Exhibit No.:

issues:

Rate Base Adjustments, Cash Working

Capital, Materials and Supplies,

Advertising, Dues and Donations, Main Break Expenses, Promotional Items, Property Taxes, PSC Assessment, Regulatory Asset Expense, Telephone

Expense

125

Witness: Exhibit Type: Regina C. Tierney

Exhibit Type: Rebuttal
Sponsoring Party: Missouri-American Water Company

Case No.:

WR-2010-0131 SR-2010-0135

Date:

April 15, 2010

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. WR-2010-0131 CASE NO. SR-2010-0135

REBUTTAL TESTIMONY

OF

REGINA C. TIERNEY

ON BEHALF OF

MISSOURI-AMERICAN WATER COMPANY

Date 5-17-10 Reporter 4F
File No Like - 2010-0131

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

IN THE MATTER OF MISSOURI-AMERICAN WATER COMPANY FOR AUTHORITY TO FILE TARIFFS REFLECTING INCREASED RATES FOR WATER AND SEWER SERVICE

CASE NO. WR-2010-0131 CASE NO. SR-2010-0135

AFFIDAVIT OF REGINA C. TIERNEY

Regina C. Tierney, being first duly sworn, deposes and says that she is the witness who sponsors the accompanying testimony entitled "Rebuttal Testimony of Regina C. Tierney"; that said testimony and schedules were prepared by her and/or under her direction and supervision; that if inquires were made as to the facts in said testimony and schedules, she would respond as therein set forth; and that the aforesaid testimony and schedules are true and correct to the best of her knowledge.

Regina C. Tierney

State of Missouri County of St. Louis

SUBSCRIBED and sworn to

Before me this 14th day of

2010.

Notary Public

My commission expires:

Notary Public - Notary Seal STATE OF MISSOURI St. Charles County Commission Number 09519210

My commission expires March 20, 2013

REBUTTAL TESTIMONY REGINA C. TIERNEY MISSOURI-AMERICAN WATER COMPANY CASE NO. WR.2010.0131 SR.2010.0135

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1 2		
3		DEDUTTAL TECTIMONIV
4 5		REBUTTAL TESTIMONY
6		REGINA C. TIERNEY
7 8 9		WITNESS INTRODUCTION AND PURPOSE
10	Q.	PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.
11	A.	Regina C. Tierney, Financial Analyst II for American Water, 727 Craig Road,
12		St. Louis, Missouri 63141.
13		
14	Q.	HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN THIS
15		PROCEEDING?
16	A.	Yes, I submitted direct testimony in this proceeding on behalf of Missouri-
17		American Water Company (MAWC or Company).
18		
19	Q.	WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?
20	A.	The purpose of my rebuttal testimony is to respond on behalf of MAWC to
21		the Staff Report regarding the following issues:
22		1) Rate Base Adjustments;
23		2) Advertising;
24 .		3) Dues and Donations;
25		4) Main Break Expense;
26		5) Promotional Items;
27		6) Property Tax;
28		7) PSC Assessment ;
29		8) Regulatory Asset Expense; and,

	9) Telephone.
	•
	(1) <u>RATE BASE ADJUSTMENTS</u>
Q.	DOES MAWC AGREE WITH THE RATE BASE COMPUTED BY THE
	STAFF IN ITS REPORT?
A.	No. The Company has several issues with the method Staff used to compute
	Rate Base.
Q.	WITH WHAT ITEMS IS MAWC CONCERNED?
A.	MAWC has issues concerning Cash Working Capital and Materials and Supplies
	In addition to the substantive disagreements, Staff and MAWC's Rate Base
	calculation have some inconsistency.
Q.	WHAT DO YOU BELIEVE HAS CAUSED THIS INCONSISTENCY?
A.	Staff used an October 31, 2009 Rate Base with no true-up to April 30, 2010
	while Company used a June 30, 2009 Rate Base with a true-up to April 30, 2010
	I believe this added some difficulty in reconciling the Rate Base of Staff to the
	Rate Base of Company. The explanations below attempt to reconcile the Staf
	Rate Base at October 31 to Company Rate base at June 30, 2009 with an Apri
	30, 2010 true-up.
	CASH WORKING CAPITAL
Q.	WHAT IS THE FUNCTION OF CASH WORKING CAPITAL?
	A. Q. A.

Cash working capital is included in a utility's rate base to help compensate investors for the lag between the time utility service is rendered to the customer and the time it takes to collect revenues from the customer to pay for the service. Investors are required to provide "upfront" capital to fund the daily operations of the business before customers pay their bills. The cash working capital calculation can also properly reflect the impact of the delay in receiving revenues from customers on paying the incurred expenses. The timing difference between incurring expenses and the receipt of the revenue will result in either a net (lead) or lag. This net (lead) or lag is multiplied by the average daily expense resulting in the net cash working capital requirement of the Company.

Q.

3.

HOW WAS THE LEVEL OF WORKING CAPITAL DETERMINED?

14 A. The determination of the amount of working capital for a specific item in the study
15 is calculated by multiplying the daily expense requirement by the difference
16 between the revenue lag and the expense lag for the category.

18 Q. PLEASE DISCUSS THE ISSUE REGARDING THE SERVICE COMPANY 19 LEAD/LAG EXPENSE ITEM.

The Staff and MAWC have taken different approaches to the appropriate lag for Service Company expenses in the Lead/Lag Study. Both Company and Staff used a Lead/Lag Study approach in determining the level of working capital to be reflected in rate base.

Q. DO THE COMPANY AND STAFF RESULTS DIFFER?

Yes. There is a discrepancy in the expense lag calculation for Tax Withholding,

Service Company fees and Cash Vouchers. In addition, the Company does not

agree with the approach to reduce the Revenue Lag in each district. There are

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11.

Q. DOES COMPANY DISAGREE WITH THE REVENUE LAG CALCULATED IN

also discrepancies in the FICA tax & Unemployment tax expense lags.

EACH DISTRICT BY STAFF?

Yes. The Company believes that Staff is unfairly penalizing MAWC in the calculation of the Revenue Lag. Staff has reduced the collection days used in calculating the Revenue lag by 50% in the following districts, Brunswick, Cedar Hill, and Warrensburg. Staff did not provide a reason for the reduction other than stating if the collection days seemed high the adjustment was made. Many areas in the State of Missouri are dealing with economic hardships. Such hardships clearly impact the customer's ability to provide payment on a timely basis. However, MAWC should not be held responsible for these issues by decreasing the collection days in the calculation of the Cash Working Capital Revenue lag. It is the Company's position that the collection day lag should not be arbitrarily adjusted.

In addition, the St Louis Service lag was reduced from 40.53 to 15.21.

The Company believes this adjustment is incorrect, as St Louis bills on a quarterly basis. In response to this point, Staff stated that since the Company

chooses to bill on a quarterly basis, the monthly lag should be used instead of the quarterly lag. This adjustment alone greatly impacts the St Louis Working Capital. Staff's approach is unfair to the Company, as the Company would incur additional expenses if billing occurred on a monthly basis.

In sum, it is inappropriate to effectively hold the Company liable for the lack of timely payment on the part its customers. MAWC is making every effort to collect on accounts in a timely manner, but due to economic conditions beyond its control, the Company finds it extremely difficult to shorten the time between billing and collection. Already, many customers complain about the short time frame between receipt of the bill and the due date; further efforts to shorten this period will only work to the disadvantage of the customers.

PLEASE DESCRIBE THE DISCREPANCY IN EXPENSE LAG FOR TAX WITHHOLDING.

The tax withholding lag represents the amount of time between collection of payroll and taxes and submission to the various tax agencies. The Company has used 15.50 Expense lag days and Staff has used 12.00 days. The Company explained in its original filing that the 15.50 Expense lag days is appropriate because the employee is paid about ten days after the end of the service period. The average service period of the pay cycle is 5.5, or one half of the 11 day service period. Adding the average of the service period, 5.5 days, to the 10 days between service period end date and payment date results in a lag of 15.5 days. The Company believes this is an appropriate lag for the tax withholding

and should be used instead of the 12.0 calculated by staff. Please see Schedule

RCT – 1 to see the Cash Working Capital lag calculation for tax withholding.

3

4 Q. WHAT SERVICE COMPANY FEE LAG DOES STAFF USE?

5 A. The Staff's lag is a positive 23.99 days. This indicates that Staff believes that
6 MAWC receives Service Company services before it is required to pay for those
7 services.

8

9 Q. WHAT LAG DID MAWC USE FOR SERVICE COMPANY FEES?

10 A. The Company's lag for Service Company fees is a negative 10.98.

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Q. WHY DOES MAWC BELIEVE THAT THE APPROPRIATE SERVICE COMPANY FEE LAG IS A NEGATIVE 10.98 DAYS?

14 MAWC is billed in advance for services to be provided by the Service Company. 15. Such arrangement allows the Service Company to have the necessary funds to 16 operate and provide its services to MAWC. For example, MAWC was billed in 17 January 2009 for an estimated level of Service Company charges to be incurred 18 in the month of January 2009. In the February bill, the January estimate is trued 19 up to the actual amount of expense incurred. The Company disagrees with the 20 Staff position related to the lag for this expense item. The Company should be 21 allowed the negative 10.98 as the Service Company fees are paid in advance.

22

3 Q. IS THERE AN EXAMPLE OF A SIMILAR PAYMENT ARRANGEMENT THAT

WILL BE FAMILIAR TO THE COMMISSION?

Yes. The PSC Fee Assessment that is issued by the Commission represents costs to be incurred by the Commission for service it will provide in the regulation of utilities in the State of Missouri. The Commission gives the regulated utilities the option of paying the entire yearly amount in one lump sum or of paying in quarterly installments. MAWC chooses to pay through quarterly installments. However, each quarterly payment is made in advance of the applicable quarter. As a result, the Staff, in the calculation of its Working Capital requirements, reflects a negative expense lag of 45 days for the assessment. This reflects the payment of PSC Fees to the Commission in a manner that will allow the Commission to have the necessary funds available to operate and provide its services in the regulation of Missouri utilities. MAWC management fees are paid in advance for the same reason.

Q. PLEASE EXPLAIN WHAT OTHER DISCREPANCIES REMAIN BETWEEN STAFF AND MAWC.

A. There are also Expense Lag variances in the Employer portion of FICA,

Unemployment taxes and Cash Vouchers

Also, the Company feels some errors have been made by Staff in calculating the Staff's annualized results amounts. The Company has discussed the issue with Staff and believes Staff will correct the annualized results amounts in the next EMS run.

Q. WHAT IS THE ORIGIN OF THESE VARIANCES?

It is the Company's position that separate and distinct Expense lag calculations should be used for Tax Withholding, Employer Portion FICA taxes, and Unemployment taxes and has submitted these calculations as part of the original workpapers. In contrast, Staff used the same generic lag for Labor, Tax Withholding, FICA taxes and Unemployment taxes.

The Cash Vouchers lag discrepancy is due to Staff using an average of all of the districts Cash Vouchers expense lag. Staff's method in this regard is inconsistent with the Cash Working Capital lag for all other Operating Expense items. Staff calculated this lag by adding together each of the districts expense lags and dividing by the number of districts. Further, such method will necessarily create a variance, because all districts have equal weight in the average.

A.

Q. WHAT IS THE DOLLAR IMPACT BY CATEGORY TO THE COMPANY'S RATE BASE FOR CASH WORKING CAPITAL?

The Company has calculated the negative impact relating to Revenue Lag of \$8,030,681, a positive impact for Tax Withholding lag of \$72,300, a negative impact for Management fees lag of \$2,533,169, a negative impact for Cash Vouchers lag of \$13,077, a negative impact for FICA — Employer portion of \$12,434, and a negative impact for Unemployment tax of \$3,111.

The Total of the impact relating only to lag day variances is \$10,520,172.

The negative adjustment to the Rate Base item Cash Working Capital by Staff

would seriously impair the Company's ability to make the timely payments. The Company seeks to change the Revenue lag days and Expense lag days to more closely reflect the Company's previously calculated days. Please see Rebuttal Schedule RCT – 2 for a breakdown by district and category of the different impact calculations.

MATERIALS AND SUPPLIES

WOULD YOU LIKE TO RESPOND TO THE POSITION TAKEN BY STAFF

REGARDING MATERIALS AND SUPPLIES IN RATE BASE?

11 A. Yes. Staff has adjusted the Rate Base amount for Platte County Water's
12 Materials and Supplies, rather than using the 13 month average value ending
13 October 2009.

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Q. WHY DID STAFF TAKE THIS APPROACH?

16 A. Staff states that there is a downward trend in materials and supplies, and
17 therefore used the October 2009 balance as the amount for Platte County
18 Water.

