	Off Furniture & Equip - Wolf Creek	\$2,157,239	R-276	\$0	\$2,157,239	54.2190%	\$0	\$1,169,633
277		Off Furniture & Equip - Computers	\$2,661,520	R-277	\$0	\$2,661,520	54.2190%	\$0	\$1,443,050
278	392.000	Transportation Equipment - General Plant	\$542,939	R-278	\$0	\$542,939	54.2190%	\$0	\$294,376
279	392.010	Trans Equip - Light Trucks	\$1,472,244	R-279	\$0	\$1,472,244	54.2190%	\$0	\$798,236
280	392.020	Trans Equip - Heavy Trucks	\$5,840,327	R-280	\$0	\$5,840,327	54.2190%	\$0	\$3,166,567
281	392.030	Trans Equip - Tractors	\$312,372	R-281	\$0	\$312,372	54.2190%	\$0	\$169,365
282	392.040	Trans Equip - Trailers	\$960,080	R-282	\$0	\$960,080	54.2190%	\$0	\$520,546
283	393.000	Stores Equipment - General Plant	\$395,308	R-283	\$0	\$395,308	54.2190%	\$0	\$214,332
284	394.000	Tools, Shop, & Garage Equipment- General	\$1,627,343	R-284	\$0	\$1,627,343	54.2190%	\$0	\$882,329
		Plant							
285	395.000	Laboratory Equipment	\$2,871,299	R-285	\$0	\$2,871,299	54.2190%	\$0	\$1,556,790
286	396.000	Power Operated Equipment - General Plant	\$7,391,190	R-286	\$0	\$7,391,190	64.2190%	\$0	\$4,007,429
287	397.000	Communication Equipment - General Plant	\$25,880,055	R-287	\$0	\$25,880,055	54.2190%	\$0	\$14,031,907
288	397.010	Communication Equipment - Wolf Creek	\$85,528	R-288	\$0	\$85,528	54.2190%	\$0	\$46,372
289	397.020	Comm Equip - WIfCrk Mo Grs Up	\$3,583	R-289	\$0	\$3,583	100.0000%	\$0	\$3,583
290	398.000	Miscellaneous Equipment - General Plant	\$116,552	R-290	\$0	\$116,552	54.2190%	\$0	\$63,193
291	399.000	Regulatory Amortizations	\$0	R-291	\$0	\$0	54.2190%	\$0	\$0
292		General Plant-Salvage and removal:	-\$294,413	R-292	\$0	-\$294,413	54.2190%	\$0	-\$159,628
		Retirements not classified				· · · · · · · · · · · · · · · · · · ·			
293		TOTAL GENERAL PLANT	\$86,157,697		\$0	\$86,157,697		\$0	\$46,715,482
294	1 1915 - Mariana	TOTAL DEPRECIATION RESERVE	\$3,516,462,904	I	L \$0	\$3,516,452,904		\$0	\$2,016,838,309

A Reserve	<u>B</u> And a second second second second	<u>C</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adjustment Acc Number	umulated Depreclation Rese Adjustments Description	rve Account Number	and the second second second second second		Jurisdictional Adjustments	Jurisdictional Adjustments
					999 299 200 200 200 200 200 200 200 200	
Total Res	serve Adjustments	n	4	<u>\$0</u>		\$0

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	A	<u> </u>	<u> </u>	<u> </u>	<u> </u>	E.	G
Line		Test Year	Revenue	Expense	Net Lag	Factor	CWC Req B x F
Number	Description	Adj. Expenses	Lag	lag 👘	<u> </u>	(Col E / 365)	DXF
1	OPERATION AND MAINT. EXPENSE						
2	Gross Payroll excluding WC and Vacation	\$59,931,931	26.68	13.85	12,83	0.035151	\$2,106,667
3	Wolf Creek Fuel	\$15,541,153	26.68	25.85	0.83	0.002274	\$35,341
4	Wolf Creek Payroll, Futa, Suta, and FICA	\$26,742,781	26.68	25.85	0.83	0.002274	\$60,813
5	Wolf Creek O&M	\$28,660,002	26.68	25.85	0.83	0.002274	\$65,173
6	Accrued Vacation	\$6,734,259	26.68	344.83	-318.15	-0.871644	-\$5,869,876
7	Fuel-Coal and Unit Train Expense	\$155,238,621	26.68	20.88	5.80	0.015890	\$2,466,742
8	Fuel-Purchased Gas	\$1,492,531	26.68	28.62	-1.94	-0.005315	-\$7,933
9	Fuel-Purchased Oil	\$3,957,108	26.68	8.50	18.18	0.049808	\$197,096
10	Purchased Power	\$29,940,123	26.68	30.72	-4.04	-0.011068	-\$331,377
11	Incentive Compensation	\$1,292,995	26.68	256.50	-229.82	-0.629644	-\$814,127
12	Injuries and Damages	\$1,065,226	26.68	149.56	-122.88	-0.336658	-\$358,617
13	Pensions	\$28,587,353	26.68	51.74	-25.06	-0.068658	-\$1,962,750
14	OPEB's	\$1,681,819	26.68	178.44	-151.76	-0.415781	-\$699,268
15	Cash Vouchers	\$142,764,946	26.68	30.00	-3.32	-0.009096	-\$1,298,590
16	TOTAL OPERATION AND MAINT. EXPENSE	\$503,630,848					-\$6,410,706
17	TAXES				-		
18	FICA - Employer Portion	\$4,990,962	26.68	13.77	12.91	0.035370	\$176,530
19	Federal/State Unemployment Taxes	\$33,234	26.68	71.00	-44.32	-0.121425	-\$4,035
20	MO Gross Receipts Taxes - 6%	\$36,763,459	11.47	72.28	-60.81	-0.166603	-\$6,124,903
21	MO Gross Receipts Taxes - 4%	\$13,958,991	11.47	39.34	-27.87	-0.076356	-\$1,065,853
22	MO Gross Receipts Taxes - Other Cities	\$8,502,377	11.47	60.94	-49.47	-0.135534	-\$1,152,361
23	Property Tax	\$49,403,718	11.47	208.84	-197.37	-0.540740	-\$26,714,566
24	TOTAL TAXES	\$113,652,741					-\$34,885,188
25	OTHER EXPENSES						
26	Use-Sales Taxes	\$22,112,634	11.47	22.00	-10.53	-0.028849	
27	TOTAL OTHER EXPENSES	\$22,112,634					-\$637,927
No. 4 al a la colta de la companya		- Descenter of the State of the			ารกระบบสาราวการการการการการการการการการการการการการก		
28	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$41,933,821
	1						
29	TAX OFFSET FROM RATE BASE		66 65		40.05	0.054040	64 607 004
30	Federal Tax Offset	\$32,690,027	26.68	45.63	-18.95	-0.051918	-\$1,697,201
31	State Tax Offset	\$6,556,970	26.68	45.63	-18.95	-0.051918	-\$340,425
32	City Tax Offset	\$0	26.68	45.63	-18.95	-0.051918	\$0 \$0 773 727
33	Interest Expense Offset	\$59,580,048	26.68	86.55	-59.87	-0.164027	<u>-\$9,772,737</u> -\$11,810,363
34	TOTAL OFFSET FROM RATE BASE	\$98,827,045					-911,010,303
				I		ll	-\$53,744,184
35	TOTAL CASH WORKING CAPITAL REQUIRED						400,194,104

Line		<u>B</u> Total Test	<u>C</u> Test Year	<u>D</u> Test Year	en en E rregerie Versionen en	<u>F</u> Total Company	<u>G</u> Jurisdictional	<u>H</u> MO Final Adj	l MO Juris.	MO Juris.
Number	Category Description	Year	Labor.	Non Labor	Adjustments	Adjusted	Ad]ustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$1,695,730,522	See Note (1)	See Note (1)	See Note (1)	\$1,695,730,522	-\$73,922,093	\$871,956,927	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$662,267,028	\$108,040,860	\$554,226,168	-\$66,331,085	\$595,935,943	-\$534,847	\$331,893,274	\$56,101,701	\$275,791,573
3	TOTAL TRANSMISSION EXPENSES	\$61,202,220	\$3,047,393	\$58,154,827	\$7,109,868	\$68,312,088	\$0	\$38,715,745	\$1,598,087	\$37,117,658
4 '	TOTAL DISTRIBUTION EXPENSES	\$54,054,082	\$22,701,619	\$31,352,463	-\$2,306,210	\$51,747,872	\$0	\$29,007,125	\$12,656,213	\$16,350,912
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$18,958,124	\$9,583,569	\$9,374,555	\$6,745,428	\$25,703,552	\$0	\$16,138,396	\$4,884,354	\$11,254,042
6	TOTAL CUSTOMER SERVICE & INFO, EXP.	\$13,019,404	\$840,794	\$12,178,610	\$7,307,944	\$20,327,348	\$0	\$16,080,950	\$428,518	\$15,652,432
7	TOTAL SALES EXPENSES	\$406,045	\$283,862	\$122,183	-\$8,258	\$397,787	\$0	\$208,804	\$144,673	\$64,131
8	TOTAL ADMIN. & GENERAL EXPENSES	\$161,088,252	\$29,908,973	\$131,179,279	-\$21,022,099	\$140,066,153	-\$1,866,841	\$71,586,554	\$15,415,661	\$56,170,893
9	TOTAL DEPRECIATION EXPENSE	\$183,831,146	See Note (1)	See Note (1)	See Note (1)	\$183,831,146	\$5,616,101	\$105,287,510	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$18,515,463	\$0	\$18,515,463	\$5,072,105	\$23,587,568	\$0	\$12,833,405	\$0	\$12,833,405
11	TOTAL OTHER OPERATING EXPENSES	\$156,589,366	\$0	\$156,589,366	\$6,310,697	\$162,900,063	-\$58,781,178	\$56,371,994	\$0	\$56,371,994
12	TOTAL OPERATING EXPENSE	\$1,329,931,130	\$174,407,070	\$971,692,914	-\$57,121,610	\$1,272,809,520	-\$55,566,765	\$678,123,757	\$91,229,207	\$481,607,040
13	NET INCOME BEFORE TAXES	\$365,799,392	\$0	\$0	\$0	\$422,921,002	-\$18,355,328	\$193,833,170	\$0	\$0
14	TOTAL INCOME TAXES	-\$3,478,656	See Note (1)	See Note (1)	See Note (1)	-\$3,478,656	\$34,337,278	\$30,858,622	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$87,057,144	See Note (1)	See Note (1)	See Note (1)	\$87,057,144	-\$72,383,864	\$14,673,280	See Note (1)	See Note (1)
				the is a set of the Property of the set of t					an a statue and the state to be been set to be	
	NET OPERATING INCOME	\$282,220,904	\$0	\$0	\$0	\$339,342,514	\$19,691,258	\$148,301,268	\$0	<u>\$0</u>

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(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

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		8 8	<u>C</u>	D States	de lear <u>E</u> astrainea	S S	G	Kutti Markata	and the second states		K		
Line	Account	Burning and	Test Year	Tost Year	Tost Year	Adjust		Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juda.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictionat	Juris, Labor	Non Labor
CANCEL STREET	ASSESS AND AND		(D+E)				(From Adj. Sch.)	(C+G)		(From AdJ. Sch.)	<u>(H x I) + J</u>	L+N	- K
Rev-1		RETAIL RATE REVENUE		-									
Rev-2	400,000	Retail Rate Revenue Missouri - As Booked	\$761,838,596			Rev-2		\$761,838,596	100.0000%	-\$3,414,799	\$758,423,797		
Rev-3	400.000	Gross Receipts Tax in MO Revenue	\$60,030,012			Rev-3	ł	\$60,030,012	100.0000%	-\$60,030,012	\$0		
Rev-4	400,000	Amort of Off System Sales Margin Rate Refund	\$744,465			Rev-4		\$744,465	100,0000%	\$14,145	\$758,610		
Rev-5	400.000	Retail Rate Revenue - Kansas as booked	\$657,236,845			Rev-5		\$657,236,845	0,0000%	\$0	\$0		
Rev-6		TOTAL RETAIL RATE REVENUE	\$1,479,849,918					\$1,479,849,918		-\$63,430,666	\$759,182,407		
Rev-7		OTHER OPERATING REVENUES											
Rev-8	447.012	Firm Bulk Sales (Capacity & Fixed)	\$5,881,195			Rov-8		\$5,881,195	53,1700%	\$189,795	\$3,316,826		
Rev-9	447,014	Firm Bulk Sales (Energy)	\$12,381,993			Rev-9		\$12,381,993	57,2300%	\$2,320,227	\$9,406,442		
Rev-10	447,020	Sales For Resale	\$0			Rev-10		\$0	57.2300%	\$0	\$0		
Rev-11	447,030	Sales For Resale (Non-firm) Off System Sales bk20	\$177,411,860			Rev-11		\$177,411,880	57,2300%	-\$101,532,819	\$0		
Rev-12	447,030	Non firm off system sales	so			Rev-12		50	57.2300%	\$88,138,576	\$88,138,576		
Rev-13	447,101	Resales-FERC Juris Wholesale Firm Power	\$2,421,645			Rev-13		\$2,421,645	57.2300%	\$00,100,010	\$1,385,907		
Rev-14	447.000	Misc. charges and revenues	\$0			Rov-14		\$0	57.2300%	-\$187,111	-\$187,111		
Rev-15	450.001	Other-Oper Rev-Forfeited Discounts-MO Only	\$1,860,213			Rev-15		\$1,860,213	100.0000%	-\$62,797	\$1,797,416		
Rev-16	450.001	Other-Oper Rev-Forfeited Discounts-KS Only	\$1,567,602			Rev-16		\$1,567,602	0.0000%	\$0	\$0		
Rev-17	451.001	Other Oper Revenues-Miscl Services-MO Only	\$740,415			Rev-17		\$740,415	100.0000%	\$0	\$740,415		
Rev-18	451.001	Other Oper Revenues-Miscl Services-KS Only	\$539,881			Rev-18		\$539,881	0.0000%	\$0	\$0		
Rev-19	454.000	Rent From Electric Property - MO	\$1,567,177			Rev-19		\$1,567,177	100.0000%	\$0	\$1,567,177		
Rev-20 Rev-21	454,000 454,000	Rent From Electric Property - KS Rent From Electric Property - Allocated PROD	\$1,459,315			Rev-20 Rev-21		\$1,459,315	0.0000%	\$0 \$0	\$0		
Rev-22	454.000	Rent From Electric Property - Allocated FROD	\$52,658 \$383,396			Rev-21 Rev-22	1	\$52,658 \$383,396	53,1700%	\$0 \$0	\$27,998 \$203,852		
Rev-23	454,000	Rent From Electric Property - Allocated DIST	\$363,356			Rov-22 Rov-23		\$353,396	55.7963%	\$0	\$203,652		
Rev-24	456.100	Transmission For Others	\$8,403,655			Rev-24		\$8,403,665	57.2300%	\$642,702	\$5,452,114		
Rev-25	456,000	Other Electric Revenues - MO	\$720,916			Rev-25		\$720,916	100.0000%	\$0	\$720,916		
Rev-26	456.000	Other Electric Revenues - KS	\$123,061			Rev-26		\$123,061	0.0000%	\$0	\$0		
Rov-27	456.101	Other Electric Revenues - Allocated DIST	\$365,602			Rov-27		\$365,602	55.7963%	\$0	\$203,992		
Rev-28		TOTAL OTHER OPERATING REVENUES	\$215,880,604					\$215,880,604		-\$10,491,427	\$112,774,520		
Rev-29	the second second	TOTAL OPERATING REVENUES	\$1,696,730,522					\$1,695,730,522		-\$73,922,093	\$871,956,927		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE					1		ł				
4	500.000	Prod Stm Oper-Supry & Engineering	\$10,281,159	\$5,943,990	\$4,337,169	E-4	-\$958,392	\$9,322,767	53.1700%	\$0	\$4,956,915	\$3,068,590	\$1,888,325
5	500.000	Prod Steam Oper -lat 1&2- 100% MO	\$0	\$0	\$0	E-5	\$108,694	\$108,694	100.0000%	\$0	\$108,694	\$0	\$108,694
6	500.000	Prod Steam Oper -lat 1&2- 100% KS	\$0	\$0	\$0	E-6	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
7	501.000	Fuel Expense - Coal	\$316,346,968	\$0	\$316,346,968	É-7	-\$45,153,855	\$271,193,113	57.2300%	\$0	\$155,203,818	-\$136,562	\$155,340,380
8	501.000	Fuel Expense - Oll	\$9,596,913	\$0	\$9,596,913	E-8	-\$2,975,211	\$6,621,702	57.2300%	\$0	\$3,789,600	\$0	\$3,789,600
9	501.000	Fuel Expense - Gas	\$869,158	\$0	\$869,158	E-9	-\$306,006	\$563,152	57.2300%	\$0	\$322,292	\$0	\$322,292
10 11	501.000 501.000	100% MO STB 100% KS STB	-\$101,759	\$0	-\$101,759	E-10 E-11	\$0	-\$101,759	100.0000%	\$0	-\$101,759	\$0	-\$101,759
12	501.000	Fuel Expense - Residual	\$0 \$1,188,382	\$0 \$0	\$0 \$1,188,382	E-11 E-12	-\$534,288	\$0 \$654,094	57.2300%	\$0 \$0	\$0 \$374,338	\$0 \$0	\$0 \$374,338
13	501,300	Fuel Expense - Limestone, Ammonia, and	\$5,519,149	\$0	\$5,519,149	E-12	\$374,653	\$5,893,802	57.2300%	\$0	\$3,373,023	\$0	\$3,373,023
		PAC						+-,,00%			1		
14	501.500	Fuel Handling-Coal	\$12,880,594	\$8,212,385	\$4,668,209	E-14	\$0	\$12,880,594	57.2300%	\$0	\$7,371,564	\$4,699,948	\$2,671,616
15	502,000	Steam Operating Expense	\$18,767,204	\$10,758,635	\$8,008,569	E-15	-\$312,603	\$18,454,601	53.1700%	\$0	\$9,812,311	\$5,554,155	\$4,258,156

