

FORM NO. 13 P. S. C. MO. No. 2 Third { COPIES } SHEET No. 1.12  
Revised

Cancelling P. S. C. MO. No. 2 Second { COPIES } SHEET No. 1.12  
Revised

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 1  
Community, Town or City  
JUN 2 1978

RECEIVED  
MISSOURI  
Public Service Commission  
(continued)

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

3. SUPPLYING ELECTRIC SERVICE (continued)

3.10 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE: The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part. During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company shall have the right of selective curtailment, interruption, suspension, or restoration of electric service, both within and without its system and as among Customers served directly from its system, through the operation of protective devices or equipment, or by other means deemed by it to be appropriate to preserve or restore the operational integrity of any portion of its generating resources and transmission facilities or those of the interconnected electric systems of which the Company's system is a part. During the continuance of any such emergency conditions and depending upon the operating characteristics of the Company's system and its interconnected electric systems, the nature of the deficiency, and to the extent of time availability, the Company's procedures for curtailment, interruption or suspension to Customers served directly from the Company's system shall generally provide that:

- (a) interruptible electric service will be suspended;
- (b) voluntary reduction of use of electric service will be requested directly by the Company of major use customers and will be requested by the Company of all customers by public appeals through the news media;
- (c) selective curtailment, interruption or suspension of service will be made by the Company either manually or through the automatic operation of protective devices or equipment pursuant to load shedding programs coordinated by the Company with other regional interconnected electric systems; and
- (d) news media will, insofar as practicable, be kept informed of the Company's progress in the restoration of electric service during the period of such emergency conditions.

The Company, in its sole judgment, may effect any additional or alternative procedures during the period of such emergency conditions as it deems necessary or more appropriate in the preservation or restoration of electric service on its system and the interconnected systems of which the Company's system is a part; provided that, if such emergency conditions would prevail on the Company's system or its interconnected systems for

KCP&L FORM 8-1-101 (REV. 2/78)

ELECTRIC AUTHORITY

JUL 12 1978

ORDER NO 93C

DATE OF ISSUE June 2 1978 DATE EFFECTIVE July 12 1978  
month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 Third { Original } SHEET No. 1.13  
 { Revised }  
 Cancelling P. S. C. MO. No. 2 Second { Original } SHEET No. 1.13  
 { Revised }  
**KANSAS CITY POWER & LIGHT COMPANY** For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

**RECEIVED**  
 JUN 2 - 1978  
 MISSOURI  
 Public Service Commission  
 (continued)

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

3. SUPPLYING ELECTRIC SERVICE

3.10 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE: (continued)

substantially more than two hours, then, to the extent that the Company's system resources and facilities are available to serve a portion but not all of the less critical categories of its system electric loads under such coordinated plans, the Company will manually rotate service among such less critical categories of loads served directly from its system so as to limit the continuous period of interruption to such loads. Upon restoration of the operational integrity of the interconnected electric systems of which the Company's system is a part, the re-energizing of the Company's system or those parts upon which service has been curtailed, interrupted or suspended will proceed as rapidly as practicable, dependent upon the availability of generation and/or the stability of the interconnected electric systems.

3.11 RESTORATION OF SERVICE: In all cases of interruption or suspension of service, the Company will make reasonable efforts to restore service without unnecessary delay. Labor disturbances affecting the Company or involving employees of the Company may be resolved by the Company at its sole discretion.

3.12 APPLICATION OF RATE SCHEDULE: Neither interruption nor suspension of electric service by the Company shall relieve the Customer from charges provided for in the Customer's service agreement.

3.13 DISCONTINUANCE OF ELECTRIC SERVICE: The Customer shall at all times observe and perform his obligations to the Company under his service agreement. The Company shall have the right to discontinue electric service to a Customer and remove its facilities or any portion thereof from the Customer's premises upon any default by the Customer of any provision thereof. The Company reserves the right, in addition to any and all other legal remedies, to refuse to reconnect electric service to any Customer disconnected hereunder until such default shall have been remedied by the Customer. Except in cases of (a) tampering in violation of Rule 4.10 hereof, (b) dangerous or disturbing uses in violation of Rule 4.05, or (c) an order or directive of the Commission or other governmental agency or court requiring the discontinuance of service, the Company shall give to the Customer written notice of its intention to discontinue such electric service. The contents of such notice shall be as determined by the Company, or as required by general order or rule of the Commission. Such notice shall be mailed to or served upon the Customer as may be provided for by general order or rule of the Commission or other applicable State law.

KCP&L FORM 81-101 (REV. 2/78)

DATE OF ISSUE AUTHORITY 2 1978 DATE EFFECTIVE July 12 1978  
 month day year month day year  
**ORDER NO 930**  
 ISSUED BY L. C. Rasmussen Vice President  
 name of officer title  
 Public Service Commission  
 1330 Baltimore, Kansas City, Mo.  
 address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Seventh  Original Sheet No. 1.14  
 Revised  
 Cancelling P.S.C. MO. No. 2 Sixth  Original Sheet No. 1.14  
 Revised  
 For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**3. SUPPLYING ELECTRIC SERVICE (continued)**

- 3.14 **RECONNECTION OF ELECTRIC SERVICE:** The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
- 3.15 **REFUSAL TO SERVE:** The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
- 3.16 **PROPERTY OF THE COMPANY:** All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.
- 3.17 **LIABILITY OF COMPANY:** Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

**4. TAKING ELECTRIC SERVICE**

- 4.01 **CUSTOMER'S INSTALLATION:** Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

DATE OF ISSUE: February 23, 2007  
 ISSUED BY: Chris B. Giles,  
 Vice-President

DATE EFFECTIVE: March 30, 2007  
1201 Walnut, Kansas City, Mo. 64106

**Filed**  
 Missouri Public  
 Service Commission

FORM NO. 13

P. S. C. MO. No. 2

Third { Original Revised }

SHEET No. 1.15

Cancelling P. S. C. MO. No. 2

Second { Original Revised }

SHEET No. 1.15

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000

JUN 2 1978

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI

4. TAKING ELECTRIC SERVICE

Public Service Commission (continued)

4.02 PROTECTION EQUIPMENT: Any Customer desiring protection against interruptions, phase failure, phase reversal, voltage variations or other temporary irregularities in electric service shall, at his own expense, furnish on such Customer's installation such protective equipment for such purpose.

4.03 CUSTOMER RESPONSIBILITY: The Customer shall be responsible for determining in advance, through application to the Company, the class or classes of electric service which will be designated by the Company and made available to the Customer and the applicable conditions of such electric service. The Customer shall be responsible for determining whether the Customer's installation, and all portions thereof, are and will be suitable for operation at the voltage, phase and other characteristics of the class of service to be supplied by the Company. Replacement of service conductors for a residential Customer due solely to an increase in On-Peak Load will be done at the expense of the Customer.

4.04 STANDARDS AND APPROVALS: The Customer's installation must conform with all applicable laws, the requirements of all governmental authorities having jurisdiction, the provisions of the National Electrical Code and the National Electrical Safety Code, and all rules, regulations, standards and reasonable requirements of the Company. All required approvals of the Customer's installation must be obtained by the Customer before the Company shall be obligated to commence or continue supplying electric service to the Customer.

4.05 DANGEROUS OR DISTURBING USES: The Customer shall use the electric service supplied by the Company with due regard to the effect of such use on the Company's electric service to its other Customer and on the facilities and equipment of the Company. The Company may refuse to supply electric service or may suspend electric service to a Customer, without notice, if the Customer's installation is in an unsafe or dangerous condition or is so designated or operated as to disturb the electric service supplied by the Company to other Customers. Welding machines, large hoists and x-ray machines, primary capacitors, electric furnaces, equipment with excessive starting currents or intermittent or rapidly fluctuating load characteristics which adversely affect load regulation, and any experimental or unusual electric devices are expressly designated as disturbing uses and shall not be connected to the Customer's installation, except upon such prior special arrangements as may be made with the Company. If the Customer's installation of any such equipment requires the installation of separate or additional transformer capacity, the Company shall, upon request of the Customer,

KCP&L FORM 81-101 (REV. 2/78)

ELECTRIC AUTHORITY 1978

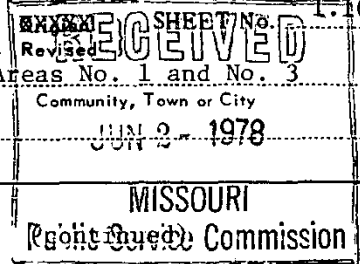
DATE EFFECTIVE July 12 1978

ORDER NO 930 ISSUED BY L. C. Rasmussen name of officer

Vice President title

Public Service Commission 1330 Baltimore, Kansas City, Mo. address

FORM NO. 13 P. S. C. MO. No. 2 Third { ~~XXXX~~ } SHEET No. 1.16  
 Cancellng P. S. C. MO. No. 2 Second { ~~XXXX~~ } SHEET No. 1.16  
**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality For Rate Areas No. 1 and No. 3  
 Community, Town or City  
 JUN 2 1978



GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

MISSOURI  
 Public Service Commission

4. TAKING ELECTRIC SERVICE (continued)

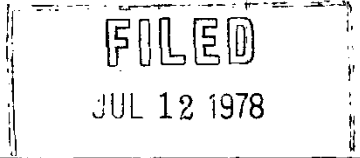
furnish and maintain such separate or additional transformer capacity and the Customer shall pay to the Company, in addition to his bill for electric service under the applicable rate schedule, a monthly rental charge therefor as set out in an applicable rate schedule.

