| Accumulated Depreciation Reserve Adjustments Description | C <br> Account Number | Adjustment Amount | E Total Adjustment Amount | F Jurisdictional Adjustments | Total Turisdiction Adjustmen |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Misc. Power Plant Equipment - Kookuk | 335.000 |  | \$94,309 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) <br> 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | $\$ 91,4$ $\$ 2,8$ |  | \$0 $\$ 0$ |  |
| Office Furniture - Kookuk - Amorized | 335.210 |  | \$3,105 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$3,1 |  | \$0 |  |
| Óffice Equipment - Keokuk - Amortized | 335.220 |  | \$7,712 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$7,7 |  | \$0 |  |
| Computers - Keokuk - Amortized | 335.230 |  | \$52,926 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$52,9 |  | \$0 |  |
| Roads, Railroads, Bridges - Kookuk | 336.000 |  | \$1,000 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$1,000 |  | \$0 |  |
| Structures - Taum Sauk | 331.000 |  | \$221,885 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$221,88 | . | \$0 |  |
| Reservoirs - Taum Sauk | 332.000 |  | \$221,222 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$221,2 |  | \$0 |  |
| Water Wheels/Generators - Taum Sauk | 333.000 | 1720 | \$1,255,359 | a | , |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$1,253,86 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$1,49 |  | \$0 |  |


| Accumulated Depreciation Reserve Adjustments Description | $\mathbf{C}$ <br> Account Number | Adjustment Amount | E Total Adjustment Amount | Jurisdictional Adjustments | G Total Jurisdiction Adjustmen |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Accessory Electric Equipment - Taum Sauk | 334.000 |  | \$193,321 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$193,32 |  | \$0 |  |
| Misci Power Plant Equipment - Taum Sauk | 335.000 |  | \$108,732 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$107,2 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$1,48 |  | \$0 |  |
| Office Fumiture - Taum Sauk - Amortized | 335.210 |  | \$5,515 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$5,5 |  | \$0 |  |
| Office Equipment - Taum Sauk - Amortized | 335.220 |  | \$63,068 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$63,06 |  | \$0 |  |
| Computers - Taum Sauk-Amortized | 335.230 |  | \$101,101 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$101,10 |  | \$0 |  |
| Roads, Railroads, Bridges - Taum Sauk | 336.000 |  | \$2,566 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$2,56 |  | \$0 |  |
| Structures - CTG | 341.000 |  | \$883,064 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$883,06 |  | \$0 |  |
| Structures - Wind. | 341.000 |  | \$1,050,751 | 15. | 3 |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$1,050,75 |  | \$0 |  |
| Structures-Solar | 341.000 | 3: | S118,625 |  | \% |


| B | $\bar{c}$ | $\underline{\underline{D}}$ |  |  | $\frac{\mathbf{G}}{\mathbf{T o t a l}}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Accumulated Depreciation Reserve Adjustments Description | Account Number | Adjustment Amount | Adjustment Amount | Jurisdictional Adjustments | Jurisdiction Adjustmeni |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$118,6 |  | \$0 |  |
|  | 342.000 | 3 | 73-15960,202 | -2x+ax |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$960,2 |  | \$0 |  |
| Generators - CTG | 344.000 |  | \$14,725,689 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$14,672,4 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$53,2 |  | \$0 |  |
| Generators - Solar | 344.000 |  | \$470,805 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$451,6 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$19,1 |  | \$0 |  |
| Generators - Wind | 344.000 |  | \$20,993,230 |  | 3 |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$13,991,6 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$7,099,0 |  | \$0 |  |
| 3. To remove estimated reserve for the C06 turbine at the Atchison wind facility not in service. (Kunst) |  | -\$97,3 |  | \$0 |  |
| Generators-Landfill Gas | 344.000 |  | \$643,836 |  | \% |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$643,8 |  | \$0 |  |
| Accessory Electric Equipment - CTG | 345.000 | Fixavirix | \$3,083,891 |  | - |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$3,083,8 |  | \$0 |  |