19

20 Q. IS THIS THE APPROACH STAFF TOOK IN THE OTHER OPERATING

21 **DISTRICTS?**

22 A. No. This treatment is not consistent with the treatment of the other districts.

23

1	Q.	IS IT APPROPRIATE TO TAKE THIS APPROACH AS TO PLATTE
2		COUNTY WATER?
3	A.	No. Even though there is a downward trend in Platte County, using only the
4		October 2009 balance does not accurately reflect the activity over the pas
5		13 months, or the activity expected on a going forward basis. The usage of
6		an average reduces the impact of the fluctuation in balances. However
7		MAWC does recognize that there is a large variance in the balances a
8		October 2008 and October 2009 that is related to a change in operations a
9		the Platte County treatment facility.
10		a .
11	Q.	WHAT WOULD BE A REASONABLE APPROACH TO TAKE IN SETTING
	Q.	WHAT WOULD BE A REASONABLE APPROACH TO TAKE IN SETTING AN AMOUNT FOR MATERIALS AND SUPPLIES FOR PLATTE COUNTY
11 12 13	Q.	•
12	Q. .	AN AMOUNT FOR MATERIALS AND SUPPLIES FOR PLATTE COUNTY
12		AN AMOUNT FOR MATERIALS AND SUPPLIES FOR PLATTE COUNTY WATER?
12 13 14		AN AMOUNT FOR MATERIALS AND SUPPLIES FOR PLATTE COUNTY WATER? It would be reasonable to use a 12 month average rather than the Octobe 2009 balance for the Rate Base. Use of a twelve month average would
112 113 114 115		AN AMOUNT FOR MATERIALS AND SUPPLIES FOR PLATTE COUNTY WATER? It would be reasonable to use a 12 month average rather than the October
12 13 14		AN AMOUNT FOR MATERIALS AND SUPPLIES FOR PLATTE COUNTY WATER? It would be reasonable to use a 12 month average rather than the October 2009 balance for the Rate Base. Use of a twelve month average would eliminate the use of the October 2008 balance and result in a Materials and
112 113 114 115 116		AN AMOUNT FOR MATERIALS AND SUPPLIES FOR PLATTE COUNTY WATER? It would be reasonable to use a 12 month average rather than the October 2009 balance for the Rate Base. Use of a twelve month average would eliminate the use of the October 2008 balance and result in a Materials and Supplies amount for Platte County Water of \$18,998, instead of the \$6,845.

23 (2) ADVERTISING

Yes.

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Q. WHAT IS THE ISSUE REGARDING ADVERTISING	3 .	WHAT IS TH	E ISSUE REGARDING	ADVERTISING?
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2 Staff has disallowed recovery of the cost of several advertisements that MAWC believes should be allowed. 3

WHAT TYPES OF ADVERTISEMENTS WERE EXCLUDED? 5

Staff typically excludes any advertisement that is institutional or Α. 6 7 promotional in nature, but supports recovery of advertisements that 8 provide customers general or safety information. The difficulty in 9 classifying advertisements is that they often contain elements that are both informational and institutional in nature. I do not agree with all of the 10 Staff's classifications but recognize that interpretational judgment is 11 involved.

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HOW WOULD YOU DESCRIBE THE ADVERTISEMENTS FOR WHICH STAFF DID NOT RECOMMEND RECOVERY?

Many of the advertisements provide information regarding customer service center contact information, which would fall into the general advertisement Staff has properly allowed advertisements in Yellow Pages category. regarding customer service center contact information in this rate case. Similar ads in community publications should also be allowed. Examples of these advertisements are attached to this testimony as Schedule RCT- 3A.

Other types of the disallowed advertisements provide useful information about protecting watersheds and water sources. Some people do not realize that fertilizers, herbicides, and pollution can end up in the water systems. These pollutants can dramatically impact water quality and the amount of chemicals that it takes the company to treat the water to provide clean and safe water.

Staff has also disallowed the Public Hearing announcements from the Advertising costs. MAWC coded the announcements to Advertising cost in error. Although the expenses are not coded to the correct account, the expenses should be included because the announcements are required for filing a rate case. Thus, If Staff makes an adjustment to exclude the announcement cost from Advertising, a corresponding adjustment should be made to include the cost in Rate Case Expense.

Q.

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WHAT IS THE DIFFERENCE BETWEEN STAFF AND COMPANY ON ADVERTISING?

Staff's total cost of Advertising is \$18,647. If the costs related to the above described advertisements are included, the revised level of Advertising cost should be \$22,187, or \$3,540 greater than Staff's cost. Further explanation of the costs the Company seeks to include is provided in Schedule RCT – 3.

(3) <u>DUES AND DONATIONS</u>

- 21 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY REGARDING DUES
- 22 AND DONATIONS?
- 23 A. Staff has excluded some Company Dues and Donations from its Revenue

Requirement. Company believes many of the excluded Dues and
Donations provide a benefit to the customer.

4 Q. WHAT DUES AND DONATIONS HAVE BEEN EXCLUDED BY STAFF?

Staff has excluded donations to local charitable organizations,

membership dues to chambers of commerce, membership dues to rotary

clubs, and dues to professional organizations.

9 Q. IS MEMBERSHIP IN COMMERCE ASSOCIATIONS AND

PROFESSIONAL ORGANIZATIONS COMMON FOR BUSINESSES?

Yes. It is a customary and reasonable practice for other businesses in the community to belong to the local commerce associations. These associations often have local information symposiums at which business members can present useful information to their customers. Other organizations that MAWC is a member of have conferences where valuable information is presented that can lead to more efficient and safer business practices which in turn provide a benefit to the customer. For example, the membership payment to the American Water Works Association was excluded by the Staff. This association's members represent water treatment plant operators and managers, scientists, environmentalists, manufacturers and others that discuss water supply and public health issues. Members can get valuable information that could be applied current water treatment practices. This could mean dramatic improvements to the services

and quality of the	water MAWC	provides,	which would	directly	benefit	the
customer.						

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Q. WHAT IS THE DIFFERENCE BETWEEN STAFF AND COMPANY AS TO DUES AND DONATIONS?

The adjustment difference between Staff and Company is \$344,678. The Company seeks to include \$123,277 associated with Dues to local chambers of commerce, rotary clubs, and various water related professional organizations in its revenue requirement. A detailed listing of the amounts the Company would like to include is provided in Schedule RCT – 4.

It is my understanding that \$12,307 in Missouri State Chamber of Commerce dues, including program costs of activities sponsored by the State Chamber, were excluded by Staff not only because of the perception that membership in chambers of commerce provide no benefit to the customer, but also because of a belief that they constitute lobbying or are duplicative of local chamber memberships. A number of other excluded dues are not nearly as significant in scope but represent similar fees paid on a local level so that MAWC personnel can actively participate in the development of the local communities we serve.

22 Q. IS THE STATE CHAMBER OF COMMERCE A LOBBYING 23 ORGANIZATION?

The Missouri Chamber of Commerce is organized as a 501.c.6 organization for IRS tax reporting purposes. Some employees of the Chamber are registered lobbyists and have provided testimony before the legislature on various subject matters such as taxation, insurance, and tools for economic growth, however the main focus is to provide companies with the resources to manage their business effectively and efficiently. Members have access to cutting-edge information, leadership and professional development programs, and business products, services and networking opportunities to help a business grow.

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HOW DOES THE STATE CHAMBER DIFFER FROM LOCAL Q. 12 **CHAMBERS OF COMMERCE?**

The two are very different in scope and application. Local chambers are oriented to local communities and therefore the efforts are not duplicative. Local chambers understand the needs and resource availability on a local level and work to improve local working and business conditions. MAWC's participation in local chambers helps enable the Company to stay in touch with and be accessible to our customers. The Missouri Chamber of Commerce deals with larger scope issues and industries such as Boeing, Chrysler, Monsanto, etc., and is dedicated to creating a stronger environment for business growth and economic development. The State Chamber of Commerce is focused on broader educational and economic development issues that impact the state or region as a whole.

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CAN YOU PROVIDE EXAMPLES OF THE EDUCATION AND · ECONOMIC DEVELOPMENT PROGRAMS SPONSORED BY THE MISSOURI CHAMBER OF COMMERCE AND EXPLAIN HOW THEY

BENEFIT CUSTOMERS?

The State Chamber sponsors the Educational Foundation Program, Show Me Scholars Program, Missouri METS and the Leadership Missouri The Staff has proposed disallowance of the costs of all programs, such as these, that are organized or funded by the State Chamber. The educational programs mentioned help improve existing students' and leaders' productivity, lead to better public awareness, and develop employees and future leaders more capable of dealing with issues of statewide importance. Missouri METS is a coalition of state business, education and community leaders that are developing programs to boost student achievement in math, engineering, technology and science. This program was formed when various business, community and education leaders came to the Missouri governor to discuss the emerging crisis of students underperforming in math and science standardized tests. These students are part of the future workforce that may someday come to work in the water treatment facilities. imperative that the students of today have the skills to understand the engineering, math, and science that are necessary to operate these facilities. Leadership Missouri allows participants to take a close look at topics of interest that are important to Missouri, such as regulation, health care, and economic development. Having current leaders knowledgeable of and exchanging ideas with top state agency personnel can only provide a better understanding of the operation of our state's government and serve to strengthen the recognition of problems and solutions important to the state. A more educated workforce and a better understanding of statewide problems strengthen the competitive position of the state and results in growth which, in turn, tends to stabilize utility rates. Growth can stabilize utility rates by spreading fixed costs over a larger customer base. The Missouri Chamber of Commerce participates in trade missions and works with state agencies to attract and retain industry within the state. Success in that effort would provide manufacturers in the state, and specifically within the MAWC service territory. Such economic development efforts are essential to a viable, growing economy and go hand in hand with financially strong utilities and adequate utility infrastructure.

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(4) MAIN BREAK EXPENSE

19 Q. WHAT ISSUE WOULD YOU LIKE TO ADDRESS REGARDING MAIN 20 BREAK EXPENSE?

A. Staff used a 36 month average for the actual cost per main break. The Company believes a 24 month average for the actual cost per break should be used.

2 Q. WHY IS THE USE OF A 24 MONTH AVERAGE MORE APPROPRIATE?

The costs incurred for paving after a main break have increased significantly over the past several years. Utilizing a longer period for average costs does not account for the current higher cost that would be incurred in paving after a main break. It also should be noted that costs for paving are expected to continue to increase in the future. Our analysis of a 5 year period shows that the average cost for paving after a main break has increased by approximately \$86 per main break. Please see Schedule RCT - 5 for the average cost per main break over a 5 year period.

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Q. WHAT IS THE DIFFERENCE BETWEEN STAFF AND COMPANY ON THE **ISSUE RELATING TO MAIN BREAKS?**

Staff's total cost of main breaks expense is \$2,040,309. The revised level of main break expense should be \$2,073,849, or \$33,540 greater than Staff's cost.

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(5) PROMOTIONAL ITEMS

WHAT ISSUE WOULD YOU LIKE TO DISCUSS REGARDING PROMOTIONAL 19 Q.

ITEMS? 20

I would like to discuss the Staff's adjustment that limited recovery of costs for 21 A. promotional items. MAWC believes certain items coded to the Promotional Items Expense should be allowed for recovery. Staff states that these "giveaways" are not necessary for the provision of safe and adequate service, providing no benefit to the ratepayer. However, many of the promotional items carry informational messages to remind water consumers of how to conserve on water usage and how the water systems are impacted by ground pollutants. More efficient water usage by customers can have a direct impact on their bill. Better education about the impact of ground pollutants such as fertilizers and herbicides on the watersheds may convince consumers to use different methods of treating their lawns. This would have a direct affect on the water quality in rivers and lakes.

Q. WHY DOES MAWC PURCHASE PROMOTIONAL ITEMS?

A. MAWC purchases inexpensive promotional items as part of its community outreach program. Every year, MAWC employees volunteer their time at river clean-ups, watershed preservation and water-related educational events in collaboration with a variety of community organizations. These community events give our customers an opportunity to talk with and ask questions of a broad cross-section of water company employees. Many of the promotional items that we distribute are educational in nature or supportive of the environmental mission of these community activities.

Q. WHAT PROMOTIONAL ITEMS DO YOU CONSIDER TO BE EDUCATIONAL IN NATURE?

A. MAWC has three promotional items that are educational in nature and useful in

- the provision of adequate service.
- Water conservation sponges. These simple household sponges include water
 saving tips to help customers manage their water usage. Practical and durable,
 customers benefit from the messages every time they use the sponges.
- Water conservation rain gauges. Outdoor water usage during the summer
 months is a significant factor in high summer water bills. The rain gauges include
 water-saving messages that help customers manage their water usage. These
 practical tools provide educational reminders for customers who want to reduce
 their use of water.
 - watershed protection seed packets. MAWC is dedicated to protecting our source waters Missouri's rivers and groundwater supplies. We have produced two watershed protection bill inserts to remind customers that everyone lives in a watershed and some simple steps at homes and businesses can help protect our water supplies. Reducing the use of fertilizers and herbicides, disposing of trash and household hazardous waste properly and other simple behavioral changes can, collectively, help to reduce pollution in our waterways. Because native plants tend to require less fertilizer and herbicides, MAWC provides the seed packets along with the watershed brochures as a way to help customers take action.