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Line Account Number Number	B Income Description	<u>C</u> Test Year	<u>D</u> Tost Year	E Test Year	E Adjust.	<u>G</u>		and a strategy and the state of the states	ia see 2 a an	Sector K	a na ana ang ang ang ang ang ang ang ang	Maria Maria Sala
Number Number	Income Description			Contraction of the second s	Seven and the second		lotal company .	Juriedictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
the second side with second		Total	Lebor	Non Labor	Number	Adjustments		Allocations	Adjustmonts	Jurisdictional	Juris. Labor	Non Labor
	A Management of the second	(D+E)		COLUMN STREET	C.S.C.O.S.C.S.	(From AdJ. Sch.)	(C+G)	alet service spice	(From Adj. Sch.)	(H x I) + J		∝ K
16 502,000	Steam Operating Expense 100% MO	\$0	\$0	\$0	E-16	-\$77,590	-\$77,590	100.0000%	\$0	-\$77,590	\$0	-\$77,590
17 502,000	Steam Operating Expense 100% KS	\$0	\$0	\$0	E-17	\$0	\$0	0.0000%	\$0	02	\$0	\$0
18 505.000	Steam Operating Electric Expense	\$7,098,713	\$5,501,845	\$1,596,868	E-18 E-19	-\$159,862	\$6,938,851	53.1700%	\$0 \$0	\$3,689,387	\$2,840,332	\$849,055 \$67,272
19 505,000	Steam Operating Electric Expense 100% MO	\$0 : \$0 :	\$0	\$0 \$0	E-19 E-20	\$67,272	\$67,272	100,0000% 0.0000%	\$0 \$0	\$67,272	\$0	\$67,272 \$D
20 505.000	Steam Operating Electric Expense 100% KS	• •	\$0	**	E-20 E-21	\$0 \$294,936	\$D	53,1700%	\$0	02 \$0	\$0	• •
21 506.000 22 506.000	Miscl Other Power Expenses	\$7,601,710	\$4,224,400 \$0	\$3,377,310	E-21 E-22	\$238,765	\$7,896,646	53,1700%	\$0 \$0	\$4,198,646 \$376,314	\$2,180,850 \$0	\$2,017,796 \$376,314
22 506.000	Misci Other Power Expenses latan 2-Common Tracker-100% MO	\$137,549	20	\$137,549	E-22	\$238,765	\$376,314	100.0000%	20	\$376,314	\$u	\$375,314
23 506.000	Misci Other Power Expense latan 2 Flood-	\$276,218	so	\$276,218	E-23	\$0	\$276,218	100.0000%	\$0	\$276,218	so	\$276,218
23 308.000	100% MO	\$210,210	50	\$210,210	C-23	30	\$2/0,210	100.0000 //	30	\$410,210	30	\$210,210
24 506,000	Miscl Other Power Expenses 100% KS	\$92,493	so	\$92,493	E-24	\$0	\$92,493	0.0000%	\$0	so	so	\$0
25 507.000	Steam Operating Expense Rents	\$166,732	sol	\$166,732	E-25	so	\$166,732	53,1700%	\$0	\$88.651	so	\$88,651
26 507.000	Steam Operating Expense Rents 100% MO	\$156,752	50	\$100,752	E-26	-\$2,447	-\$2,447	100.0000%	\$0	-\$2,447	\$0 \$0	-\$2,447
27 507,000	Steam Operating Expense Rents 100% KS	\$0 \$0	so	\$0	E-27	\$0	\$0	0.0000%	\$0	50	\$0	-\$2,***1
28 509,000	NOX/Other Allowances - Allocated	\$0	so	\$0	E-28	\$0	\$0	57.2300%	\$0	\$0	\$0	\$0
29 509.000	Amort of SO2 Allowances - Allocated	\$56,608	so	\$56,608	E-29	-\$8.067	\$48,541	57,2300%	\$0	\$27,780	\$0	\$27,780
30 509,000	Amort of SO2 Allowances - MO	-\$2,308,326	so	-\$2,308,326	E-30	-\$51	-\$2,308,377	100.0000%	50	-\$2,308,377	\$0	-\$2,308,377
31 509.000	Amort of SO2 Allowances - KS	-\$1,675,085	sol	-\$1,675,085	E-30 E-31	\$0	-\$1,675,085	0.0000%	\$0	-32,500,577	\$0	-92,000,077
32 509,000		-\$1,675,005	\$0	-\$351	E-32	\$0	-\$351	57.2300%	\$0	-\$201	\$0	-\$201
33	TOTAL OPERATION & MAINTENANCE	\$386,794,029	\$34,641,255	\$352,152,774	2-02	-\$49,404,052	\$337,389,977	51,250070	50	\$191,546,449	\$18,207,313	\$173,339,136
55	EXPENSE	4000,754,025	404,041,200	3002,102,114		-3-0,404,002	4001,000,011			4151,540,445	\$10,201,313	9110,000,100
	1		1									
34	ELECTRIC MAINTENANCE EXPENSE											
35 510,000	Steam Maintenance Supry & Engineering	\$7,637,993	\$4,251,872	\$3,386,121	E-35	-\$500,185	\$7,137,808	53,1700%	\$0	\$3,795,172	\$2,195,033	\$1,600,139
36 510.000	Steam Maintenance 100% MO	\$0	\$0	\$0	E-36	-\$40,176	-\$40,176	100.0000%	\$0	-\$40,176	\$0	-\$40,176
37 510.000	Steam Maintenance 100% KS	\$0	\$0	\$0	E-37	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
38 511.000	Maintenance of Structures	\$5,248,357	\$1,285,133	\$3,963,224	E-38	\$154,306	\$5,402,663	53.1700%	\$0	\$2,872,596	\$663,451	\$2,209,145
39 511.000	Maintenance of Structures 100% MO	\$0	\$0	\$0	E-39	-\$27,878	-\$27,878	100.0000%	\$0	-\$27,878	\$0	-\$27,878
40 511.000	Maintenance of Structures 100% KS	\$0	\$0	\$0	E-40	\$0	\$0	D.0000%	\$D	\$0	\$0	\$0
41 512.000	Maintenance of Boiler Plant	\$31,916,692	\$10,628,150	\$21,288,542	E-41	-\$264,685	\$31,652,007	53,1700%	\$0	\$16,829,372	\$5,486,792	\$11,342,580
42 512,000	Maintenance latan 1&2 100% MO	\$0	\$0	\$0	E-42	\$168,895	\$168,895	100.0000%	\$0	\$168,895	\$0	\$168,895
43 512.000	Maintenance latan 1&2 100% KS	\$0·	\$0	\$0	E-43	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
44 513,000	Maintenance of Electric Plant	\$6,637,170	\$2,004,247	\$4,632,923	E-44	-\$426,866	\$6,210,304	53.1700%	\$0	\$3,302,019	\$1,034,695	\$2,267,324
45 513,000	Maintenance of Electric Plant 100% MO	\$224,423	- \$0	\$224,423	E-45	\$160,868	\$385,291	100.0000%	\$0	\$385,291	\$0	\$385,291
46 513,000	Maintenance of Electric Plant 100% KS	\$0	\$0	\$0	E-46	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
47 514.000	Maintenance Miscl Steam Plant	\$422,954	\$45,074	\$377,880	E-47	\$115,140	\$538,094	53.1700%	\$0	\$286,104	\$23,269	\$262,835
48 514,000	Maintenance of Misci Steam Plant 100% MO	\$0	\$0	\$0	E-48	\$24,146	\$24,146	100.0000%	\$0	\$24,146	\$0	\$24,146
49 514.000		\$0	<u>\$0</u>	\$0	E-49	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
-50	TOTAL ELECTRIC MAINTENANCE EXPENSE	\$52,087,589	\$18,214,476	\$33,873,113	1	-\$636,435	\$51,451,154	ļ	\$0	\$27,595,541	\$9,403,240	\$18,192,301
51	TOTAL STEAM POWER GENERATION	\$438,881,618	\$52,855,731	\$386,025,887		-\$50,040,487	\$388,841,131		\$0	\$219,141,990	\$27,610,553	\$191,531,437
52	NUCLEAR POWER GENERATION											
53	OPERATION - NUCLEAR											
54 517.000		\$8,982,010	\$5,589,022	\$3,392,988	E-54	-\$162,395	\$8,819,615	53,1700%	\$0	\$4,689,390	\$2,885,338	\$1,804,052
54 517.000			\$5,589,022 \$0	\$3,392,988 \$25,843,271	E-94 E-55	\$1,019,643	\$8,819,615	53,1700%	-\$534,847	\$4,689,390	\$2,885,338 \$0	\$1,804,052 \$14,838,799
	Amortization)	\$25,843,271		,								
56 518.100		\$652,782	\$0	\$652,782	E-56	-\$360,091	\$292,691	57.2300%	\$0	\$167,507	\$0	\$167,507
57 518.200		\$3,415,598	\$0	\$3,415,598	E~57	-\$3,415,598	\$0	57,2300%	\$0	\$0	\$0	\$0
58 519.000		\$2,655,950	\$1,812,656	\$843,294	E+58	-\$52,669	\$2,603,281	53.1700%	\$0	\$1,384,164	\$935,785	\$448,379
59 520.000	Steam Expense	\$13,860,845	\$9,809,104	\$4,051,741	E-59	-\$249,356	\$13,611,489	53.1700%	L \$0	\$7,237,229	\$5,063,959	\$2,173,270

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200 200 100 100 100 100 100 100 100 100	Α	B	<u>C</u>	D	E	E E	G Contractor				K		umonia Managara
Line	Account	Et angele a state and	Test Year	Tost Yoar	Test Year	Adjust;		Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj, Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	and the second state of th	Jurisdictional	Juris, Labor	Non Labor
	e na standige		(D+E)	1.1.1.1.2.2.2.1.1.1.1.1.1.1.1.1.1.1.1.1			(From Adj. Sch.)	<u>(C+G)</u>	Sector Sector	(From Adj. Sch.)	(H x I) + J	L+M	
60	523.000	Electric Expense	\$1,113,487	\$1,144,311	-\$30,824	E-60	-\$33,249	\$1,080,238	53,1700%	\$0	\$574,363	\$590,752	-\$16,389
61	524.000	Misc. Nuclear Power Expenses - Allocated	\$26,160,565	\$14,641,578	\$11,518,987	E-61	-\$387,370	\$25,773,195	53,1700%	\$D	\$13,703,608	\$7,558,728	\$6,144,880
62	524.000	Misc, Nuclear Power Expenses - 100% MO	\$0	\$0	\$0	E-62	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
63	524,000	Misc. Nuclear Power Expenses - 100% KS	\$0	\$0	\$0	E-63	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
64	524,100	Decommissioning - Missouri	\$1,281,264	\$0 \$0	\$1,281,264	E-64 E-65	\$0 \$0	\$1,281,264	100.0000% 0.0000%	\$0	\$1,281,264	\$0	\$1,281,264
65 66	524,100 524,100	Decommissioning - Kansas Decommissioning - FERC	\$2,036,230 \$38,753	\$0	\$2,036,230 \$38,753	E-65 E-66	\$0	\$2,036,230 \$38,753	0.0000%	\$0 \$0	\$0 \$0	\$D \$0	\$0 \$0
				\$0		E-66 E-67			53.1700%				
67 68	524.950	Refueling Outage Amort	\$6,465,308	\$0 \$0	\$6,465,308		\$1,515,930	\$7,981,238 -\$270	100.0000%	\$0	\$4,243,624	\$0 \$0	\$4,243,624
	524,950	WC Outage Oper Amort Exp ER-2009-0089 100% MO	\$95,690		\$95,690	E-68	-\$95,960			\$0	-\$270	-	-\$270
69	524.950	WC Outage Oper Amort Exp ER-2012-0174 100% MO	\$201,816	\$ 0	\$201,816	E-69	-\$2,563	\$199,253	100,0000%	\$0	\$199,253	\$0	\$199,253
70	525.000	Rents	<u>\$0</u>	\$0	\$0	E-70	\$0	\$0	53.1700%	\$0	\$0_	\$0	\$0
71		TOTAL OPERATION - NUCLEAR	\$92,803,569	\$32,996,671	\$59,806,898		-\$2,223,678	\$90,579,891		-\$534,847	\$48,318,931	\$17,034,562	\$31,284,369
72		MAINTENANCE - NP						,					
73	528,000	Prod Nuclear Mint - Supry & Engineer	\$5,481,799	\$3,528,961	\$1,952,838	E-73	-\$480,825	\$5,000,974	53.1700%	\$0	\$2,659,018	\$1,821,830	\$837,188
74	529,000	Prod Nuclear Mint - Maint of Structures	\$2,868,657	\$1,944,932	\$923,625	E-74	-\$310,753	\$2,557,804	53,1700%	\$0	\$1,359,984	\$1,004,073	\$355,911
75	530.000	Prod Nuclear Mint - Maint Reactor Pint	\$9,387,569	\$4,683,490	\$4,704,079	E-75	-\$963,834	\$8,423,735	53,1700%	\$0	\$4,478,900	\$2,417,856	\$2,061,044
76	530.950	Refueling Outage Maint Amortization Expense	\$15,707,805	\$0	\$15,707,805	E-76	\$3,832,465	\$19,540,270	53.1700%	÷ \$0	\$10,389,562	\$0	\$10,389,562
77	530.950	Refueling Outage Amortization ER-2009-0089 MO Only	\$218,426	\$0	\$218,426	E-77	-\$218,427	-\$1	100.0000%	\$0	-\$1	\$0	-\$1
78	530,950	Regueling Outage Amortization ER-2012-0174 100% MO	\$605,449	\$0	\$605,449	E-78	-\$5,851	\$599,598	100.0000%	\$0	\$599,598	\$0	\$599,598
79	531.000	Prod Nuclear Maint - Maint	\$3,435,641	\$1,704,954	\$1,730,687	E-79	-\$286,762	\$3,148,879	53.1700%	\$0	\$1,674,259	\$880.184	\$794.075
80	532.000	Prod Nuclear Maint-Maint of Misci Pint	\$2,825,559	\$1,150,720	\$1,674,839	E-80	-\$72,719	\$2,752,840	53,1700%	\$D	\$1,463,685	\$594,060	\$869,625
81		TOTAL MAINTENANCE - NP	\$40,530,805	\$13,013,057	\$27,517,748	2.00	\$1,493,294	\$42,024,099		\$0	\$22,625,005	\$6,718,003	\$15,907,002
			•,,				• • • • • • • • • • • • • • • • • • • •				+,,	***	
62		TOTAL NUCLEAR POWER GENERATION	\$133,334,374	\$46,009,728	\$87,324,646		-\$730,384	\$132,603,990		-\$534,847	\$70,943,936	\$23,752,565	\$47,191,371
83		HYDRAULIC POWER GENERATION					:						
84		OPERATION - HP											
85		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
86		MAINTANENCE - HP											
86 87		TOTAL MAINTANENCE - HP		so	\$0		\$0	\$0]	\$0		\$0	\$0
]				
88		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
89		OTHER POWER GENERATION											
90		OPERATION - OP							1				
91	546,100	Prod Trubine Oper Supry & Engineer	\$235,139	\$172,786	\$62,353	E-91	-\$23,815	\$211,324	53.1700%	\$0	\$112,361	\$89,201	\$23,160
92	547,000	Other Fuel Expense - Oil	\$725,842	\$0	\$725,842	E-92	-\$725,842	\$0	57.2300%	\$0	\$0	\$0	\$0
93	547,000	Other Fuel Expense - Gas	\$10,558,395	\$0	\$10,558,395	E-93	\$5,751,663	\$4,806,732	57.2300%	\$0	\$2,750,893	\$0	\$2,750,893
94	547.000	Other Fuel Expense - Hedging - MO Only	-\$1,752,257	· \$0	-\$1,752,257	E-94	\$1,752,257	\$0	100.0000%	\$0	\$0	\$0	\$0
95	547.300	Other Fuel Expense - Additives	\$57,831	\$0	\$57,831	E-95	-\$67,831	\$0	57.2300%	\$0	\$0	\$0	\$0
96	547.100	Fuel Handling	\$130,839	\$44,979	\$85,860	E-96	-\$1,307	\$129,532	57.2300%	\$0	\$74,131	\$24,993	\$49,138
97	548.000	Other Power Generation Exp	\$1,287,237	\$902,845	\$384,392	E-97	-\$26,233	\$1,261,004	53.1700%	\$0	\$670,476	\$466,095	\$204,381
98	549,000	Misc Other Power Generation Exp	\$2,420,040	\$451,796	\$1,968,244	E-98	-\$13,127	\$2,406,913	53.1700%	\$0	\$1,279,755	\$233,240	\$1,046,515

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Line	Account	₽	C Test Year	D Teat Year	E Test Year	Adjust.		Total Company	Jurisdictional	and the second state of th	<u>K</u> MO Final Adi	MO Adj.	MO Adj. Juda.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
	2.59		(D+E)	a souther starting the			(From Adj. Sch.)	(C+G)	IS THE REAL PROPERTY.	(From Adj. Sch.)	<u>(H x I) + J</u>	L+N	1 = K
99	550,000	Other Generation Rents	\$0	\$0	\$0	E-99	\$0	\$0	53,1700%	\$0	\$0	\$0	\$0
100		TOTAL OPERATION - OP	\$13,663,066	\$1,572,406	\$12,090,660		-\$4,847,561	\$8,815,505		\$0	\$4,887,616	\$813,529	\$4,074,087
101		MAINTANENCE - OP											
102	551.000	Oth Maint-Supr Eng Struct Gen & Misc	\$322,238	\$284,222	\$38,016	E-102	-\$36,846	\$285,392	53,1700%	\$0	\$151,743	\$146,730	\$5,013
103	552,000	Other Gen Maint of Structures	\$176,374	\$33,129	\$143,245	E-103	-\$43,902	\$132,472	53.1700%	\$0	\$70,436	\$17,103	\$53,333
104	553.000	Other Gen Maint of Gen Plant	\$1,870,324	\$852,831	\$1,017,493	E-104	\$108,459	\$1,978,783	53,1700%	\$0	\$1,052,119	\$440,275	\$611,844
105	554,000	Other Gen Maint Miscl Other Gen Pit	\$110,094	\$17,733	\$92,361	E-105	-\$19,653	\$90,441	53.1700%	\$0	\$48,088	\$9,155	\$38,933
106		TOTAL MAINTANENCE - OP	\$2,479,030	\$1,187,915	\$1,291,115		\$8,058	\$2,487,088		\$0	\$1,322,386	\$613,263	\$709,123
107		TOTAL OTHER POWER GENERATION	\$16,142,096	\$2,760,321	\$13,381,775		-\$4,839,503	\$11,302,593		\$0	\$6,210,002	\$1,426,792	\$4,783,210
108		OTHER POWER SUPPLY EXPENSES								· .			
109	555,000	Purchased Power - Energy	\$58,674,684	\$0	\$58,674,684	E-109	-\$9,409,534	\$49,265,150	57.2300%	\$0	\$28,194,445	\$0	\$28,194,445
110	555,005	Purchased Power Capacity (Demand)	\$3,514,334	\$0	\$3,514,334	E-110	-\$231,134	\$3,283,200	53,1700%	\$0	\$1,745,677	\$0	\$1,745,677
111	555,020	Solar Renew Energy Credits (100% MO)	\$418	\$0	\$418	E-111 E-112	-\$418 -\$57,224	\$0	100.0000%	\$0 \$0	\$0	\$0	\$0 \$456,560
112 113	556.000 557,000	System Control and Load Dispatch Prod-Other-Other Expenses	\$2,828,110 \$8,891,394	\$1,969,430 \$4,445,650	\$858,680 \$4,445,744	E-112 E-113	-\$1,022,401	\$2,770,886 \$7,868,993	53,1700% 53,1700%	\$0	\$1,473,280 \$4,183,944	\$1,016,720 \$2,295,071	\$1,888,873
114	557,000	TOTAL OTHER POWER SUPPLY EXPENSES	\$73,908,940	\$6,415,080	\$67,493,860	2-113	-\$10,720,711	\$63,188,229	55,170078	50	\$35,597,346	\$3,311,791	\$32,285,555
115		TOTAL POWER PRODUCTION EXPENSES	\$662,267,028	\$108,040,860	\$554,226,168		-\$66,331,085	\$595,935,943		-\$534,847	\$331,893,274	\$56,101,701	\$275,791,573
116		TRANSMISSION EXPENSES								· ·			
117		OPERATION - TRANSMISSION EXP.											
118	560.000	Trans Oper Supry and Engrg	\$1,039,353	\$586,591	\$452,762	E-118	-\$162,566	\$876,787	53,1700%	\$0	\$466,188	\$302,828	\$163,360
119	561.000	Trans Oper - Load Dispatch	\$6,721,873	\$630,836	\$6,091,037	E-119	\$415,146	\$7,137,019	57.2300%	\$0	\$4,084,516	\$350,537	\$3,733,979
120	562.000	Trans Oper - Station Expenses	\$392,822	\$318,998	\$73,824	E-120	-\$9,269	\$383,553	53.1700%	\$0	\$203,935	\$164,683	\$39,252
121 122	563.000 564.000	Trans Oper - OH Line Expenses Trans Oper-Underground Line Expense	\$117,973 \$0	\$3,064 \$0	\$114,909 \$0	E-121 E-122	-\$89 \$0	\$117,884 \$0	53.1700% 53.1700%	\$0 \$0	\$62,679 \$0	\$1,582 \$0	\$61,097 \$0
123	565.000	Transmission of Electricity by Others	\$39,998,163	\$0 \$0	\$39,998,163	E-123	\$5,419,142	\$45.417.305	57.2300%	\$0	\$25,992,324	\$0 \$0	\$25,992,324
124	566,000	Misci Transmission Expense	\$2,160,107	\$961,798	\$1,198,309	E-124	-\$35,363	\$2,124,744	53.1700%	50	\$1,129,726	\$496,529	\$633,197
125	567,000	Transmission Operation Rents	\$2,398,905	\$0	\$2,398,905	E-125	\$0	\$2,398,905	53.1700%	\$0	\$1,275,498	\$0	\$1,275,498
126	575,000	Regional Transmission Operation	\$4,919,244	\$0	\$4,919,244	E-126	\$1,497,050	\$6,416,294	57,2300%	\$0	\$3,672,045	\$0	\$3,672,045
127		TOTAL OPERATION - TRANSMISSION EXP.	\$57,748,440	\$2,501,287	\$55,247,153		\$7,124,051	\$64,872,491		\$0	\$36,886,911	\$1,316,159	\$35,570,752
128		MAINTENANCE - TRANSMISSION EXP.											
129	568.000	Trans Maint - Supry and Engrg	\$213	\$0	\$213	E-129	\$38	\$251	53.1700%	\$0	\$133	\$0	\$133
130	569.000	Trans Maintenance of Structures	\$1,507	\$1,467	\$40	E-130	-\$94	\$1,413	53.1700%	\$0	\$751	\$757	-\$6
131	570.000	Trans Maintenance of Station Equipment	\$655,772	\$466,408	\$189,364	E-131	\$91,462	\$747,234	53,1700%	\$0	\$397,305	\$240,784	\$156,521
132	571.000	Trans Maintenance of Overhead Lines	\$2,736,212	\$76,031	\$2,660,181	E-132	-\$146,951	\$2,589,261	53.1700%	\$0	\$1,376,710	\$39,251	\$1,337,459
133 134	572.000	Trans Maintenance of Underground Lines	\$53,722	\$976	\$52,746	E-133 E-134	\$41,420	\$95,142	53.1700%	\$0 \$0	\$50,587	\$504	\$50,083
134	573.000 576.000	Trans Maintenance of Miscl Trans Plant Transmission Maintenance - Comp	\$6,354 \$0	\$1,224 \$0	\$5,130 \$0	E-134 E-135	-\$58 \$D	\$6,295	53.1700% 53.1700%	\$0	\$3,348	\$632 \$0	\$2,716 \$0
135	5/6.000	TOTAL MAINTENANCE - TRANSMISSION EXP.	\$3,453,780	\$546,106	\$2,907,674	E-135	-\$14,183	\$3,439,597	53.1700%	\$0	\$1,828,834	\$281,928	\$1,546,906
137		TOTAL TRANSMISSION EXPENSES	\$61,202,220	\$3,047,393	\$58,154,827		\$7,109,868	\$68,312,088		\$0	\$38,715,745	\$1,598,087	\$37,117,658
138		DISTRIBUTION EXPENSES											
. 139		OPERATION - DIST. EXPENSES						ļ					
140	580,000	Distrb Oper - Supr & Engineering	\$3,857,163	\$1,708,308	\$2,148,855	E-140	-\$893,837	\$2,963,326	55,7963%	50	\$1,653,426	\$925,477	\$727,949
	2001000	The she was a sub-	1 40,001,100	1. 4.1.201000) WALL-0,000			1 4210001020	1 001100010		1 \$110001420		