| B | $\mathbf{C}$ | $\underline{D}$ | $\begin{gathered} \text { E } \\ \text { Total } \end{gathered}$ | $\bar{E}$ | $\begin{gathered} \text { G } \\ \text { Total } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Accumulated Depreciation Reserve Adjustments Description | Account Number | Adjustment Amount | Adjustment Amount | Jurisdictional Adjustments | Jurisdiction Adjustmen |
| Structures \& Improvements - TP | 352.000 | - | \$138,895 | , K | , |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$138,8 |  | \$0 |  |
| Station Equipment - TP | 353.000 |  | \$5,254,793 | , | 絞 |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$5,177,3 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$77,4 |  | \$0 |  |
| Towers and Fixtures - TP | 354.000 |  | \$1,449,146 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$1,449,1 |  | \$0 |  |
| Poles and Fixtures - IP | 355.000 |  | \$15,860,310 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$15,837,9 |  | \$0 |  |
| 2. To redistribute reserve from accounts where reserve is exceeding book costs. (Cunigan) |  | \$22,3 |  | \$0 |  |
| Overhead Conductors \& Devices - TP | 356.000 |  | \$7,108,413 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$6,545,9 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$562,4 |  | \$0 |  |
| Roads and Trails - TP | 359.000 |  | - $\mathbf{\$ 2 1 7 7 9}$ |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$5 |  | \$0 |  |
| 2. To remove reserve exceeding book costs. (Cunigan) |  | -\$22,36 |  | \$0 |  |
| Structures 8 Improvements - DP | 361.000 |  | \$240,953 |  | 2繵 |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$240,95 |  | \$0 |  |



|  |  | D | $\begin{aligned} & \text { E } \\ & \text { Total } \end{aligned}$ |  | $\frac{\mathbf{G}}{\mathbf{T o t a l}}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Accumulated Depreciation Reserve Adjustments Description | Account Number | Adjustment Amount | Adjustment Amount | Jurisdictional Adjustments | Jurisdiction Adjustmeni |
|  |  |  |  |  |  |
| Meters - DP | 370.000 |  | \$3,085,648 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$3,085,648 |  | \$0 |  |
| AMIMeters | 370.100 |  | \$2,145,830 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$1,472,693 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$673,137 |  | \$0 |  |
| Meter installations - DP | 371.000 |  | \$37 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$37 |  | \$0 |  |
| Street Lighting and Signal Systems - DP | 373.000 |  | \$4,727,429 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$4,727,429 |  | \$0 |  |
| Incentive Compensation Capitalization Ad]. |  |  | \$13,590,676 |  |  |
| 1. To assign incentive compensation to shareholders. |  | -\$13,590,676 |  | \$0 |  |
| Structures \& Improvements - GP | 390.000 |  | \$57,832 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$57,832 |  | \$0 |  |
| Structures 8 Improvements - Large - GP | 390.000 |  | -4,313,091 |  |  |
| 1. To remove lease assets. (Caldwell) |  | -\$2,301,112 |  | \$0 |  |
| 2. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$5,984,909 |  | \$0 |  |
| 3. To Include estimated reserve on estimated plant additions. (Caldwell) |  | \$61,959 |  | \$0 |  |
| 4. To allocate reserve to gas operations. (Caldwell) |  | -\$2,860,703 |  | \$0 |  |