Q. HOW DO PROMOTIONAL ITEMS HELP SUPPORT THE MISSION OF COMMUNITY OUTREACH EVENTS?

A. All of the items listed above speak to the environmental stewardship mission of the community events that MAWC supports, largely through our employees'

volunteer time. The organizers of these community events are also dedicated to
minimizing the environmental impact of their community activities. To achieve
this goal, these community groups frequently ask MAWC to contribute water
bottles to help keep event volunteers and attendees hydrated, and reduce the
need for bottled water. According to the Earth Policy Institute, making bottles to
meet Americans' demand for bottled water requires more than 17 million barrels
of oil annually, enough to fuel more than 1 million U.S. cars for a year.
Worldwide, some 2.7 million tons of plastic are used to bottle water each year.
By providing water bottles that can be filled with tap water, MAWC helps these
groups achieve their goal of reducing the footprint of their community outreach
activities.

Q.

Α.

A.

WHAT IS THE DIFFERENCE BETWEEN STAFF AND COMPANY ON THE ISSUE REGARDING PROMOTIONAL ITEMS?

Staff has excluded \$53,487 from the revenue requirement. The Company seeks to include \$42,063 in the revenue requirement. Please see Schedule RCT – 6 for a detailed listing of the items disputed by MAWC.

(6) PROPERTY TAXES

20 Q. TO WHAT ASPECT OF STAFF'S REPORT WOULD YOU LIKE TO
21 RESPOND REGARDING PROPERTY TAX EXPENSE?

I would like to point out that the Staff and Company used different approaches to calculate property tax expense. Staff used the per books utility plant at December 31, 2009 for the calculation of the property tax expense,

while Company used the per books utility plant at June 30, 2009. The Company believes that property tax should be ultimately trued-up to include utility plant as of April 30, 2010. MAWC expects to place an additional \$32,466,606 of plant in service after December 31, 2009. Staff's approach currently makes no provision for the property taxes that will be associated with this additional plant. It will not be known until the April true-up whether an issue will ultimately exist. If it does the item will be discussed in the true-up process.

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10 Q. WHAT IS THE IMPACT OF STAFF'S APPROACH ON THE REVENUE 11 REQUIREMENT IN THIS CASE?

Because of its use of utility plant as of December 31, 2009, Staff currently provides property taxes that are \$210,721 greater than those MAWC has calculated utilizing June 30, 2009 utility plant. As of the true-up date, April 30, 2010, MAWC expects that it will be seeking property taxes in an amount that is \$37,215 greater than the taxes currently included in Staff's Report.

17

- 18 Q. WHEN WILL MAWC BEGIN TO INCUR THE PROPERTY TAXES
 19 ASSOCIATED WITH THE PLANT THAT IS PLACED IN SERVICE DURING
 20 2010?
- A. MAWC will incur the property tax expenses associated with this property on its books as of January, 2011 or within three months after the Operation of Law Date.

(7) PSC ASSESSMENT

Q.	WHAT	ISSUE	DOES	MAWC	HAVE	WITH	THE	PSC	ASSESSMENT
	UTILIZE	ED BY TI	HE STA	FF?					

Staff calculated the PSC Assessment using the last actual assessment from the summer of 2009. A new assessment will be issued by the Commission in June of 2010, approximately three months before rates established in this case are expected to go into effect. MAWC's revenues for 2009 (which forms the basis for the assessment) will increase over the 2008 revenues that were used in setting MAWC's last assessment. For purposes of setting rates in this case, MAWC proposes to calculate its assessment amount using 2009 revenue, plus an adjustment for the proposed rate increase. This approach would increase the PSC Assessment expense by \$311,871, which more closely reflects the costs that will be incurred at the time rates go into effect.

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(8) <u>REGULATORY ASSET EXPENSE</u>

18 Q. DOES MAWC AGREE WITH THE STAFF'S APPROACH TO

REGULATORY ASSET AMORTIZATION EXPENSE?

20 A. No. Staff has calculated an adjustment to Regulatory Asset Amortization

Expense. The adjustment does not include the true-up entry posted by

22 MAWC in May of 2008.

23

21

Q. WHY WAS THE TRUE-UP ENTRY POSTED BY MAWC?

- 2 A. In the annual reporting process of the regulatory asset accounts it was
- discovered that the accumulated reserve on the assets in utility plant in
- 4 service (UPIS) was overstated. This created a lower net book value at the
- 5 time the assets were transferred to the regulatory asset account. The entry
- 6 was made to correct the net book value of the assets.

7

8 Q. WHY WAS THIS ENTRY NECESSARY?

- 9 A. This entry was necessitated because the accumulated reserve on the assets
- in utility plant in service (UPIS) was overstated.

11

12 Q. WHY WAS THE ACCUMULATED RESERVE OVERSTATED?

- 13 A. An entry that was posted to correct Accumulated Depreciation in 2006 was
- not included in the analysis performed to determine the entries to be posted
- to transfer the balance to the regulatory asset account.

16

17 Q. WHAT WAS THE EFFECT OF THE ACCUMULATED RESERVE BEING

18 **OVERSTATED?**

- 19 A. Overstatement of the accumulated reserve created a lower net book value at
- 20 the time, September 30, 2007, the assets were transferred to the Regulatory
- 21 Asset Accounts 183280 and 183281. A net book value of \$7,968,264.02 was
- reported. However, the true September 30, 2007 net book value of the
- assets should have been \$8,563,045.76. The correcting entry of

\$602,781.74 was recorded in May of 2008.

Q. HOW DOES THIS CHANGE AFFECT THE REGULATORY ASSET

AMORTIZATION?

A. The correct monthly amortization after the adjustment is \$14,271.75, or an annualized amount of \$171,261. This amount differs from Staff's annualized amount of \$166,140, by \$5,121. The Company believes the correct annualized Regulatory Asset Amortization Expense is \$171,261 and that no adjustment is necessary.

A.

(9) TELEPHONE EXPENSE

12 Q. WHAT ASPECT OF THE STAFF REPORT WOULD YOU LIKE TO 13 ADDRESS REGARDING TELEPHONE EXPENSE?

Staff has excluded three invoices that Company believes should be included in Pro Forma Telephone expense. The first of the three invoices is a \$336 invoice for towing a generator. The second is a \$1,500 invoice for the State Operating permit under the Missouri Clean Water Law. The last is a \$232.69 invoice for the annual subscription to the Kansas City Star newspaper. All three were incorrectly coded to Telephone expense. Company's position is that these items are valid expenses, just coded to an incorrect general ledger account. Accordingly, they should either be left in telephone expense or, if an adjustment is made to telephone expense, a corresponding adjustment to add them to the appropriate accounts should also be made. Please see

- Schedule RCT 7 for the invoices.
- 2
- 3 Q. DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?
- 4 A. Yes.

Missouri American Water Company Test Year Ended 06/30/09 Lead/Lag Study

Line <u>No.</u>			·		
1 100. 1	TAX WITHHOLDING MISS	OURI			
2					•
3					
4		Service Pe	eriod	Avg Service	Lag/
5	. Paid	<u>From</u> <u>To</u>		<u>Period</u>	<u>Lead</u>
6					
7	1/19/2009	12/29/2008	1/9/2009	5.50	15.50
8	2/2/2009	1/12/2009	1/23/2009	5.50	15.50
9	2/16/2009	1/26/2009	2/6/2009	5.50	15.50
10	3/2/2009	2/9/2009	2/20/2009	5.50	. 15.50
11	3/16/2009	2/23/2009	3/6/2009	5.50	15.50
12	3/30/2009	3/9/2009	3/20/2009	5.50	15.50
13	4/13/2009	3/23/2009	4/3/2009	5.50	15.50
14	4/27/2009	4/6/2009	4/17/2009	5.50	15.50
15	5/11/2009	4/20/2009	5/1/2009	5.50	15.50
16	5/25/2009	5/4/2009	5/15/2009	5.50	15.50
17	6/8/2009	5/18/2009	5/29/2009	5.50	15.50
18	6/22/2009	6/1/2009	6/12/2009	5.50	15.50
19					
20	Average Lead/I	agLag for Tax \	Withholding		\$ 15.50

	BRU .	JFC	JOP	MEX	PKW	PKS.	SIO	SLM	wcw	wcs	WAR	СОН	Total ·
Staff's Annualized Results													
Labor	117,898.00	911,723.00	1,495,420.00	327,774.00	264,273.00	5,787.00	1,793,695.00	17,682,475.00	40,969.00	129,092,00	280,508.00	109.659.00	23,159,273.00
Tax Withholding	12,720.00	331,377.00	703,967.00	145,925.00	130,591.00	18,877,00	907,648.00	11,265,669.00	9,888.00	70,561.00	186,752.00	14,586.00	13,798,561.00
Pensions & OPEB's	71,003.00	556,952.00	121,206.00	188,496.00	32,128.00	2,234.00	627,600.00	6,523,271.00	57,303.00	83,116.00	152,809,00	37,206.00	8,453,324.00
Group Insurance	12,658.00	106,763.00	225,012.00	41,769.00	33,616.00	849.00	249,103.00	3,164,353.00	2,231.00	2,396.00	43,713.00	9,971.00	3,892,434.00
401K Withheld	3,671.00	15,703.00	32,781.00	5,436.00	3,690.00	1,732.00	23,027.00	406,805.00	721.00	1,723.00	5,813.00	386.00	501,488.00
Fuel & Power	15,490.00	239,417.00	913,043.00	204,643.00	226,289.00	-	869,926.00	6,847,300.00	6,178.00	15,255.00	201,102.00	25,011.00	9,563,654.00
Chemicals •	8,366.00	351,034.00	629,552.00	75,338.00	136,903.00	<u>:</u>	918,772.00	10,661,815.00	2,532.00		38,542.00		12,822,854.00
Rents		32,153.00	80,513.00	13,480.00	12,074.00	173.00	97,369.00	775,924.00	1,223.00	3,855.00	1,223.00		1,017,987.00
Management Fees		581,226.00	1,355,720.00	249,171.00	286,916.00	-	1,876,707.00	21,672,947.00	3,251.00	16,497.00	368,230.00	29,332.00	26,439,997.00
Uncollectibles	2,618.00	56,357.00	193,194.00	23,286.00	22,698.00	220.00	199,129.00	1,482,193.00	1,597.00	1,809.00	32,043.00	3,670.00	2,018,814.00
PSC Assessment	2,417.00	43,614.00	119,150.00	24,371,00	33,857.00	3,549.00	119,150.00	1,110,055.00	1,648.00	9,846.00	26,733.00	33,801.00	1,528,191.00
Insurance Other	24,380.00	194,267.00	309,400.00	65,652.00	39,331.00	1,279.00	340,383.00	2,170,474.00	7,199.00	28,673.00	50,724.00	20,845.00	3,252,607.00
Purchased Water			,		133,756.00	-,	• / • / • · • · • · • · • · • · • · • ·	211,597.00	,,	,_,	55,7255	_0,0	345,353.00
Cash Vouchers	132,670.00	743,732,00	1,165,736.00	278,587.00	289,744.00	30,796.00	1,285,455.00	(170,269.00)	46,493.00	(3,831.00)	33,828.00	46,140.00	3,879,081.00
ESOP			2,202,100.00	,	205),	**,- 2	_,,,,,,,,,	(2,0,205,00)	10, 155.00	(5,532100)	35,623.00	10,210.00	3,013,002.00
	403,891.00	4,164,318.00	7,344,694.00	1,643,928.00	1,645,866.00	65,496.00	9,307,964.00	83.804,609.00	181,233.00	358,992.00	1,422,020.00	330.607.00	110,673,618.00
FICA - Employer Portion	8,509.00	65,941.00	120,572.00	24,513.00	18,511.00	411.00	135,984.00	1,193,610.00	2,956.00	8,826.00	21,201.00	8,170.00	1,609,204.00
Unemployment Tax	426.00	3,637.00	7,167.00	1,368.00	1,207.00	22.00	8,047.00	64,311.00	159.00	476.00	1.392.00	438.00	88,650.00
Property Taxes	26,650.00	349,321.00	1,140,952.00	190,887.00	765,250.00	22.00	1,025,824.00	9,308,182.00	149,728.00	470.00	245,527.00	430.00	13,202,321.00
Franchise Tax	867.00	8,103.00	40,708.00	6,919.00	12,538.00	18.00	37,305.00	291,263.00	463.00	1,258.00	7,411.00	137.00	406,990.00
141011110	36,452.00	427,002.00	1,309,399.00	223,687.00	797,506.00	451.00	1,207,160.00	10,857,366.00	153,306.00	10,560.00	275,531.00	8,745.00	15,307,165.00
Federal Income Tax	13,684.00	137,852.00	1,382,868.00	179,693.00	333,363.00	2.00	686,050.00	5,046,648.00	4,987.00	36,888.00	173,927.00	0,743.00	7,995,962.00
State Income Tax	4,526.00	21,663.00	225,055.00	29,244.00	54,253.00	1.00	111,651.00	812,092.00	2,050.00	7,991.00	28,306.00		1,296,832.00
Interest Expense	54,642.00	448,737.00	2,521,160.00	438,285.00	785,907.00	914.00	2,586,652.00	17,414,888.00	36,895.00	100,219.00	502,892.00	5,656.00	24.896,847. 00
merest expense	72,852.00	608,252.00	4,129,083.00	647,222.00	1,173,523.00	917.00	3,384,353.00	23,273,628.00	43,932.00	145,098.00	705,125.00	5,656.00	34,189,641.00
MAWC - Revenue (Lead)/Lag													
Labor	86.83	41,30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	•
Tax Withholding	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Pensions & OPEB's	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Group Insurance	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
401K Withheld	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70,39	42.88	42.88	39.60	65.70	
Fuel & Power	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Chemicals	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Rents	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Management Fees	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Uncollectibles	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	-65,70	
PSC Assessment	. 86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Insurance Other	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Purchased Water	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.7D	
Cash Vouchers	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
ESOP	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	3 9 .60	65.70	
FICA - Employer Portion	86.83	41.30	43.81	45.27	38.80	38,80	41.33	70,39	42.88	42.88	39.60	65.70	
Unemployment Tax	86.83	41.30	43.81	45.27	38.80	38,80	41.33	70.39	42.88	42.88	39.60	65.70	
Property Taxes	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Franchise Tax	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Federal Income Tax	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
State Income Tax	86,83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	
Interest Expense	86.83	41.30	43.81	45.27	38.80	38.80	41.33	70.39	42.88	42.88	39.60	65.70	