4.06 INSPECTIONS AND RECOMMENDATIONS: The responsibility of the Customer regarding his use of the electric service supplied by the Company is not set aside, and the Company shall in no way be liable, on account of any inspections or recommendations by the Company which are made as a courtesy to the Customer or as a protection to the electric service supplied by the Company to its other Customers. The Company reserves the right, but assumes no duty, to inspect the Customer's installation.

4.07 INCREASING CONNECTED LOAD: An industrial or commercial Customer shall assume full responsibility for impairing the quality of his service if the Customer's connected load is substantially increased without prior written notice to the Company. Any such Customer may substantially increase his connected load or exceed his total estimated demand therefrom as provided for in his service agreement, only after written request by the Customer and written notice from the Company that the Company's facilities are adequate to supply such increased load requirements of the Customer. For the purpose of this Rule, the term "substantial" shall mean fifteen percent (15%) or more.

4.08 FACILITIES LOCATION: In the event the initial or subsequent demand of the Customer requires transformer capacity of 75 kva or more, the Customer shall, if required by the Company, provide on his premises necessary space and right-of-way for the installation by the Company of its transformation equipment and other necessary facilities. Such space, if enclosed, shall be adequately ventilated and otherwise acceptable to the Company. The Company shall have the right of full and free ingress to and egress from all of its electric facilities. After any such facilities have been located on the premises of the Customer, the cost of any subsequent change in the location thereof, made at the request of the Customer, shall be paid by the Customer, if required by the Company.

**ELECTRIC AUTHORITY  
 ORDER NO930**



DATE OF ISSUE June 2 1978 DATE EFFECTIVE July 12 1978  
 month day year month day year  
 ISSUED BY I. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	<u>2</u>	<u>Second</u>	<input type="checkbox"/> Original	Sheet No. <u>1.17</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>2</u>	<u>First</u>	<input type="checkbox"/> Original	Sheet No. <u>1.17</u>
			<input checked="" type="checkbox"/> Revised	
				For <u>Missouri Retail Service Area</u>

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**4. TAKING ELECTRIC SERVICE (continued)**

4.09 PROTECTION OF COMPANY'S PROPERTY: The Customer at all times shall protect the property of the Company on the premises of the Customer and shall permit no person other than the employees and agents of the Company and other person authorized by law to inspect, work on, open or otherwise handle the wires, meters or other facilities of the Company. In case of loss or damage to the property of the Company on account of any carelessness, neglect or misuse by the Customer, any member of his family, or his agents, servants or employees, the Customer shall, at the request of the Company, pay to the Company the cost of any necessary repairs or replacements of such facilities or the value of such facilities.

4.10 TAMPERING WITH COMPANY FACILITIES: The Company may discontinue service to a Customer and remove its facilities from the Customer's premises, without notice, in case evidence is found that any portion of the Company's facilities has been tampered with in such manner that the Customer may have received unmetered service or unauthorized use. In such event the Company may require the Customer to pay for such amount of electric service as the Company may estimate, from available information, to have been used by not registered by the Company's meter and to increase the amount of his cash deposit or indemnity bond or other credit arrangement before electric service is restored; and, in addition thereto, the Customer shall be required to bear all associated costs incurred by Company, including, but not limited to, estimated labor charges, investigation and prosecution costs, material charges, and such protective equipment as, in the judgment of the Company, may be necessary.

4.11 ATTACHMENTS TO COMPANY'S FACILITIES: Except upon prior written consent of the Company, no person shall attach anything of any kind or nature to the electric facilities of the Company wherever located and the Company reserves the right to remove forthwith and without notice any unauthorized attachment to its facilities.

4.12 INDEMNITY TO COMPANY: The customer shall indemnify, save harmless and defend the Company against all claims, demands, cost or expense, for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the distribution or use of electric service by the Customer at or on the Customer's side of the point of delivery.

DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE:	<del>May 18, 2011</del> May 4, 2011
ISSUED BY:	Darrin R. Ives, Senior Director		Kansas City, MO

Filed  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0524

FORM NO. 13 P. S. C. MO. No. 2 Second {XXXXX Original Revised} SHEET No. 1.18  
 Cancelling P. S. C. MO. No. 2 First {Original Revised} SHEET No. 1.18  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED  
 DEC 12 1980  
 (continued)  
 MISSOURI  
 Public Service Commission

KCP&L FORM 61-101 (REV. 2/78)

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

4. TAKING ELECTRIC SERVICE

4.13 PRORATION OF DEMAND CHARGES: In the event the load requirements are temporarily curtailed or substantially reduced because of damage to or destruction of the Customer's premises or equipment due to an Act of God or because of a labor strike of the Customer's own employees employed at the premises of the Customer, the Company shall, upon request by the Customer, prorate the demand charges which would otherwise be applicable for the electric service supplied to the Customer during not more than six (6) months of curtailed or reduced load requirements of the Customer.

4.14 PARALLEL OPERATION: No Customer shall operate or permit operation of electric generating equipment in parallel with electric service supplied by the Company except as may be permitted under the Customer's service agreement.

5. MULTIPLE OCCUPANCY PREMISES

5.01 INDIVIDUAL METERING FOR SEPARATE PREMISES: Except as otherwise provided in this Rule 5, the occupant of each separate premises in or on any multiple occupancy premises will be individually metered and supplied electric service as the Customer of the Company, which electric service shall be utilized by the Customer only for operation of the Customer's installation located in or on the separate premises for which such electric service is supplied pursuant to the Customer's service agreement.

5.02 PUBLIC SERVICE METERING FOR LESSOR: All public service use in or on any multiple occupancy premises, where each separate premises therein is individually metered by the Company, will be separately metered and billed under an applicable non-residential rate schedule. Such public service use may include the electric requirements of all common areas and equipment in or on such multiple occupancy premises and the electric requirements of any separate premises therein occupied by the lessor or manager. Where, in any building used for residential purposes, the public service use consists solely of incidental hall or entrance way lighting, such public service use may for billing purposes be combined with the residential use of any separate premises therein so designated by the lessor.

FILED  
 JAN 19 1981  
 81-181  
 Public Service Commission

DATE OF ISSUE December 5 1980 DATE EFFECTIVE January 19 1981  
month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Second { Original Revised }

SHEET No. 1.19

Cancelling P. S. C. MO. No. 2

First { Original Revised }

SHEET No. 1.19

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

RECEIVED  
DEC 12 1980  
MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

5. MULTIPLE OCCUPANCY PREMISES

5.03 RESALE AND DISTRIBUTION: Except as provided in Rules 5.05, 5.06 and 5.07 hereof, the Company will not supply electric service to a Customer for resale or redistribution by the Customer.

(a) "Resale" shall mean the furnishing of electric service by a Customer to another person under any arrangement whereby the Customer makes a specific or separate charge for the electric service so furnished, either in whole or in part, and whether the amount of such charge is determined by submetering, remetering, estimating or rebilling as an additional, flat, or excess charge, or otherwise.

(b) "Redistribution" shall mean the furnishing of electric service by the Customer (i) to another building occupied by the Customer and located on the same premises of the Customer but used by the Customer for a separate business enterprise, or (ii) to separate premises occupied by another person, whether or not such premises are owned, leased or controlled by the Customer, without making a specific or separate charge for the electric service so furnished. With respect to any multiple-occupancy premises, the Company will not supply electric service to the owner, lessee, or operator thereof, as the Customer of the Company, and permit redistribution by such Customer to his office or residential tenants therein, except for those premises being supplied such service on the effective date of this schedule. The restriction against "redistribution" may be waived by the Company where the operation of certain types of multiple occupancy premises, either in whole or in part, makes it impractical for the Company, in its judgment, to separately meter and supply electric service to each occupant as a Customer of the Company. Such exceptions may include:

(i) An operation catering predominantly to transients, such as hotels, motels, and hospitals;

(ii) An operation where the individual dwelling quarters are not equipped with kitchen and bathroom facilities, such as recognized rooming houses, dormitories, old folks' homes, orphanages and eleemosynary institutions;

(iii) An operation of a building used essentially for general office or commercial purposes where the separate premises leased to office or commercial tenants are adjustable and subject to rearrangement or relocation to conform to the needs of the tenants and the Company

KCP&L FORM 61-101 REV. 2/78

FILED  
JAN 18 1981  
81-181  
Public Service Commission

DATE OF ISSUE December 5 1980  
month day year

DATE EFFECTIVE January 19 1981  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address



FORM NO. 13

P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.20

Cancelling P. S. C. MO. No. 2

First { Original Revised } SHEET No. 1.20

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED  
(continued)  
DEC 12 1980  
(continued)  
MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MULTIPLE OCCUPANCY PREMISES

5.03 RESALE AND REDISTRIBUTION: (continued)

deems it would be impractical to rearrange wiring to conform to any such changes;

- (iv) An operation of a transient mobile home court (see Rule 14.02) where electric service is supplied by the Company to the operator, as the Customer of the Company, pursuant to an applicable rule or rate schedule of the Company.