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Number Income Date Open Later Number Open Participation Adjustments Adjustmen	wyLine		1984 - Carl 1997 - Carl 199	<u>C</u> Test Year	D Tost Year	E Test Year	<u>E</u> Adlust	<u>G</u> Total Company	H Total Company	ludedictional				MOAR
1 1	Number	Number	Income Description	Contract of the American States of the										
Hart Ball, Sol Dath Oper-Land Deprised Status		an a	and the second of the second second second second second	(D+E)	99 940 C. S. S.		and the second	(From Adj. Sch.)	<u>(Ć+G)</u>		PROVING ALL AND A COMPANY AND AND A DATE OF	the second of th		
153 582,000 Delth Oper-Selfor-Exercter 1515,285 155,000 251,725 573,725			Distrb Oper - Load Dispatching	\$814,347		\$132,462	E-141	-\$19,813	\$794,534	55,7963%	\$0	\$443,321	\$369,412	\$73,909
143 883,000 Dails Der-Dordmatt Luba Expresse 13,00,115 51,55,75 33,0475 61,43 -44,111 14,44,420 65,300,75 51,00,01 322,841 51,00,01 322,841 51,00,01 322,841 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 51,00,01 322,845 52,00,01 322,845 52,00,01 322,845 52,00,01 322,845 52,00,01 322,845 52,00,01 322,845 52,00,01 322,845 52,00,01 322,845 52,00,01 322,845 52,00,01 52,00,01 52,00,01 52,00,01 52,00,01 52,00,01 52,00,01 52,00,01 52,00,01 52,00,01 52,00,01				• • • • • • • • • • • • • • • • • • • •	\$85,609	\$99,683	E-142	-\$2,487	\$182,805	59,8102%	\$0	\$109,336		\$59,621
14 884,000 Bits Dpr - Underground Line Expenses 52,077,058 577,058 52,077,058 577,058 52,077,058 577,028 577,028						-\$30,678	E-143	-\$44,711	\$1,463,402	55.3505%	\$0	\$810,001	\$826,981	-\$16,980
146 88.000 Dist b Oper - Meter Expanse 92.23/17 23.24.475 22.23.97 23.24.475 22.23.97 23.24.255 73.255 73.24.255 73.255 73.24.255 73.255 73.255 73.24.255 73.255.255 73.255.255 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-\$21,731</td> <td>\$2,065,364</td> <td>52.5725%</td> <td>\$0</td> <td>\$1,085,814</td> <td>\$381,770</td> <td>\$704,044</td>								-\$21,731	\$2,065,364	52.5725%	\$0	\$1,085,814	\$381,770	\$704,044
147 647,000 Durb Oper-Customer hand Expense 133,422 123,232 123,235 123,235 122,255 124,255 124								-\$998	\$39,388	34,4084%	\$0	\$13,552	\$11,469	\$2,083
146 688,000 Dubt Oper-Mac Tober Expense 15,03,270 54,107,224 54,200,277 54,107,254 55,200,277 54,107,254 55,200,277 54,107,254 55,200,277 54,107,254 55,200,277 54,107,254 55,200,277 54,107,254 55,200,277 54,107,254 55,200,273 53,001 55,200,273 53,001 55,200,277 54,107,254 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,200,273 53,001 55,001										75,2499%	\$0	\$1,649,402	\$1,496,645	\$152,757
140 688.00 Disto Spermentone : Rents 152.272 152.424 152.275 122.25											\$0	\$244,614	\$224,504	\$20,110
161 MANTENANCE - DISTRIE, EXPENSES 527,07/421 514,627,320 512,080,22 CHO MARK 620 512,080,22 52,030,31 516,020,22 52,030,31 516,020,22 52,030,31 516,020,22 52,030,31 516,020,22 52,030,31 516,020,22 52,030,31 516,020,31 516,020,51 557,023 50 557,023 50 557,023 50 557,023 50 557,023 50 557,023 557,023 557,023 557,023												\$8,780,777	\$4,167,745	\$4,613,032
151 MANTENANCE - DISTRIE, EXPENSES 211, 224, 224 330, 435, 248 31, 242, 245 31, 242, 245 31, 242, 245 31, 242, 245 31, 242, 245 32, 241, 245 320, 243, 255 31, 243, 245 3		589,000					E-149			55,7963%		\$53,024	\$4,578	\$48,446
152 990.000 Distrb Baint - Surginger & Engineering 1221, 1/24 1223, 1/32 1223, 1/32 1223, 1/32 1223, 1/32 1223, 1/32 1223, 1/32 1223, 1/32 1213, 1/32	150		TOTAL OPERATION - DIST. EXPENSES	\$27,207,621	\$14,827,329	\$12,380,292		-\$1,377,898	\$25,829,723		\$0	\$14,843,267	\$8,458,296	\$6,384,971
153 991.000 Diebs Maint - Structures 337,477 310,169 232,420 E-153 322,421 226,665 68,37595 450 513,679 523,224 577,278 154 952,000 Diets Maint - Steiner Eugenmeit 330,7781 \$4,488,322 \$153,829 517,78 \$53,5055 \$30,505 \$30 \$10,647,219 \$24,488,612 \$33,727 \$10,846,912 \$34,928,323 \$117,86 \$36,848,612 \$33,727 \$10,846,912 \$34,948,323 \$153,646,912 \$24,983,655 \$469,612 \$35,708 \$469,612 \$37,727,745 \$30 \$57,648 \$37,727,745 \$30 \$57,648 \$37,727,745 \$30 \$57,648 \$37,727,745 \$30 \$57,648 \$37,727,745 \$30 \$57,648 \$37,727,745 \$30 \$57,648 \$37,727,747 \$30 \$57,648 \$37,727,745 \$30 \$57,648 \$37,727,747 \$30 \$57,648 \$37,727,747 \$30 \$57,648 \$37,727,747 \$30 \$57,648 \$57,728,747 \$31,727,748 \$30 \$37,727,747 \$35,727,748 \$30 \$37,727,748 \$30 \$37,727,748 \$30 \$37,727,748 \$30 <td></td>														
164 952.000 Distrib Maint : Station Equipment 355 553,747 357,747 556 (553) 553,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,855,735 550,856,735								-\$12,698	\$208,426	55,7963%	\$0	\$116,294	\$111,132	\$5,162
165 59.000 Dieth Maint - Overheed Lines 520,031/761 546,640,22 515,382,529 5-153 340,441 515,322,520 5-153 520,0755 50 510,976,73 523,056 530 510,976,73 523,056 530 510,976,73 553,056 550,056 550,056 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553,056 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 553 550,057 551,058 550,057 551,058 550,057 551,058 551,058 551,058 551,058 551,058 551,058 551,058 551,0593 551,057,059 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>E-153</td> <td>-\$92,412</td> <td>\$265,065</td> <td>49,3758%</td> <td>\$0</td> <td>\$130,878</td> <td>\$52,345</td> <td>\$78,533</td>							E-153	-\$92,412	\$265,065	49,3758%	\$0	\$130,878	\$52,345	\$78,533
166 64.000 Dieth Maint - Underground Lines 172,84.32 51,143,260 52,020,203 52,272,023 52,272,023 52,272,023 52,02,007,125 51,05,02,13 54,01,01,013,015 54,01,01,013,015 54,01,01,013,015 54,01,01,013,015 54,01,01,013,015 54,01,01,013,015 55,01,013,015 55,01,013,015 55,01,01,013,015 55,01,013,016 <th< td=""><td></td><td></td><td>•••</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$488,168</td><td>\$370,204</td><td>\$117,964</td></th<>			•••									\$488,168	\$370,204	\$117,964
157 95.000 Distrib Maint - Line Transformera 3141,084 310,375 337,085 237,085 337,085,087 337,085 337,085,087												\$10,816,219	\$2,498,612	\$8,317,607
158 95.000 Distrib Maint- Street Light & Signals 51,172,458 530,600 537,627 51,105,677 54,408,42 50 5226,521 510,555 530,600 160 558,000 Distrib Maint- Misc. Distrib Misc. Signals 200,07,125 Signals 200,07,125 </td <td></td> <td>\$1,064,079</td> <td>\$583,658</td> <td>\$480,421</td>												\$1,064,079	\$583,658	\$480,421
159 597.000 Dilletb Maint - Meter 1370.223 3131.24 3230.478 3230.478 3100.458 2330.237 3100.458 3100.450 3100.450 3100.450												\$57,048	\$57,925	-\$877
160 598.000 Diarb Maint - Mile. Distrib 13.30.335 53.03.235 51.30.23355 51.30.23355													\$100,763	\$279,683
161 TOTAL MAINTENANCE - DISTRIB, EXPENSES 326,846,464 37,874,280 318,972,171 323,918,149 323,918,118,149 323,918,149 3														\$166,693
192 TOTAL DISTRIBUTION EXPENSES Control and total Control and total <thcontrol and="" th="" total<=""> <t< td=""><td></td><td>338,000</td><td></td><td></td><td></td><td></td><td>E-160</td><td></td><td></td><td>55.7963%</td><td></td><td></td><td></td><td>\$520,755</td></t<></thcontrol>		338,000					E-160			55.7963%				\$520,755
153 CUSTOMER ACCOUNTS EXPENSE 567,083 512,059,173 512,010,050 512,010,050 512,010,050 512,010,050 512,010,050 512,010,050 512,010,050 512,010,050 512,010,050 512,010,050 512,010,050 512,010,050	101		TOTAL MAINTENANCE - DISTRIB, EXPENSES	\$26,846,461	\$7,874,290	\$18,972,171		-\$928,312	\$25,918,149		\$0	\$14,163,858	\$4,197,917	\$9,965,941
164 901,000 Cat Acct-Suprv Mir read Clot Misel 5567,089 5502,154 5154,154 522,4311% 50 5311,878 5255,927 555,927 165 902,000 Customer Accts Reeards and Collection \$13,264,603 \$7,867,229 \$53,343,964 E:165 \$512,2555 \$4,72,2577 \$52,4411% 50 \$52,445,105 \$44,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$54,000,806 \$52,047,145 \$50,000,806 \$52,03,34,00 \$00,0000% \$50 \$52,047,145 \$54,000,806 \$52,047,145 \$50,000,806 \$51,057,046 \$52,0411% \$00 \$50,53,41,00 \$50 \$52,0411% \$10,0000% \$50 \$50 \$50 \$51,057,045	162		TOTAL DISTRIBUTION EXPENSES	\$54,054,082	\$22,701,619	\$31,352,463		-\$2,306,210	\$51,747,872		\$D	\$29,007,125	\$12,656,213	\$16,350,912
165 902.00 Cust Accts Meter Reading Expense 54,219.853 \$570.977 \$3,348,964 E-165 \$12,256 \$4,732,517 \$2,24811% \$30 \$32,448,160 \$2,248,130 166 903.000 Customer Accts Interest on Deposits-100% MO \$13,264,603 \$57,677,259 \$5,397,77 \$3,348,964 \$12,252,663 \$2,24911% \$30 \$32,448,160 \$54,249,173 \$54,249,173 \$52,397,277,155 \$2,449,170 \$52,341,173 \$52,4911% \$30 \$57,857,55 \$54,009,606 \$2,777,155 \$52,4911% \$30 \$57,857,55 \$54,009,606 \$2,777,155 \$52,4911% \$30 \$57,857,165 \$54,009,606 \$2,777,155 \$52,4911% \$30 \$57,857,165 \$54,009,606 \$52,777,155 \$52,4911% \$30 \$57,354,100 \$30 \$53,334,100 \$30,353,317 \$30,300,000 \$30 \$53,334,100 \$30,353,31,100 \$100,0000% \$30 \$5,334,100 \$30 \$5,334,100 \$30 \$5,334,100 \$30 \$5,334,100 \$30 \$5,334,100 \$30 \$5,334,100 \$30 \$5,334,100 \$30 \$5,334,100 \$30 \$5,334,100 \$30 \$50 \$50			CUSTOMER ACCOUNTS EXPENSE											
165 902.000 Cust Accts Meter Reading Expense 54,219,661 \$32,429,840 E-165 5512,566 34,712,817 52,4111% 50 \$22,84170 \$34,484,901 \$2,000,22 166 903.000 Customer Accts Interest on Deposits-100% MO \$13,264,603 \$7,867,229 \$5,397,374 E-166 5335,241 \$50 \$228,063 100,0000% \$50 \$228,053 \$54,009,006 \$228,053 \$54,009,006 \$228,053 \$50 \$238,063 100,0000% \$50 \$228,053 \$50,334,100 \$50 \$233,4100 \$50 \$233,4100 \$50 \$233,4100 \$50 \$52,334,100 \$50 \$52,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$53,334,100 \$50 \$51,334,340 \$51,33,346 \$51,33,346 \$51,33,346 \$51				\$657,089	\$502,154	\$154,935	E-164	-\$62,935	\$594,154	52.4911%	\$0	\$311,878	\$255.927	\$55,951
166 903.000 Customer Accts Records and Collection \$13,264,603 \$7,867,229 \$5,37,374 E-166 -5335,241 \$12,229,362 \$2,4911% \$50 \$5,758,765 \$4,009,606 \$227,77,11 167 903.000 Uncollectible Accounts - NO 100% \$50 \$50 \$50 \$50 \$53,34,100 \$53,34,100 \$53,34,100 \$53,334,100 \$53,334,100 \$53,334,100 \$50 <t< td=""><td></td><td>902.000</td><td>Cust Accts Meter Reading Expense</td><td>\$4,219,961</td><td>\$870,977</td><td>\$3,348,984</td><td>E-165</td><td>\$512,556</td><td>\$4,732,517</td><td></td><td></td><td></td><td></td><td>+</td></t<>		902.000	Cust Accts Meter Reading Expense	\$4,219,961	\$870,977	\$3,348,984	E-165	\$512,556	\$4,732,517					+
167 903.000 Customer Accts Interest on Deposite-100% MO \$0 \$0 \$0 \$0 \$226,053 \$226,053 \$226,053 \$226,053 \$226,053 \$226,053 \$226,053 \$226,053 \$226,053 \$226,053 \$226,053 \$50 \$51,334,100 \$50 \$52,334,100 \$50 \$52,334,100 \$50 \$52,334,100 \$50 \$51,334,100 \$50 \$52,334,100 \$50 \$51,334,100 \$50 \$52,334,100 \$50 \$51,334,100 \$50 \$51,334,100 \$50 \$52,334,100 \$50 \$51,324,000 \$51,374,542 \$50 \$51,53 \$51,54,54 \$51,540 \$51,573 \$51,540 \$51,573 \$51,540 \$50 \$52,570,56 \$51 \$50 \$51,550 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50\$				\$13,264,603	\$7,867,229	\$5,397,374	E-166	-\$335,241	\$12,929,362	52.4911%				\$2,777,159
188 904.000 Uncelletible Accounts - MO 100% 50 50 53.34.100 50 55.334.100 50 55.334.100 50 55.334.100 50 55.334.100 50 55.334.100 50 55.334.100 50 <th< td=""><td></td><td></td><td></td><td></td><td>\$0</td><td>\$0</td><td>E-167</td><td>\$236,053</td><td>\$236,053</td><td>100.0000%</td><td>\$0</td><td></td><td></td><td>\$236,053</td></th<>					\$0	\$0	E-167	\$236,053	\$236,053	100.0000%	\$0			\$236,053
168 904.000 Uncollectible Accounts - KS 50 <t< td=""><td></td><td></td><td></td><td></td><td>\$0</td><td>\$0</td><td>E-168</td><td>\$5,334,100</td><td>\$5,334,100</td><td>100.0000%</td><td>\$0</td><td></td><td></td><td>\$5,334,100</td></t<>					\$0	\$0	E-168	\$5,334,100	\$5,334,100	100.0000%	\$0			\$5,334,100
171 TOTAL CUSTOMER ACCOUNTS EXPENSE 310 (1,300) (1,4920) 320 (3,101,300) (3,101,300) 320 (3,101,300) (3,101,300) 320 (3,101,300) (3,101,300) 320 (3,101,300) <t< td=""><td></td><td></td><td></td><td>• •</td><td></td><td>\$0</td><td>E-169</td><td>\$0</td><td>\$0</td><td>0.0000%</td><td>\$0</td><td></td><td>\$0</td><td>\$0</td></t<>				• •		\$0	E-169	\$0	\$0	0.0000%	\$0		\$0	\$0
172 CUSTOMER SERVICE & INFO, EXP. 549,148 549,148 541,295 57,853 E-173 -51,200 \$47,948 52,4911% 50 \$25,168 \$21,046 \$4,64,354 \$11,254,04 173 907,000 Cast Services Supr \$49,148 \$41,295 \$7,853 E-173 -\$12,001 \$12,70,226 52,4911% \$50 \$225,168 \$21,046 \$4,4,128 176 906,000 Customer Assistance Expenses Allocated \$1,279,227 \$261,882 \$1,017,345 E-174 -\$9,001 \$1,270,226 52,4911% \$50 \$50 \$9,011,785 \$00 \$50,901 \$1,270,226 52,4911% \$50 \$50,901 \$1,270,226 \$2,9011% \$50 \$50,901 \$50,901 \$50,901 \$50,901 \$50,901 \$50,901 \$50,901 \$50 \$5		905.000					E-170			52.4911%	\$0	\$985,450	\$174,920	\$610,530
173 907.000 Cst Service Suprv \$49,148 \$41,295 \$7,863 E-173 -\$1,200 \$47,948 \$22,911% \$0 \$25,168 \$21,046 \$4,12 174 908,000 Customer Assistance Expenses Allocated \$1,279,227 \$251,882 \$1,017,345 E-174 -\$90,001 \$1,270,226 \$2,4911% \$0 \$666,756 \$133,471 \$533,283 175 908,000 Customer Assistance Expenses - 100% KS \$3,151,441 \$0 \$3,151,441 \$0000% \$0 <	171		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$18,958,124	\$9,683,569	\$9,374,555		\$6,745,428	\$25,703,552		\$0	\$16,138,396	\$4,884,354	\$11,254,042
174 908.000 Customer Assistance Expenses Allocated \$1,279,227 \$2261,882 \$1,071,345 E-174 -59,001 \$1,279,226 \$22,911% \$0 \$24,911% \$0 \$22,916 \$24,917% \$0 \$22,916 \$22,916 \$22,916 \$22,916 \$22,917% \$0 \$22,916 \$22,917% \$0 \$22,917% \$0 \$50 \$52,907,937 \$9,011,785 \$100,0000% \$0 \$50 \$50 \$50 \$59,011,785 \$00,000% \$0 \$50 \$50 \$50 \$59,011,785 \$00,000% \$0 \$51 \$66,675 \$51													· ·	
174 908,000 Customer Assistance Expenses Allocated \$1,279,227 \$261,882 \$1,017,345 E-174 -\$9,001 \$1,270,226 \$2,4911% \$0 \$666,756 \$133,471 \$533,28 176 908,000 Customer Assistance Expenses - DSM 100% MO \$6,103,848 \$0 \$6,103,848 E-175 \$2,907,937 \$9,011,785 100,000% \$0 \$5,011,785 \$0 <t< td=""><td></td><td></td><td>Cst Service Suprv</td><td>\$49,148</td><td>\$41,295</td><td>\$7,853</td><td>E-173</td><td>-\$1,200</td><td>\$47,948</td><td>52.4911%</td><td>\$0</td><td>\$25,168</td><td>\$21.046</td><td>\$4,122</td></t<>			Cst Service Suprv	\$49,148	\$41,295	\$7,853	E-173	-\$1,200	\$47,948	52.4911%	\$0	\$25,168	\$21.046	\$4,122
175 908.000 Customer Assistance Expenses - DSM 100% MO \$6,103,848 \$0 \$6,103,848 E-175 \$2,907,937 \$9,011,785 100,000% \$0 \$9,011,785 \$0 \$9,011,785 \$0 \$0,000% \$0 <td< td=""><td></td><td></td><td>Customer Assistance Expenses Allocated</td><td>\$1,279,227</td><td>\$261,882</td><td>\$1,017,345</td><td>E-174</td><td>-\$9,001</td><td>\$1,270,226</td><td>52.4911%</td><td></td><td></td><td></td><td>\$533,285</td></td<>			Customer Assistance Expenses Allocated	\$1,279,227	\$261,882	\$1,017,345	E-174	-\$9,001	\$1,270,226	52.4911%				\$533,285
176 908,000 Customer Assistance Expenses - 100% KS \$3,151,441 \$0 \$3,151,441 0,0000% \$00				\$6,103,848	\$0	\$6,103,848	E-175	\$2,907,937	\$9,011,785	100.0000%				
177 908.000 Amort of Deferred DSM 100% MO \$0				\$3,151,441	\$0	\$3,151,441	E-176	\$0	\$3,151,441	0.0000%	\$0			\$0
178 908.000 Public Information \$0 \$0 \$0 \$0 \$0 \$0 \$17,00 \$0 \$17,00 \$0 \$17,00				\$0	\$0	\$0	E-177	\$0	\$0	100.0000%	\$0	\$0		\$0
179 909.000 Informational & Instructional & Instructiona & Instructional & Instru				\$0	\$0	\$0	E-178	-\$13,344	-\$13,344	52.4911%	\$0	-\$7,004		-\$7,004
181 910.000 Misc Customer Accounts and Info \$1,109,832 \$52,4519 \$52,650 E-181 \$90,950 \$00,000% \$0 \$30,960 \$50,960 \$205,880 182 910.000 Misc Customer Accounts and Info \$1,109,832 \$52,4519 \$526,513 E-181 \$2,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,9833 \$00,900% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,4911% \$0 \$52,808,395 \$52,808,395 \$0 \$53,808,395 \$0 \$53,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 \$52,808,395 \$0 <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$90,475</td> <td>E-179</td> <td>-\$4,601</td> <td>\$98,972</td> <td>52.4911%</td> <td>\$0</td> <td>\$51,951</td> <td>\$6,675</td> <td>\$45,276</td>						\$90,475	E-179	-\$4,601	\$98,972	52.4911%	\$0	\$51,951	\$6,675	\$45,276
182 910.000 Misc Cust Accts and Info Solar Rebates 100% MO \$1,171,349 \$0 \$1,171,349 \$1,171,349 \$1,171,349 \$2,07,348 \$3,00,357 \$2,47,357 \$2,07,358										100.0000%	\$0	\$50,986	\$0	\$50,986
183 TOTAL CUSTOMER SERVICE & INFO. EXP. \$13,019,404 \$840,794 \$12,178,610 \$10,010,000 \$10,000,000 \$10,000,000 184 SALES EXPENSES 185 911.000 Sales - Supervision \$3 \$0 \$3 \$12,178,610 \$13,019,404 \$12,178,610 \$10,000,000 \$10,000,000 \$10,000,000 \$10,000,000 184 SALES EXPENSES \$10 \$13,019,404 \$12,178,610 \$12,178,610 \$10,000,000 \$16,000,950 \$16,000,950 \$1428,518 \$15,652,430 185 911.000 Sales - Supervision \$3 \$0 \$3 \$2,4911% \$0 \$22 \$0 \$ 186 912,000 Sales - Demonstrating & Selling \$360,638 \$240,856 \$119,782 \$-186 -\$7,008 \$353,630 \$2,4911% \$0 \$185,625 \$122,755 \$62,87 197 912,000 Sales - Demonstrating & Selling \$360,638 \$240,856 \$119,782 \$-186 -\$7,008 \$353,630 \$2,4911% \$0 \$185,625 \$122,755 \$62,87												\$472,913	\$267,326	\$205,587
184 SALES EXPENSES 30 \$3 \$0 \$3 \$10,00,000 \$13,000,000 \$10,000,000 \$10,000,000 \$428,518 \$10,052,43 184 SALES EXPENSES \$10,000,000 \$30 \$3 \$0 \$3 \$10,000,000 \$33 \$2,4911% \$0 \$22 \$0 \$10,000,000 186 912,000 Sales - Demonstrating & Selling \$360,638 \$240,856 \$119,782 E-186 -\$7,008 \$353,630 52,4911% \$0 \$185,625 \$1122,755 \$562,87		910.000					E-182			100.0000%			\$0	\$5,808,395
185 911.000 Sales - Supervision \$3 \$0 \$3 E-185 \$0 \$3 \$2,4911% \$0 \$2 \$0 \$ 186 912.000 Sales - Demonstrating & Selling \$360,638 \$240,856 \$119,782 E-186 -\$7,008 \$353,630 \$2,4911% \$0 \$122,755 \$62,87 197 912.000 Sales - Demonstrating & Selling \$360,638 \$240,856 \$119,782 E-186 -\$7,008 \$353,630 \$2,4911% \$0 \$185,625 \$122,755 \$62,87	183		TO TAL CUSTOMER SERVICE & INFO. EXP.	\$13,019,404	\$840,794	\$12,178,610		\$7,307,944	\$20,327,348		\$0	\$16,080,950	\$428,518	\$15,652,432
185 911.000 Sales - Supervision \$3 \$0 \$3 E-185 \$0 \$3 \$2,4911% \$0 \$2 \$0 \$ 186 912.000 Sales - Demonstrating & Selling \$360,638 \$240,856 \$119,782 E-186 -\$7,008 \$353,630 \$2,4911% \$0 \$122,755 \$62,87 197 912.000 Sales - Demonstrating & Selling \$360,638 \$240,856 \$119,782 E-186 -\$7,008 \$353,630 \$2,4911% \$0 \$185,625 \$122,755 \$62,87	184		SALES EXPENSES											1
186 912,000 Sales - Demonstrating & Selling \$360,538 \$240,856 \$119,782 E-186 -\$7,008 \$353,630 52,4911% \$0 \$185,625 \$122,755 \$62,87 107 012 000 Sales - Demonstrating & Selling \$360,638 \$240,856 \$119,782 E-186 -\$7,008 \$353,630 52,4911% \$0 \$185,625 \$122,755 \$62,87		911.000		53	ŝn	\$ 7	E-185	en en		57 40419/	- en	-		
	186	912,000												\$2
	187	913.000							\$005,050	52.4911%	\$0	\$185,825	\$122,755	\$62,870

