FILED May 02, 2023 Data Center Missouri Public Service Commission

## Exhibit No. 178

Staff – Exhibit 178 Response to DR 598 File No. ER-2022-0337

		12 Wtd Avg of Line 6, wtd by lines 7-11	10 Company Weather Norm Workpapers 11 Company Weather Norm Workpapers	9 Company Weather Norm Workpapers	8 Company Weather Norm Workpapers	7 Company Weather Norm Workpapers			6 Sa. Lange Direct, P. 25			5 (Line 4 / Line 1) -1	4 (Line 2 x Line12)		3 (Line 2 / Line 1) -1	2 EEI Average Rates Report	1 EEI Average Rates Report	Line Source/Calculation
DR Othertion 4:	DR Question 1: DR Question 2: DR Question 3:	Staff CCOS implied increase by RES, COM, IND (wtd average)		v		5			0.12%	Res	Staff CCOS Results, Class Increases Needed to Achieve Equal Rate of Return	Staff CCOS Implied Rates vs. USA Average	Ameren Missouri Rates Adjusted to levels implied by Staff CCOS		Ameren Missouri rates versus National Average per EEI	Ameren Missouri electric rates by class	USA Average IOU electric rates by class	
	\$ \$	erage)	IND	591	SOS	RES	RES	Pct of Reve	•		turn			-				interesting.
8.354%	13,592,156,457 1,508,729,366.73 1,510,539,841.97 \$	0.12%	0.0%	0.0%	0.0%	100.0%	COM	Pct of Revenue Class taking Service in Each Rate Class	4.82%	SOS		-23%	11.11		-23%	11.10	14.39	
	13,709,740,039 1,176,295,695.35 1,355,247,879.85	ц					5	vice in Each Rate	14.26%	LGS								
	,740,039 5,695.35 \$ 7,879.85 \$	15.21%	10.2%	48.8%	22.8%	0.0%	IND					-16%	9.89		-27%	8.58	11.74	
	4,204,459,076 286,744,108.98 354,232,364.83 \$	23.54%	52.4%	18.0%	2.0%	0.0%			24.14%	SPS		143	8.43		-8%	6.82	7.42	
	2,971,769,171.06 3,220,020,086.65 1.083536406								27.12%	LPS			P				-	
	1.06								7.32%	Total	6	-13%	10.17	39.55	-19%	9.48	11.68	