In cases where redistribution is permitted under this Rule 5.03, the Company will supply electric service to the owner, lessee, or operator of such multiple occupancy premises, as the Customer of the Company, under an applicable rate schedule and the Customer may, by redistribution, furnish electric service to his tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to his tenant, or a variable rental on account thereof.

5.04 RENT INCLUSION BY LESSOR: Any lessor of a multiple occupancy premise may, by prior arrangement with the Company, elect to receive, and pay to the Company, the electric service bills of his tenants in such premises whose separate premises therein are individually metered and supplied electric service by the Company, provided that each such tenancy includes electric service on a rent inclusion basis. Under such an arrangement the Company may consider the lessor as the Customer for billing and collection purposes but shall individually meter the separate premises of each such tenant.

5.05 PRESENT RESALE PRACTICES: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the resale of electric service to his tenants therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue; provided that,

- (a) if such electric service to the Customer is terminated at any time for any reason, the Customer, upon reconnection, or any Customer at such multiple occupancy premises shall thereafter charge each tenant therein no more for resale electric service than such tenant would be charged by the Company for such electric service if individually metered and supplied by the Company to such tenant's separate premises; and

FILED  
JAN 19 1981  
81-181  
Public Service Commission

KCP&L FORM 81-101, REV. 2/78

DATE OF ISSUE December 5 1980  
month day year

DATE EFFECTIVE January 19 1981  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

FORM NO. 13

P. S. C. MO. No. 2

Fourth { Original } SHEET No. 1.21  
          { Revised }

Cancelling P. S. C. MO. No. 2

Third { Original } SHEET No. 1.21  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

Name of Issuing Corporation or Municipality

COMMUNICATIONS RECEIVED

NOV 9 1987

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued)

Public Service Commission

5. MULTIPLE OCCUPANCY PREMISES (continued)

5.05 PRESENT RESALE PRACTICES: (continued)

(b) the right to resell electric service, as provided for herein, shall cease with respect to any such multiple occupancy premises if the improvements thereon are substantially destroyed by any means whatsoever.

5.06 PRESENT REDISTRIBUTION PRACTICE: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the redistribution of electric service to his tenant therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue, provided that such redistribution is continued on a rent inclusion basis.

5.07 RENOVATION: Where an apartment building presently receiving electric service for redistribution undergoes renovation to the extent that the cost of such renovation is fifty percent or more of the value of the building, then the building shall no longer be eligible for redistribution.

5.08 WHOLESALE SALES: Nothing in this Rule 5 shall apply to electric service supplied by the Company at wholesale for resale under the provisions of a separate written agreement by the Company with any electric public utility, rural electric cooperative or political subdivision supplying electric service at retail to the public.

6. METERING

6.01 METER INSTALLATION: The Company shall furnish and install its meter without expense to the Customer. The Customer shall provide and at all times maintain, at the place specified by the Company, space for the meter installation. The Customer shall provide the necessary meter mounting facilities (including the meter socket beginning January 1, 1988) in a manner satisfactory to the Company and in full compliance with the provisions of the National Electrical Code and all laws and governmental regulations applicable to the same. The Company shall supply the meter socket for those installations that require a Current Transformer rated meter socket. After the meter installation has been located on the premises of the Customer, any subsequent change in the location thereof, if permitted or required by the Company for safety reasons or inaccessibility, shall be paid by the Customer.

JAN 1 1988

KCP&L FORM 81-101 (REV. 2/78)

DATE OF ISSUE Nov. 9, 1987  
month day year

Public Service Commission  
DATE EFFECTIVE Jan. 1, 1988  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Fifth { Original Revised } SHEET No. 1.22

Cancelling P. S. C. MO. No. 2

Fourth { Original Revised } SHEET No. 1.22

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area & Community, Town or City

Rate Area No. 3 - Suburban Area

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (Corrected) 1994

6. METERING (continued) NO. PUBLIC SERVICE COMM.

KCPL Form 661H002 (Rev 6/94)

6.01 METER INSTALLATION: (continued)

Nothing in the preceding sentence shall preclude the Company, on its own initiative, from relocating meters at the Company's expense when such relocation becomes necessary as a result of changes in Company's operating practices.

6.02 MULTIPLE METERING: When more than one meter installation is used to measure the electric service supplied by the Company to a customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.

6.03 MULTIPLE-OCCUPANCY BUILDINGS: When a building, construction of which began after June 1, 1981, is occupied by more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other.

6.04 METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read monthly on or about the same day of the month, and such readings shall be the basis for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. If the Company changes a meter reading district and the change results in a change of nine (9) days or more in a billing cycle, notice will be given to each affected customer at least 15 days prior to the date the affected customers receive a bill based on the new cycle. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.

FILED

NOV 16 1994

MISSOURI  
Public Service Commission

DATE OF ISSUE October 7, 1994 DATE EFFECTIVE November 16, 1994

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 2

Seventh { Original Revised } SHEET No. 1.23

Cancelling P. S. C. MO. No. 2

Sixth { Original Revised } SHEET No. 1.23

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

**RECEIVED**

MAR 8 1989

GENERAL RULES & REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued) MISSOURI

Public Service Commission

6. METERING (continued)

6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.

6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.

6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.

6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Customer.

**FILED**

APR 9 1989

Public Service Commission

KCPL Form 661H002 (Rev 4/88)

DATE OF ISSUE March 8, 1989  
month day year

DATE EFFECTIVE April 9, 1989  
month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Fifth { Original Revised } SHEET No. 1.24

Cancelling P. S. C. MO. No. 2

Fourth { Original Revised } SHEET No. 1.24

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Rate Area No. 1-Urban Area &  
Community, Town or City  
Rate Area No. 3-Suburban Area

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (Continued)  
OCT 7 1994

6. METERING (continued) MO. PUBLIC SERVICE COMM.

6.09 BILLING ADJUSTMENTS:

- (a) Where, upon test, the kilowatt-hour meter error is found to be 2% or less, no billing adjustment will be made.
- (b) Except as provided in (c), (d), (e), (g), (h), and (i) of this Rule, where upon test, the kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment shall be made to compensate the Customer for a "fast" meter. The Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved, provided that no such billing adjustment shall be made prior to the beginning of the sixtieth billing period immediately preceding the billing period in which a fast meter was found to have existed. No compensation for a "slow" meter will be sought from the Customer.
- (c) Any bill based upon defective demand metering equipment, incorrect registrations of demand due to improper demand meter connections, the application of improper demand constants, or, any other circumstance resulting in billing error, shall be subject to adjustment for the entire period during which such condition existed, in the event the Customer was overcharged, not to exceed sixty consecutive billing periods, calculated from date of discovery, inquiry or actual notification to Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition was found to have existed.
- (d) When a non-registering meter is found or incorrect meter readings are recorded, the Company shall determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment will be made applicable prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition is found to have existed.

KCP&L Form 661H002 (Rev 6/94)

FILED

NOV 16 1994

MISSOURI  
Public Service Commission

DATE OF ISSUE October 7, 1994 DATE EFFECTIVE November 16, 1994  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 First { Original } SHEET No. 1.24a  
 { Revised } SHEET No. 1.24a  
 Cancelling P. S. C. MO. No. 2 { Original } SHEET No. 1.24a  
 { Revised } SHEET No. 1.24a  
 KANSAS CITY POWER & LIGHT COMPANY For... Rate Area No. 1-Urban Area &  
 Name of Issuing Corporation or Municipality Community, Town or City  
 .....Rate Area No. 3-Suburban Area

RECEIVED

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (Continued) OCT - 7 1994

6. METERING (continued)

MO. PUBLIC SERVICE COM. REG.

KCPL Form 661H002 (Rev 6/84)

6.09 BILLING ADJUSTMENTS: (continued)

In the event the customer was overcharged as a result of incorrect meter readings, the Company shall make billing adjustments for the entire period during which the Customer was overcharged, not to exceed sixty consecutive billing periods from date of discovery, inquiry or notification.

(e) When two or more meters are incorrectly wired or labeled such that the meters are registering usage of another customer (i.e. apartments), or inappropriate use of the electric service (i.e. general usage recorded on heat meter) the Customer's or Customers' bill shall be subject to adjustment in the event the Customer was overcharged, for the entire period such condition existed, not to exceed sixty consecutive billing periods calculated from date of discovery, inquiry or actual notification to the Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition was found to have existed.

(f) Rate Schedule Designation  
 When a Customer who currently qualifies for the "Residence" or "Rural Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence or Rural Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" or "Rural Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and no billing adjustments shall be applicable.

(g) No billing adjustment will be made where the full amount of the adjustment is less than \$1.00.