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Accounting Schedule: 09 Sponsor: Staff Page: 6 of 8

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	A	<u>B</u>	<u>C</u>	D	independent <mark>E</mark> series series	<u> </u>	States and	н	ARAMA CONST	<u> </u>	<u>K</u>		M
S. Line	Account		Test Year	Test Year	Test Year	Adjust	Total Company	Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
188	916,000	Sales - Misc, Sales Expenses	(D+E) \$45,404	\$43,006	\$2,398	E-188	(From Ad], Sch.) -\$1,250	(C+G)	52.4911%	(From Adj. Sch.)	(H x I) + J \$23.177	L+N	
189	916.000	TOTAL SALES EXPENSES	\$45,404	\$283,862	\$122,183	E-188	-\$1,250	\$44,154 \$397,787	52.4911%	\$0 \$0	\$208,804	\$21,918 \$144,673	\$1,259 \$64,131
100		I O TAL OALLO LA LITOLO	4.400,040	4100,001	\$ (22,0)		-40,200	\$001,101			\$2,00,004	\$1,010	404,101
190		ADMIN. & GENERAL EXPENSES											-
191		OPERATION- ADMIN. & GENERAL EXP.											
192	920,000	Administrative & General Salaries	\$40,982,377	\$29,485,657	\$11,496,720	E-192	-\$10,486,219	\$30,496,158	53.7630%	\$0	\$16,395,649	\$15,391,767	\$1,003,882
193	920,000	Admin & Gen Salaries Transition - 100% MO	\$1,209,001	\$0	\$1,209,001	E-193	-\$1,237,241	-\$28,240	100.0000%	\$0	-\$28,240	\$0	-\$28,240
194	920,000	Administrative & General Salaries - 100% KS	\$1,819,116	\$0	\$1,819,116	E-194	\$0	\$1,819,116	0.0000%	\$0	\$0	\$0	\$0
195	921.000	A & G Office Supplies & Expenses - Allocated	-\$964,770	\$10,566	-\$975,336	E-195	-\$598,087	-\$1,562,857	53.7630%	\$0	-\$840,238	\$5,516	\$845,754
196 197	921.000 921.000	A & G Office Supplies & Expenses - 100% MO	\$0 \$11,335	\$0 \$0	\$0 \$11,335	E-196 E-197	\$5,782 \$0	\$5,782 \$11,335	100.0000%	\$0 \$0	\$5,782 \$0	\$0 \$0	\$5,782 \$0
197	922,000	A & G Office Supplies & Expenses - 100% KS Administrative Expenses Transfer Credit	-\$4,475,505	-\$548,627	-\$3,926,878	E-197	-\$3,059,009	-\$7,534,514	53,7630%	\$0 \$0	-\$4,050,781	-\$286,388	-\$3,764,393
199	923.000	Outside Services Employed Allocated	\$10,198,994	-3340,027	\$10,198,994	E-198	-\$330,961	\$9,868,033	53,7630%	\$0 \$0	\$5,305,351	-\$200,300	\$5,305,351
200	923.000	Outside Services Employed 100% MO	\$2,086,499	\$0	\$2,086,499	E-200	-\$2,103,653	-\$17,154	100.0000%	\$0	-\$17,154	\$0	-\$17,154
201	923,000	Outside Services Employed 100% KS	\$994,907	\$0	\$994,907	E-201	\$0	\$994,907	0.0000%	\$0	\$0	\$0	\$0
202	924.000	Property Insurance	\$4,706,645	-\$19	\$4,706,664	E-202	-\$64,172	\$4,642,473	54,2190%	\$0	\$2,517,102	-\$10	\$2,517,112
203	925,000	Injuries and Damages	\$8,223,989	-\$20,270	\$8,244,259	E-203	\$6,011	\$8,230,000	53.7630%	\$0	\$4,424,695	-\$10,581	\$4,435,276
204	926.000	Employee Pensions	\$46,333,769	\$36,260	\$46,297,509	E-204	\$6,839,143	\$53,172,912	53,7630%	\$0	\$28,587,353	\$18,928	\$28,568,425
205	926,000	Employee Benefits - OPEB	\$7,371,638	\$0	\$7,371,638	E-205	-\$4,054,221	\$3,317,417	53.7630%	\$0	\$1,783,543	\$0	\$1,783,543
206	926,000	Employee Benefits - OPEB - MO	-\$101,724	\$0	-\$101,724	E-206	\$0	-\$101,724	100.0000%	\$0	-\$101,724	\$0	-\$101,724
207	926,000	Employee Benefits - OPEB KS	-\$499,876	\$0	-\$499,876	E-207	\$0	-\$499,876	0,0000%	\$0	\$0	\$0	\$0
208	926.000	Other Miscellaneous Employee Bonefits	\$17,430,282	\$0	\$17,430,282	E-208	\$24,354	\$17,454,636	53.7630%	\$D	\$9,384,136	\$0	\$9,384,136
209	927.000	Franchise Requirements	\$0	\$0	\$0	E-209	\$0	\$0	52.4911%	\$0	\$0	\$0	\$0
210 211	928,003	Reg Commission Exp - FERC Assessment	\$1,160,876	\$0	\$1,160,876	E-210	-\$163,798	\$997,078	53.1700%	\$0 \$0	\$530,146	\$0	\$530,146
211 212	928.002 928.001	Reg Comm Exp - KCC Assessment 100% KS Reg Comm Exp - MPSC Assessment 100% MO	\$894,651 \$1,321,191	\$0 \$0	\$894,661 \$1,321,191	E-211 E-212	\$0 -\$14,668	\$894,661 \$1,306,523	0.0000%	\$0	\$0 \$1,306,523	\$0 \$0	\$0 \$1,306,523
212	928.001	Reg Comm Exp - MO Proceeding 100% to MO	\$1,773,622	\$168,416	\$1,605,206	E-212 E-213	\$20,391	\$1,794,013	100.0000%	\$0	\$1,794,013	\$163,523	\$1,630,490
214	928,012	Reg Comm Exp - KS Proceeding 100% to KS	\$2,654,880	\$523,302	\$2,131,578	E-214	-\$15,205	\$2,639,675	0.0000%	\$0	\$1,734,013	\$103,523	\$1,030,430
215	928.020	Reg Comm Exp- FERC Proceedings- Allocated	\$217,392	\$010,001	\$217,392	E-215	\$0	\$217,392	53.1700%	\$0	\$115,587	\$0	\$115,587
216	928.023	Reg Comm Exp- FERC Proceedings- 100% to FERC	\$0	\$0	\$0	E-216	\$0	\$0	0.0000%	\$0	\$0	\$D	\$0
217	928,030	Load Research Expenses - 100% to MO	\$0	\$0	\$0	E-217	\$D	\$0	100.0000%	\$0	\$0	\$0	\$0
218	928.000	Misc Regulatory Commission Filings	\$1,264,851	\$6,184	\$1,258,667	E-218	-\$14,690	\$1,250,161	53.1700%	-\$1,868,803	-\$1,204,093	\$3,192	-\$1,207,285
219	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-219	\$0	\$0	54,2190%	\$0	\$0	\$D	\$0
220	930.100	General Advertising Expense	\$12,117	\$10,590	\$1,527	E-220	-\$308	\$11,809	52.4911%	\$0	\$6,199	\$5,397	\$802
221	930.100	General Advertising Expense - 100% MO	\$0	\$0	\$0	E-221	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
222	930.200	Misc General Expense	\$5,518,666	\$90,932	\$5,427,734	E-222	-\$726,788	\$4,791,878	53.7630%	\$0	\$2,576,257	\$47,467	\$2,528,790
223	931.000	Admin & General Expense - Rents	\$5,578,159	\$0	\$5,578,159	E-223	-\$879,095	\$4,699,064	53,7630%	\$1,962	\$2,528,320	\$0	\$2,528,320
224 225	931.000 931.000	Admin & General Expense - Rents - 100% MO	-\$324,843	\$0 \$0	-\$324,843	E-224 E-225	-\$234 \$0	-\$325,077 -\$242,160	100.0000%	\$0 \$0	-\$325,077 \$0	\$0 \$0	-\$325,077 \$0
225	933.000	Admin & General Expense - Rents - 100% KS Transportation Expense	-\$242,160 \$0	\$0 \$0	-\$242,160 \$0	E-225	-\$3,964,402	-\$242,160	55,7963%	\$0	-\$2,211,990	\$0	-\$2,211,990
227	333,000	TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$155,156,089	\$29,762,991	\$125,393,098	E-220	-\$20,817,070	\$134,339,019	35,736376	-\$1,866,841	\$68,481,359	\$15,338,811	\$53,142,548
228		MAINT., ADMIN. & GENERAL EXP.											
220	935.000	MAIN I., ADMIN. & GENERAL EXP. Maintenance of General Plant	\$5,932,163	\$145,982	\$5,786,181	E-229	-\$205,029	\$5,727,134	54,2190%	\$0	\$3,105,195	\$76,850	\$3,028,345
230	555.000	TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,932,163	\$145,982	\$5,786,181	-443	-\$205,029	\$5,727,134	J-4.212070	\$0	\$3,105,195	\$76,850	\$3,028,345
231													
		TOTAL ADMIN. & GENERAL EXPENSES	\$161,088,252	\$29,908,973	\$131,179,279		-\$21,022,099	\$140,066,153		-\$1,866,841	\$71,586,554	\$15,415,661	\$56,170,893
232		DEPRECIATION EXPENSE											
233	403.000	Depreciation Expense, Dep. Exp.	\$183,831,146	See note (1)	See note (1)	E-233	See note (1)	\$183,831,146	54.2190%	\$5,616,101	\$105,287,510	See note (1)	See note (1)

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Line	Account	B	<u>C</u> Test Year	D Test Year	<u>E</u> Tost Year	<u>E</u> Adjust	<u>G</u> . Total Company	H Total Company		j. Indedictional	K MO Final Adt	L MO Ad),	MO Adi, Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+N	
234	403.001	Other Depreciation	\$0			E-234		\$0	100,0000%	\$0	\$0		
235		TOTAL DEPRECIATION EXPENSE	\$183,831,146	\$0	\$0		\$0	\$183,831,146		\$5,616,101	\$105,287,510	\$0	\$0
236		AMORTIZATION EXPENSE											
237	404,000	Amortization of Limited Term Plant - Allocated	\$1,613,252	\$0	\$1,613,252	E-237	\$137,608	\$1,750,860	54,2190%	\$0	\$949,299	\$0	\$949,299
238	405,001	Amortization of Transource liability 100% MO	\$0	\$0	\$0	E-238	\$0	\$0	100,0000%	\$0	\$0	\$0	\$0
239	405.001	Amortization-latan 1 and Common 100% MO	\$515,949	\$0	\$515,949	E-239	\$0	\$515,949	100.0000%	\$0	\$515,949	\$0	\$515,949
240	405,001	Amortization latan 2 Regulatory Asset 100% MO	\$610,151	\$0	\$610,151	E-240	\$0	\$610,151	100.0000%	\$0	\$610,151	\$0	\$610,151
241	405,001	Amortization latan 1 and Common 100% KS	\$74,817	\$0	\$74,817	E-241	\$0	\$74,817	0.0000%	\$0	\$0	\$0	\$0
242	405.010	Amortization Other For Plant	\$14,907,267	\$0	\$14,907,267	E-242	\$4,934,497	\$19,841,764	54,2190%	\$0	\$10,758,006	\$0	\$10,758,006
243	405,010	Amortization of unrecovered reserve 100% KS	\$1,661,925	\$0	\$1,661,925	E-243	\$0	\$1,661,925	0.0000%	\$0	\$0	\$0	\$0
244	405.000	Amortization of Non-Plant (2011 Flood) 100 % MO	\$0	\$0	\$0	E-244	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
245	407,400	Regulatory Credits	-\$8,608,816	\$0	-\$8,608,816	E-245	\$0	-\$8,608,816	0.0000%	\$0	\$0	\$0	\$0
246	411.100	Accretion Exp-Asset Retirment Obligation	\$7,740,918	\$0	\$7,740,918	E-246	\$0	\$7,740,918	0.0000%	\$0	\$0	\$0	\$0
247	411,000	Write Down - Emissions Allowances Liab-Whsi	\$0	\$0	\$0	E-247	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
248		TOTAL AMORTIZATION EXPENSE	\$18,515,463	\$0	\$18,515,463		\$5,072,105	\$23,587,568		\$0	\$12,833,405	\$0	\$12,833,405
249		OTHER OPERATING EXPENSES											
250	408,140	Taxes Other than Income - Payroli Taxes	\$13,091,140	\$0	\$13,091,140	E-250	-\$391,044	\$12,700,096	53,7630%	\$0	\$6,827,953	\$0	\$6,827,953
251	408,140	Orve-KS	\$41,152	\$0	\$41,152	E-251	\$0	\$41,152	0.0000%	\$0	\$0	\$0	\$0
252	408,120	Taxes Other than Income - Property Taxes	\$84,394,383	\$0	\$84,394,383	E-252	\$6,724,446	\$91,118,829	54.2190%	\$0	\$49,403,718	\$0	\$49,403,718
253	408,100	Other Micellaneous Taxes	\$258,808	\$0	\$258,808	E-253	\$0	\$258,808	54,2190%	\$0	\$140,323	\$0	\$140,323
254	408,130	Gross Receipts Tax - 100% MO	\$58,781,178	\$0	\$58,781,178	E-254	\$0	\$58,781,178	100.0000%	-\$58,781,178	\$0	\$0	\$0
255	408.110	KCMO City Earnings Tax - 100% MO	\$22,705	\$0	\$22,705	E-255	-\$22,705	\$0	100.0000%	\$0	\$0	\$0	\$0
256		TOTAL OTHER OPERATING EXPENSES	\$156,589,366	\$0	\$156,589,366		\$6,310,697	\$162,900,063		-\$58,781,178	\$56,371,994	\$0	\$56,371,994
257		TOTAL OPERATING EXPENSE	\$1,329,931,130	\$174,407,070	\$971,692,914	100.2540.264	-\$57,121,610	\$1,272,809,520		-\$55,566,765	\$678,123,767	\$91,229,207	\$481,607,040
258		NET INCOME BEFORE TAXES	\$365,799,392					\$422,921,002		-\$18,355,328	\$193,833,170		
								• • • • • • • • • • • •			····		
259		INCOME TAXES											.
260	409.100	Current Income Taxes	-\$3,478,656	See note (1)	See note (1)	E-260	See note (1)	-\$3,478,656	100.0000%	\$34,337,278	\$30,858,622	See note (1)	See note (1)
261		TOTAL INCOME TAXES	-\$3,478,655					-\$3,478,656		\$34,337,278	\$30,858,622		
262		DEFERRED INCOME TAXES			~								
263	410.100	Deferred Income Taxes - Def. Inc. Tax.	\$88,002,695	See note (1)	See note (1)	E-263	See note (1)	\$88,002,695	100.0000%	-\$65,661,202	\$22,341,493	See note (1)	See note (1)
264	411.410	Amortization of Deferred ITC	-\$751,440			E-264		-\$751,440	100.0000%	\$136,753	-\$614,687		
265	411.100	Amort of Excess Deferred Income Taxes	\$0			E-265		\$0	100.0000%	-\$308,418	-\$308,418		
266	411.200	Amort of Prior Deferred Taxes - tax rate change	\$0			E-266		\$0	100.0000%	-\$7,099,546	-\$7,099,546		
267	411.300	Amortization of R&D Credit	-\$194,111	1		E-267		-\$194,111	100.0000%	\$194,111	\$0		
268 269	411.500	Amortization Cost of Removal Stip ER-2007-0291	\$0			E-268		<u>\$0</u>	100.0000%	\$354,438	\$354,438		
		TOTAL DEFERRED INCOME TAXES	\$87,057,144					\$87,057,144		-\$72,383,864	\$14,673,280		
270		NET OPERATING INCOME	\$282,220,904		ALC: NO. OF THE OWNER OF THE OWNER OF	Sector se	Contraction of the second s	\$339,342,514		\$19,691,258	\$148,301,268		1000 The second second

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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A Income	Barran Barran Barran and	<u> </u>	<u>D</u> <u>E</u> Company Comj		<u>G</u> Jurisdictional	<u>H</u> Juristlictional Juristlicti	ional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Adjust Labor Non L		Adjustment Labor	Adjustment Adjustme Non Labor Total	
Rev-2	Retail Rate Revenue Missouri - As Booked	400.000	\$0	\$0 \$0	\$0	-\$3,414,799 -\$3,41	4,799
	1. Remove unbilled revenues from Missouri retail rate revenue (Majors)		\$0	\$0	\$0	\$3,924,447	
	2. To include revenue growth adjusment (Majors)		\$0	\$0	\$0	\$1,837,092	
	3. Adjustment for Billing Corrections (Won and Kliethermes)		\$0	\$0	\$0	\$1,207,831	
	4. Large Customer Annualization (Won and Kliethermes)		\$0	\$0	\$0	-\$4,307,903	
	5. Weather Normalization (Won and Kliethermes)		\$0	\$0	\$0	-\$6,114,706	
	6. 365 Day Adjustment (Won and Kliethermes)		\$0	\$0	\$0	\$38,440	
Rev-3	Gross Receipts Tax in MO Revenue	400.000	\$0	<u>\$0 \$0</u>	\$0	-\$60,030,012 -\$60,03	0,012
	1. To Remove gross receipts tax (Majors)		\$0	\$0	\$0	-\$60,030,012	
Rev-4	Amort of Off System Sales Margin Rate Refund	400,000	\$0	\$0 \$0	\$0	\$14,145 \$1	4,145
	1. To amortize regulatory liability associated with excess off-system sales margins. (Harris)		\$0	\$ 0	\$0	\$14,145	
Rev-8				\$0 \$0	\$0	\$189,795 \$18	0.705
	Firm Bulk Sales (Capacity & Fixed) 1. To annualize demand charges and miscelianeous fixed	447.012	\$0 \$0	\$0 \$0	\$ 0	\$189,795	2732
	costs associated with firm off-system sales updated through December 31, 2014. (Harris)						
Rey-9	Firm Bulk Sales (Energy)	447.014	\$0	\$0 \$0 \$0	\$0	\$2,320,227 \$2,320	0,227
	1. To annualize revenues from firm off-system energy sales updated through December 31, 2014. (Harris)		\$0	\$0	\$0	\$2,320,227	
	· · · · · · · · · · · · · · · · · · ·						0.040
	Sales For Resale (Non-firm) Off System Sales 5k20 1. To eliminate test year off system sales (Featherstone)	447.030	\$0 \$0	<u>\$0</u> \$0 \$0		-\$101,532,819 -\$101,53 -\$101,532,819	2,619
Rev-12	Non firm off system sales	447.030	\$0	\$0 \$0	\$0	\$88,138,576 \$88,13	8,576
	1. To include an annualized level of off system sales as of December 31, 2014. (Featherstone)		\$0	\$ 0	\$0	\$88,138,576	
Rev-14.	Misc, charges and revenues	447.000	\$0	\$0 \$0	\$0	-\$187,111 -\$18	7,111
	1. To include an annualized level of Ancillary Services as of December 31, 2014 (Lyons)		\$0	\$0	\$0	-\$2,162,887	
	2. To include an annualized level of Revenue Neutrality		\$0	\$0	\$0	-\$806,451	
	Uplift charges as of December 31, 2014 (Lyons)						
	3. To include an annualized level of Market to Martket sales		\$0	\$0	\$0	\$88,656	
	as of December 31, 2014 (Lyons)					40 00F	
	4. To include an annualized level of Transmission Congestion Rights as of December 31, 2014 (Lyons)		\$0	\$ 0	\$0	\$2,693,571	
	<u></u>						
Kev-15	Other-Oper Rev-Forfeited Discounts-MO Only	450,001	\$0	\$0 \$0 \$0		-\$62,797 -\$6	5198