	BRŲ	IFC .	JOP I	MEX	PKW	PKS	SJO .	SLM	wcw .	wcs	WAR	CDH	Total
MO PSC - Revenue (Lead)/La	1												
Labor	49.QO	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Tax Withholding	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Pensions & OPEB's	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Group Insurance	49,00	38.58	40.00	43.82	35,19	35.19	40,50	42.25	46.29	46,29	37.60	38.89	
401K Withheld	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Fuel & Power	49.00	38.58	40.00	43.82	35,19	35.19		42.25	46.29	46.29	37.60	38.89	
Chemicals	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Rents	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	45.29	46.29	37.60	38.89	
Management Fees	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Uncollectibles	49.00	38.58	40.00	43.82	35,19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
PSC Assessment .	49.00	38.58	40.00	43.82	35.19	35.19	- 40.50	42.25	46.29	46.29	37.60	38.89	
Insurance Other	49.00	38.58	40,00	43.82	35.19	35.19	-40.50	42,25	46.29	46.29	37.60	38.89	
Purchased Water	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Cash Vouchers	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
ESOP	49.00	38.58	40.00	43.82	35.19	35.19	40,50	42.25	46.29	46.29	37.60	38.89	
							******				57.55	33.50	
FICA - Employer Portion	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46,29	46.29	37.60	38.89	
Unemployment Tax	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Property Taxes	49.00	38.58	40.00	43.82	35.19	35.19	40.50	42.25	46.29	46,29	37.60	38.89	
Franchise Tax	49.00	38.58	40.00	43.82	35,19	35.1 9	40.50	42.25	46.29	46.29	37.60	38.89	
Federal Income Tax	49.00	38.58	40.00	43.82	35,19	35.19	40.50	42.25	46.29	46.29	37.60	38,89	
State Income Tax	49.00	38.58	40.00	43.82	35,19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Interest Expense	49.00	38.58	40.00	43,82	35.19	35.19	40.50	42.25	46.29	46.29	37.60	38.89	
Cala	a ta Danas da	-d\(\frac{1}{2}\) = d =	(*************************************	d Danislan anniat	. 11 4 L 41:65		DEC D MANUE III		 				
Calculation of Impact relatin	ig to kevenue (Le: 12,219.40	6,794.21	15,609.73	a kesuits muitij 1,302.12	2.613.77	rence or Mc. 57.24	4,078.81	et(Lead)/Lag) mu: 1,363,246.15	(382.75)	(1,206.04)	tash balance) 1,537.03	8,054.68	1.413.924.35
Tax Withholding	1,318.35	2,469.44	7,348.26	579.70	1,291.60	186.70	2,063,97	868,536.78	(92.38)	(659.21)	1,023.30	1,071.37	885,137.88
Pensions & OPEB's	7,359.02	4,150.44	1,265,19	748.82	317.76	22.10	1,427.15	502,917,39	(535.35)	(776.51)	837.31	2,732.86	520,466.16
Group Insurance	1,311.92	795.60	2,348.76	165.93	332.48	8.40	566.45	243,958.61	(20.84)	(22.38)	239.52	732.39	250,416.84
401K Withheld	380.48	117.02	342.18	21.60	36.50	17.13	52.36	31,362.99	(6.74)	(16.10)	31.85	28.35	32,367.62
Fuel & Power	1,605.44	1,784.15	9,530.67	812.97	2,238.09	17.13	1,978.19	527,898.69	(57.72)	(142.52)	1,101.93	1,837.11	548,587.00
Chemicals	867.08	2,615.92	6,571.49	299.29	1,354.03	_	2,089.26	821,982,12	(23.66)	(142.32)	211.19	1,057.11	835,966.73
Rents	•	239.61	840.42	53.55	1,554.03	1.71	2,085.26	59.820.55	(11.43)	(36.02)	6.70	-	61,255.93
Management Fees	_	4,331.33	14,151.49	989.86	2,837.72		4,267.58	1,670,895.15	(30.37)	(154.12)	2,017.70	2,154.50	1,701,460.82
Uncollectibles	271.34	419.98	2,016.63	92.51	224.49	2.18	452.81	114,270.99	(14.92)	(16.90)	175.58	2,134.30	118,164.25
PSC Assessment	250.51	325.01	1,243.73	96.82	334.86	35.10	270.94	85,580.68	(15.40)	(91.99)	146.48	2,482.75	90,659.50
Insurance Other	2.526.84	1,447.69	3,229.63	260.81	389.00	. 12.65	774.02	167,334.63	(67.26)	(267.88)	. 277.94	1,531.11	177,449.17
Purchased Water	2,32464	1,447.03	5,225.05	200.01	1,322.90	. 12.05	774.02	16,313.26	(07.20)	(207,00)	. 277.34	4,001.11	17,636.16
Cash Vouchers	13,750.43	5,542.33	12,168,37	1,106.72	2,865.69	304.59	2,923.09	(13,127.04)	(434.36)	35.79	185.36	3,389.08	28,710.03
ESOP	13,730.43	3,372.33	12,100,07	1,100.72	-	304.33	2,323.03	(13,127.04)	(434.30)	-	103.50	3,303.00	20,720.03
2301													
FICA - Employer Portion	881.91	491.40	1,258.57	97.38	183.08	4.06	309.22	92,022.43	(27.62)	(82.45)	116.17	600.10	95,854.25
Unemployment Tax	44.15	27.10	74.81	5.43	11.94	0.22	18.30	4,958.11	(1.49)	(4.45)	7.63	32.17	5,173.94
Property Taxes	2,762.11	2,603.16	11,909.66	758.32	7,568.64	•	2,332.70	717,622.58	(1,398.83)	•	1,345.35		745,503.69
Franchise Tax	89.86	60.38	424.92	27.49	124.01	0.18	84.83	22,455.18	(4.33)	(11.75)	40.61	10.06	23,301.44
Federal Income Tax	1,418.26	1,027.28	14,434.87	713.85	3,297.10	0.02	1,560.06	389,075.82	(46.59)	(344.62)	953.02		412,089.07
State Income Tax	469.09	161.43	2,349,20	116.17	536.58	0.01	253.89	62,608.96	(19.15)	(74.66)	155.10	-	66,556,64
Interest Expense	5,663.31	3,344.01	26,316.77	1,74113	7,772.94	9.04	5,881.98	1,342,616.30	(344.69)	(936.29)	2,755.57	415.44	1,395,235.51
	47,526.19	35,403.48	107,118.58	8,249.32	27,999.63	652.27	25,725.05	7,749,734.03	(3,191.16)	(3,871.81)	10,409.78	24,926,10	8,030,681.47
				77					<u> </u>				

	BRU	JFC	JOP	MEX	PKW .	PKS	SJO .	SLM	wcw	wcs	WAR	CDH .	· Total
MAWC - Expense (Lead)/Lag													
Labor	12,00	12.00	13.56	13.53	13.63	13.63	13.61	13.64	13.60	13.60	13.47	12.00)
Tax Withholding	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50)
Pensions & OPEB's	(1.39)	(1.39)	(1.39)	(1.39)	(1.39)	(1.39)	(1.39)	(1.39)	(1.39)	(1.39)	(1.39)	(1.39)
Group Insurance	(9.38)	(9.38)	(9.38)	(9.38)	(9.38)	(9.38)	(9.38)	(9.38)	(9.38)	(9.38)	(9.38)	(9.38	3) •
401K Withheld	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50)
Fuel & Power	28.47	24.26	24.60	24.99	. 27.10	27.10	· 27.90	28.04	30.20	30.20	32.79	· 20.52	!
Chemicals	13.58	13.64	13.73	7.14	13.78	13.78	13.01	15.58	13.66	13.66	22.28	13.58	;
Rents		41.27	(4.57)	43.82	(127.50)	(127.50)	(10.71)	(4.00)	46.29	46.29	(16.41)		
Management Fees Uncollectibles	(10.98)	(10.98)	(10.98)	(10.98)	(10.98)	(10.98)	(10.98)	(10.98)	(10.98)	(10.98)	(10.98)	(10.98	5)
PSC Assessment	(45.00)	(45.00)	· (45,00)	(45.00)	· (45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)
Insurance Other	(32.94)	(32.94)		(32.94)		(32.94)	(32.94)			(32.94)	(32.94)	(32.94)
Purchased Water	((,	,,	(· ,	35.68	35.68	•	33.82	•	• •			
Cash Vouchers	18.86	30.04	17.61	14.80	25.56	25.56	23.69	21.08	43.30	43.30	20.25	26.05	•
ESOP					35.19	35.19		42.25					
FICA - Employer Portion	10.80	10.76	10.65	10.66	10.65	10.65	10.65	10.73	10.76	10.76	11.13	10.79	
Unemployment Tax	0.63	0.65	0.80	0.79	0.78	0.78	0.80	0.71	0.63	0.63	1.44	0.61	
Property Taxes	175.50	175.50	170.62	175.50	175.50	175.50	174.35	178.77	159.50	159.50	175.50		
Franchise Tax	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	3
Federal Income Tax	29.64	29.64	29.64	29.64	29.64	29.64	29,64	29,64	29.64	29.64	29.64	29.64	ļ
State Income Tax	29,64	29,64	29.64	29.64	29.64	29.64	29.64	29.64	29.64	29,64	29,64	29.64	ı
Interest Expense	91.00	91.00	91.00	91.00	91.00	91.00	91.00	91.00	91.00	91.00	91.00	91.00)
MO PSC - Expense (Lead)/Lag													
, ,	12.00	12.00	13.56	13.53	13.63	13.63	13.61	13.64	13.60	13.60	13.47	12.00	,
Labor Tax Withholding	12.00	12.00		13.53	13.63	13.63	13.61	13.64	13.60	13.60	13.47	12.00	
Pensions & OPEB's	(1.39)	(1.39)				(1.39)	(1.39)						
Group Insurance	(9.38)	(9.38)	• .	(9.38)		(9.38)	(9.38)					•	•
401K Withheld	17.50	17,50	17,50	17.50	17.50	17.50	17.50	17.50	17,50	17.50	17.50	17.50	•
Fuel & Power	28.47	24.26	24.60	24.99	27.10	27.10	27.90	28.04	30.20	30.20	32.79	20.52	
Chemicals	13.58	13.64	13.73	7.14	13.78	13.78	13.01	15.58	13.66	13.66	22,28	13.58	
Rents	13.30	41.27	(4.57)		(127.50)	(127.50)	(10.71)			46.29	(16.41)		-
Management Fees	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23.99	,
Uncollectibles	23.35	23.33	23.33	23.33	2,3,33	20.55				20.22			
PSC Assessment	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	.(45,00)	(45.00)
Insurance Other	(32.94)	(32.94)	, ,		• •	(32.94)	(32.94)					-	•
Purchased Water	(==:=:,	. (,	1,	,,,	35.68	35.68	• • •	33.82	• • •		• • •	•	-
Cash Vouchers	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23.99	23. 99	23.99	}
ESOP					35. 19	35.19 -		42.25					
FICA - Employer Portion	12.00	12.00	13.56	13.53	13.63	13.63	13.61	13.64	13.60	13.60	13.47	12.00	
Unemployment Tax	12.00	12.00	13.56	13.53	13.63	13.63	13.61	13.64	13.60	13.60	13.47	12,00)
Property Taxes	175.50	175.50	170.62	175.50	175.50	175.50	174.35	17 8.77	159.50	159 .50	175.50		
Franchise Tax	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	29.63	l
Federal Income Tax	29,64	29.64	29.64	29.64	29.64	29.64	29,64	29.64	29.64	29.64	29.64	29.64	
State Income Tax	29.64	29.64	29.64	29.64	29.64	29.64	29.64	29.64	29.64	29.64	29.64	29,64	
Interest Expense	91.00	91.00	91,00	91.00	91.00	91.00	91,00	91.00	91,00	91.00	91.00	91.00)