FILED

NOV 16 1994

MISSOURI  
Public Service Commission

DATE OF ISSUE October 7, 1994 DATE EFFECTIVE November 16, 1994  
 month day year month day year  
 ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 { Original } SHEET No. 1.24b  
 { Revised }

Cancelling P. S. C. MO. No. \_\_\_\_\_ { Original } SHEET No. \_\_\_\_\_  
 { Revised }  
**KANSAS CITY POWER & LIGHT COMPANY** For Rate Areas No. 1 and No. 3  
Name of Issuing Corporation or Municipality Community **RECEIVED**

MAY 11 1987

GENERAL RULES & REGULATIONS MISSOURI  
APPLYING TO ELECTRIC SERVICE ~~Public Service Commission~~

6. METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

- (h) When evidence of tampering is found, or misrepresentation of the use of service by the Customer, the Company reserves the right to calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.
- (i) When the Customer has been undercharged, except as provided in (h) of this Rule, and a billing adjustment is made, the Customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.

KCPL FORM 81-101 (REV. 2/78)

**FILED**

JUN 12 1987  
EO-87-69  
Public Service Commission

DATE OF ISSUE May 11, 1987 DATE EFFECTIVE June 12, 1987  
month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 Fifth  Original  Revised SHEET No. 1.25  
 Cancelling P. S. C. MO. No. 2 Fourth  Original  Revised SHEET No. 1.25  
**KANSAS CITY POWER & LIGHT COMPANY** For Rate Areas No. 1 and No. 3  
Name of Issuing Corporation or Municipality Community Level of Utility **RECEIVED**

MAY 11 1987

GENERAL RULES AND REGULATIONS **MISSOURI**  
 APPLYING TO ELECTRIC SERVICE (continued) **Public Service Commission**

**7. CHOICE AND APPLICATION OF RATE SCHEDULES**

7.01 POSTING: The rate schedules of the Company currently in effect and on file with the Commission, and a copy of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company.

7.02 CHOICE BY CUSTOMER: If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.

7.03 ASSISTANCE BY COMPANY: A customer will be assisted by the Company in the selection of the rate schedule under which electric service will be supplied to such Customer, based on the information at hand, but the responsibility for the selection of such rate schedule shall lie with the Customer.

7.04 CHANGE OF RATE SCHEDULES: After a Customer has selected an applicable rate schedule under which he elects to take electric service from the Company, he will not have the right to change his selection of his applicable rate schedule available for that class of electric service for a period of one year. However, the Company may permit the Customer to terminate his existing service agreement during such one year period and enter into a new service agreement under a different applicable rate schedule available for that class of service if the Customer's electrical requirements prove to be different from those originally estimated or if there is a change in the character or conditions of the Customer's electric requirements and such change is based upon permanent rather than temporary or seasonal conditions.

KCP&L FORM 81-101 (REV. 2/78)

**FILED**

JUN 12 1987  
EO-87-69

Public Service Commission

DATE OF ISSUE May 11, 1987 DATE EFFECTIVE June 12, 1987  
month day year month day year  
 ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Eighth  Original Sheet No. 1.26  
 Revised  
 Cancelling P.S.C. MO. No. 2 Seventh  Original Sheet No. 1.26  
 Revised  
 For Rate Areas No. 1-Urban Area & Rate Area No. 3-Suburban

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**8. BILLING AND PAYMENT**

**8.01 BILLING PERIOD:**

Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

**8.02 PAYMENT OF BILLS:**

A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

- (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

DATE OF ISSUE: December 28, 2006      DATE EFFECTIVE: ~~January 20, 2007~~ <sup>January 1, 2007</sup>  
 ISSUED BY: Chris B. Giles, Vice President      1201 Walnut, Kansas City, Mo. 64106

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth  Original Sheet No. 1.27  
 Revised  
 Cancelling P.S.C. MO. No. 2 Fourth  Original Sheet No. 1.27  
 Revised  
 For Rate Areas No. 1-Urban Area & Rate Area No. 3-Suburban

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**8. BILLING AND PAYMENT (continued)**

**8.03 DEFAULT:**

Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefore shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

**8.04 MAILING BILLS:**

Normally bills will be sent by mail; however, the Company reserves the right to deliver bills or to use electronic posting for qualified customers at their request. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

**\*8.05 RECONNECTION CHARGE:**

If electric service is disconnected for violation of any provision of the Customer's service agreement, the following applicable reconnection charge shall be assessed to the customer by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed. Also, reference General Rules and Regulations 3.14 for the terms and conditions of reconnection of electric service.

Reconnection charge at meter: \$25  
Reconnection charge at pole: \$50

Minimum reconnection charge after tampering: \$150  
(Excessive damage of Company property will result in additional charges.)

**8.06 PARTIAL PAYMENT:**

If a partial payment is made on a billing including only current charges, the Company shall first credit all payments to the balance outstanding for electric charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit all payments first to previous electric charges, then to previous deposit charges before applying any payment to current charges. (This section contains a variance from Rule 4 CSR 240 -13.020(11) per Commission order in case No. EO -95-117.)

\*Indicates change

DATE OF ISSUE: April 6, 2004  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: May 6, 2004  
1201 Walnut, Kansas City, Mo. 64106

**FILED  
MO PSC**

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Third  Original Sheet No. 1.28  
 Revised  
Cancelling P.S.C. MO. 2 Second  Original Sheet No. 1.28  
 Revised  
For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**8. BILLING AND PAYMENT (continued)**

**8.07 RETURN CHECK CHARGE**

A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

**8.08 COLLECTION CHARGE**

When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

**Filed**  
**Missouri Public**  
**Service Commission**  
**ER-2010-0355; YE-2011-0524**

FORM NO. 13

P. S. C. MO. No. 2

Third

~~XXXXXX~~  
Revised

SHEET No. 1.29

Cancelling P. S. C. MO. No. 2

Second

~~XXXXXX~~  
Revised

SHEET No. 1.29

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued)  
Public Service Commission

B L A N K

KCPL FORM 8-101 1/76

**ELECTRIC AUTHORITY  
ORDER NO930**

**FILED**  
JUL 12 1978  
Public Service Commission

DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Third { ~~Original~~ } SHEET No. 1.30  
Revised

Cancelling P. S. C. MO. No. 2

Second { ~~Original~~ } SHEET No. 1.30  
Revised

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)  
MAR 30 1981

B L A N K

KCPL FORM 81-101 REV. 2/78

DATE OF ISSUE March 30, 1981  
month day year

DATE EFFECTIVE April 30, 1981  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fourth  Original Sheet No. 1.31

Revised

Canceling P.S.C. MO. No. 2 Third  Original Sheet No. 1.31

Revised

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**9. EXTENSION POLICY**

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

**9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:**

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential and rural residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

DATE OF ISSUE: December 28, 2006      DATE EFFECTIVE: ~~January 29, 2007~~ <sup>January 1, 2007</sup>  
ISSUED BY: Chris B. Giles, Vice-President      1201 Walnut, Kansas City, Mo. 64106

**Filed**  
**ER-2006-0314**      Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	<u>2</u>	<u>Third</u>	<input type="checkbox"/> Original	Sheet No. <u>1.32</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>2</u>	<u>Second</u>	<input type="checkbox"/> Original	Sheet No. <u>1.32</u>
			<input checked="" type="checkbox"/> Revised	

For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

**9. EXTENSION POLICY** (continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS:

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.03 EXCESS FACILITIES REQUEST:

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

DATE OF ISSUE:	December 28, 2006	DATE EFFECTIVE:	<u>January 1, 2007</u> <u>January 29, 2007</u>
ISSUED BY:	Chris B. Giles, Vice-President		<u>1201 Walnut, Kansas City, Mo. 64106</u>

FORM NO. 13

P. S. C. MO. No. 2

First { Revised }

SHEET No. 1.32A

Cancelling P. S. C. MO. No. 2

{ Original }

SHEET No. 1.32A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 3

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

NOV 10 1986

(continued)

10. UNDERGROUND DISTRIBUTION POLICY Public Service Commission

10.01 UNDERGROUND SERVICE CONDUCTORS:

All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

(a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

(i) If the Company's transformer is on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.

(ii) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

JAN 30 1987

Public Service Commission

DATE OF ISSUE November 18, 1986

DATE EFFECTIVE January 30, 1987

ISSUED BY L. C. Rasmussen

Vice President

1330 Baltimore, Kansas City, Mo.



FORM NO. 13

P. S. C. MO. No. 2

First { Original } SHEET No. 1.32B  
          { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.32B  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 3

Community, Town or City

NOV 19 1986

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission  
(continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS (continued)

(iii) The Commercial or Industrial Customer may be required to pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such underground service conductors beyond the property line. Each such application will be studied by the Company, as received, and if the expected load requirements of the Commercial or Industrial Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company's assumption of all or any portion of the excess of the underground service conductors beyond the property line of the Customer, the Company may make such arrangements therefor, as the Company may deem appropriate, to reduce the amount thereof to be paid by the Customer.

(b) In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground service conductor, at its own cost and expense, a maximum of 10 feet onto the Customer's premises. If additional length service conductors are required, the Customer shall reimburse the Company for its added expense. The Company will make all electrical connections to the Customer's distribution system.

(c) In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, the Commercial or Industrial Customer may elect to have either overhead or underground service conductors on his premises.