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<u>A</u> Income Ad], Number	B Income Adjustment Description	<u>C</u> Account Number	D Company Adjustment Labor		<u>E</u> Company Ijustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	l Jurisdiction Adjustment Total
<u>- nuinder</u>	1. To remove gross receipts tax associated with forfelted discounts. (Majors)		\$0	\$0	. Cultister	\$0	-\$119,706	
	2. To include an annualized level of late fees (Hajors)	-	\$0	\$0		\$0	\$56,909	
Rev-24	Transmission For Others	456,100	\$0	\$0	\$0	\$0	\$642,702	\$542,70
	1. To include an annualized level of Transmission Revenues through December 31, 2014. (Lyons)		\$0	\$0		\$0	\$642,702	
E-4	Prod Stm Oper-Supry & Engineering	500.000	-\$172,709	-\$785,683	-\$958,392	\$0	\$0	
	1. To include annualized payroll (Young)		-\$172,709	\$0		\$0	\$0	
	2. TO include a three year amortization of 2011 Missouri River flood proceeds (Majors)		\$0	\$222,771		\$0	\$0	
	3. To Include annualized Incentive Compensation (Young)		\$0	-\$997,203		\$0	\$0	
	4. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$11,251		\$0	\$0	
E-5	Prod Sleam Oper -lat 1&2- 100% MO	500.000	\$0	\$108,694	\$108,694	\$0	\$0	
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	\$108,694		\$0	\$0	
E-7	Fuel Expense - Coal	501.000	-\$238,619	-\$44,915,236	\$45,153,855	\$0	\$0	
	1. To include annualized payroll (Young)		-\$238,619	\$0		\$0	\$0	
	 To annualize Coal and Freight Expense updated through December 31, 2014 (Lyons) 		\$0	-\$44,408,000		\$0	\$0	
	3. To annualize Coal Handling Expense updated through December 31, 2014 (Lyons)		\$0	\$179,615		\$0	\$0	
	4. To eliminate Unit Train Property taxes included in the test year (Lyons)		\$0	-\$48,561		\$0	\$0	
	5. To eliminate Unit Train Property taxes included in the test year (Lyons)		\$0	-\$638,290		\$0	\$0	
E-8	Fuel Expense - Oil	501.000	\$0	-\$2,975,211	\$2,975,211	\$ 0	\$0	
	1. To annualize start up oil through December 31, 2014. (Lyons)		\$0	-\$2,975,211		\$0	\$0	
E-9	Fuel Expense - Gas	501,000	\$0	-\$306,006	\$306,006	\$0	\$0	
	1. To annualize start up gas through December 31, 2014. (Lyons)		\$0	-\$306,006		\$0	\$0	
E-12	Fuel Expense - Residual	501,400	<u>\$0</u>	\$534,288	-\$534 <u>,288</u>	\$0	\$0	
	1 To annualize fuel residuals through December 31, 2014 (Lyons)		\$0	-\$534,288		\$0	\$0	

<u>A</u> Income Adj. Number	B Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor		E Company Ijustments Total		stment 🐘 Adju	l dictiona istments Total
	Fuel Expense - Limestone, Ammonia, and PAC	501,300	\$0	\$374,653	\$374,653	\$0	\$0	<u> </u>
	1. To annualize fuel additive expense through December 31, 2014. (Lyons)		\$0	-\$23,768		\$0	\$0	
	2. To annualize ammonia expense through December 31, 2014. (Lyons)		\$0	\$398,421		\$0	\$0	
E-15	Sleam Operating Expense	502.000	-\$312,603	\$0	-\$312,603	\$0	\$0	1
	1. To include annualized payroll (Young)		-\$312,603	\$0		\$0	\$0	
E-16	Steam Operating Expense 100% MO	502.000	SD -	-\$77,590	\$77,590	\$0	\$0	<u> </u>
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	-\$77,590		\$0	\$0	
E-18	Steam Operating Electric Expense	605.000	-\$159,862	\$0	-\$159,862	\$0	\$0	<u> </u>
	1. To include annualized payroll (Young)		-\$159,862	\$0		\$0	\$0	
E-19	Steam Operating Electric Expense 100% MO	505.000	<u> </u>	\$67,272	\$67,272	\$0	\$0	
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	\$67,272		\$0	\$ 0	
E-21	Misci Other Power Expenses	506.000	-\$122,744	\$417,680	\$294,936	\$0	\$0	
	1. To include annualized payroll (Young)		-\$122,744	\$0		\$0	\$0	
	2. No adjustment		\$0	\$0		\$0	\$0	
	3. To adjust test year for out-of-period transaction (CS-11) (Young)		\$0	\$417,680		\$0	\$0	
E-22	Miscl Other Power Expenses latan 2-Common Tracker- 100% MO	506.000	\$0	\$238,765	\$238,765	\$0	\$0	
196477 and 179 vized of 1994	1. To reflect actual laten 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	\$238,765		\$0	\$0	
E-28	Steam Operating Expense Rents 100% MO	507.000	\$0	\$2,447	-\$2,447	\$0	\$0	
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	-\$2,447		\$0	\$0	
E-29	Amort of SO2 Allowances - Allocated	509,000	\$0	-\$8,067	-\$8,067	<u>\$0</u>	\$0	
	 To adjust the annualized amortization of SO2 emission atlowances. (Harris) 		\$0	-\$8,067		\$0	\$0	
E-30	Amort of SO2 Allowances - MO	509,000	\$0	-\$51	-\$61	<u>\$0</u>	<u>\$0</u>	
	1. To adjust the annualized amortization of SO2 emission allowances. (Harris)		\$0	-\$51		\$0	\$0	

<u>A</u> Income Adj.	B And a second	<u>C</u> Account	<u>D</u> Company Adjustment		<u>E</u> Company Adjustments	Adjustment Adj		stmen
Number E-35	Income Adjustment Description Steam Maintenance Supry & Engineering	Number 510.000	Labor -\$123,542	Non Labor	Total -\$500,185	Labor No \$0	the second s	otal
110-100 (100-00)	1. To include annualized payroli (Young)		-\$123,542	\$0		\$0	\$0	
	2. To normalize electric production maintenance expense.		\$0	-\$376,643		\$0	\$0	
	(Harris)							
E-36	Steam Maintenance 100% MO	510.000	<u>\$0</u>	-\$40,176	-\$40,176	\$0	\$0	
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	-\$40,176		\$0	\$0	
E-38	Maintenance of Structures	511.000	·\$37,341	\$191,647	\$154,306	\$ 0	\$0	
	1. To include annualized payroll (Young)		-\$37,341	\$0		\$0	\$0	
	2. To normalize electric production maintenance expense. (Harris)		\$0	\$191,647		\$0	\$0	
E-39	Maintenance of Structures 100% MO	511.000	\$0	-\$27,878	-\$27,878	<u>\$0</u>	\$0	
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	-\$27,878		\$0	\$0	
E-41	Maintenance of Boiler Plant	512.000	-\$308,812	\$44,127	\$264,685	\$0	\$0	
	1, To include annualized payroll (Young)		-\$308,812	\$0		\$0	\$0	
	2. To normalize electric production maintenance expense. (Harris)		\$0	-\$152,972		\$0	\$0	
	 To annualize over a 5-year amortization period costs related to the removal of LaCygne obsolete inventory (materials and supplies). (Harris) 		\$0	\$197,099		\$0	\$0	
E-42	Maintenance latan 182 100% MO	512.000	\$0.	\$168,895	\$168,895	\$0	\$0	
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	\$168,895		\$0	\$0	
E-44	Maintenance of Electric Plant	513.000	-\$58,235	-\$368,631	\$426,866	\$0	\$0	
	1. To normalize electric production maintenance expense. (Harris)		\$ 0	-\$368,631		\$0	\$0	
÷	2. To include annualized payroll (Young)		-\$58,235	\$0		\$0	\$0	
E-45	Maintenance of Electric Plant 100% MO.	513.000	\$0	\$150,868	\$160,868	\$0 <u>.</u>	\$0	
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	\$160,868		\$0	\$0	
E-47	Maintenance Misci Steam Plant	514.000	\$1,310	\$116,450	\$115,140	<u>\$0</u>	\$ <u>0</u>	100
	1. To include annualized payroll (Young)		-\$1,310	\$0		\$0	\$0	
	2. To normalize electric production maintenance expense. (Harris)		\$0	\$116,450		\$0	\$0	

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A Income Adj. Number	B	<u>C</u> Account Number		<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurtsdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	l Jurisdictiona Adjustments Total
E-48	Maintenance of Miscl Steam Plant 100% MO	514.000	\$0	\$24,146	\$24,146	\$0	\$0	5
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Hanīs)		\$0	\$24,146		\$0	\$0	
E-64	Prod Nuclear Oper - Supery & Engineer	517.000	-\$162,395	\$0	-\$162,395	\$0	\$0	\$
	1. To include annualized payroll (Young)		-\$162,395	\$0		\$0	\$0	
E-55	Prod Nuclear - Nuclear Fuel Expense (Net Amortization)	518,000	\$0	\$1,019,843	\$1,019,643	\$0	-\$534,847	-\$534,84
	1. To amoritize DOE Nuclear Waste Fund Fee savings as of December 31, 2014 over 5 years. (Majors)		\$0	\$0		\$0	-\$534,847	
	2. To annualize Nuclear Fuel Expense updated through December 31, 2014 (Lyons)		\$0	\$1,019,643		\$0	\$0	
E-56	Nuclear Fuel Expense-Oli	518,100	\$0	-\$360,091	-\$360,091	\$0	\$0.	
	1. To annualize Wolf Creek Oil Expense updated through December 31, 2014 (Lyons)		\$0	-\$360,091		\$0	\$0	
E-57	Prod Nuclear - Disposal Cost	518.200	\$0	-\$3,415,598	-\$3,415,598	\$0	\$0	ŞI
	1. To eliminate Nuclear Fuel Disposal fee that ended May 2014included in the test year for spent fuel waste fund (Lyons)		\$0	-\$3,415,598		\$0	\$0	
E-58	Coolants and Water	519.000	\$52,669	\$0	-\$52,669		\$0.	
	1. To include annualized payroll (Young)		-\$52,669	\$0		\$0	\$0	
E-59	Steam Expense	520.000	-\$285,013	\$35,657	\$249,356	\$0	\$0	s(
	1. To include annualized payroll (Young)		-\$285,013	\$0		\$0	\$0	
1	2. To defer and annualize over a 5-year amortization period costs related to the planned Wolf Creek Mid-Cycle Outage (Hamis)		\$0	\$35,657		\$0	\$0	
E-60	Electric Expense	523,000	-\$33,249	\$0	\$33,249	\$0	\$0.	ş(
	1. To include annualized payroll (Young)		-\$33,249	\$0		\$0	\$0	
<u> </u>	<u>Misc, Nuclear Power Expenses - Allocated</u>	524.000	\$425,426	\$38,056	-\$387,370	\$0	\$0	\$0
	1. To include annualized payroll (Young)		\$1,946,874	\$0		\$0	\$0	
	2. To remove payroll associated with Wolf Creek Refueling Adjustment (Young)		-\$2,372,300	\$0		\$0	\$0	
	3. To defer and annualize over a 5-year amortization period costs related to the planned Wolf Creek Mid-Cycle Outage (Harris)		\$0	\$38,056		\$0	\$0	
E-67	Refueling Outage Amort	524.950	\$0	\$1,515,930	\$1,515,930	\$0	\$0	\$0
	1. To reflect an annualized level of refueling costs for Wolf Creek refueling outage #19. (Harris)		\$0	\$1,515,930		\$0	\$0	

Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	E Company Adjustment Non Labor	E Company Adjustments Total	Adjustment 4	djustment Adju	dictiona istments Totat
E-68	WC Outage Oper Amort Exp ER-2009-0089 100% MO	524.950	\$0	-\$95,960	-\$95,960	\$0	\$0	\$
	1. To remove test year expense for refueling outage #16 amortization that ended in September 2014. (Harris)		\$0	-\$95,960		\$0	\$0	
E-69	WC Outlage Oper Amort Exp ER-2012-0174 100% MO	524.950	\$0	-\$2,563	-\$2,563	<u>\$0</u>	\$0	\$
	1. To reflect an over-recovery of refueling outage #16 amortization through an offset to the remaining amortization of refueling #18. (Harris)		\$0	-\$2,563		\$ 0	\$0	
E-73	Prod Nuclear Hint - Supry & Engineer	528.000	-\$102,537	<u>-\$378,288</u>	-\$480,825	\$0	\$0	Ş
	1. To include annualized payroll (Young)		-\$102,537	\$0		\$0	\$0	
	2. To normalize nuclear production maintenance expense. (Harris)		\$0	-\$378,335		\$0	\$0	
	3. To defer and annualize over a 5-year amortization period costs related to the planned Wolf Creek Mid-Cycle Outage (Harris)		\$0	\$47		\$0	\$0	
E74	Prod Nuclear Mint - Maint of Structures	529,000	-\$56,512	-\$254,241	•\$310,753	\$0	\$0	Ś
	1. To include annualized payroll (Young)		-\$56,512	\$0		\$0	\$0	
	2. To normalize nuclear production maintenance expense. (Harris)		\$0	-\$195,777		\$0	\$0	
	3. To defer and annualize over a 5-year amortization period costs related to the planned Wolf Creek Mid-Cycle Outage (Harris)		\$0	-\$58,464		\$0	\$ 0	
E-75	Prod Nuclear Mint - Maint Réactor Pint	530.000	-\$136,083	-\$827,751	-\$963,834	\$0	\$0	
	1. To include annualized payroll (Young)		_ \$1,051,441	\$0		\$0	\$0	
	2. To remove payroll associated with Wolf Creek Refueling Adjustment (Young)		-\$1,187,524	\$0		\$0	\$0	
	3. To normalize nuclear reactor maintenance expense. (Harris)		\$0	-\$3,672,163		\$0	\$0	
	4. To normalize nuclear production maintenance expense. (Harris)		\$0 ,	\$2,431,542		\$0	\$0	
4	5. To defer and annualize over a 5-year amortization period costs related to the planned Wolf Creek Mld-Cycle Outage (Harris)		\$0	\$412,870		\$0	\$0	
E-76	Refueling Outage Maint Amortization Expense	530,950	\$0	\$3,832,465	\$3,832,465	\$0	\$0	\$
	1. To reflect an annualized level of refueling costs for Wolf Creek refueling outage #19. (Harris)		\$0	\$3,832,465		\$0	\$0	
E-77	Refueling Outage Amortization ER-2009-0089 MO Only	530.950	\$0	-\$218,427	\$218,427	\$0	\$0	<u>.</u>
	1. To remove test year expense for refueling outage #16 amortization that ended in September 2014. (Harris)		\$0	-\$218,427		\$0	\$0	

A Income Adj.	B	<u>C</u> Account	D Company Adjustment	E <u>E</u> Company Company Adjustment Adjustmen		
Number	Income Adjustment Description Regueling Outage Amortization ER-2012-0174 100% MO	Number 530.950	Labor	<u>Non Labor</u> Total -\$5,851 -\$5,0	Labor Non L	abor Total \$0 \$4
	1. To reflect an over-recovery of refueling outage #16 amortization through an offset to the remaining amortization of refueling #18. (Harris)		\$0	-\$5,851	\$0	\$0
E-79	Prod Nuclear Maint - Maint	531.000	-\$49,639	-\$237,223 -\$286,7	62	\$0 \$C
	1. To include annualized payroll (Young)		-\$49,539	\$0	\$0	\$0
	2. To normalize nuclear production maintenance expense. (Harris)		\$0	-\$341,841	\$0	\$0
-	3. To defer and annualize over a 5-year amortization period costs related to the planned Wolf Creek Mid-Cycle Outage (Harris)		\$0	\$104,618	\$0	\$0
E-80	Prod Nuclear Maint-Maint of Niscl Pint	532.000	-\$33,435	-\$39,284 -\$72,3	19 50	\$0 \$(
	1. To include annualized payroll (Young)		-\$33,435	\$0	\$0	\$0
	2. To normalize nuclear production maintenance expense. (Harris)	. * *	so \$0	-\$56,739	\$0	\$0
	3. To defer and annualize over a 5-year amortization period costs related to the planned Wolf Creek Mid-Cycle Outage (Harris)		\$0	\$17,455	\$0	\$ 0
E-91	Prod Trubine Oper Supry & Engineer	546,100	-\$5,020	-\$18,795 -\$23,6	15 \$ 0	\$0 \$L
	1. To include annualized payroll (Young)		-\$5,020	\$0	\$0	\$0
	2. To include annualized Incentive Compensation (Young)		\$0	-\$18,795	\$0	\$0
E-92	Other Fuel Expense - Oil	547.000	\$0	.\$725,842 .\$725,	142 5 0	\$0
	1. To annualize fuel expense-oil through December 31, 2014 (Lyons)		\$0	-\$725,842	\$0	\$0
E-93	Ofher Fuel Expense - Gas	547.000	\$0	-\$5,751,663 -\$5,751,	i63 \$0	\$0 \$
	1. To annualize fuel expense-gas and gas transportation through December 31, 2014 (Lyons)		\$0	-\$5,751,663	\$0	\$0
E-94	Other Fuel Expense - Hedging - MO Only	547.000	\$0.	\$1,752,257 \$1,752,	57 \$0	\$0\$1
	1. To eliminate Gas Hedging booked in the test year {Lyons}		\$0	\$1,752,257	\$0	\$0
E-95	Other Fuel Expense - Additives	547,300	\$0	\$57,831 \$57,	31 50	\$0\$I
	 To eliminate Ammonia expense in the test year consistent with KCPL adjustment (Lyons) 		\$0	-\$57,831	\$0	\$0
E-96	Fuel Handling	547,100	-\$1,307	\$ 0 \$1 ;		\$0 \$4
	1. To include annualized payroll (Young)		-\$1,307	\$0	\$0	\$0
E-97	Other Power Generation Exp	548.000	-\$26,233	\$0\$26,5	33 \$0	\$0 \$

A Income Adj. Number	B Income Atijustment Description	<u>C</u> Account Number	D Company Adjustment Labor	Adjustment Adju	stments Ad	justment Adj	ustment Adju	l diction Istmen Total
	1. To include annualized payroll (Young)		-\$26,233	\$0		\$0	\$0	
E-98	Misc Other Power Generation Exp	549.000	-\$13,127	\$0	\$13,127	\$0	\$0	
:	1. To include annualized payroll (Young)		-\$13,127	\$0		\$0	\$0	
E-102	Oth Maint-Supr Eng Struct Gen & Misc	551.000	\$8,258	-\$28,588	\$36,846	\$0	\$0	
:	1. To include annualized payroll (Young)		-\$8,258	\$0		\$0	\$0	
	2. To normalize other production maintenance expense. (Harris)		\$0	-\$19,135		\$0	\$0	
	3. To include annualized Incentive Compensation (Young)		\$0	-\$9,453		\$0	\$0	
E-103	Other Gen Maint of Structures	552.000	-\$963	-\$42,939	-\$43,902	\$0	\$0	
	1. To include annualized payroll (Young)		-\$963	\$0		\$0	\$0	
	2. To normalize other production maintenance expense. (Harris)		\$0	-\$42,939		\$0	\$0	
E-104	Other Gen Maint of Gen Plant	553,000	-\$24,780	\$133, <u>239</u>	\$108,459	\$0	\$0	
	1. To include annualized payroll (Young)		-\$24,780	\$0	1	\$0	\$0	
	2. To normalize other production maintenance expense. {Harris}		\$0	\$133,239		\$0	\$0	
E-105	Other Gen Maint Miscl Other Gen Pit	554.000	-\$515	-\$19,138	-\$19,653	\$0	\$0	- Section of the sect
	1. To include annualized payroll (Young)		-\$515	\$0		\$0	\$0	
	2. To normalize other production maintenance expense. (Harris)		\$0	-\$19,138		\$0	\$0	
E-109	Purchased Power - Energy	555,000	\$0	-\$9,409,634 -\$6	,409,534	\$0	\$0	
	1. To annualize Purchased Power Energy expense through December 31, 2014 (Lyons)		\$0	-\$9,409,534		\$0	\$0	
E-110	Purchased Power Capacity (Demand)	555.005	\$0	-\$231,134	\$231,134	\$0	\$0	
	1. To annualize Purchased Power Capacity expense through December 31, 2014 (Lyons)		\$0	-\$231,134		\$0	\$0	
E-111	Solar Renew Energy Credits (100% MC)	555,020	<u>\$0</u>	-\$418	-\$418	\$0	\$0	
	1. To eliminate Solor Energy Credits in the test year consistent with KCPL adjustment (Lyons)		\$0	-\$418		\$0	\$0	
E-112	System Control and Load Dispatch	556.000	-\$57,224	\$0	-\$57,224	\$0	\$0	
	1. To include annualized payroll (Young)		-\$57,224	\$0		\$0	`\$ 0	
1	Prod-Other-Other Expenses	557.000	-\$129,173	-\$893,228 -\$1				