Calculation of Impact relating							SIO . SC & MAWC Ne	SLM x(Lead)/Lag) mult	WCW iplied by the A	WCS (verage daily :	WAR cash balance)	CDH	Total
_abor	-	-	-	-	•		-	•	•	•	÷		•
l'ax Withholding	(121.97)	(3,177.59)	(3,741.63)	(787.60)	(669.06)	(96.71)	(4,699.88)	(57,408.61)	(51.47)	(367.30)	(1,038.65)	(139.87)	(72,300.34)
ensions & OPEB's	-	•	-	-	•	•		•	•	-	•	•	-
Broup Insurance	-	-	-	-	-	-		-	•	•		-	•
01K Withheld	-	-	-	-	-	•		.•	•	-		-	•
uel & Power	-	-	-	-	-	•	•		•	•	•		•
ihemicals `	-	· · -	- •	• -	•	•	•	•	• -	-	÷	-	
Rents	-	-	-	-		-	- .	-	•	•	•		•
Management Fees	-	55,686.23	129,889.12	23,872.63	27,488.91	-	179,803.96	2,076,446.46	311.47	1,580.55	35,279.46	2,810.25	2,533,169.03
Jncollectibles	-	-	-	-	•	•	•	-		•	•		•
SC Assessment	-	-	-	-	-	•	_	•	-	•	•		-
nsurance Other	•		-	- •	-			••	•	-	-		•
urchased Water	-	-	-	-	•	_		-		-	· -		-
ash Vouchers	1,864.65	(12,327.61)	20,376.43	7,014.29	(1,246,30)	(132.46)	1,056.54	(1,357.49)	(2,459.67)	202.68	346.62	(260.41)	13,077.26
SOP	-	-	_	_		-	•	4	•	-	-	•	-
	•	-	-	•	•	-			•				
ICA - Employer Portion	27.97	224.02	961.27	192.75	151.13	3.36	1,102.77	9,516.18	23.00	68.67	135.92	27.08	12,434.13
Inemployment Tax	13.27	113.10	250.55	47.75	42.49	0.77	282,42	2,278.20	5.65	16.91	45.88	13,67	3,110.66
roperty Taxes	-	-	-	-		-	-	•	-	_		-	
ranchise Tax	-	-	_	_	-	_	-	-	-	-	_	-	-
			•	-	•	-	-		-	<u>.</u> .	-		
ederal Income Tax	-	-	-		-	-				-	-	•	-
tate Income Tax	-	-	_	-		-	-	-	-	-		•	-
nterest Expense	-	-	-	-	-		_	-			•		
•	1,783.92	40,518.14	147.735.74	30,339.82	25,767.18	(225.05)	177,545.81	2,029,474.73	(2,171.02)	1,501.51	34,769.23	2,450.73	2,489,490. 73
otal impact to Rate Base Cash Working Capital	49,310.11	75,921.62	254,854.31	38,589,13	53,766.82	427.23	203,270.86	9,779,208.76	(5,362.18)	(2,370.30)	45,179.01	27,376.83	10,520,172.20

												MA	VC seeks	i e e e e e e e e e e e e e e e e e e e
District	District Description	Object Acc	: Acct Description		Amount	Category	ĎН	DOWOILS	Explanation		Notes	in	clusion	Resson
1701	MO-Corporate	575030	Advertising	\$	470.00	Institutional	\$	470.00	COMMUNITYLINK	Ad 3		3	470.00	(General)Provides 24 hour customer contact info, community paper
	MO-Corporate	575030	Advertising	\$	400.00	Rate Case	5	400.00	JB's Graphic Works-REMIT	Ad 5		\$	400.00	Public Héaring notices - should have been coded to rate case expense
1702	SL-St. Louis County	575030	Advertising	5	259,50	Institutional	Š	259.50	Union Labor Directory	Ad 23		\$	259.50	(General)Provides toll free contact number to Labor Union members
														(Promotional)Informs Public of Birds of Prey expo & Watershed information
1702	SL-St. Louis County	575030	Advertising	\$	550.00	Institutional	\$	550.00	WEBSTER KIRKWOOD TIMES	Ad 8a ·	•	\$	550,00	seminar
					,									(General)Informs Public of Customer call center number, web address, &
1710	MO-Mexico	575030	Advertising	\$	800.00	Institutional	\$	800.00	MO Life Inc	Ad 15 & 16		\$	600.00	information about the plant.
														(General)Informs Public of Customer call center number, web address, &
1710	MO-Mexico	575030	Advertising	\$	800.00	Institutional	5	800.00	MO Life Inc	Ad 15 & 16		\$	800,00	Information about the plant.
1710	MO-Mexico	575030	Advertising	5	260.00	Institutional	\$	260.00	Medco Ledger	Ad 24	•	\$	260.00	(General)Informs Public of Customer call center number & web address
							\$1	,570.52					3,539 50	

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AMERICAN WATER

A. C.



MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in Brunswick (using 3,500 gallons of water per month) will increase by approximately \$10.43 per month or 34 cents per day. This proposed increase does not affect the sewer or garbage collection charges that appear on your Missouri American Water bill. Your local service providers set the sewer and garbage collection rates.

PUBLIC HEARINGS

Monday, September 8, 2008, at 6:30 p.m., Mexico Advanced Technology Center, ITV Room, 2900 Dorell Lane, Mexico, MO.

Tuesday, September 9, 2008, at 6:30 p.m., University of Central Missouri, James C. Kirkpatrick Library, Room 1430, Warrensburg, MO.

A question-and-answer session will be held one-half hour before the beginning of each headen

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230. Jefferson City, MO 65102, telephone (573) 751-4857, email monco@ded.mo.gov, or the Missouri Public Service Commission, P.O. Box 380, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.

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MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in Jefferson City (using 5,000 gallons of water per month) will increase by approximately \$5.83 per month or 19 cents per day. This proposed increase does not affect the sewer portion of your water bill. Your local sewer service provider sets the sewer rates,

A public comment hearing has been set before the PSC as follows:

PUBLIC HEARING: Tuesday, September 23, 2008, at 6:30 p.m., Governor Office Building, Room 310, 200 Madison Street, Jefferson City, MO.

A question-and-answer session will be held one-half hour before the beginning of each hearing.

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, small mopco@ded.mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, small pscinfo@psc.mo.gov.

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MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed wastewater tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross sewer revenues by approximately 28.7 percent.

If the PSC grants the company's full rate request, the sewer bill for the everage residential customer in Cedar Hill will increase by approximately \$6.84 per month, or 22 cents per day.

A public comment hearing has been set before the PSC as follows:

Thursday, September 25, 2008 at 6:30 p.m., St. Louis Community College — Meramec Campus, Business Administration Building, Room 105, 11333 Big Bend Road, Kirkwood, MO

A question-and-answer session will be held one-half hour before the beginning of each hearing.

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, email mopco@ded. mo.gov, or the Missouri Public Service Commission, P.O. Box 380, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.

Ad 5



MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in Jopiin (using 5,500 gallons of water per month) will increase by approximately \$8.42 per month or 28 cents per day. This proposed increase does not affect the sewer or garbage collection portion of your water bill. Your local sewer and garbage collection service provider sets these rates.

A public comment hearing has been set before the PSC as follows:

PUBLIC HEARING: Tuesday, September 15, 2005, at 6:30 p.m., Missouri Southern State University, Webster Hall, 3950 East Newman Road, Joplin, MO.

A question-and-answer session will be held one-half hour before the beginning of the hearing.

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, email mopco@ded.mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.



MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filling

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in Mexico (using 4,500 gallons of water per month) will increase by approximately \$5.70 per month or 19 cents per day.

A public comment hearing has been set before the PSC as follows:

PUBLIC HEARING: Monday, September 8, 2008, at 6:30 p.m., Mexico Advanced Technology Center, ITV Room, 2900 Doreli Lane, Mexico, MO.

A question-and-answer session will be held one-half hour before the beginning of the hearing.

if you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, email mopco@ded.mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.

For additional information visit: www.missouriamwater.com

Rebuttal Schedule RCT - 3A

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MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in Platte County (using 8,000 gallons of water per month) will increase by approximately \$14.24 per month or 47 cents per day.

A public comment hearing has been set before the PSC as follows:

PUBLIC HEARING: Tuesday, September 9, 2008, at 6;30 p.m., Park University, McCoy Meetin' House, 8700 Northwest River Park Drive, Parkville, MO.

A question-and-answer session will be held one-half hour before the beginning of the hearing.

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, email mopco@ded.mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.



MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in St. Charles County (using 8,000 gallons of water per month) will increase by approximately \$11.22 per month or 37 cents per day.

A public comment hearing has been set before the PSC as follows:

PUBLIC HEARING: Tuesday, September 23, 2008, at 6:30 p.m., St. Charles Administration Building, Room 115, 201 N. Second Street, St. Charles, MO.

A question-and-answer session will be held one-half hour before the beginning of each hearing.

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 85102, telephone (573) 751-4857, email mopco@ded.mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, email pacinfo@psc.mo.gov.

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MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in St. Joseph (using 5,000 gallons of water per month) will increase by approximately \$2.54 per month or 8 cents per day. This proposed increase does not affect the sewer portion of your water bill. Your local sewer service provider sets the sewer rates.

A public comment hearing has been set before the PSC as follows:

PUBLIC HEARING: Monday, September 22, 2008, at 6:30 p.m., Missouri Western University, Spratt Hall, Room 201, 4525 Downs Drive, St. Joseph, MO.

A question-and-answer session will be held one-half hour before the beginning of the hearing

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, email mopco@dad.mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.

P8 78



MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in St. Louis County will increase by approximately \$8.83 per month, or \$20.49 per quarter.

Public comment hearings have been set before the PSC as follows:

Wednesday, September 24, 2008 at 6:30 p.m., University of Missouri, St. Louis, Millennium Student Center (MSC) Century Room A, One University Drive, St. Louis, MO.

Thursday, September 25, 2008 at 6:30 p.m., St. Louis Community College — Meramec Campus, Business Administration Building, Room 105, 11333 Big Bend Road, Kirkwood, MO

A question-and-answer session will be held one-half hour before the beginning of each hearing.

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, email mopco@ded. mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.

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MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent and sewer revenues by approximately 28.5 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in Warren County (using 8,500 gallons of water per month) will decrease by approximately \$4.94 per month or 18 cents per day. Sewer bills would increase by approximately \$8.74 per month or 29 cents per day.

PUBLIC HEARING

Monday, September 8, 2008, at 6:30 p.m., Black Hawk Middle School, Media Center, 300 Kuhl Ave., Warrenton, Mo. 63383.

A question-and-answer session will be held one-half hour before the beginning of the hearing.

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, email mopco@ded.mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.



MISSOURI PUBLIC SERVICE COMMISSION Hearing and Comment Process Missouri American Water Rate Filing

Missouri American Water Company has filed water tariff sheets with the Missouri Public Service Commission (PSC) which would increase the Company's Missouri jurisdictional annual gross water revenues by approximately 26.4 percent.

If the PSC grants the company's full rate request, the water bill for the average residential customer in Warrensburg (using 5,000 gallons of water per month) will increase by approximately \$6.36 per month or 21 cents per day. This proposed increase does not affect the sewer charges that appear on your Missouri American Water bill. Your local sewer service provider sets the sewer rates.

A public comment hearing has been set before the PSC as follows:

PUBLIC HEARING: Tuesday, September 9, 2008, at 6:30 p.m., University of Central Missouri, James C. Kirkpatrick Library, Room 1430, Corner of Clark and McGuire Streets, Warrensburg, MO.

A question-and-enswer session will be held one-half hour before the beginning of the hearing.

If you are unable to attend a public hearing and wish to make written comments or secure additional information, you may contact the Office of the Public Counsel, P.O. Box 2230, Jefferson City, MO 65102, telephone (573) 751-4857, email mopco@ded.mo.gov, or the Missouri Public Service Commission, P.O. Box 360, Jefferson City, MO 65102, telephone 800-392-4211, email pscinfo@psc.mo.gov.