(i) If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole as specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.

KCP&L FORM 81-101 - REV. 2/78

November 18, 1986

DATE OF ISSUE

month day year

DATE EFFECTIVE

month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

JAN 30 1987  
Public Service Commission

FORM NO. 13

P. S. C. MO. No. 2

First { Original } SHEET No. 1.32C  
          { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 1.32C  
          { Revised }  
For Rate Areas No. 1 and 3

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City

NOV 19 1986

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS: (continued)  
(c) (continued)

(ii) If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

(iii) The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company, to extend the underground service conductor beyond the Commercial or Industrial Customer's property line and/or extending it up the terminal pole.

(d) When a Customer is being served from overhead service conductors, and for any reason not initiated by the Company, the service conductors are to be converted to an underground installation, the Customer shall bear the full cost of the service conductor installation on his premises as set forth in Subsection (c). If the conversion is at the Customer's request, the Customer shall also pay for the underground service installation beyond the Customer's premises, plus the cost of removal, less salvage, of the Company's existing overhead facilities.

(e) If a Residential Customer, not covered under Rule 10.03, elects to have underground service conductors on his premises, the underground service conductors shall be installed in accordance with the physical specifications set out in Rule 10.03. The Customer shall pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction.

(f) All underground service facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.

KCPL FORM 91-101 (REV. 2/78)

DATE OF ISSUE November 18, 1986  
                  month day year

DATE EFFECTIVE January 30, 1987  
                  month day year

ISSUED BY L. C. Rasmussen  
                  name of officer

Vice President  
                  title

1330 Baltimore, Kansas City, Mo.  
                  address

FORM NO. 13

P. S. C. MO. No. 2

Fourth { Original Revised } SHEET No. 1.33

Cancelling P. S. C. MO. No. 2

Third { Original Revised } SHEET No. 1.33

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 & No. 3  
Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE SEP (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)  
MISSOURI  
Public Service Commission

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

- (a) Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangements to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and, if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities, the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.
- (b) In any area where a Customer is being served from overhead primary and/or secondary facilities, and these facilities are to be converted to an underground installation at the request of the Customer, the Customer shall reimburse the Company for the total cost of the underground facilities plus the cost of removal, less salvage, of the Company's existing overhead facilities.
- (c) All underground facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.
- (d) Applicants for electric service in platted residential subdivisions may elect to have such underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines, or along or near the rear lot lines, as determined by the Company, provided that, in the case of either front or rear lot line location, the Applicant shall at his own cost and expense

KCPL FORM 81-101 .REV. 2/78

OCT 16 1983

DATE OF ISSUE September 15, 1983  
month day

DATE EFFECTIVE October 16, 1983  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Third { Original Revised } SHEET No. 1.33A

Cancelling P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.33A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 & No. 3

COMMUNITY SERVICE COMMISSION RECEIVED

DEC 21 1987

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MISSOURI

Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

furnish and install to the company's specifications service conduits (including meter socket and meter socket riser) and shall provide and install conduit for feeder and service lines under all public streets, driveways, paved areas, culverts, creeks and extensively landscaped areas. In addition, the Applicant for such underground electric service shall pay to the Company:

- (i) for underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities; or
(ii) for underground distribution and service facilities installed on the Applicant's building lots along or near the rear lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities, plus an amount for the estimated additional maintenance costs associated with and caused by such rear lot line construction.

This subsection shall apply to (i) all applications for underground service in residential subdivisions received by the Company on and after November 16, 1983, and (ii) all installations of underground service in residential subdivisions after December 31, 1984, irrespective of the date the application for which was received by the Company.

FILED

JAN 21 1988

Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE Dec. 21, 1987 month day year

DATE EFFECTIVE Jan. 21, 1988 month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo. name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First { Original Revised } SHEET No. 1.338

Cancelling P. S. C. MO. No. 2

{ Original Revised } SHEET No. 1.338

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

RECEIVED

SEP 15 1983

10. UNDERGROUND DISTRIBUTION POLICY

(continued)

MISSOURI  
Public Service Commission

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
With respect to any service application to the Company received by it on or after  
March 13, 1972, requiring construction of an electric distribution system in a  
platted residential subdivision, primary and secondary distribution lines and conductors  
thereafter installed solely for residential service to permanent housing units therein  
shall be installed underground.

(a) DEFINITIONS - The following words and terms, when used in this Rule 10.03,  
shall have the meanings given below:

- (i) Applicant - the developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.
- (ii) Building - a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single family residential occupancy in a subdivision.
- (iii) Multiple-occupancy building - a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences, where electric service is metered and a bill rendered by the utility to each individual residence therein.
- (iv) Subdivision - a lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for residential purposes, per a recorded plat thereof.

FILED  
OCT 16 1983

Public Service Commission

DATE OF ISSUE September 15, 1983  
month day

DATE EFFECTIVE October 16, 1983  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 First { ~~Original~~ } SHEET No. 1.33C  
 { Revised } SHEET No. 1.33C  
 Cancelling P. S. C. MO. No. 2 { Original } SHEET No. 1.33C  
 { Revised }  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

**RECEIVED**  
 SEP 13 1983  
 MISSOURI  
 Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
 (continued)

(a) DEFINITIONS - (continued)

- (v) Service line - that portion of a circuit extending from a pad-mounted transformer, submersible transformer, pedestal, or pole, directly to a point of delivery to the Customer.
- (vi) Feeder line - that portion of a single-phase or three-phase primary circuit extending from the terminal pole or manhole at or near the perimeter of the subdivision into and throughout the subdivision and used to provide service within the subdivision and from which the submersible or pad-mounted transformers are energized, and also including that portion of the secondary circuit extending from a transformer to pedestals, excluding service lines and power lines as herein defined.
- (vii) Distribution system - terminal poles, manholes, conduit, feeder lines, service lines, pad-mounted or submersible transformers, switchgear and pedestals.
- (viii) Power line - that portion of a circuit designed to serve the diversified load requirements of an area and not solely residential subdivisions, extending (1) from a distribution substation to a terminal pole or manhole at or near the perimeter of the subdivision, and (2) beyond the subdivision and which is or may be used to provide electric service to customers within and outside the subdivision.

**FILED**  
 OCT 16 1983

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 15, 1983 DATE EFFECTIVE October 16, 1983  
month day month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 First { ~~XXXXX~~ } SHEET No. 1.33D  
 { Original }  
 { Revised }  
 Cancelling P. S. C. MO. No. 2 { Original } SHEET No. 1.33D  
 { ~~XXXXX~~ }  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)	<b>RECEIVED</b>
10. <u>UNDERGROUND DISTRIBUTION POLICY</u> (continued)	SEP 15 1983 MISSOURI Public Service Commission
10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)	
(b) <u>RIGHTS-OF-WAY AND EASEMENTS</u>	
(i) Within the Applicant's subdivision the Company shall construct, own, operate, and maintain new underground feeder lines, underground service lines, and related distribution facilities whether overhead or underground, only on or along public streets, roads, and highways which the Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to the Company have been received by it without cost or expense to or condemnation by it.	
(ii) Rights-of-way and easements suitable to the Company, including those as may be required for street lighting, must be furnished by the Applicant in reasonable time to meet construction and service requirements, must be cleared of trees, tree stumps, and other obstructions, and must be graded to within six inches of final grade by the Applicant, all at no cost or expense to the Company, before the Company will be required to commence construction. Such clearance and grading must be maintained by the Applicant during construction by the Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require modification or relocation of any of the underground facilities, the cost of any such required modification or relocation shall be paid to the Company by the Applicant or his successor. Any additional costs or expenses incurred by the Company on account of construction delays caused by Applicant's failure to comply with these rules shall be borne by the Applicant by payment to the Company, unless such delays were occasioned by causes beyond the control of the Applicant.	
<b>FILED</b> OCT 16 1983 Public Service Commission	

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 15, 1983 DATE EFFECTIVE October 16, 1983  
month day month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Third { Original Revised } SHEET No. 1.33E

Cancelling P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.33E

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 & No. 3

Comments

RECEIVED

DEC 21 1987

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MISSOURI

Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION

(i) Applicant's Facilities

(1) Single-family Buildings

(A) The Company's electric distribution system utilizing above ground surface pad mount equipment, shall be installed throughout a subdivision on the Applicant's building lots along or near the front lot lines as determined by the Company. The Applicant shall at his own cost and expense furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers and conduit for feeder and service lines under all public streets and rights-of-way, and areas to be paved or landscaped. Where any portion of the conduit is installed by the Applicant under areas which are or become public rights-of-way, the Company will upon completion thereof (including acceptance of the street and curb and sidewalk, if any, by appropriate governmental bodies) assume ownership without cost to it, and operate and maintain such portions of the conduit thereafter. In addition to the charges specified in Subsection (c)(iv) hereof, the Company shall charge for each building to be served from the front lot line distribution system \$1.00 for each running foot of service line length in excess of 100 feet, which additional charge shall not be reduced. The service line length shall be measured from the building service entrance to the point of attachment to the transformer, pedestal or pole, or the point at which the service line crosses the building lot line, whichever is closer.