Income		2	Company	E Company	Company	<u>G</u> Jurisdictional J		isdiction
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor		Adjustments Total	Adjustment	Adjustment Ad Non Labor	justmen Total
	1. To include annualized payroll (Young)		-\$129,173	\$0		\$0	\$0	
	2. To Include annualized Incentive Compensation (Young)		\$0	-\$893,228		\$0	\$0	
E-118	Trans Oper Supry and Engrg	560.000	\$17,044	-\$145,522	-\$162,568	\$0	\$0	
	1. To include annualized payroll (Young)		-\$17,044	\$0		\$0	\$0	
	2. To include annualized Incentive Compensation (Young)		\$0	-\$145,522		\$0	\$0	
l l								
			a a marangana mangana ang mangana				an an ann an	2000-000-000-000 2000-000-000-000-000-00
E-119	Trans Oper - Load Dispatch	561.000	-\$18,330	\$433,476	\$415,146	\$0	\$0	<u>199</u> 3
	1. To include annualized payroli (Young)		-\$18,330	\$0		\$0	\$0	
	2. To include an annualized level of SPP Schedule 1-A Administrative Fees (Lyons)		\$0	\$433,476		\$0	\$0	
ľ	Administrative rees (Lyons)							
And Service States							50	
	Trans Oper - Station Expenses	562.000	-\$9,269	2007.00.040.020.00.020.000.000.000	-\$9,269	<u>\$0</u>		
ľ	1. To include annualized payroll (Young)		-\$9,269	\$0		\$0	\$0	
E-121	Trans Oper - OH Line Expenses	563,000	-\$89	\$0	-\$89	\$0	<u>\$0</u>	
	1. To include annualized payroli (Young)		-\$89	\$0		\$0	\$0	
	······································		•					
E-123	Transmission of Electricity by Others	565.000	\$0	\$5,419,142	\$5,419,142	\$0	\$0	
	1. To include an annualized level of Transmission Expense		\$0	\$7,172,153		\$0	\$0	
	as of December 31, 2014 (Lyons)							
	2. To eliminate the impact of Transource FERC incentives charged by SPP. (Hyneman)		\$0	-\$1,753,011		\$0	\$0	
								-
E-124	Misci Transmission Expense	566.000	-\$27,946	-\$7,417	-\$35,363	<u> </u>	\$0	
	1. To include annualized payroll (Young)		-\$27,946	\$0		\$0	\$0	
	2. To adjust test year Utility Mass Formula allocations to		\$0	-\$7,417		\$0	\$0	
1	reflect 2015 General Allocator allocations (Hyneman)							
		ner Maria Sara	******					
E-126	Regional Transmission Operation	575,000	<u>\$0</u>	\$1,497,050	\$1,497,050	\$ <u>0</u>	<u>\$0</u>	
	1. To Include an annualized level of SPP Schedule 1-A Administrative Fees (Lyons)		\$0	\$1,497,050		\$0	\$0	
E-129	Trans Maint - Supry and Engrg	568.000	<u>\$0</u>	\$38	\$38	\$0	\$0	8-2;c760
	1. To normalize transmission maintenance expense.		\$0	\$38		\$0	\$0	
	(Harris)							
	No Adjustment		\$0	\$0		\$0	\$0	
							27 yanda = 300 ¹⁰ ya 20 y	
E-130	Trans Maintenance of Structures	569.000	-\$43	-\$51	-\$94	\$0	\$ 0	
	1. To include annualized payroll (Young)		-\$43	\$0		\$0	\$0	
	2. To normalize transmission maintenance expense.		\$0	-\$51		\$0	\$0	
1	(Harris)		1					

A Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	Adjustment Adj	<u>E</u> ompany ustments	Adjustment	Adjustment Adj	l sdiction ustmen
Number E-131	Income Adjustment Description Trans Maintenance of Station Equipment	Number 570.000	Labor -\$13,552		Total \$91,462	Labor \$0	Non Labor \$0	Total
	1. To include annualized payroll (Young)		-\$13,552	\$0		\$0	\$0	
	2. To normalize transmission maintenance expense.		, \$ 0	\$105,014		\$0	\$0	
	(Harris)							
								al an
	Trans Maintenance of Overhead Lines	571.000	-\$2,209		-\$146,951	<u>\$0</u>	<u>\$0</u>	9 <u>8-868: 20</u> 55
	1. To include annualized payroli (Young)		-\$2,209	\$0		\$0	\$0	
	2. To normalize transmission maintenance expense. (Harris)		\$0	-\$177,116		\$0	\$0	
	3. No adjustment		\$0	\$0		\$0	\$0	
				*** ***		\$0	\$0	
	4. To adjust test year for out-of-period transaction (CS-11) (Young)		\$0	\$32,374		20	20	
E-133	Trans Maintenance of Underground Lines	572.000	-\$28	\$41,448	\$41,420	<u>\$0</u>	\$0	
	1. To include annualized payroll (Young)		-\$28	\$0	ł	\$0	\$0	
	2. To normalize transmission maintenance expense.		\$0	\$41,448		\$0	\$0	
	(Harris)				1			
E-134	Trans Maintenance of Misci Trans Plant	573.000	-\$36	-\$22	-\$58	\$ 0	\$ 0	
	1. To include annualized payroll (Young)		-\$36	\$0		\$0	\$0	
	2. To normalize transmission maintenance expense.		\$0	-\$22		\$0	\$0	
	(Harńs)							
		580.000	-\$49,637	\$844,200	-\$893,837	SO	\$0	
	Distrb Oper - Supr & Engineering	<u>3000.000.</u>	- \$4 9,637	\$0	-9084/041	\$0	\$0	<u></u>
	 To include annualized payroll (Young) To include annualized lacentics (Young) 		-\$45,657	-\$826,149		\$0	\$0	
	2. To include annualized Incentive Compensation (Young)		40	-3020,143		40	40	
	2 To adjust test user litility Hass Fermula allocations to		\$0	-\$18,051		\$0	\$0	
	3. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		40	-410,031		•••	••	
E424	Distro Oper - Load Dispatching	581.000	-\$19,813	\$0	-\$19,813	\$0	\$0	
	1. To include annualized payroll (Young)	1	-\$19,813	\$0	anten de la Maria Maria Maria Maria	\$0	\$0	
	1. To mende annuanzed payton (soung)		410,010	••			• -	
E-142	Distrb Oper - Station Expenses	582.000	-\$2,487	\$0	\$2,487	\$0	\$0	
	1. To include annualized payroll (Young)		-\$2,487	\$0		\$0	\$0	
E-143	Distrb Oper - Overhead Line Expenses	583.000	-\$44,711	\$0	-\$44,711	\$0	\$0	
	1. To include annualized payroll (Young)		-\$44,711	\$0	and the second	\$0	\$0	
				**		•-	-	
E-144	Disfrb Oper - Underground Une Expenses	584.000	-\$21,731	<u> </u>	_\$21,731	\$0	\$0	
	1. To include annualized payroll (Young)		-\$21,731	\$0		\$ 0	\$0	
222723	Distrb Oper - Street Light & Signal Expenses	585.000	-\$998	\$0	-\$998	\$0	\$0	
E-145	Mann ober Sanger Fikilt B Siðligi Erheuses				20-40 C			

4

Name Name Angle	A Income Adj.	B	<u>C</u> Account	D Company Adjustment	<u>E</u> Company Adjustment	Company Adjustments	<u>G</u> Jurisdictional . Adjustment		djústment
1. To Include annualized payroll (Young) 459,519 50 50 E-140 Diction Oper_Contense Install Expansion 597,000 146,161 100 59,151 60 50 E-140 Diction Oper_Contense Install Expansion 588,000 14223,531 500,2475 4326,400 60 50 E-140 Diction Oper_Contense Install Expansion 588,000 14223,531 500 50 50 E-140 Diction Diser Mines City Place office and parking expense. (Harris) 50 434,41 50 50 E-146 Diction Diser Mines City Place office and parking expense. (Harris) 50 434,41 50 50 S. To include annualized incentive Compensation (Young) 50 458,660 50 50 E-140 Diction Griest expense (Harris) 680,000 432,680 400 50 50 E-140 Diction Griest expense (Harris) 680,000 432,680 400 50 50 E-140 Diction Maint - Since Reinfie 680,000 -342,680 400 50 50 50			Number	Y		Total	train the second s	<u>Non Labor</u> \$0	Total
E.142 District Open / Customer (Install Expanses) BE7/000 468,161 560 50 50 E.142 District Open / Customer (Install Expanses) B88,000 -423,531 50 50 50 50 E.148 District Open / Customer (Install Expanse) B88,000 -423,531 50 50 50 50 E.148 District Open / Customer (Install Expanse) B88,000 -423,531 50 50 50 50 E.148 District Open / Customer (Install Expanse) B88,000 -423,531 50 50 50 J. To include annualized payroll (Young) S0 -53,441 50 50 50 J. Ro adjustment S0 50 453,035 50	E-146	Distrb Oper - Meters Expense	586,000	-\$59,519	\$0	-\$59,519	\$0	\$0	
I. To Include annualized payroll (Young) 58,151 50 50 50 E.148 Dicitio Oper - Hice Distr Expense 586,000 5223,531 5102,275 5326,000 50 50 1. To Include annualized payroll (Young) 50 50 50 50 50 50 2. To annualize One Kansas City Place office and parking organes. (Harris) 50 4323,531 510 50 50 50 3. No adjustment 60 50 50 453,038 50 50 50 4. To reclassify Axiom Straigles BTL (C5-11) (Young) 50 453,038 50 50 50 5. To include annualized incentive Compensation (Young) 50 453,580 50 50 50 6. To adjust test year Utility Mass Formula allocations to refere 2015 Genetifieg 50 453,580 50 50 50 E-160 Distin Operations, Rents 889,000 45,580 10 50 50 50 E-164 Distin Maint - Structuree 59 50 50 50 50 50 50 E-165 Distin Maint - Structuree 591,000 <td></td> <td></td> <td></td> <td>-\$59,519</td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td>				-\$59,519	\$0		\$0	\$0	
I. To Include annualized payroll (Young) 58,151 50 50 50 E.148 Dicitio Oper - Hice Distr Expense 586,000 5223,531 5102,275 5326,000 50 50 1. To Include annualized payroll (Young) 50 50 50 50 50 50 2. To annualize One Kansas City Place office and parking organes. (Harris) 50 4323,531 510 50 50 50 3. No adjustment 60 50 50 453,038 50 50 50 4. To reclassify Axiom Straigles BTL (C5-11) (Young) 50 453,038 50 50 50 5. To include annualized incentive Compensation (Young) 50 453,580 50 50 50 6. To adjust test year Utility Mass Formula allocations to refere 2015 Genetifieg 50 453,580 50 50 50 E-160 Distin Operations, Rents 889,000 45,580 10 50 50 50 E-164 Distin Maint - Structuree 59 50 50 50 50 50 50 E-165 Distin Maint - Structuree 591,000 <td>F 1472</td> <td>Diskh Qaar, Custamar Install Expanse</td> <td>587 000</td> <td>\$8161</td> <td>\$0</td> <td>-\$8 151</td> <td>\$0</td> <td>SO</td> <td></td>	F 147 2	Diskh Qaar, Custamar Install Expanse	587 000	\$8161	\$0	-\$8 151	\$0	SO	
E-144 Olisify Oper-e-Mised Distric Expense B88,000 42223,531 5102,2175 5326,409 54 54 1. To include annualized payroll (Young) 2. To annualize one Kanasa City Place office and parking expense. (Harris) 50 53,441 50 50 50 3. No adjustment 50 50 50 50 50 50 4. To reclassify Axiom Strategies BTL (CS-11) (Young) 50 453,550 50 50 50 5. To include annualized incentive Compensation (Young) 50 4738 50 50 50 6. To adjust (est year UUIII) Mass Formula allocations (tymeman) 50 4738 100 50 50 50 E-144 Olstift Opercentions : Bents 380,000 4248 100 5424 50 50 50 50 E-144 Olstift Opercentions : Bents 380,000 45245 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50					<u></u>				<u></u>
Interface Interface <thinterface< th=""> Interface <thinterface< th=""> Interface <thinterface< th=""> <thinterface< th=""> <thint< td=""><td>Sector Sector /td><td></td><td></td><td>· Design Derive Longiture and the second</td><td></td><td></td><td></td><td></td><td>an an a</td></thint<></thinterface<></thinterface<></thinterface<></thinterface<>	Sector			· Design Derive Longiture and the second					an a
Interface one Reases City Place office and parking expense. (Harris) 50 -53,441 50 50 3. No adjustment 50 50 50 50 50 50 4. To reclassify Axiom Strategies BTL (CS-11) (Young) 50 453,036 50 50 5. To include annualized incentive Compensation (Young) 50 4738 50 50 6. To adjust text year Utility Mass Formula allocations to reflect 2016 General Allocator allocations (Hyneman) 50 4335,660 50 50 E140 Distrib Operations - Renta 589,000 4245 50 50 50 1. To include annualized payroll (Young) 589,000 453,560 50 50 50 1. To include annualized payroll (Young) 589,000 454,560 450 50 50 1. To include annualized payroll (Young) 50 451,560 50 50 50 50 2. To normalize distribution maintenance expense. (Harris) 50 453,173 50 50 50 1. To include annualized payroll (Young) 50 518,520 50 50 50 2. To normalize distribution maintenance expense	E-148		588.000			-\$326,406			
expense. (Harris) 50 50 50 3. No adjustment. 50 50 50 50 4. To reclassify Axiom Strategies BTL (CS-11) (Young) 50 450 50 50 5. To include annualized incentive Compensation (Young) 50 4738 50 50 6. To adjust fest year Utility Mass Formula allocations to reflect 2016 General Allocator allocations (Hymman) 80 4245 50 50 50 1. To Include annualized payroll (Young) 680000 4245 50 50 50 50 1. To Include annualized payroll (Young) 680000 45245 50 50 50 50 1. To Include annualized payroll (Young) 680000 454790 512.689 50 50 1. To Include annualized payroll (Young) 690.000 454790 50.293 502.690 50 2. To normalize distribution maintenance expense. (Harris) 50 456,733 50									
4. To reclassify Axiom Strategies BTL (C5-11) (Young) \$0 450.036 \$0 \$0 5. To include annualized incentive Compensation (Young) \$0 47735 \$0 \$0 6. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman) \$0 \$235,550 \$0 \$0 E-149 Disitb Operensitions - Rents 680.000 \$2445 \$00 \$2425 \$00 \$0 E-149 Disitb Operensitions - Rents 680.000 \$2445 \$00 \$2425 \$00 \$0 E-149 Disitb Operensitions - Rents 680.000 \$2445 \$00 \$2425 \$00 \$0 E-149 Disitb Allorit - Struptured payroll (Young) 50 \$2455 \$00 \$0 \$0 E-161 Disitb Maint - Structuree \$91000 \$3,173 \$83,233 \$92,412 \$0 \$0 E-162 Disitb Maint - Structuree \$91000 \$3,173 \$60,233 \$92,412 \$0 \$0 \$0 E-164 Disitb Maint - Structuree \$91000 \$3,173 \$0 \$0 \$0 \$0 \$0 \$0 \$0				·-					
E-164 Distrib Maint - Structures 592.000 \$135,980 \$0 \$0 E-164 Distrib Maint - Structures 599.000 \$243 \$30 \$245 E-164 Distrib Maint - Structures 689.000 \$243 \$30 \$245 E-164 Distrib Opererations - Rents 689.000 \$243 \$30 \$245 1. To Include annualized payroll (Young) \$50 \$50 \$245 \$50 \$50 E-164 Distrib Maint - Stupe & Engineering \$69.000 \$55,960 \$0 \$00 1. To Include annualized payroll (Young) \$55,960 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) \$0 \$53,173 \$89,239 \$82,412 \$00 2. To normalize distribution maintenance expense. (Harris) \$0 \$31,773 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) \$92,000 \$18,523 \$24,559 \$43,173 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) \$92,000 \$18,523 \$24,559 \$43,173 \$0 \$0 2. To normalize distribution m		3. No adjustment		\$0	\$0		\$0	\$0	
E-164 Distrib Maint - Structures \$92,000 \$12,55,560 \$0 \$0 E-164 Distrib Maint - Structures \$92,000 \$15,523 \$24,550 \$0 \$0 E-164 Distrib Maint - Structures \$91,000 \$518,523 \$20,000 \$12,455 \$0 \$0 E-164 Distrib Maint - Structures \$91,000 \$518,523 \$24,550 \$0 \$0 E-164 Distrib Maint - Structures \$92,000 \$18,523 \$24,550 \$0 \$0 E-165 Distrib Maint - Structures \$91,000 \$35,173 \$89,239 \$0 \$0 E-164 Distrib Maint - Structures \$92,000 \$18,523 \$24,650 \$43,173 \$0 \$0 E-165 Distrib Maint - Structures \$92,000 \$18,523 \$24,650 \$43,173 \$0 \$0 E-164 Distrib Maint - Structures expense. (Harris) \$92,000 \$18,523 \$24,650 \$60 \$0 I. To Include annualized payroll (Young) \$92,000 \$18,523 \$24,650 \$60 \$0 I. To Include annualized payroll (Young) \$92,000 \$1		4. To reclassify Axiom Strategies BTL (CS-11) (Young)		\$0	-\$63,036		\$0	\$0	
rotiect 2015 General Allocator allocations (Hyneman) Image: Second S		5. To include annualized incentive Compensation (Young)		\$0	-\$738		\$0	\$0	
1. To Include annualized payroll (Young)590.000-\$245\$0\$0\$0E-162Distrib Maint - Supr & Engineering590.000-\$5,960\$0\$1,2898\$0\$01. To include annualized payroll (Young)-\$5,960\$0\$0\$0\$02. To normalize distribution maintenance expense. (Harris)\$91,000-\$5,738\$92,412\$0\$0E-163Distrib Maint - Structures\$91,000\$8,173\$89,239\$92,412\$0\$01. To include annualized payroll (Young)-\$3,173\$0\$0\$0\$02. To normalize distribution maintenance expense. (Harris)\$0-\$89,239\$92,412\$0\$02. To normalize distribution maintenance expense. (Harris)\$0\$89,239\$92,412\$0\$05.164Distrib Maint - Station Equipment\$92,000\$18,523\$24,650\$43,173\$0\$05.164Distrib Maint - Station Equipment\$92,000\$18,523\$24,650\$43,173\$0\$05.164Distrib Maint - Station Equipment\$92,000\$18,523\$24,650\$43,173\$0\$02. To normalize distribution maintenance expense. (Harris)\$0\$24,650\$43,173\$0\$02. To normalize distribution maintenance expense. (Harris)\$0\$135,089\$10\$10\$102. To include annualized payroll (Young)\$135,089\$10\$10\$10\$102. To include annualized payroll (Young)\$135,089\$0\$0\$10<				\$0	-\$35,660		\$0	\$0	
E-162 Distrb Maint - Supr & Engineering 590.000 \$45,960 \$67,739 \$12,698 \$0 \$0 1. To include annualized payroll (Young) .55,960 \$0 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) .50,960 \$0 \$0 \$0 \$0 E-163 Distrb Maint - Structures 591,000 \$3,173 \$92,412 \$0 \$0 1. To Include annualized payroll (Young) .53,173 \$0 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) .518,523 \$92,412 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) .592,000 .53,173 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) .592,000 .518,523 \$43,173 \$0 \$0 1. To include annualized payroll (Young) .518,523 \$0 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) .50 .524,550 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) .50 .524,550 \$0 \$0 \$	°E-149	Distrb Opererations - Rents	589.000	-\$245	\$0.	-\$245	\$0	\$0	
InterpretationControl de annualized payroli (Young)Control de annualized payroli		1. To include annualized payroli (Young)		-\$245	\$0		\$0	\$0	
In the inductor project (rong) Image: constraint of the inductor project (rong) Image: constraint of the inductor project (rong) 2. To normalize distribution maintenance expense. (Harris) \$0 -\$8,733 \$0 \$0 I. To include annualized payroll (Young) 591,000 -\$3,173 -\$69,239 -\$92,412 \$0 \$0 I. To include annualized payroll (Young) -\$3,173 \$0 \$0 \$0 \$0 Z. To normalize distribution maintenance expense. (Harris) \$0 -\$89,239 \$0 \$0 \$0 E-164 Distrib Maint - Station Equipment 592,000 \$18,523 \$24,650 \$43,173 \$0 \$0 I. To include annualized payroll (Young) -\$18,523 \$0 \$0 \$0 \$0 Z. To normalize distribution maintenance expense. (Harris) 50 -\$18,523 \$0 \$0 \$0 Z. To normalize distribution maintenance expense. (Harris) 50 -\$24,850 \$0 \$0 \$0 E-155 Distrib Maint - Overhead Lines 593,000 -\$135,089 \$0 \$0 \$0 I. To include annualized payroll (Young) -\$135,089 \$0 \$0 \$0 <td< td=""><td>E-152</td><td>Distrb Maint - Supr & Engineering</td><td>590,000</td><td>-\$5,960</td><td>-\$6,738</td><td>-\$12,698</td><td>\$0</td><td>\$0</td><td></td></td<>	E-152	Distrb Maint - Supr & Engineering	590,000	-\$5,960	-\$6,738	-\$12,698	\$0	\$0	
E. 163 Distrib Maint - Structures 591,000 -\$3,173 -\$89,239 \$92,412 \$0 \$91 I. To include annualized payroll (Young) -\$3,173 \$0 \$0 \$0 \$0 Z. To normalize distribution maintenance expense. (Harris) \$92,000 -\$18,523 \$24,650 \$43,173 \$0 \$0 E-164 Distrib Maint - Station Equipment 592,000 \$18,523 \$24,650 \$43,173 \$0 \$0 I. To include annualized payroll (Young) -\$18,523 \$24,650 \$43,173 \$0 \$0 Z. To normalize distribution maintenance expense. (Harris) 592,000 \$18,523 \$24,650 \$43,173 \$0 \$0 I. To include annualized payroll (Young) -\$18,523 \$0 \$0 \$0 \$0 Z. To normalize distribution maintenance expense. (Harris) \$0 -\$24,650 \$0 \$0 \$0 E-155 Distrib Maint - Overhead Lines 593,000 \$135,089 \$0 \$0 \$0 I. To include annualized payroll (Young) -\$135,089 \$0 \$0 \$0 \$0		1. To include annualized payroll (Young)		-\$5,960	\$0		\$0	\$0	
1. To Include annualized payroll (Young)-\$3,173\$0\$0\$02. To normalize distribution maintenance expense. (Harris)\$92,000.\$18,523.\$24,650.\$43,173\$0\$0E-164Distrib Maint - Station Equipment\$92,000.\$18,523.\$24,650.\$43,173\$0\$01. To include annualized payroll (Young).\$18,523\$0\$0\$0\$02. To normalize distribution maintenance expense. (Harris)\$93,000.\$135,089\$356,372\$490,461\$0\$0.E-155Distrib Maint - Overhead Lines\$93,000.\$135,089\$0\$0\$0\$01. To include annualized payroll (Young)5135,089\$0\$0\$0.E-155Distrib Maint - Overhead Lines593,000.\$135,089\$0\$0\$0		2. To normalize distribution maintenance expense. (Harris)		\$0	-\$6,738		\$0	\$0	
1. To include annualized payroll (Young)-\$3,173\$0\$0\$02. To normalize distribution maintenance expense. (Harris)\$92,000\$18,523\$24,650\$43,173\$0\$0E-164Distrib Maint - Station Equipment.\$92,000\$18,523\$24,650\$43,173\$0\$01. To include annualized payroll (Young)\$18,523\$0\$0\$0\$02. To normalize distribution maintenance expense. (Harris)\$93,000\$135,089\$36,572\$490,461\$0\$0E-155Distrib Maint - Overhead Lines\$93,000\$135,089\$30\$0\$0\$01. To include annualized payroll (Young)\$93,000\$135,089\$36,572\$490,461\$0\$0I. To include annualized payroll (Young)\$93,000\$135,089\$0\$0\$0			606.000	en 172	690 220	802 /43	ξŋ		
2. To normalize distribution maintenance expense. (Harris)\$0-\$89,239\$0\$0E-164Distrb Maint - Station Equipment592.000\$18,523-\$24,650\$43,173\$0\$01. To include annualized payroll (Young)-\$18,523\$0\$0\$0\$02. To normalize distribution maintenance expense. (Harris)\$93,000-\$135,089\$355,372\$490,461\$0\$0.E-155Distrb Maint - Overhead Lines593,000-\$135,089\$0\$0\$0\$01. To include annualized payroll (Young)-\$135,089\$0\$0\$0\$0	<u>E-105</u>								
1. To include annualized payroll (Young) -\$18,523 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) \$0 -\$24,650 \$0 \$0 E-155 Distrib Maint - Overhead Lines: 593,000 -\$135,089 \$355,372 -\$490,461 \$0 \$0 1. To include annualized payroll (Young) -\$135,089 \$0 \$0 \$0 \$0					-\$89,239		\$0	\$0	
1. To include annualized payroll (Young) -\$18,523 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) \$0 -\$24,650 \$0 \$0 E-155 Distrb Maint - Overhead Lines 593,000 -\$135,089 \$355,372 -\$490,461 \$0 \$0 1. To include annualized payroll (Young) -\$135,089 \$0 \$0 \$0 \$0									
1. To include annualized payroll (Young) -\$18,523 \$0 \$0 \$0 2. To normalize distribution maintenance expense. (Harris) \$0 -\$24,650 \$0 \$0 E-155 Distrb Maint - Overhead Lines 593,000 -\$135,089 \$355,372 -\$490,461 \$0 \$0 1. To include annualized payroll (Young) -\$135,089 \$0 \$0 \$0 \$0	E-154	Distrib Maint - Station Equipment	592.000	\$18,523	-\$24,650	\$43,173	\$0	<u>\$0</u>	
E-155 Distrb Maint - Overhead Lines 593,000 \$135,089 \$355,372 \$490,461 \$0 \$0 1. To include annualized payroll (Young) -\$135,089 \$0 \$0 \$0			and the second				\$0	\$0	
1. To include annualized payroll (Young) -\$135,089 \$0 \$0		2. To normalize distribution maintenance expense, (Harris)		\$0	-\$24,650		\$0	\$0	
1. To include annualized payroll (Young) -\$135,089 \$0 \$0									
1. To include annualized payroll (Young) -\$135,089 \$0 \$0 \$0	E-155	Distrb Maint - Overhead Lines	593.000	-\$135,089	\$355,372	-\$490,461	\$0	\$0	
2. To normalize distribution maintenance expense, (Harris) \$0 -\$355,372 \$0 \$0					\$0		, \$0	\$0	
		2. To normalize distribution maintenance expense. (Harris)		\$0	-\$355,372		\$0	\$0	