For additional information visit: www.missouriamwater.com

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(866) 403-0820

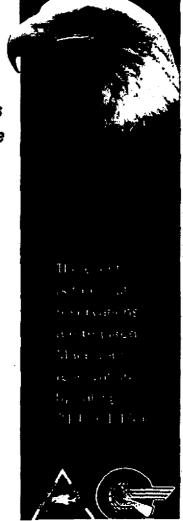
www.missouriamwater.com

You're invited to a celebration of water, watersheds and wild birds. Come see Missouri's birds of prey up-close and in-flight.

Tuesday, May 5, 2:00 pm

Powder Valley
Conservation
Nature Center
11715 Cragwold Rd.
Kirkwood, MO 63122-7015





Ad 82

MISSOURI AMERICAN WATER COMPANY

Mexico's liquid asset

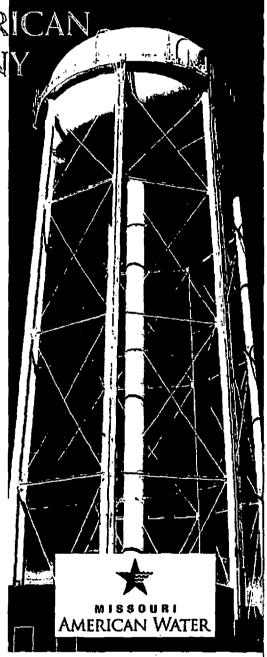
s the water provider for the city of Mexico and surrounding water districts, Missouri American Water delivers high-quality water service to approximately 5,000 customers. With the water systems history doting back to 1885, Mexico became part of Missouri American Water in 1993 as one of five properties acquired from Avatar. The Mexico facility pumps 2.1 million gallons of water each day, from seven wells with seven employees who are dedicated to providing reliable water service 365 days a year. It is a responsibility its employees take seriously. It is easy to take water for granted, but Missouri American Water doesn't.

With approximately 85 miles of underground water main, Missouri American Water recently invested approximately \$1.89 million in improvements to Mexico's water system, including the replacement of old water mains. Improvements to equipment at the water treatment plant were also made to continue our high standard of water quality.

Missouri American Water is committed to protecting the environment and finding ways to use our most precious resource wisely. The Mexico's Wellhead Protection Program has been recognized by the Missouri Department of Natural Resources and the United States Environmental Protection Agency for outstanding performance in safeguarding the community's groundwater. The Mexico Operation also assisted with the city's Hazardous Waste Program by providing funding for protective equipment for city employees and advertising to announce the program to the community. This proactive measure helps to ensure the safety of Mexico's main source of supply by decreasing groundwater contamination.

Missouri American's Mexico employees are also members of the community and understand the importance of being actively involved. They support the Chamber of Commerce and various youth sponsored activitities. The company's belief is that the key to the future of Mexico's water supply resides with the youth of the community. Missouri American Water provides science kits to elementary schools and sponsors educational programs on source water protection and conservation as a tool for further classroom instruction.

Missouri American Water is a subsidiary of American Water, which has operations in 32 states and serves approximately 15.6 million customers across the United States.



CALL 866-430-0820 OR VIST WWW.AMWATER.COM/MOAW FOR MORE INFORMATION.

[53] MissouriLife MEXICO



Water Essentials.

it's easy to take water for granted.

And because so many do, we don't. At
Missouri American Water, we know that water Is
a precious natural resource, and we continually
strive to find new and better ways to treat and
deliver water to our customers.
We care about water. It's what we do.

For more information 24 hours a day, seven days a week call our customer service center at 1-866-430-0820 or visit us at www.missouriamwater.com.



AMERICAN WATER

Month Mont	District	District Description	Line #	se Decodetus	ainese (frOblant Arr	: theirlians & Cubiados	Acct Description	G/L Date	Month	Doc Type	Doc #	Amount	Explanation	Disattow	/ Reason	MAWC seeks to include
1950 No. Coppered 124												,				
March Company Compan	1701	MO-Corporate		Mispellane	170105 575240	15	Co Dues/Membership Deduct	03/25/09	3	PV	42172428	5,000.00	Missouri Energy Development As	Yes	Dues - not lobby	
Modern			P20	General OI	170105 575280	16		07/31/08								
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Mo. Cuprosity P. P. General P. See P. S	1701			General (7)	170122 575280	15	Dues/Membership Deduct	08/31/08	8	JR.	141			Yes	Dues - not lobbying	469.13
Mo-Cognosis	1701	MO-Corporate		General Of	170122 575280	16	Dues/Membership Deduct	09/30/08	9	JR	130	\$655.84	MO Chamber Commerce Dues 08-09	Yes	Dues - not lobbying	65S 64
1901 Mo-Cognetis 725 General 1901	1701	MO-Corporate	P2G	General OI	170105 575280	16	Dues/Membership Deduct	09/30/08	9	JR						
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Mo. Carporate Pot General of 10/122 57528 56 Desythembership Deduct 10/28/09 2 /R 136 5.55.4 M.O.Chamber Chameree Due 108-09 Ve Due-not bobbying 2,877 2,978 2,978 1,9														Yes		469,13
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Mo-Copporate P30 General Col. Total 1973/20 56 Data/Mambership Deduct C0/27/199 2 pt 42234438 275.00 Miscord Manicipal Langue Yes Dues - not lickbying 675.00 1/101 Mo-Copporate P20 General Col. U7/102 5775280 15 Data/Mambership Deduct O/17/199 3 pt 319 655.84 MO-Camber Commerce Develop As Yes Dues - not lickbying 8,787.72 1/101 MO-Copporate P20 General Col. U7/12 5775280 15 Data/Mambership Deduct O/17/199 3 pt 3 pt 3 pt 3 pt 2 pt 2 pt 2 pt 2 pt 3 pt	1701		P20	General Ol	170105 575280	16	Dues/Membership Deduct	02/28/09	2	ЯL	135	2,627,22	Amortize MO Energy Develop Ass	Yes	Dues - not lobbying	
Moderprint	1701	MO-Corporate	P20	General Of	170122 575280	16	Dues/Membership Deduct	02/28/09	2	JR		459,13	2008 RCGA Dues Amortization	Yes		
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1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 07/31/08 7 R 135 51,175.95 Amortize MO Energy Develop Ass Yes Dues - not lobbying 1,125.95			P20	General Of	170105 575280	16	Dues/Membership Deduct	06/30/09	6	JR.				Yes		
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1701 MO-Corporate P20 General OI 170122 575281 15 Dues/Membership Nondeduct 07/31/08 7 /E 17070806 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 08/31/08 8 /R 180 \$377.49 MO-Corporate P20 General OI 170105 575281 16 Dues/Membership Nondeduct 08/31/08 8 /R 180 \$377.49 MO-Corporate P20 General OI 170105 575281 16 Dues/Membership Nondeduct 08/31/08 8 /R 141 55.12 2008 RCGA Dues Amortize MO Energy Develop As Dues - not lobbying 177.49														162	· · · · · · · -	
1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 08/31/08 8 JR 130 \$377.49 MO Chamber Commerce Dues 08-09 Dues - not lobbying 177.49																
1701 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 08/31/08 8 JR 135 \$1,125.95 Amortize MO Energy Develop Ass Dues - not lobbying 1,125.95 1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 08/31/08 9 JR 141 \$52.12 2008 RCGA Dues Amortization Dues - not lobbying 52.12 1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 135 \$1,125.95 Amortize MO Energy Develop Ass Ves Dues - not lobbying 177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 141 \$52.12 2008 RCGA Dues Amortization Dues - not lobbying 177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate MO-Energy Develop Ass Vas Dues - not lobbying 177.49 Dues - n	_	•														
1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 08/31/08 8 JR 141 \$\$2,12 2008 RCGA Dues Amortization Dues -not lobbying 52.12 1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 130 \$177.49 MO-Corporate 20 General OI 170125 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 135 \$1,125.95 Amortize MO Energy Develop Ass Yes Dues -not lobbying 177.49 1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 135 \$1,125.95 Amortize MO Energy Develop Ass Yes Dues -not lobbying 1,725.95 1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170125 575281 16																
1701 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 130 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 130 \$177.49 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 135 \$1,125.95 Amortize MO Energy Develop Ass Yes Dues - not lobbying 1,725.95 P20																
1701 MO-Corporate P20 General OI 1701D5 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 135 \$1,125.95 Amortize MO Energy Develop Ass Yes Dues - not lobbying 1,125.95 1701 MO-Corporate P20 General OI 170125 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 141 552.12 2008 RCGA Dues Amortization Dues - not lobbying 170.00						_										
1/01 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 09/30/08 9 JR 141 \$52.12 2008 RCGA Dues Amortization Dues -not lobbying 52.12 170.1 MO-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO-Corporate P20 General OI 170105 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 135 \$1,125.95 Amortize MO Energy Develop Ass Yas Dues -not lobbying 1,125.95		•									135			Yes		1,125.95
1701 MO-Corporate P20 General 01 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 130 \$177.49 MO Chamber Commerce Dues 08-09 Dues -not lobbying 177.49 1701 MO-Corporate P20 General 01 170105 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 135 \$1,125.95 Amortize MO Energy Develop Ass Yes Dues -not lobbying 1,125.95						16	Dues/Membership Nondeduct	09/30/08	9	JR	141	\$52.12	2008 RCGA Dues Amortization		Dues - not lobbying	
1701 MO-Corporate P20 General CM 170105 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 135 54,125.95 Amorbize MO Energy Develop Ass Yas Dues - not lobbying 1,125.95				General Of	170122 575281	16	Dues/Membership Nondeduct	10/31/08	10	JR	130					
1701 MCI-Corporate P20 General OI 170122 575281 16 Dues/Membership Nondeduct 10/31/08 10 JR 141 \$52.12 2008 RCGA Dues Amortization Dues - not lobbying \$2.12	1701	MO-Corporate	P20	General Of		16								Yes		•
	1701	MtO-Corporate	P20	General OI	170122 575281	15	Dues/Membership Nondeduct	10/31/08	10	JR.	141	\$52.12	2008 RCGA Dues Amortization		Dues - not lobbying	52.12