FILED

JAN 21 1988

Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE Dec. 21, 1987 month day year

DATE EFFECTIVE Jan. 21, 1988 month day year

ISSUED BY L. C. Rasmussen name of officer

Vice President title

1330 Baltimore, Kansas City, Mo. address



FORM NO. 13

P. S. C. MO. No. 2

Second { Original } SHEET No. 1.33F  
Revised }

Cancelling P. S. C. MO. No. 2

First { Original } SHEET No. 1.33F  
Revised }

KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 RECEIVED  
Community, Town or City

Name of Issuing Corporation or Municipality

DEC 21 1987

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI

Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(i) Applicant's Facilities - (continued)

(1) Single-family Buildings (continued)

(B) In cases where front lot line distribution, in the judgement of the Company, is impractical or uneconomical, the Company may elect to install the electric distribution system utilizing above ground surface pad mount equipment throughout a subdivision on the Applicant's building lots along or near the rear lot lines as determined by the Company. The Applicant shall, at his own cost and expense, furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas.

(2) Multiple-occupancy Buildings - The Applicant shall, at his own cost and expense, furnish, install own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas.

KCPL FORM 81-101 (REV. 2/78)

FILED

JAN 21 1988

Public Service Commission

DATE OF ISSUE Dec. 21, 1987  
month day year

DATE EFFECTIVE Jan. 21, 1988  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

FORM NO. 13 P. S. C. MO. No. 2 First ~~XXXXXX~~ SHEET No. 1.33G  
 { Revised }  
 Cancelling P. S. C. MO. No. 2 Original SHEET No. 1.33G  
 { Revised }  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

**RECEIVED**  
 SEP 15 1983  
 MISSOURI  
 Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS (continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
 (continued)

(ii) Company's Facilities - Except as provided in Subsection (c)(i) of this Rule 10.03, the electric distribution system shall be installed, owned, operated, and maintained by the Company with sufficient capacity and suitable materials which in the judgment of the Company will provide reliable electric service for the reasonably foreseeable future; provided that the Company shall not be required to install service or feeder lines in any area of the subdivision until the Applicant has properly complied with Section (b) and Subsections (c)(i) and (d)(i) of this Rule 10.03.

(iii) Rock Excavation - If in the installation of such distribution system open utility trenches satisfactory to the Company are not otherwise provided for its joint or individual use and the Company encounters difficult rock requiring excavation by means other than the use of normal trenching equipment, the Applicant shall reimburse the Company for all such difficult rock so excavated at the actual cost thereof to the Company.

(iv) Single-family Buildings - The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$50.00 for each building constructed in the subdivision. These charges shall be reduced by \$10.00 each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which a building is to be constructed abuts an existing overhead feeder line, then the charges per building shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

OCT 16 1983  
 Public Service Commission

KCP&L FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 15, 1983 DATE EFFECTIVE October 16, 1983  
 month day month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 2  
Cancelling P. S. C. MO. No. 2

First ~~Original~~ SHEET No. 1.33H  
Revised

~~Original~~ SHEET No. 1.33H  
REMOVED

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

RECEIVED

SEP 15 1983

MISSOURI  
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(iv) Single-family Buildings - (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of lot width per lot measured at the rear property lines in the case of rear lot line distribution, or the front property line in the case of front lot line distribution, in excess of 210 feet. This charge of \$1.50 per running foot of excess lot width shall not be reduced.

(v) Multiple-occupancy Buildings - Electric service is to be provided with not more than one point of delivery between fire walls. The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$10.00 per single-family residence therein, but not less than \$50.00 per multiple-occupancy building. These charges shall be reduced by \$2.00 per single-family residence or \$10.00 per multiple-occupancy building, whichever is applicable, each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which the multiple-occupancy building is to be constructed abuts an existing overhead feeder line, then the charges per single-family residence or multiple-occupancy building, whichever is applicable, shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

FILED  
OCT 16 1983

Public Service Commission

KCP&L FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 15, 1983  
month day

DATE EFFECTIVE October 16, 1983  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First {XXXXX} SHEET No. 1.33I  
Revised

Cancelling P. S. C. MO. No. 2

{Original} SHEET No. 1.33I  
{XXXXX}

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

KCPL FORM 8-1-101 (REV. 2/78)

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

RECEIVED  
SEP 15 1983  
MISSOURI  
Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(v) Multiple-occupancy Buildings - (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of feeder length per single-family residence, in excess of an average of 40 feet per single-family residence. This charge of \$1.50 per running foot of excess feeder length shall not be reduced.

(vi) Other Buildings and Services - With respect to buildings in new residential subdivisions which do not qualify for flat charges as provided for in Subsections (c)(iv) or (c)(v) hereof, and with respect to any non-residential service within such subdivisions, the Company shall charge the Applicant, as a non-refundable contribution in aid of construction, an amount equal to the estimated installed cost of the underground distribution system therefor less the estimated installed cost of an overhead distribution system therefor.

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION

(i) Where, due to the manner in which a subdivision is developed, the Company is required to construct an underground electric distribution system through an area or areas of the subdivision where buildings are not under construction, the Company may require a reasonable advance in aid of construction from the Applicant before construction by the Company is commenced, in order to guarantee performance. Applicant's advance payment shall be based on the estimated cost of constructing that portion of the underground distribution system within such area or areas.

OCT 16 1983  
Public Service Commission

DATE OF ISSUE September 15, 1983  
month day

DATE EFFECTIVE October 16, 1983  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 First ~~XXXXXX~~ SHEET No. 1.33J  
 { Revised }  
 Cancellng P. S. C. MO. No. 2 Original SHEET No. 1.33J  
 { XXXXXX }  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

**RECEIVED**  
SEP 15 1983  
MISSOURI Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS (continued)

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION (continued)

(i) Where the subdivision is developed in a uniform manner, so that the Company may restrict the construction of its underground electric distribution system to an area or areas of the subdivision in which buildings are being constructed, then the Company may not require an advance in aid of construction greater in amount than the contribution in aid of construction as calculated in accordance with Section (c) hereof.

(ii) If the amount of any such advance is in excess of the contribution required under Section (c), then such excess, without interest, shall be refunded to the Applicant, on a pro-rata basis, as each new building in the subdivision is completed and a permanent electric service connection installed.

(iv) Any portion of an advance remaining unrefunded ten years from the date the Company is first ready to render service from the extension will be retained by the Company and credited to the Company's account for contributions in aid of construction.

(e) CONSTRUCTION

(i) To the extent practicable, electric cables, communications cables, water pipes, and gas pipes may be installed in the same trench, care being taken to conform to any applicable code and utility specification.

(ii) All construction, installation, maintenance, and operation of underground distribution systems shall be in accordance with any applicable codes, orders, rules, and Company specifications in compliance with this Rule 10.03.

**FILED**  
OCT 16 1983  
Public Service Commission

KCP.L FORM 81-101 (REV. 2/76)

DATE OF ISSUE September 15, 1983 DATE EFFECTIVE October 16, 1983  
 month day month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 First ~~XXXXXX~~ SHEET No. 1.33K  
 Cancellng P. S. C. MO. No. 2 Original SHEET No. 1.33K  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE	(continued)	<b>RECEIVED</b>
10. UNDERGROUND DISTRIBUTION POLICY (continued)		SEP 15 1983
10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)		MISSOURI Public Service Commission
(e) CONSTRUCTION (continued)		
(iii) The Company shall install underground feeder and service lines a minimum in depth of twenty-four (24) inches. Where the cable trench is in rock, the primary line portion of the feeder line shall be buried to a reasonable depth, but in no case shall the depth be less than sixteen (16) inches. This may be reduced to a depth of twelve (12) inches if a suitable rigid conduit is used and two (2) inches of protective concrete is installed above the conduit.		
(iv) Where the secondary line portion of the feeder line or the service line is installed in rock, it shall be buried to a reasonable depth, but in no case shall the depth be less than twelve (12) inches.		
(v) Relocation - If the Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the Applicant requesting said relocation of facilities shall pay to the Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by the Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load, the Company will provide and relocate the new service line in accordance with the provisions of Subsection (c)(i) hereof.		
(f) STREET LIGHTING - All private and public underground street lighting lines shall be installed, operated, and maintained in accordance with the Company's applicable rules, regulations, and rate schedules in effect and on file with the Commission or pursuant to contracts between the Company and the political subdivision or other governmental agency.		OCT 16 1983

KCP&L FORM 61-101 (REV. 2/78)