A Income	8	G	<u>D</u> Company	E Company	E Company	<u>G</u> Jurisdictional	H Jurisdictional Jurisdict	tional
Adj. Number	Income Adjustment Description	Account Number		Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Adjustm Non Labor Tota	
E-156	Distrib Maint - Underground Lines	594,000	-\$33,223	\$268 <u>,814</u>	\$235,591	\$0	\$0	\$
	1. To include annualized payroll (Young)		-\$33,223	\$0		\$0	\$0	
	2. To normalize distribution maintenance expense. (Harris)		\$0	\$268,814		\$0	\$0	
					-			
E-157	Distrb Maint - Line Transformers	595.000	-\$3,021	-\$38,634	-\$41,655	\$0	\$0	<u> </u>
	1. To include annualized payroll (Young)		-\$3,021	\$0		\$0	\$0	
	2. To normalize distribution maintenance expense. (Harris)		\$0	-\$38,634		\$0	\$0	
E-158	Distrb Maint - Street Light & Signals	596.000	-\$8,764	-\$58,017	-\$66,781	\$0	\$0	Ş
	1. To include annualized payroll (Young)		-\$8,764	\$0		\$0	\$0	
	2. To normalize distribution maintenance expense. (Karris)		\$0	-\$58,017		\$0	\$0	
©E-159	Distrb Maint - Meters	597.000	-\$4,758	\$14,844	\$10,085	\$0	\$ 0	\$ 1
	1. To include annualized payroll (Young)		-\$4,758	\$0		\$0	\$0	
	2. To normalize distribution maintenance expense. (Harris)		\$0	\$14,844		\$0	\$0	
E-160	Distrb Maint - Misc. Distrb Pin	598,000	-\$16,285	-\$410,524	\$426,809	\$0	<u>\$0</u>	\$ 1
	1. To include annualized payroll (Young)		-\$16,285	\$0		\$0	\$0	
	2. To normalize distribution maintenance expense. (Harris)		\$0	-\$367,200		\$0	\$0	
	3. To adjust test year Corp Mass Formula allocations to		\$0	-\$15,695		\$0	\$0	
	reflect 2015 General Allocator allocations (Hyneman)							
	4. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$27,629		\$0	\$0	
Stor Provide		901.000	-\$14,591	8 45 744	\$62,935	\$0	\$0	ei ei
24. <u></u>	Cst Acct-Supry Mir read Cict Misci 1. To include annualized payroll (Young)	201.000	-\$14,591	\$0		\$0 \$0	\$0	1000
	2. To include annualized incentive Compensation (Young)		\$0	-\$48,344		\$0	\$0	
1977 • 75 7 ···· 1968	• • • • • • • • • • • • • • • • • • •	anarra o proceso				1944-1944 (1945-1946) (1947-1946) 1944 - Jacob Barrison, 1946 (1947-1946) (1947-1946) (1947-1946) (1947-1946) (1947-1946) (1947-1946) (1947-1946)		जन्म के बिल्का के बिल इस बिल्का के बिल्का क
	Cust Accts Meter Reading Expense	902.000		\$537,863	\$512,556	\$0\$0\$0	\$0 \$0	- \$ (
	 To include annualized payroll (Young) To reflect annualization of incremental meter reading 		-\$25,307 \$0	\$0 \$540,000		\$0 \$0	\$0 \$0	
	2. To renect annualization of incremental meter reading costs. (Harris)			40401000			¥-	
	3. To include annualized incentive Compensation (Young)		\$0	-\$2,137		\$0	\$ 0	
	· · · · ·							
787/ <u>2007 1</u> 1990		-					\$0	S.
<u> </u>	Customer Accts Records and Collection	903,000	-\$228,590	-\$106,651	-\$335,241			<u>enter</u> 99

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A Income	<u>B</u>	<u>C</u>	D Company	<u>E</u> Company	E Company		H Jurisdictional Ju	
Adj. Number	Income Adjustment Description	Account Number		Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment A Non Labor	djustments Total
	1. To include annualized payroll (Young)		-\$228,590	\$0		\$0	\$0	
	2. To Include annualized Incentive Compensation (Young)		\$0	-\$106,651		\$0	\$0	
E-167	Customer Accts Interest on Deposits - 100% MO	903,000	\$0	\$236,053	\$236,053	\$0	\$0	\$0
	1. To annualize Credit Card Acceptance expense. (Harris)		\$0	\$69,960		\$0	\$0	
	2. To reclass customer deposits from below the line. (Molina)		\$0	\$148,580		\$0	\$0	
	3. To Include Interest on customer deposits.(Molina)		\$0	\$17,513		\$0	\$0	
E-168	Uncollectible Accounts - MO 100%	904.000	\$0	\$5,334,100	\$5,334,100	\$0	\$0	\$0
	1. To include an anualized level of bad debt expense (Majors)		\$0	\$5,334,100		\$0	\$0	
E-170	Miscl Customer Accts Expense	905.000	-\$9,972	\$1,070,867	\$1,060,895	\$0	\$0	\$0
	1. To include annualized payroll (Young)		-\$9,972	\$0		\$0	\$0	
	2. To include in cost of service bank fees for the sale of accounts receivable to KCREC. (Harris)		\$0	\$1,170,894		\$0	\$0	
	 To annualize bank fees for the sale of accounts receivable to KCREC. (Harris) 		\$0	-\$98,179		\$0	\$0	
	4. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$1,848		\$0	\$0	
E-173	Cst Service Supry	907.000	-\$1,200	\$0	-\$1,200	\$0	\$0	\$0
	1. To include annualized payroll (Young)		-\$1,200	\$0		\$0	\$0	
E-174	Customer Assistance Expenses Allocated	908,000	-\$7,609	-\$1,392	-\$9,001	\$0	\$0	\$0
	1. To include annualized payroll (Young)		-\$7,609	\$0		\$0	\$0	
	2. No adjustment		\$0	\$0		\$0	\$0	
	3. To remove Promotional Advertising (CS-11) (Young)		\$0	-\$1,392		\$0	\$0	
E-175	Customer Assistance Expenses - DSM 100% MO	908.000	\$0	\$2,907,937	\$2,907,937	<u>\$0</u>	<u>\$0</u>	\$0
	1. To include amortization of DSM regulatory assets {Young}		\$0	\$3,330,240		\$0	\$0	
	2. To Remove Non-Recurring Weatherization Costs from Test Year (Young)		\$0	-\$307,108		\$0	\$0	
	3. To Remove ERPP Amortizations from Test Year (Young)		\$0	-\$115,195		\$0	\$0	
E-178	Public Information	908.000	\$0	-\$13,344	\$13,344	\$0	\$0	\$0
	1. To remove "Other Advertising" Expense (Molina)		\$0	-\$13,344		\$0	\$0	
E-179	Informational & Instructional Advertising	909.000	-\$381	-\$4,220	-\$4,601	\$ <u>0</u>	\$0	\$0
	1. To include annualized payroll (Young)		-\$381	\$0		\$0	\$0	
	2. To remove "Other Advertising" Expense (Molina)		\$0	-\$4,220		\$0	\$0	

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A Income Adj. Number	B	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	E Company Adjustment Non Labor	<u>E</u> Company Adjustments Total	<u>G</u> <u>H</u> Jurisdictional Jurisdicti Adjustment Adjustm Labor Non Lal	ent Adjustments
Summers	Income Aujustnem Description			TION COUVERNMENT			
E-181	Misc Customer Accounts and Info	910.000	-\$15,240	-\$193,653	-\$208,893	\$0	\$0 \$I
	1. To include annualized payroll (Young)		-\$15,240	\$0		\$0	\$0
	2. To include annualized Incentive Compensation (Young)		\$0	-\$113,912		\$0	\$0
	3. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$79,741	-	\$0	\$0
E-182	Mise Cust Accts and Info Solar Rebates 100% MO	910,000	\$0	\$4 ,637,046	\$4 ,637,046	\$0	\$0 <u></u> \$1
	1. To amortize RES Vintage 2 (Young)		\$0	\$4,637,046		\$0	\$0
E-186	Sales - Demonstrating & Selling	912,000	-\$6,998	\$10	\$7,008	<u>\$0</u>	_\$0\$
	1. To include annualized payroll (Young)		-\$6,998	\$0		\$0	\$0
	2. To remove "Other Advertising" Expense (Molina)		\$0	-\$10		\$0	\$0
E-188	Sales - Misc. Sales Expenses	916.000	-\$1,250	\$0	-\$1,250	\$ 0	\$0\$
-	1. To include annualized payroll (Young)		-\$1,250	\$0		\$0	\$0
	2. No Adjustment		\$0	\$0		\$0	\$0
E-192	Administrative & General Salaries	920,000	-\$856,735	-\$9,629,484	-\$10,486,219	\$0	\$0 \$
	1. To include annualized payroll (Young)		-\$856,735	\$0		\$0	\$0
	2. To remove long term equity compensation (CS-11)		\$0	-\$5,277,110		\$0	\$0
	(Young) 3. To include annualized Incentive Compensation (Young)		\$0	-\$2,816,443		\$0	\$0
	4. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$864,797		\$0	\$0
	5. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$871,134		\$0	\$0
E-193	Admin & Gen Salaries Transition - 100% MO	920,000	\$0	\$1,237,241	-\$1,237,241	\$0	\$q \$
	1. To remove test year amortization of the Aquila acqusition transition costs. (Majors)		\$0	-\$1,209,001		\$0	\$0
	2. To eliminate test year expenses from Case No ER-2012- 0174, as per the Transource Agreement.(Hyneman)		\$0	-\$28,240		\$0	\$0
E-195	A & G Office Supplies & Expenses - Allocated	921,000	-\$307	-\$597,780	\$ <u>598,087</u>	<u>\$0</u>	<u>\$0</u> \$
	1. To include annualized payroll (Young)		-\$307	\$0		\$0	\$0
	2. To annualize One Kansas City Place office and parking expense. (Harris)		\$0	-\$30,288		\$0	\$0
	3. No adjustment		\$0	\$0		\$0	\$0

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A	B	<u>C</u>	<u>D</u>	5	E E	G	<u>H</u>	1
Income Adj.		Account	Company Adjustment		Company Adjustments	Adjustment		justment
	Income Adjustment Description 4. To include an annualized level of IT expense as of December 31, 2014 (Lyons)	Number	Labor \$0	<u>-Non Labor</u> -\$875,420	Total	Labor \$0	<u>Non Labor</u> \$0	Total
	5. To include an annualized level of Critical Infrastructure Program expense as of December 31, 2014. (Lyons)		\$0	\$1,375,340		\$0	\$0	
	6. To remove "Other Advertising" Expense (Molina)		\$0	-\$291		\$0	\$0	
	7. TO include a three year amortization of 2011 Missouri River flood proceeds (Majors)		\$0	-\$25,604		\$0	\$0	
	8. To reclassify dues BTL (CS-11) (Young)		\$0	-\$23,047		\$0	\$0	
	9. To remove Great Plains officer expense report charges (Hyneman)		\$0	-\$117,442		\$0	\$0	
	10. To add back KCPL credits to expenses associated with AllConnect, Inc. (Hyneman)		\$0	\$204		\$0	\$0	
	11. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$67,273		\$0	\$0	
	12. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$83,959		\$0	\$0	
	13. No adjustment		\$0	\$0		\$0	\$0	
	14. To reflect Staff's Consolidated Corporate Allocations Adjustment (Hyneman)		\$0	-\$750,000		\$0	\$0	
E-196	A & G Office Supplies & Expenses - 100% MO	921.000	\$0	\$5,782	\$5,782	\$0	<u>\$0</u>	
	1. To reflect actual latan 2 and Common costs in excess of the base rates established in ER-2010-0355 and ER-2012- 0174. (Harris)		\$0	\$5,782		\$0	\$0	
E-198	Administrative Expenses Transfer Credit	922.000	\$15,941	-\$3,074,950	-\$3,059,009	<u>\$0</u>	\$0	e consis
	1. To include annualized payroll (Young)		\$15,941	\$0		\$0	\$0	
	2. To annualize One Kansas City Place office and parking expense. (Harris)		\$0	\$139,189		\$0	\$0	
	3. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)	-	\$0	\$1,220		\$0	\$0	
	4. To adjust KCPL's CS-117 Common Use Billings Common Plant Adds to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$3,215,359		\$0	\$0	
E-199	Outside Services Employed Allocated	923.000	\$0	-\$330,961	-\$330,961	<u>\$0</u>	\$0	
	1. No adjustment		\$0	\$0		\$0	\$0	
	2. To reclassify lobbying BTL (CS-11) (Young)		\$0	-\$52,792		\$0	\$0	
	3. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$193,970		\$0	\$0	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	E Company	E Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional Ju	L. risdictional
Adj.		Account	Adjustment	Adjustment Non Labor	Adjustments Total	Adjustment Labor		djustments Total
	Income Arljustment Description 4. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)	Number	\$0	-\$84,199		\$0	\$0	
	Outside Services Employed 100% MO	923,000	\$0		-\$2,103,653		\$0	<u>\$0</u>
	1. Remove test year regulatory llability amortization of legal fee reimbursement. (Majors)		\$0	\$335,057		\$0	\$0	
	2. Remove test year regulatory liability amortization of legal fee reimbursement. (Majors)		\$0	\$317,092		\$0	\$0	
	3. To eliminate the test year balance associated with the R&D Tax credit amortization established (Lyons)		\$0	-\$78,846		\$0	\$0	
	4. To remove test year amortization of the Aquila acquisition transition costs. (Hajors)		\$0	-\$2,659,803		\$0	\$0	
	5. To eliminate test year expenses from Case No ER-2012- 0174, as per the Transource Agreement.(Hyneman)		\$0	-\$17,153		\$0	\$0	
E-202	Property Insurance	924.000,	<u></u>	-\$64,173	\$64,17 2	\$0	\$0	\$0
	1. To include annualized payroll (Young)		\$1	\$0		\$0	\$0	
	2. To adjust to known & measurable property insurance expense (Young)		\$0	-\$63,545		\$0	\$0	
	3. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$628		\$0	\$0	
E-203	Injuries and Damages	925.000	\$589	\$5 <u>,422</u>	\$6,011	\$ 0.	\$0	<u>\$0</u>
ĺ	1. To include annualized payroll (Young)		\$589	\$0		\$0	\$0	
	2. To adjust to known & measurable insurance expense {Young}		\$0	\$310,856		\$0	\$0	
	 To adjust test year to normalized Injuries and Damages Expense (Young) 		\$0	-\$295,210		\$0	\$0	
	4. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$10,224		\$0	\$0	
-E-204	Employee Pensions	926,000	-\$1,054	\$6,840,197	\$6,839,143	\$0 *	\$0	\$C
	1. To include annualized payroll (Young)		-\$1,054	\$0		\$0	\$0	
	2. To include annual level of FAS 87 pension expense (Majors)		\$0	\$214,266		\$0	\$0	
	3. To amoritize FAS 87 regulatory asset (Majors)		\$0	\$3,533,424		\$0	\$0	
	4. To amoritize FAS 88 2011 vintage (Majors)		\$0	\$1,679,129		\$0	\$0	
	5. To amoritize FAS 88 2013 vintage (Majors)		\$0	\$957,071		\$0	\$0	
	6. To amoritize FAS 88 2014 vintage (Majors)		\$0	\$1,373,570		\$0	\$0	
	7. To include annualized Incentive Compensation (Young)		\$0	-\$65		\$0	\$0	
	8. To include annualized level SERP payments (Majors)		\$0	- \$ 657,304		\$0 -	\$0	

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<u>A</u> Income		<u> </u>	D Company	<u>E</u> Company C	E ompany	<u>G</u> Jurisdictional Ju	H disdictional Juris	I sdiction
Adj.		Account	Adjustment	Adjustment Adj	ustments	Adjustment A	djustment Adju	ustment
Number	Income Adjustment Description 9. To adjust test year Corp Mass Formula allocations to	Number	Labor \$0	<u>Non Labor</u> -\$111,454	<u>Total</u>	Labor N \$0	ion Labor \$0	Total
	reflect 2015 General Allocator allocations (Hyneman)							
	10. To adjust test year Utility Mass Formula allocations to		\$0	-\$148,440		\$0	\$0	
	reflect 2015 General Allocator allocations (Hyneman)		•••	•••••				
E-205	Employee Benefits - OPEB	926,000	\$0	-\$4,054,221 -	\$4,054,221	<u>\$0</u>	\$0	
یل <u>میں میں میں مثلم وقتا</u>	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. To include annualized payroll benefits (Young)		\$0	\$1,922,967		\$0	\$0	
			•-					
	3. To include normalized 401k expense (Young)		\$0	-\$2,632,487		\$0	\$0	
	4. To add back KCPL credits to expenses associated with		\$0	\$11,193		\$0	\$0	
	AllConnect, Inc. (Hyneman)							
	5. To include annualized OPEB expense (Majors)		\$0	-\$3,311,950		\$0	\$0	
	6. To include FAS 106 amortization expense (Majors)		\$0	-\$448,979	1	\$0	\$0	
	7. To include Wolf Creek Pay As You Go OPEB expense		\$0	\$405,035		\$0	\$0	
	(Majors)							
E-208	Other Miscellaneous Employee Benefits	926.000	\$0	\$24,354	\$24,354	\$0	\$0 .	
	1. To add back KCPL credits to expenses associated with		\$0	\$16,922		\$0	\$0	
	AilConnect, Inc. (Hyneman)		·			**	\$0	
	2. To add back KCPL credils to expenses associated with AllConnect, Inc. (Hyneman)		\$0	\$7,432		\$0	30	
Mild descent.		ಯಾರ್ವಾಕ್ಕಳಿಂಗರಿಂ	Maria and a subscription of the	and a state of the s				Sisters
E-210	Reg Commission Exp - FERC Assessment	928.003	\$0	-\$163,798	-\$163,7981		\$0\$0	
	1. To include an annualized level of FERC assessment fees as of December 31, 2014 (Lyons)		\$0	-\$163,798		\$0	\$0	
			u el anna contribuyo en la catalación Maria del	100	nan ammana ang kata sa			
E-212	Reg Comm Exp - MPSC Assessment 100% MO	928,001	<u>\$0</u>	-\$14,668	-\$14,668		\$0	
	1. To update MPSC Assessment (Molina)		\$0	-\$14,668		\$0	\$0	
E-213	Reg Comm Exp MO Proceeding 100% to MO	928.011	-\$4,893	\$25,284	\$20,391	\$0	\$0	
	1. To include annualized payroll (Young)		-\$4,893	\$0		\$0	\$0	
	2. No adjustment		\$0	\$0		\$0	\$0	
	3. To reclassify lobbying BTL (CS-11) (Young)		\$0	\$25,284		\$0	\$0	
E-214	Reg Comm Exp - KS Proceeding 100% to KS	928.012	-\$15,205	\$0	-\$15,205	\$0	\$0 ,	
	1. To include annualized payroll (Young)	[-\$15,205	\$0		\$0	\$0	
				¥ -		•		
E-218	Misc Regulatory Commission Filings	928.000.	-\$180	-\$14,510	-\$14,690	\$0	-\$1,868,803 -\$	1,868,8
	1. To include annualized payroll (Young)		-\$180	\$0		\$0	\$0	
	2. To Include Rate Case Expense (3 yr recovery) (Young)		\$0	\$0		\$0	\$36,386	
	3. To Include Cost Recovery of Depreciation Study -5 yrs		\$0	\$0		\$0	\$11,249	
	(Young)							