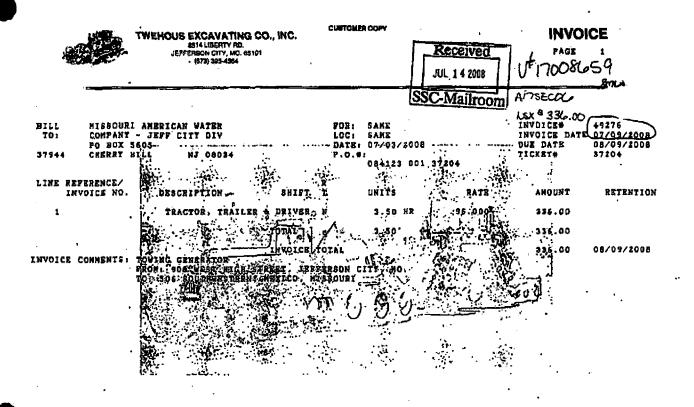
					•					•		•		
1701	MO-Corporate	PZO	General OI	170122 575281	16	Dues/Membership Nondaduct	11/30/08	11 JR	130	\$177.49	MO Chamber Commerce Oues 08-09		Dues - not lobbying	177.49
1701	MO-Corporate	P20	General Of	170105 575281	16	Dues/Membership Nondeduct	11/30/08	11 JA	135	\$1,125.95	Amortize MO Energy Develop Ass	Yes	Dues - not lobbying	1,125 95
1701	MO-Corporate	P20	General Of	170122 575281	16	Dues/Membership Nondeduct	11/30/08	11 JR	141	\$52.12	2008 RCGA Dues Amortization		Dues - not lobbying	52.12
1701	MO-Corporate	P20	General OI	170122 575281	16	Dues/Membership Nondeduct	12/31/08	12 JR	130	\$177.49	MO Chamber Commerce Dues 08-09		Dues - not lobbying	177,49
1701	MO-Corporate	P20	Gener≱ D1	170105 575281	16	Dues/Membership Nondeduct	12/31/08	12 JR	135	\$1,125.95	Amortize MO Energy Develop Ass	Yes	Dues - not lobbying	1,125 95
1701	MO-Corporate	P20	Generali Ol	170122 575281	16	Dues/Membership Nondeduct	12/31/08	12 18	141	\$52.12	2008 RCGA Dues Amortization		Dires - not lobbying	52.12
1701	MO-Corporate	P20	General Of	170122 575281	16	Dues/Membership Nondeduct	01/31/09	1 JR	130	177.49	MO Chamber Commerce Oues 08-09		Oues - not lobbying	177,49
1701	MO-Corporate	P20	General Of	170105 575281	16	Dues/Membership Nondeduct	01/31/09	1 JR	135	1,125.95	Amortiza MO Energy Develop Ass	Yes	Dues - not lobbying	1,125,95
1701	MO-Corporate	P20	General OI	170122 575281	16	Dues/Membership Nondeduct	01/31/09	1 JR	141	52 12	2008 RCGA Dues Amortization		Dues - not lobbying	52,12
1701	MO-Corporate	P20	General OI	170122 575281	16	Dues/Membership Nondeduct	02/28/09	2 JR	130	177,49	MO Chamber Commerce Dues 08-09		Dues - not lobbying	177,49
1701	MO-Corporate	P20	General Of	170105 575281	16	Dues/Membership Nondeduct	02/28/09	2 JR	135	1,125.95	Amortize MO Energy Develop Ass	Yes	Dues - nat lobbying	1,125.95
1701	MO-Corporate	P20	General OI	170122 575281	16	Oues/Membership Nondeduct	02/28/09	2 JR	141	52.12	2008 RCGA Dues Amortization		Dues - not lobbying	52.12
1701	MO-Corporate	P20	General Oi	170122 575281	16	Ques/Membership Nondeduct	03/31/09	3 1R	130	177,49	MQ Chamber Commerce Does 08-09		Dues - not lobbying	177,40
1701	MO-Corporate	P20	General Of	170105 575281	16	Dues/Membership Nondeduct	03/31/09	3 JR	135	1,125.95	Amortize MO Energy Develop Ass	Yes	Dues - not lobbying	1,125,95
1701	MO-Corporate	P20	General OI	170122 575281	16	Dues/Membership Nondeduct	03/31/09	3 JR	141	52.12	2008 ROGA Dues Amortization		Dues - nat lobbying	52,12
1701	MO-Corporate	P20	General OI	170122 575281	16 .	Dues/Membership Nondeduct	04/30/09	4 JR	130	177.49	MO Chamber Commerce Dues 08-09		Dues - nat lobbying	, 177,49
1701	MO-Corporate	P20	General OI	170105 575281	16	Dues/Membership Nondeduct	04/30/09	4 JR	135	1,125.95	Amortize MO Energy Develop Ass	Yes	Dues - not lobbying	1,125 95
1701	MO-Corporate	P20	General OI	170122 575281	16	Dues/Membership Nondeduct	04/30/09	4 JR	141	52.12	2008 RCGA Dues Amortization		Dues - not lobbying	52.12
1701	MO-Corporate	920	General Oi	170122 575281	1 6	Dues/Membership Nondeduct	05/31/09	5 JR	130	177.49	MO Chamber Commerce Dues 08-09		Dues - not lobbying	177,49
1701	MO-Corporate	P20	Géneral Ol	170105 575281	16	Dues/Membership Nondeduct	05/31/09	5 JR	135	1,125,95	Amortize MO Energy Develop Ass	Yes	Dues - not labbying	1,125 95
1701	MO-Corporate	F20	General Of	170122 575281	15	Dues/Membership Nondeduct	05/31/09	5 JR	241	52,12	2008 RCGA Dues Amortization		Dues - not lobbying	52.12
1701	MO-Corporate	P20	General OI	170122 575281	16	Dues/Membership Nondeduct	06/30/09	6 JR	130	177.49	MC Chamber Commerce Dues 08-09		Dues - not lobbying	177.49
1701	MO-Corporate	P20	General OI	170105 575281	16	Ques/Membership Nondeduct	06/30/09	6 1R	135	1,125,95	Amortize MO Energy Develop Ass	Yes	Dues - not lobbying	1,125 95
1701	MO-Corporate	P20	General Of	170122 575281	16	Dues/Membership Nondeduct	06/30/09	6 JR	141_	52.12	2009 RCGA Dues Amortization		Dues - not lobbying	52.12
1709	MO-St Charles	P21	Miscellane	170906 575220	16	Community Relations	04/16/09	4 CC	5835	20.00	ST, CHARLES COUNTY ECONOM		Dues	20.00
1709	MO-St. Charles	P21	Miscellana	170905 575240	16	Co Dves/Membership Deduct	03/23/09	3 95	42169386	135.00	Saint Peters Rotary Club		Oues	135,00
1709	MO-5t, Charles	P21	Miscellane	170905 575240	16	Co Dyes/Membership Doduct	05/13/09	5 P\$	42222373	170,00	Saint Peters Rotary Club		Dues	170 00
1712	IF-Jefferson City	P21	Miscellane	171205 575240	16	Co Dues/Membership Deduct	12/17/08	12 PV	42098974	\$100,00	Jefferson City of (Business Lic		Business License	100,00
1712	JF-Jefferson City	P21	Miscellane	171205 575240	16	Co Dues/Membership Doduct	01/08/09	1 PV	42116544	1,895.00	Jefferson City Area Chamber of		Membership Dues	1,895.00
1712	SF-Sefferson City	P20	General Ot	171205 575281	7 e	Dues/Membership Nondeduct	03/11/09	3 PS	42162995	173.00	American Water Works Assoc-AWW		Membership Dues Gilbert Cole	173.00
1712	If-Jefferson City	P20	General Of	171205 575281	16	Dues/Membership Nondeduct	05/19/09	S PV	42226049	160.00	Rotary Club of Jefferson City		Membership Dues - Gilbert Cole	160.00
						Total Account 921				463.00			•	

123,276,91

Missouri-American Water Company St. Louis Operations - Field Services Paving Expenses

Actua	Paving invoices	paid					# of Breaks invoices p	aid						
	2005	2005	2006	2007	2008	2009	·	2004	2005	2006	2007	2008	2009	
Jan		56,663,15	73,380.86	74,111.83	40,854,82	64,356,41	Jan		41	5 0	45		39	
Feb	•	50,253,77	158,227,80	58,761.24	63,109,28	49,967.37	Feb		43	86	40.	31	32	•
Mar		45,478,38	222,394,64	47,471.96	190,054,35	282,180,50	Mar *		34-	141	32	- 82	145	
Арг		142,773.13	99,978.00	290,886.21	62,822.31	147,782,77	Арг		90	54	131	45	84	
May		110,574.74	191,855,48	177,427,52	233,833.54	76,600.62	May		60	111	78	119	39	
Jun		68,746.37	63,469,63	192,035.92	235,958.00	74,166.87	Jun		49	39	79	130	39	
Jul -		34,903.44	46,864.15	238,857.32	154,474.13	55,024,89	Jul •	•	18,	25 .	86	· 45	25	
Aug		50,930.50	28,418.37	239,874.32	166,835.82	29,714.16	Aug		24	15	87	60	14	
Sep		29,633.38	111,485,56	107,976,34	77,038.86	75,742.75	Sep		9	57	40	34	29	
Oct		73,137.72	20,403.85	134,758.64	87,947.94	60,895.38	Oct		48	10	55	45	27	
Nov	60,111.72	84,016,77	27,774.65	94,167.01	41,699.93		Nov	17	43	18	31	34		
Dec	19,075.11	43,825,19	52,9 2 5.55	144,702.82	73,431.85		Dec	14	24	36	63	25		
								•						
	79,186.83	790,936.54	1,097,178.54	1,801,031.13	1,428,060.83	916,431.72	1,222,565.12	31	481	642	767	677	473	
								2,554	1,644	1,709	2,348	2,109	1,937	
							Average Paving (Costs ner hre	ak					
							, 1.0.45 t at will a	ooses per bre						
iving Cost p	er Break						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	oods per bre						
iving Cost p	er Break	<u>2005</u>	<u>2006</u>	2007	2008	<u>2009</u>	60 Months paid	·	6,112,826			36 Months p		4,226,224
Jan	er Break	1,382	<u>2006</u> 1,468	1,647	1,513	1,650		·				36 Months p 36 Months #		4,226,224 1,971
- ,	er Break	1,382 1,169	1,468 1,840	1,647 1,469	1,513 2,036	1,650 1,561	60 Months paid 60 Months # of E	Breaks paid _	6,112,826 3,071			36 Months #	of Breaks_	1,971
Jan	er Break	1,382	1,468	1,647	1,513	1,650	60 Months paid	Breaks paid _	6,112,826			•	of Breaks_	
Jan Feb	er Break	1,382 1,169	1,468 1,840	1,647 1,469	1,513 2,036	1,650 1,561	60 Months paid 60 Months # of E	Breaks paid _	6,112,826 3,071			36 Months #	of Breaks_	1,971
Jan Feb Mar	er Break	1,382 1,169 1,338	1,468 1,840 1,577	1,647 1,469 1,483	1,513 2,036 2,318	1,650 1,561 1,946	60 Months paid 60 Months # of E	Breaks paid _	6,112,826 3,071			36 Months #	of Breaks_ erage	1,971
Jan Feb Mar Apr	er Break	1,382 1,169 1,338 1,586	1,468 1,840 1,577 1,851	1,647 1,469 1,483 2,221	1,513 2,036 2,318 1,396	1,650 1,561 1,946 1,759	60 Months paid 60 Months # of E 60 Month Averag	Breaks paid _ ge	6,112,826 3,071 1,991			36 Months #	of Breaks_ erage aid	2,144
Jan Feb Mar Apr May	er Break	1,382 1,169 1,338 1,586 1,843	1,468 1,840 1,577 1,851 1,728	1,647 1,469 1,483 2,221 2,275	1,513 2,036 2,318 1,396 1,965	1,650 1,561 1,946 1,759 1,964	60 Months paid 60 Months # of E 80 Month Averag 48 Months paid	Breaks paid _ ge	6,112,826 3,071 1,991 5,370,544			36 Months# 36 Month Av 24 Months p	of Breaks_ erage aid	2,144 2,583,362
Jan Feb Mar Apr May Jun	er Break	1,382 1,169 1,338 1,586 1,843 1,403	1,468 1,840 1,577 1,851 1,728 1,627	1,647 1,469 1,483 2,221 2,275 2,431	1,513 2,036 2,318 1,396 1,965 1,815	1,650 1,561 1,946 1,759 1,964 1,902	60 Months paid 60 Months # of E 80 Month Averag 48 Months paid	Breaks paid _ ge Breaks paid _	6,112,826 3,071 1,991 5,370,544			36 Months# 36 Month Av 24 Months p	of Breaks_ erage aid of Breaks_	2,144 2,583,362
Jan Feb Mar Apr May Jun Jui Aug	er Break	1,382 1,169 1,338 1,586 1,843 1,403	1,468 1,840 1,577 1,851 1,728 1,627 1,875	1,647 1,469 1,483 2,221 2,275 2,431 2,777	1,513 2,036 2,318 1,396 1,965 1,815 3,433	1,650 1,561 1,946 1,759 1,964 1,802 2;201	60 Months paid 60 Months # of E 60 Month Averag 48 Months paid 48 Months # of E	Breaks paid _ ge Breaks paid _	6,112,826 3,071 1,991 5,370,544 2,526			36 Months # 36 Month Av 24 Months p 24 Months #	of Breaks_ erage aid of Breaks_	2,144 2,583,362 1,244
Jan Feb Mar Apr May Jun Jui	er Break	1,382 1,169 1,338 1,586 1,843 1,403 1,939 2,122	1,468 1,840 1,577 1,851 1,728 1,627 1,875 1,895	1,647 1,469 1,483 2,221 2,275 2,431 2,777 2,757	1,513 2,036 2,318 1,396 1,965 1,815 3,433 2,781	1,650 1,561 1,946 1,759 1,964 1,902 2;201 2,122	60 Months paid 60 Months # of E 60 Month Averag 48 Months paid 48 Months # of E	Breaks paid _ ge Breaks paid _	6,112,826 3,071 1,991 5,370,544 2,526			36 Months # 36 Month Av 24 Months p 24 Months #	of Breaks_ erage aid of Breaks_	2,144 2,583,362 1,244
Jan Feb Mar Apr May Jun Juli Aug Sep	er Break	1,382 1,169 1,338 1,586 1,843 1,403 1,939 2,122 3,293	1,468 1,840 1,577 1,857 1,728 1,627 1,875 1,895	1,647 1,469 1,483 2,221 2,275 2,431 2,777 2,757 2,699	1,513 2,036 2,318 1,396 1,965 1,815 3,433 2,781 2,266	1,650 1,561 1,946 1,759 1,964 1,802 2,201 2,122 2,612	60 Months paid 60 Months # of E 60 Month Averag 48 Months paid 48 Months # of E	Breaks paid _ ge Breaks paid _	6,112,826 3,071 1,991 5,370,544 2,526			36 Months # 36 Month Av 24 Months p 24 Months #	of Breaks_ erage aid of Breaks_	2,144 2,583,362 1,244
Jan Feb Mar Apr May Jun Jui Aug Sep Oct	er Break	1,382 1,169 1,338 1,586 1,843 1,403 1,939 2,122 3,293 1,590	1,468 1,840 1,577 1,851 1,728 1,627 1,875 1,895 1,956 2,040	1,647 1,469 1,483 2,221 2,275 2,431 2,777 2,757 2,699 2,450	1,513 2,036 2,318 1,396 1,965 1,815 3,433 2,781 2,266 1,954	1,650 1,561 1,946 1,759 1,964 1,802 2,201 2,122 2,612	60 Months paid 60 Months # of E 60 Month Averag 48 Months paid 48 Months # of E	Breaks paid _ ge Breaks paid _	6,112,826 3,071 1,991 5,370,544 2,526			36 Months # 36 Month Av 24 Months p 24 Months #	of Breaks_ erage aid of Breaks_	2,144 2,583,362 1,244
Jan Feb Mar Apr May Jun Jui Aug Sep Oct Nov	er Break	1,382 1,169 1,338 1,586 1,843 1,403 1,939 2,122 3,293 1,590 1,954	1,468 1,840 1,577 1,851 1,728 1,627 1,875 1,895 1,956 2,040 1,543	1,647 1,469 1,483 2,221 2,275 2,431 2,777 2,757 2,699 2,450 3,038	1,513 2,036 2,318 1,396 1,965 1,815 3,433 2,781 2,266 1,954 1,226	1,650 1,561 1,946 1,759 1,964 1,802 2,201 2,122 2,612	60 Months paid 60 Months # of E 60 Month Averag 48 Months paid 48 Months # of E 48 Month Averag	Breaks paid _ ge Breaks paid _ ge	6,112,826 3,071 1,991 5,370,544 2,526 2,045	86.00		36 Months # 36 Month Av 24 Months p 24 Months #	of Breaks_ erage aid of Breaks_	2,144 2,583,362 1,244
Jan Feb Mar Apr May Jun Jui Aug Sep Oct Nov	er Break	1,382 1,169 1,338 1,586 1,843 1,403 1,939 2,122 3,293 1,590 1,954	1,468 1,840 1,577 1,851 1,728 1,627 1,875 1,895 1,956 2,040 1,543	1,647 1,469 1,483 2,221 2,275 2,431 2,777 2,757 2,699 2,450 3,038	1,513 2,036 2,318 1,396 1,965 1,815 3,433 2,781 2,266 1,954 1,226	1,650 1,561 1,946 1,759 1,964 1,802 2,201 2,122 2,612	60 Months paid 60 Months # of E 60 Month Averag 48 Months paid 48 Months # of E	Breaks paid _ ge Breaks paid _ ge	6,112,826 3,071 1,991 5,370,544 2,526 2,045	86.00		36 Months # 36 Month Av 24 Months p 24 Months #	of Breaks_ erage aid of Breaks_	2,144 2,583,362 1,244