DATE OF ISSUE September 15, 1983 DATE EFFECTIVE October 16, 1983  
month day month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 { Original } SHEET No. 1.33L  
 { Revised }  
 Cancelling P. S. C. MO. No. { Original } SHEET No. \_\_\_\_\_  
 { Revised }  
**KANSAS CITY POWER & LIGHT COMPANY** For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE	<b>RECEIVED</b>
10. <u>UNDERGROUND DISTRIBUTION POLICY</u> (continued)	SEP 15 1983 MISSOURI Public Service Commission
<p>10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)</p> <p>(g) <u>RESERVATION</u> - This Rule 10.03 is filed pursuant to the Commission's General Order No. 52 - Section 1, as amended. The Company reserves the right to apply to the Commission for relief, variances, or exceptions from any provision or provisions of this Rule 10.03, if in the sole judgment of the Company any such provision in relation to the circumstances of any subdivision appears to it to be impracticable, unjust or discriminatory to other customers. By way of example and not limitation, the Company may apply for authority to recover its excess terminal or other undergrounding costs in any subdivision containing less than twelve (12) single-metered living units.</p> <p>(h) <u>EXPIRATION</u> - The provisions of this Rule 10.03 shall expire and be of no further force and effect (i) on November 16, 1983 with respect to applications for underground service in residential subdivisions received by the Company on and after such date, and (ii) on December 31, 1984 with respect to installation of underground service in residential subdivisions irrespective of the date the application for which was received by the Company.</p>	
	FILED OCT 16 1983 Public Service Commission

KCP&L FORM 8-1-101 - REV. 2/78

DATE OF ISSUE September 15, 1983 DATE EFFECTIVE October 16, 1983  
 month day month day year  
 ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 2

Second { Original Revised } SHEET No. 1.34

Cancelling P. S. C. MO. No. 2

First { Original Revised } SHEET No. 1.34

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Missouri Public Service Commission

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)**

REC'D DEC 23 1998

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE February 15, 1999  
month day year month day year  
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



FORM NO. 13 P. S. C. MO. No. 2 Second { Original } SHEET No. 1.35  
 { Revised }  
 Cancelling P. S. C. MO. No. 2 First { Original } SHEET No. 1.35  
 { Revised }  
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Missouri Public Service Commission

KCPL Form 661H002 (Rev 1/97)

**GENERAL RULES AND REGULATIONS (C) DEC 23 1998**  
**APPLYING TO ELECTRIC SERVICE (continued)**

**RESERVED FOR FUTURE USE**

**Missouri Public Service Commission**  
**FILED APR 30 1999**

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE February 16, 1999  
month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President **APR 30 1999**  
name of officer title address 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 2 Original SHEET No. 1.36  
~~Revised~~  
 Cancelling P. S. C. MO. No. 1 Original SHEET No.         
~~Revised~~  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT:

RECEIVED  
 DEC 10 1965  
 MISSOURI  
 Public Service Comm.

PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

In consideration of the mutual undertakings herein contained, the undersigned parties agree as of the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, as follows:

SECTION 1. The Company shall deliver to the Customer electric power and energy in amounts equal to the Customer's requirements. The customer shall notify the Company of any proposed substantial change in its electrical equipment in sufficient time for the Company to provide such additional facilities as may be necessary. If the Company is required to make an investment in any such additional facilities, the Company may, as a condition thereof, require an extension of the term of this agreement, an increase in the minimum monthly bill or billing demand as may be provided herein, and/or other security for the protection of such investment.

SECTION 2. The Customer shall take and pay for all the electric power and energy required for the operation of all equipment at the premises occupied by it and referred to on the reverse side hereof in accordance with the Company's rates, rules and regulations applicable to the service supplied hereunder which shall, upon the date of this agreement or at any time during the term hereof, be then currently on file and in effect pursuant to State regulatory commission law. All provisions on the reverse side hereof are by reference made a part hereof as fully as if incorporated herein. Copies of the rate schedule(s), presently on file and in effect and designated on the reverse side hereof, are attached hereto.

SECTION 3. The Customer, if the owner of the premises shall grant or if not the owner of the premises shall obtain on forms furnished by the Company, an easement giving the Company the right to erect and maintain on the premises such electric transmission and distribution facilities as may be required to supply the Customer's requirements hereunder and the requirements of any other customers of the Company from a further extension of such facilities, including the right to set anchors, trim trees, clear the right-of way and do other things necessary or convenient to the safe operation of the facilities and to enter upon the premises for the purpose of erection, installation, maintenance, and operation and/or removal of any or all facilities installed by Company.

SECTION 4. The Company's undertakings shall be completed by the supplying of electric energy at the point of delivery on the Customer's premises and any appliances or equipment on the Customer's premises required further to transform, control, regulate or utilize such energy shall be furnished and maintained by the Customer.

SECTION 5. This agreement shall be effective as of the day and year first above written; shall become operative on \_\_\_\_\_ 19\_\_\_\_, or on the date of initial delivery of service hereunder, whichever is earlier; and shall continue in effect for a term of \_\_\_\_\_ ( \_\_\_\_\_ ) years after the operative date and thereafter from month to month unless and until terminated by sixty (60) days' written notice given by either party to the other.

SECTION 6. This agreement supersedes all prior agreements between the Company and the Customer for the electric service provided for herein and all representations, promises and other inducements, written or oral, made with respect to the matters herein contained. No modification of any provision of this agreement shall be binding unless reduced to writing and signed by the parties hereto, and such written modification of any one or more provisions hereof shall not affect any of the remaining provisions hereof not so modified. This agreement shall not be assignable voluntarily by the Customer.

SECTION 7. This agreement is made in all respects subject to the terms and provisions of the Kansas-Missouri laws and regulations governing public utilities, and all acts amendatory thereto, and to the jurisdiction and authority of the State regulatory commission. Nothing herein contained shall be construed as divesting, or attempting to divest, said commission of any rights, jurisdiction, power or authority vested in said commission by law.

SECTION 8. See the Company's Options "A", "B", "B-1" and "C".

KANSAS CITY POWER & LIGHT COMPANY

By \_\_\_\_\_

Customer

By (Title) \_\_\_\_\_

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 DATE EFFECTIVE JAN 10 1966  
 month day year month day year  
 ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 Original SHEET No. 1.37  
~~Revised~~  
 Cancelling P. S. C. MO. No. 1 Original SHEET No. \_\_\_\_\_  
~~Revised~~  
**KANSAS CITY POWER & LIGHT COMPANY** Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality For \_\_\_\_\_  
 Community, Town or City

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)  
 REVERSE SIDE

RECEIVED  
 DEC 10 1965  
 MISSOURI  
 Public Service Comm.

PREMISES		PL.	APT.	ACCT. NO.	TYPE	ID
CITY & STATE	COUNTY	OCCUPIED AS OWNER/TENANT FOR		DEPOSIT	HDR	TOWN
CUSTOMER				PHONE NO.	CONNECT 28	
MAIL BILL TO				CONTACT	DISCONNECT 30	
DATE TAKEN				DATE WANTED	PREVIOUS ADDRESS	
RATE		DEMAND		MIN.		TAX EXEMPT
DST. FOLIO NO.		RT.	RATE	VOLTS	PH. W.	PRESENY LOAD
						NEW LOAD
						TOTAL EST. DEM.
						EST. ANNUAL REV.
						REM. SERV. MTR.
						ALT. SERV. MTR.
						VOLT ING.
BILLING CONDITIONS				CHG. RATE	BILL. COND.	
CHANGE FROM				ISSUED BY		
CHANGE TO				DATE COMPLETED		
				COMPLETED BY		
PRI.	SEC.	STD.	IND.	GR.	RVVA	LINE EX. NO.
NEVER LOCATED		DIALS	SIND CODE		IND INST. RD SEQ.	NO. YR. TEST
INDZ OUTSIDE		SIND CODE		IND INST. RD SEQ.	NEW PUR. YR	NEW MTR. NO.
		S 1 9 1 9 1 9		IND INST. RD SEQ.	OLD MTR. NO.	CONST. ON DEMAND
FIELD INSTRUCTIONS & REPORT				CONST. OFF DEMAND		
				OFF READING		
				MTR. BOOK		

IS-024 10/65 - KANSAS CITY POWER & LIGHT COMPANY INDUSTRIAL & COMMERCIAL SERVICE ORDER

FILED  
 JAN 10 1966  
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 DATE EFFECTIVE JAN 10 1966  
 month day year month day year  
 ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Original  
~~Revised~~

SHEET No. 1.38

Cancelling P. S. C. MO. No. 1

Original  
Revised

SHEET No.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) DEC 10 1965

12. AGREEMENTS (continued)

MISSOURI  
Public Service Commission

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)

The Company's Option "A":

SECTION 8. The parties recognize that the estimated annual revenue to the Company for electric service to be rendered hereunder will not be sufficient to fully justify the total construction expenditures necessary to render such service. The Customer and the Company agree that the total estimated net cost to the Company of such necessary construction is \_\_\_\_\_ Dollars (\$ \_\_\_\_\_).

The Customer shall deposit with the Company at the time of signing this Agreement the sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_), such deposit being the difference between said total estimated net cost of such construction of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) and a construction allowance of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) to the Customer based upon the estimated annual revenue to the Company from electric service for the permanent load presently connected or to be connected by the Customer. No interest or other charges will be paid by the Company to the Customer for the use of the money deposit advanced, and the Company shall have the right to commingle such money deposit with any of its other funds.