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<u>A</u> Income	B. States and States	<u>C</u>	<u>D</u> Company	E Company	E Company	<u>G</u> Jurisdictional	H Jurisdictional	l Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	4, To Offset Expense by Overcollected Amortizations (3 yr recovery) (Majors)		\$0	\$0		\$0	-\$357,547	
	5. Adjustment to Remove ER-2010-0355 Tier 1 Amortization (Young)		\$0	\$0		\$0	-\$1,294,629	
	6. Adjustment to Remove ER-2010-0355 Tier 2 Amortization (Young)		\$0	\$0		\$0	-\$264,262	
	7. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$14,510		\$0	\$0	
E-220	General Adventising Expense	930,100	-\$308	\$0	- \$3 08	\$0	\$0	\$0
	1. To include annualized payroll (Young)		-\$308	\$0		\$0	\$0	
E-222	Misc General Expense	930.200	\$2,642	-\$724,146	\$726,788	\$0.	\$0	\$0
	1. To include annualized payroll (Young)		-\$2,642	\$0		\$0	\$0	
	2. To update Dues (Molina)		\$0	-\$39,948		\$0	\$0	
	3. No adjustment		\$0	\$0		\$0	\$0	
	4. No adjustment		\$0	\$0		\$0	\$ 0	
	5. To remove long term equity compensation (CS-11) (Young)		\$0	-\$450,621		\$0	\$0	
	6. To remove MEDA dues (CS-11) (Young)		\$0	-\$72,399		\$0	\$0	
	7. To remove Board Retreat (CS-11) (Young)		\$0	-\$51,393		\$0	\$0	
	8. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$61,629		\$0	\$0	
	9. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$48,156		\$0	\$0	
E-223	Admin & General Expense - Rents	931.000	\$0	-\$879,095	-\$879,095	\$0	\$1,962	\$1,962
	1. To annualize One Kansas City Place office and parking expense- abatement (Harris)		\$0	\$0		\$0	\$1,962	
	2. To annualize One Kansas City Place office and parking expense - building (Harris)		\$0	-\$520,225		\$0	\$0	
	3. To annualize One Kansas City Place office and parking expense - parking (Harris)		\$0	-\$140,438		\$0	\$0	
	4. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$172,727		\$0	\$0	

<u>A</u> Income Adj. Number	B Income Adjustment Description	<u>C</u> Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	<u>E</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	Adjustment Adjust	
	5. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$45,705		\$0	\$0	
	Admin & General Expense - Rents - 100% MO	931.000	\$0	-\$234	-\$234	\$0	<u>\$0</u>	<u> </u> \$
	1. To eliminate test year expenses from Case No ER-2012- 0174, as per the Transource Agreement.(Hyneman)		\$0	-\$234		\$0	\$0	
E-228	Transportation Expanse	933.000	\$0 \$0	\$3,964,402	-\$3,964,402	\$0 \$0	\$0 \$0	ંં
E-229	1. To remove depreciation clearing (Molina) Maintenance of General Plant	935,000	\$0 -\$4,242	-\$3,964,402	-\$205,029		40 50	uner:
			-\$4,242	\$0		\$0	\$0	
	 To include annualized payroll (Young) To annualize One Kansas City Place office and parking expense. (Harris) 		\$0	\$71,449		\$0	\$0	
	3. To normalize general maintenance expense. (Harris)		\$0 [°]	\$9,136		[`] \$0	\$0	
	4. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)	-	\$0	-\$36,286		\$0	\$0	
	5. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$ 0	-\$245,086		\$0	\$0	
E-233	Depreciation Expense, Dep, Exp.	403.000	\$0	\$0	\$0	\$0	\$5,616,101 \$5,6	616,1
	1. To Annualize Depreciation Expense		\$0	\$0		\$ 0	\$5,616,101	
E-237	Amortization of Limited Term Plant - Allocated	404.000	<u>\$0</u>	\$137,608	\$137,608	\$0	\$Ö	
	1. To include the amortization for intangible plant (lease holds) (Molina)		\$0	\$137,608		\$0	\$0	
E-242	Amortization Other For Plant	405.010	<u>\$0</u>	\$4,934,497	\$4,934,497	\$0	<u>\$0</u>	
	1. To include the amortization for misc intangible plant (Holina)		\$0	\$4,934,497		\$0	\$0	
E-250	Taxes Other than Income - Payroll Taxes	408,140	\$0	\$391,044	\$391,044	\$0	\$0	
	1. To Include annualized payroll taxes (Young)		\$0	-\$308,873		\$0	\$0	
	2. To add back KCPL credits to expenses associated with AllConnect, inc. (Hyneman)		\$0	\$5,714		\$0	\$0	
	3. To adjust test year Corp Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$46,653		\$0	\$0	
	4. To adjust test year Utility Mass Formula allocations to reflect 2015 General Allocator allocations (Hyneman)		\$0	-\$41,232		\$0	\$0	
E-252	Taxes Other than Income S Property Taxes	408.120	\$0	\$6,724,446	\$6,724,446	\$0	\$0	

A Income	<u>B</u>	<u> </u>	<u>D</u> Company	E Company	E Company	<u>G</u> Jurisdictional	H Jurisdictional] Juristictional
Adj. Number	Income Adjustment Description	Account	Adjustment Labor	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments Total
<u></u>	1. To include annualized property taxes (Young)	<u>Number</u>	\$0	Non Labor \$6,724,446	<u> </u>	Labor \$0	<u>Non Laber</u> \$0	10:31
E-254	Gross Receipts Tax - 100% MO	408.130	\$0	\$0	\$0	\$0	-\$58,781,178	\$58,781,178
	1. To remove gross recelpts tax (Majors)		\$0	\$0	-	\$0	-\$58,781,178	
E-255	KCMO City Earnings Tax -100% MO	408,110	\$0	-\$22,705	-\$22,705	\$0	\$0	\$0
	1. To remove Kansas City Earnings Tax (Majors)		\$0	-\$22,705		\$0	\$0	
E-260	Current Income Taxes	409,100	\$0	\$0	\$0	\$0	\$34,337,278	\$34,337,278
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$34,337,278	
E-263	Deferred Income Taxes - Def, Inc. Tax.	410,100	\$0	\$0	\$0	\$0	-\$65,661,202	\$65,661,202
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$65,661,202	
E-264	Amortization of Deferred ITC	Sec. 1				100 Mar 100 Mar		P400 250
C-204	1. To Annualize Amortization of Deferred ITC	411,410	<u>\$0</u> \$0	\$0 \$0	<u>\$0</u>	\$0 \$0	\$136,7 <u>53</u> \$136,753	\$136,753
57-495 (APR) (STO) (STO)								
E-265	Amort of Excess Deferred Income Taxes	411.100	\$ 0		\$0	\$0	-\$308,418	\$308,418
	1. To Annualize Amort of Excess Deferred Income Taxes		\$0	\$0		\$0	-\$308,418	
E-266	Amort of Prior Deferred Taxes - tax rate change	411,200	\$0	\$0	\$0	\$0	\$7,0 <u>99</u> ,546	\$7,099,546
	1. To Annualize Amort of Prior Deferred Taxes - tax rate change		\$0	\$0		\$0	-\$7,099,546	
E-267	Amortization of R&D Credit	411.300	\$0	\$0	\$0	\$0.	\$194.111	\$194,111
	1. To Annualize Amortization of R&D Credit		\$0	\$0		\$0	\$194,111	
E-268	Amortization Cost of Removal Stip ER-2007-0291	411.500	<u>\$0</u>	\$0	\$0	\$ 0	\$354,438	<u>\$354,438</u>
	1. To Annualize Amortization Cost of Removal Stip ER- 2007-0291		\$0	\$0		\$0	\$354,438	
	Total Operating Revenues	l	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	-\$73,9 <u>22,09</u> 3	<u>-\$73,922,093</u>
	Total Operating & Maint, Expense		-\$5,067,573	-\$52,054,037	-\$57.121.610	\$0	-\$93,613,351	-\$93,613,351

Kansas City Power Light Company Case No. ER-2014-0370 Test Year 12 Months Ending March 31, 2014 Updated through December 31, 2014 Income Tax Calculation

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	۵	<u>B</u>	<u><u>G</u></u>	<u>D</u>	E	<u>E</u>
Line Number	Description	Percentage Rate	Test Year	7.28% Return	7.40% Return	7.53% Return
[] CONTRACTOR	Description	(NULO				
1	TOTAL NET INCOME BEFORE TAXES		\$193,833,170	\$211,216,243	\$215,684,369	\$220,117,033
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$105,287,510	\$105,287,510	\$105,287,510	\$105,287,510
4	50% Meals and Entertainment		\$518,225	\$518,225	\$518,225	\$518,225
5	Book Nuclear Fuel Amortization		\$15,384,391	\$15,384,391	\$15,384,391 \$11,707,305	\$15,384,391 \$11,707,305
6 7	Book Amortization Expense TOTAL ADD TO NET INCOME BEFORE TAXES	ł	\$11,707,305 \$132,897,431	<u>\$11,707,305</u> \$132,897,431	\$132,897,431	\$132,897,431
1			••••••••••	•••••••••		····
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	2.7270%	\$59,580,048	\$59,580,048	\$59,580,048	\$59,580,048
10	Tax Straight-Line Depreciation		\$148,601,308	\$148,601,308	\$148,601,308	\$148,601,308
11	IRS Tax Return Plant Amortization		\$3,805,224	\$3,805,224	\$3,805,224	\$3,805,224
12	IRS Tax Return Nuclear Amortization		\$14,005,001	\$14,005,001	\$14,005,001	\$14,005,001
13	Employee 401k ESOP Deduction		\$1,333,684	\$1,333,684	\$1,333,684	\$1,333,684 \$227,325,265
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$227,325,265	\$227,325,265	\$227,325,265	\$221,320,200
15	NET TAXABLE INCOME		\$99,405,336	\$116,788,409	\$121,256,535	\$125,689,199
10	NET TAAABLE INCOME		\$35,400,000	\$110,700,403	\$121,200,000	¥120,000,100
16	PROVISION FOR FED. INCOME TAX					
17	Net Taxable Inc Fed. Inc. Tax		\$99,405,336	\$116,788,409	\$121,256,535	\$125,689,199
18	Deduct Missouri Income Tax at the Rate of	100.000%	\$5,417,808	\$6,324,035	\$6,556,970	\$6,788,057
19	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0 \$119 001 642
20 21	Federal Taxable Income - Fed. Inc. Tax Federal Income Tax at the Rate of	See Tax Table	\$93,987,528 \$32,895,635	\$110,464,374 \$38,662,531	\$114,699,565 \$40,144,848	\$118,901,142 \$41,615,401
22	Subtract Federal Income Tax Credits		<i>402,000,000</i>	+++++++++++++++++++++++++++++++++++++++	****	•••••
23	Wind Production Tax Credit		\$6,783,236	\$6,783,236	\$6,783,236	\$6,783,236
24	Research and Development Tax Credit		\$629,970	\$629,970	\$629,970	\$629,970 \$41,615
25 26	Fuels Tax Credit Production Tax Credit		\$41,615 \$0	\$41,615 \$0	\$41,615 \$0	\$41,015 \$0
27	Net Federal Income Tax		\$25,440,814	\$31,207,710	\$32,690,027	\$34,160,580
28 29	PROVISION FOR MO. INCOME TAX Net Taxable Income - MO. Inc. Tax		\$99,405,336	\$116,788,409	\$121,256,535	\$126,689,199
30	Deduct Federal Income Tax at the Rate of	50,000%	\$12,720,407	\$15,603,865	\$16,345,014	\$17,080,290
31	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
32	Missouri Taxable Income - MO. Inc. Tax		\$86,684,929	\$101,184,554	\$104,911,521	\$108,608,909
33 34	Subtract Missouri Income Tax Credits MO State Credit		S 0	\$0	\$0	\$0
35	Missouri Income Tax at the Rate of	6.250%	\$5,417,808	\$6,324,035	\$6,556,970	\$6,788,057
36	PROVISION FOR CITY INCOME TAX		too (05 000	tade 700 400	\$404 AER ERE	\$125,689,199
37 38	Net Taxable Income - City Inc. Tax Deduct Federal Income Tax - City Inc. Tax		\$99,405,336 \$25.440.814	\$116,788,409 \$31,207,710	\$121,256,535 \$32,690,027	\$34,160,580
39	Deduct Missouri Income Tax - City Inc. Tax		\$5,417,808	\$6,324,035	\$6,555,970	\$6,788,067
40	City Taxable Income		\$68,546,714	\$79,256,664	\$82,009,538	\$84,740,562
41	Subtract City Income Tax Credits			*0	£0.	ŧn
42 43	Test City Credit City Income Tax at the Rate of	0.000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
				-	· · ·	
44	SUMMARY OF CURRENT INCOME TAX	1				*****
45 46	Federal Income Tax State Income Tax		\$25,440,814 \$5,417,808	\$31,207,710 \$6,324,035	\$32,690,027 \$6,556,970	\$34,160,580 \$6,788,057
40	City income Tax		\$0,411,000	\$0,024,030	\$0,030,010	\$0,100,007
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$30,858,622	\$37,531,745	\$39,246,997	\$40,948,637
<i>(</i> ^						
49 50	DEFERRED INCOME TAXES Deferred Income Taxes - Def. Inc. Tax.		\$22,341,493	\$22,341,493	\$22,341,493	\$22,341,493
51	Amortization of Deferred ITC		-\$614,687	-\$614,687	-\$614,687	-\$614,687
52	Amort of Excess Deferred Income Taxes		-\$308,418	-\$308,418	-\$308,418	-\$308,418
53	Amort of Prior Deferred Taxes - tax rate change		-\$7,099,546	-\$7,099,546	-\$7,099,546	-\$7,099,546
54 55	Amortization of R&D Credit Amortization Cost of Removal Stip ER-2007-0291		\$0 \$354,438	\$0 \$354,438	\$0 \$354,438	\$0 \$354,438
56	TOTAL DEFERRED INCOME TAXES	ŀ	\$14,673,280	\$14,673,280	\$14,673,280	\$14,673,280
and the second						
<u> </u>	TOTAL INCOME TAX	-	\$45,531,902	\$52,205,025	\$63,920,277	\$55,621,917

Kansas City Power Light Company Case No. ER-2014-0370 Test Year 12 Months Ending March 31, 2014 Updated through December 31, 2014 Income Tax Calculation

Line	Percentage Test 7.28%	7.40% 7.53%
	Percentage Test 7.28%	
Number Description		
Number Description	Rate Year Return	Return

Federal Taxable Income	\$93,987,528	\$110,464,374	\$114,699,565	\$118,901,142
15% on first \$50,000	\$7,500	\$7,500	\$7,500	\$7,500
25% on next \$25,000	\$6,250	\$6,250	\$6,250	\$6,250
34% > \$75,000 < \$100,001	\$8,500	\$8,500	\$8,500	\$8,500
39% > \$100,000 < \$335,001	\$91,650	\$91,650	\$91,650	\$91,650
34% > \$335,000 < \$10,000,001	\$3,286,100	\$3,286,100	\$3,286,100	\$3,286,100
35% > \$10MM < \$15,000,001	\$1,750,000	\$1,750,000	\$1,750,000	\$1,750,000
38% > \$15MM < \$18,333,334	\$1,266,667	\$1,266,667	\$1,266,667	\$1,266,667
35% > \$18,333,333	\$26,478,968	\$32,245,864	\$33,728,181	\$35,198,733
Total Federal Income Taxes	\$32,895,635	\$38,662,531	\$40,144,848	\$41,615,400

Kansas City Power Light Company Case No. ER-2014-0370 Test Year 12 Months Ending March 31, 2014 Updated through December 31, 2014 Capital Structure Schedule

Line Number	<u>A</u> Description	<u>B</u> Dollar Amount	<u>C</u> Percentage of Total Capital Structure	<u>D</u> Embedded Cost of Capital	E Weighted Cost of Capital 9.00%	E Weighted Cost of Capital 9.25%	<u>G</u> Weighted Cost of Capital 9.50%
1	Common Stock	\$3,586,145,000	50.31%		4.528%	4.654%	4.779%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$39,000,000	0.55%	4.29%	0.023%	0.023%	0.023%
. 4	Long Term Debt	\$3,503,103,000	49.14%	5.55%	2.727%	2.727%	2.727%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,128,248,000	100.00%		7.278%	7.404%	7.529%
8	PreTax Cost of Capital				9.433%	9.642%	9.849%

Kansas City Power Light Company Case No. ER-2014-0370 Test Year 12 Months Ending March 31, 2014 Updated through December 31, 2014 Rate Revenue Summary

<u>A</u>	<u>B</u> <u><u></u><u></u><u></u><u></u><u></u><u>Adjustments</u><u></u><u>Adjustments</u><u>Large</u></u>			<u>c</u> H			
Line Number	Description	As Billed	Billing Adjustments	Customer Annualization	Weather Normalization	365 Days Adjustment	Growth Adjustment
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$286,578,587	\$0	\$0	-\$4,680,766	\$930,646	\$2,414,325
4	Small General Service	\$49,014,155	\$0	\$0	-\$347,589	\$21,965	\$555,516
5	Medium General Service	\$103,750,294	\$0	\$0	-\$388,202	-\$77,601	\$120,791
6	Large General Service	\$179,565,877	\$31,590	\$0	-\$970,355	-\$257,846	-\$1,253,540
7	Large Power	\$137,727,859	\$1,176,241	-\$4,307,903	\$272,206	-\$578,724	\$0
8	Lighting	\$9,714,851	\$0	\$0	\$0	\$0	\$0
9	TOTAL RATE REVENUE BY RATE SCHEDULE	\$766,351,623	\$1,207,831	-\$4,307,903	-\$6,114,706	\$38,440	\$1,837,09 <mark>2</mark>
10	OTHER RATE REVENUE						
11	Unbilled Revenue	-\$3,924,447	\$0	\$0	\$0	\$0	\$0
12	Adjust to G/L	-\$588,580	\$0	\$0	\$0	\$0	\$0
13	TOTAL OTHER RATE REVENUE	-\$4,513,027		\$0	\$0	\$0	
14	TOTAL MISSOURI RATE REVENUES	\$761,838,596	\$1,207,831	-\$4,307,903	-\$6,114,706	\$38,440	\$1,837,092

Kansas City Power Light Company Case No. ER-2014-0370 Test Year 12 Months Ending March 31, 2014 Updated through December 31, 2014 Rate Revenue Summary

A		ال مسلح (1997) مسلح (1997)	آ	<u>K</u>
Line Number	Description	Unbilled Revenue	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES			
2	RATE REVENUE BY RATE SCHEDULE			
3	Residential	\$0	-\$1,335,795	\$285,242,792
4	Small General Service	\$0	\$229,892	\$49,244,047
5	Medium General Service	\$0	-\$345,012	\$103,405,282
6	Large General Service	\$0	-\$2,450,151	\$177,115,726
7	Large Power	\$0	-\$3,438,180	\$134,289,679
8	Lighting	\$0	\$0	\$9,714,851
9	TOTAL RATE REVENUE BY RATE SCHEDULE	\$0	-\$7,339,246	\$759,012,377
10	OTHER RATE REVENUE			
11	Unbilled Revenue	\$3,924,447	\$3,924,447	\$0
12	Adjust to G/L	\$0	\$0	-\$588,580
13	TOTAL OTHER RATE REVENUE	\$3,924,447	\$3,924,447	-\$588,580
14	I TOTAL MISSOURI RATE REVENUES	\$3,924,447	-\$3,414,799	\$758,423,797

Kansas City Power Light Company Case No. ER-2014-0370 Test Year 12 Months Ending March 31, 2014 Updated through December 31, 2014 Summary of Net System Input Components

≜		<u>C</u> <u>D</u> <u>E</u> <u>E</u> <u>G</u> Adjustments					<u>H</u>	
Line Number	Jurisdiction Description	TY As Billed kWh Sales	Other Adjustments	Normalize for Weather/Rate Switching	365- Day Adjustment	Load Growth	Total kWh Sales	
1 2 3 4 5	NATIVE LOAD Missouri Retail Wholesale Non-Missouri Retail Firm Capacity Customers Company use	8,683,911,818 51,300,036 6,416,031,757 511,610,000	41,459,485 0 0 0 0	-112,539,697 -456,000 -110,882,498 0 0	-8,112,246 0 -2,191,207 0 0	-43,888,765 0 81,337,469 0 0	8,560,830,595 50,844,036 6,384,295,521 511,610,000 0	
7 8	TOTAL NATIVE LOAD	15,662,853,611	41,459,485	-223,878,195	-10,303,453	37,448,704 5.91%	15,507,580,152 941,929,891	
9 .486	NET SYSTEM INPUT				La construction de la construcción de la construcción de la construcción de la construcción de la construcción La construcción de la construcción d		16,449,510,043	

Kansas City Power Light Company Case No. ER-2014-0370 Test Year 12 Months Ending March 31, 2014 Updated through December 31, 2014 Executive Case Summary

	≜	<u>В</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$871,956,927
2	Total Missouri Rate Revenue By Rate Schedule	\$758,423,797
3	Missouri Retail kWh Sales	8,560,830,595
4	Average Rate (Cents per kWh)	8.859
5	Annualized Customer Number	274,276
6	Profit (Return on Equity)	\$102,184,044
7	Interest Expense	\$59,580,048
8	Annualized Payroll	\$91,229,207
9	Utility Employees	2,934
10	Depreciation	\$105,287,510
11	Net Investment Plant	\$2,688,702,167
12	Pensions	\$28,587,353