•	_		*			•		•	_		•		•
		<i>)</i>											Rebuttal Sched
	,												
			Excluded Promoti	Ajonal Items									MAWC seeks to include
	MO-Corporate		Miscellaneous		16	Community Relations	07/21/08	7 PV			ldentity Links Inc		
	MO-Corporate		Miscellaneous		16	Community Relations	08/07/08	8 PV		. ,	Identity Links Inc		
	MO-Corporate		Miscellaneous	•	16	Community Relations	09/04/08	9 PV		•	*	Water bottles - permy per gallon	17,010 13
	MO-Corporate		Miscellaneous		16	Community Relations	11/26/08	11 CC	5406			•	
	MO-Corporate		Miscellaneous		16	Community Relations	12/17/08	12 PV				Rain gauges and sponges w/ water saving mags	18,538 50
	MO-Corporate		Miscellaneous	,	16	Community Relations	01/15/09	1 PV	42120931		Identity Links Inc		
	MO-Corporate		Miscellaneous		16	Community Relations	04/14/09	4 PV	42192025			\$1999 47 frisbess/\$1503.03 seeds	1,503.03
	MO-Corporate		Miscellaneous		16	Community Relations	04/30/09	'4 PV	42211485		Identity Unks Inc		•
	MO-Corporate		Miscellaneous		16	Community Relations	u5/06/09	5 PV	42217548		dentity Links Inc		
	MO-Corporate		Miscellaneous		16	Community Relations	05/08/09	5 PV	42218588	•		logo poto shirta for community events	
	MO-Corporate		Miscellaneous		16	Community Relations	05/18/09	5 PV	42217548)) Identity Links Inc		
	MO-Corporate		Miscellaneous		16	 Community Relations 	05/19/09 .	5 PV	42225743		Identity Links Inc	•	•
	MO-Corporate		Miscellaneous		16	Community Relations	05/19/09	5 PV	42225879		•	paper cups for runs	
	MO-Corporate		Miscellaneous		16	Community Relations	05/28/09	5 PV	42234397		•	bags for trade shows	
	MO-Corporate		Miscellaneous	_,	16	Community Relations	06/05/09	6 PV	42242454	•	•	sponges with water saving messages	5,568,12
	MO-Corporate		Miscellaneous		16	Community Relations	06/30/09	6 PV	42260694	,	identity Links Inc		1,443 08
1701	MO-Corporate	P21	Miscellaneous	170125 575220	16	Community Relations	06/30/09	6 PV	42260714	239.99 52,488.89		paper cups for runs	
1711	MO-Joplin	P21	Miscellaneous	171105 575220	16	Community Relations	02/16/09	2 PV	42144565	998.33	Identity Links Inc	ducks for trade shows	
										53,487,22	,		42.062 84



NOTICE TO OWNER: FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FLUNG OF A MECHANIC'S LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSULANT TO CHAPTER 429, RISMO, TO AVOID THIS RESULT YOU MAY ARK THIS CONTRACTOR FOR THEN WAIVERS FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

INVOICE



MISSOURI DEPARTMENT OF NATURAL RESOURCES

Division Of Environmental Quality / Water Protection Program

Jefferson City, MO 65102 AMSOECO8

CATHY ENGELMEYER Connet:

Phone: 573-751-6723 Fax: 573-526-1146

NSX #.1,500.00.

Bill To:

MISSOURI AMERICAN WATER C 101 EAST 1ST STREET PARKVILLE, MO 65102

Invoice #: 34600904059 Pennit #: MO0101354 Date: 11/05/2008 Date Duc:

. •	•		1/31/2007	
ANNUA	L NOTICE	_ 		
Description	Unit .	Quantity	Amount	Total
MAWC, PARKVILLE WTP * . FOR FEE DATE OF: 1 /2009 CURRENT INVOICE # 34600904059	PERMIT	1.00	\$1,500.00	\$1,500.00
STATE OPERATING PERMIT UNDER THE MISSOURI CLEAN WATER LAW, SECTION 644.052.5.	,	Curren	t Balance Due.	\$1,500.00
		Pas	t Balance Due	\$0.00
•		Less Payn	ents Received	\$0.00
		Plus	Late Penalties	\$0.00
PECFIVED			Total Due	\$1,500.00

NOV 1 9 2008

S\$C-MAILROOM

Please del	ach here and return lower portion with your payment.
MISSOURI AMERICAN WATER C Miss 101 EAST 1ST STREET . A	to this remittance advice with your payment to: souri Department Of Natural Resources 34609904059 Administrative Support / Accounting Invoice Date: b Box 477, Jefferson City, Mo 65102 11/05/2008
Foo Month/Year: 1 /2009 Make check pay	rable to MO DEPT OF NATURAL RESOURCES
Total Due: \$1,500.00 Amount En Due Date: 01/31/2009 Accounting Distribution:	Check No:Please include the Permit # on your check. Visa MC Discover
:wp 12 UI SITE SPECIFIC PERMITS 0362-780-4461-(130-12= \$1,300.00/ 14600904059	Credit Card # Exp Date: / Signature:

	<u>K.</u>			SUBSCRIPT	I IUN INYU
lihis 144-page, hard-cove McClatchy's Washington	Bureau and its 30 news recedented election. Res	ts the best writing : spapers, it present serve your copy to	s one of the most compet day! Star subscribers say	ling	
Simplify your Star bill the has available for your subscride bill the base of the bill the base of the bill the	isle-free way with EasyP iption! Simply choose m	onthly automatic p	ayment via checking or		
The Star Help	put The Star into lo promote literacy, Just \$1 ply include your gift to e	cal classrooms 10 sponsors a child ducation on the re	! I for a year, \$250 sponso mittance stub balow, Yo		
•	CHECK OUT OTHER C	OFFERS AND IMPORTANT	CONTACT NUMBERS ON THE FLIP S	IDE:	
For Service At: 101 E	DURI-AMERICAN WATER 181 ST		Acct. #: 210825 JA		120/09
Payment received (Payment received (03/13/07)	\$209.89cr \$210.62cr	·	RECEIVE!	D
V#1	7000 700	? A	15x \$ 232.69		
SPECO8	•		KTEND YOUR SUBSCRIPTION.	SC-MAILRO	MC
UBSCRIPTION PA	TWENT UPTIONS		-	. <u> </u>	:
					Including Tax
Frequency of Paid Delivery	Begin Date	Pa y s To	Terms	Tax Rate	You Pay, [enter below]
Paid Delivery Best offer!	Date 02/10/2009	-	Monthly EasyPay	7.725%	
Paid Delivery Best offer! 7-Day, Mon-Sun	Date	To Ongoing		Rate	[enter below] \$18.02/mo
Paid Delivery Best offer! 7-Day, Mon-Sun Current Subsolption Term	Date 02/10/2009 02/10/2009	To Ongoing 02/08/2010	Monthly EasyPay	Rate 7.725% 7.725%	jenter below \$18.02/mo \$232.69
Peid Delivery Best offer! 7-Day, Mon-Sun Current Subsciption Term PLEASE DETACH AND ENCLOSE B HE KANSAS	Date 02/10/2009 02/10/2009 02/10/2009 00TTOM PORTION WITH PAYMENT	To Ongoing 02/08/2010 TO ERSURE PROPER CR	Monthly EasyPay 52 Weeks	Rate 7.725% 7.725% FEN MAILED, PLEASE ACCEPT OU	[enter below] \$18.02/mo \$232.69 H THANKS
Peid Delivery Best offer! 7-Day, Mon-Sun Current Subsciption Term PLEASE DETACH AND ENCLOSE B HE KANSAS	Date 02/10/2008 02/10/2009 07/10/2009 07/10/2009 07/10/2009 07/10/2009 07/10/2009 07/10/2009	To Ongoing 02/08/2010 TO ERSURE PROPER CR	Monthly EasyPay 52 Weeks	Rate 7.725% 7.725% 7.725% EEN MAILED, PLEASE ACCEPT QU	\$18.02/mo \$232.69 # 7HAMKS 02/02/200 01/15/200
PBID Delivery Best offer! 7-Day, Mon-Sun Current Subscipiion Term PLEASE DETACH AND ENCLOSE B THE KANSAS 729 GRAND BLVD., KAN CONVENIENT PAYMI MONTHLY EASYPAY- FIL	Date 02/10/2009	To Ongoing 02/08/2010 TO ENSURE PROPER CR	Monthly EasyPay 52 Weeks EDIT: IF PAYMENT HAS ALREADY R	Rate 7.725% 7.725% PERMANLED, PLEASE ACCEPT OU DUE DATE INVOICE DATE ACCT# SUBSCRIPTION PYMT	\$18.02/mo \$232.69 H THANKS 02/02/200 01/15/200 21062
PBID DESIVERY Best offer! 7-Day, Mon-Sun Current Subscription Term PLEASE DETACH AND ENCLOSE B THE KANSAS 729 GRAND BLVD KAN CONVENIENT PAYMI MONTHLY EASYPAY - 111 CREDIT CARD [] CHECK, PAYABLE TO THE	Date 02/10/2008 02/10/2009	Ongoing 02/08/2010 TO ERSURE PROPER CR	Monthly EasyPay 52 Weeks EDIT: IF PAYMENT HAS ALREADY R	Rate 7.725% 7.725% PEEN MAILED, PLEASE ACCEPT OU DUE DATE INVOICE DATE ACCT # 3UBSCRIPTION PYMT (choose from above)	\$18.02/mo \$232.69 H THANKS 02/02/200 01/15/200 21062
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Paid Delivery Best offer! 7-Day, Mon-Sun Current Subscription Term PLEASE DETACH AND ENCLOSE B THE KANSAS 729 GRAND BLVD., KAN CONVENIENT PAYM! MONTHLY EASYPAY - 1!! CREDIT CARD	Date 02/10/2009 02/10/	Ongoing 02/08/2010 TTO ENSURE PROPER CR NUMBER MER'S SIGNATURE bly 61.6 ceats Sunday and	Monthly EasyPay 52 Weeks EDIT. IF PAYMENT HAS ALREADY BY EX. DATE	Rate 7.725% 7.725% 7.725% DUE DATE INVOICE DATE ACCT # SUBSCRIPTION PYNT (choose from above) GIFT TO EDUCATION OPTIONAL	\$18.02/mo \$232.69 H THANKS 02/02/200 01/15/200 21062