If (a) additional permanent load, not now contemplated by the Customer and the Company, is connected to the facilities of the Customer on the premises covered by this Agreement and served hereunder without cost to the Company for additional distribution facilities to serve such additional load, or (b) new customers creating additional permanent loads are connected at other premises to the line facilities constructed by the Company for service to the Customer under this Agreement without additional line extension and with the installation of only a transformer station and service drop, the Company shall refund to the Customer a portion of said money deposit in proportion to the estimated annual revenue from the additional permanent loads; provided, however, that the total amount refunded to the Customer shall never exceed the Customer's money deposit herewith, and provided further that no refund shall be made after \_\_\_\_\_ (\_\_\_\_\_) years from the effective date of this Agreement.

The Company's Option "B":

SECTION 8. The parties recognize that it will be necessary for the Company to build the additional electric line and other facilities hereinafter described in order to furnish to the Customer the electric service to be delivered by the Company under this Agreement and that the Company would lose an appreciable part of its investment in such additional line and facilities if the Customer fails to perform its obligations under this Agreement.

The Company shall \_\_\_\_\_

construct and install the additional facilities as indicated on the attached drawing No. \_\_\_\_\_, designated as Exhibit A, necessary to provide \_\_\_\_\_ phase, \_\_\_\_\_ wire, \_\_\_\_\_ volt service in accordance with this Agreement.

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 { Original } SHEET No. 1.39  
 { Revised }  
 Cancelling P. S. C. MO. No. 1 { Original } SHEET No. \_\_\_\_\_  
 { Revised }  
**KANSAS CITY POWER & LIGHT COMPANY** For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)

RECEIVED  
 DEC 10 1965  
 MISSOURI  
 PUBLIC SERVICE COMMISSION

The Company's Option "B": (Continued)

If the Customer should cause termination of service under this Agreement at any time on or after the effective date hereof, but before the expiration of \_\_\_\_\_ (\_\_\_\_\_) years from and after the effective date, the Customer shall pay the Company an amount equal to (a) \_\_\_\_\_ Dollars (\$\_\_\_\_\_) less (b) \_\_\_\_\_% of \_\_\_\_\_ Dollars (\$\_\_\_\_\_) for each full month after the effective date hereof that service has been furnished by the company and paid for by the Customer under the terms of this Agreement.

The Company's Option "B-1":

The Customer shall indemnify the Company for the Company's investment in additional facilities hereunder by delivering to the Company, upon execution hereof, an Indemnity Bond in the principal amount of \_\_\_\_\_ Dollars (\_\_\_\_\_), subject to monthly reduction of \_\_\_\_\_% of said principal amount for each full month during which electric service has been taken and paid for hereunder. Said Indemnity Bond shall be provided by the Customer at its own expense, shall be executed by an indemnitor acceptable to and approved by the Company, shall be non-cancellable, and shall be kept in force and effect until the Customer's obligation hereunder is discharged.

The Customer shall not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly performs this Agreement on his part for a period of \_\_\_\_\_ months after the operative date hereof and at the expiration of said period said Indemnity Bond shall be released and returned to the Customer.

The Company's Option "C":

SECTION 8. In consideration of the cost to the Company of making service available at \_\_\_\_\_, the Customer shall advance to the Company the sum of \_\_\_\_\_ Dollars (\$\_\_\_\_\_). Refunds proportionate to the length of time service is received and paid for by the Customer under this Agreement will be made to the Customer in the following manner:

Twenty per cent (20%) of the total sum of \_\_\_\_\_ Dollars (\$\_\_\_\_\_ ) for each year service is taken and paid for by the Customer after the effective date of this Agreement, or 1.66% of said total sum for each month service is taken and paid for by the Customer. Refunds shall be made at the end of each twelve-month period during which service has been taken and paid for by the Customer. No interest or other charges will be paid by the Company to the Customer for use of the money deposited, and the Company may commingle said money deposit with any of its other funds.

FILED  
 JAN 10 1966  
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 DATE EFFECTIVE JAN 10 1966  
 month day year month day year  
 ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 Original } SHEET No. 1.40  
 Revised }  
 Cancelling P. S. C. MO. No. 1 Original } SHEET No. \_\_\_\_\_  
 Revised }  
 KANSAS CITY POWER & LIGHT COMPANY For. Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.02 INDEMNITY BOND:

RECEIVED

DEC 10 1965

MISSOURI  
 Public Service Comm.

KNOW ALL MEN BY THESE PRESENTS: That we, \_\_\_\_\_,  
 a \_\_\_\_\_,  
 of \_\_\_\_\_ as PRINCIPAL, and  
 \_\_\_\_\_ of \_\_\_\_\_  
 County of \_\_\_\_\_, State of \_\_\_\_\_  
 as SURETY, are held and firmly bound unto KANSAS CITY POWER & LIGHT COMPANY,  
 Kansas City, Missouri, OBLIGEE, its successors and assigns, in the sum of \_\_\_\_\_,  
 (\_\_\_\_\_), for the payment of which  
 well and timely to be made, we hereby bind ourselves, our successors and assigns, jointly  
 and severally, firmly by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT:

WHEREAS, The Principal and the Oblige entered into a \_\_\_\_\_  
 \_\_\_\_\_ Electric Service Agreement under date of \_\_\_\_\_  
 and \_\_\_\_\_

WHEREAS, By virtue of said Agreement the Oblige has assumed the burden of con-  
 structing additional electric distribution facilities in order to furnish the Principal with  
 electric energy, and,

WHEREAS, The Principal has agreed and is required by said Agreement to furnish an  
 indemnity bond guaranteeing to reimburse the Oblige for its cost of construction of  
 distribution facilities as defined by said Agreement upon such conditions and in such  
 amount as set out therein.

NOW, THEREFORE, if the Principal shall pay to the Oblige such sum as may become  
 due the Oblige under the provisions of said Agreement, this obligation to be null and  
 void, otherwise to remain in full force and effect.

The said Surety, for value received, hereby stipulates and agrees that the extension  
 of time for making such reimbursement, the alteration of or addition to the terms of said  
 Agreement, or of the method and amount of such reimbursement thereunder shall not in any  
 wise affect the obligation of the Surety on this Indemnity Bond, and said Surety does  
 hereby consent to and waive notice of any such change, extension of time, alteration of or  
 addition to the terms of said Agreement or the method and amounts of said reimbursement  
 thereunder.

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 DATE EFFECTIVE JAN 10 1966  
 month day year month day year  
 ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 2

{ Original } SHEET No. 1.41  
{ ~~Revised~~ }

Cancelling P. S. C. MO. No. 1

{ Original } SHEET No. ....  
{ Revised }

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.02 INDEMNITY BOND: (continued)

IN WITNESS WHEREOF, we have hereunto set our hands and seals this

\_\_\_\_\_

By \_\_\_\_\_

PRINCIPAL

Attest:

\_\_\_\_\_

By \_\_\_\_\_ \*

SURETY

Attest:

\_\_\_\_\_

RECEIVED

DEC 10 1965

MISSOURI  
Public Service Comm.

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

\* Certified copy of Power of Attorney attached, with signed certificate of no revocation.

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth  Original Sheet No. 1.42

Revised

Cancelling P.S.C. MO. No. 2 Fourth  Original Sheet No. 1.42

Revised

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)**

**12. AGREEMENTS (continued)**

**12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:**



**APPLICATION FOR PRIVATE AREA LIGHTING SERVICE**

Customer Name		Account #	Phone #		Date of Prior Agreement					
Service Address		Service City, State, Zip			Service County					
Billing Address		Billing City, State, Zip			Work Request #					
**Service Area:		Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts)		Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove						
Equipment Description	Rate/MRU CODE	Unit Cost/Mo.*	Existing Units		Units to Be Installed		Units to Be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area			\$0.00		\$0.00		\$0.00	0	\$0.00
	150 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
	400 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	30 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	Overhead			\$0.00		\$0.00		\$0.00	0	\$0.00
	Underground (max 300 ft. ea.)			\$0.00		\$0.00		\$0.00	0	\$0.00
Other				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
<b>Total Base Cost Per Month*</b>			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Special Billing Instructions										

\*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.  
\*\*For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

**CUSTOMER AGREEMENT**

- I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- All equipment and facilities installed on the above premises will remain property of The Company.
- I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of:  one-year  three-years  five-years

Customer Signature	Date of Customer Agreement	Representing the Company	Date Complete

**FILED**  
Missouri Public  
Service Commission  
JE-2011-0333

DATE OF ISSUE: December 29, 2010      DATE EFFECTIVE: January 29, 2011  
ISSUED BY: Curtis D. Blanc, Senior Director      Kansas City, MO





FORM NO. 13

P. S. C. MO. No. 2

First { Original } SHEET No. 143  
          { Revised }

Cancelling P. S. C. MO. No. 2

{ Original } SHEET No. 143  
          { Revised }

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**  
Community, Town or City

**Missouri Public Service Commission**

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (REVISED) (continued) 1998**

**RESERVED FOR FUTURE USE**

KCPL Form 661H002 (Rev 1/97)

**Missouri Public Service Commission**

**FILED APR 30 1999**

DATE OF ISSUE December 22, 1998  
month day year

DATE EFFECTIVE February 1, 1999  
month day year

ISSUED BY J. S. Latz Senior Vice President  
name of officer title

**APR 30 1999**  
1201 Walnut, Kansas City, Mo.  
address