| Accumulated Depreciation Reserve Adjustments Description |  | Adjustment Amount | E和 Total Adjustment Amount | E Jurisdictional Adjustments | G Total Jurisdiction Adjustmen |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 5. To remove plant no longer in service. (Kunst) |  | -\$5,198,144 |  | \$0 |  |
| Structures \& mprovements - Training- GP | 390.500 |  | \$140.101 | , | ? |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$140,101 |  | \$0 |  |
| Office Furniture \& Equipment - GP - Amortized | 391.000 |  | \$1,564,211 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$2,002,192 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$88,041 |  | \$0 |  |
| 3. To allocate reserve to gas operations. (Caldwell) |  | -\$526,022 |  | \$0 |  |
| Personal Computers - GP - Amortized | 391.200 | mes | \$10,340,731 |  | \% |
| 1. To Include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$11,372,172 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | -\$181,734 |  | \$0 |  |
| 3. To allocate reserve to gas operations. (Caldwell) |  | -\$745,074 |  | \$0 |  |
| 4. To remove estimated investment related to the cryptocurrency R\&D project at Sioux. (Ferguson) |  | -\$104,633 |  | \$0 |  |
| Office Equipment - GP-Amortized | 391.300 |  | \$162,099 |  | \% |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$202,989 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | -\$3,076 |  | \$0 |  |
| 3. To allocate reserve to gas operations. (Caldwell) |  | -\$37,814 |  | \$0 |  |
| Transportation Equpment - GP | 392.000 |  | \$10,003,177 |  | \% |
| 1. To Include estimated reserve on existing \|plant through September 30, 2021. (Caldwell) |  | \$9,546,536 |  | \$0 |  |


| $\bar{B}$ | $\bar{C}$ | $\overline{\mathrm{D}}$ | E Total | $\mathbf{E}$ | $\begin{gathered} \text { G } \\ \text { Total } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Accumulated Depreciation Reserve Adjustments Description | Account Number | Adjustment Amount | Adjustment Amount | Jurisdictional Adjustments | Jurisdiction Adjustmen |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$456,641 |  | \$0 |  |
| Transootation Equipment Training GP | 392.500 | 329 Stuk | 2. 5 \$23,976 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$23,976 |  | \$0 |  |
| Stores Equipment - GP - Amortized | 393.000 |  | \$186,260 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$190,154 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | -\$224 |  | \$0 |  |
| 3. To allocate reserve to gas operations. (Caldwell) |  | -\$3,670 |  | \$0 |  |
| Tools, Shop 8 Garage Equipment-GP-Amorti | 394.000 |  | \$1,063,920 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$1,181,985 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | -\$6,786 |  | \$0 |  |
| 3. To allocate reserve to gas operations. (Caldwell) |  | -\$111,279 |  | \$0 |  |
| Tools, Shop, \& Garage Equipment - Training - 0 | 394.500 |  | \$317,500 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$317,500 |  | \$0 |  |
| Laboratory Equipment - GP | 395.000 |  | \$280,865 |  | 8 |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$285,776 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | -\$282 |  | \$0 |  |
| 3. To allocate reserve to gas operations. (Caldwell) |  | -\$4,629 |  | \$0 |  |
| Rower Operated Equipment - GP | 396.000 |  | \$249,404 |  | Maxam䢒 |


| Accumulated Depreciation Reserve Adjustments Description |  | AdJustment Amount | E Total Adjustment Amount | Jurisdictional Adjustments | G Total Jurisdiction Adjustmeni |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$249,404 |  | \$0 |  |
| Communicatlon Equlpment - GP - Amortized | 397.000 |  | \$6,855,653 |  | \% |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) <br> 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$5,973,647 \$882,006 |  | \$0 \$0 |  |
| Communication Equipment - Training- GP | 397.500 |  | \$1,849 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$1,849 |  | \$0 |  |
| Misceilaneous Equipment - GP - Amortized | 398.000 |  | \$460,806 |  |  |
| 1. To include estimated reserve on existing plant through September 30, 2021. (Caldwell) |  | \$114,253 |  | \$0 |  |
| 2. To include estimated reserve on estimated plant additions. (Caldwell) |  | \$390,296 |  | \$0 |  |
| 3. To allocate reserve to gas operations. (Caldwell) |  | -\$21,800 |  | \$0 |  |
| 4. To remove capitalized dues and donations. (Dhority) |  | -\$21,928 |  | \$0 |  |
| 5. To remove capitalized miscellaneous expense. (Dhority) |  | -\$15 |  | \$0 |  |
| General Plant ARO | 399.000 |  | \$751,385 |  | 尔 |
| 1. To remove ARO assets. (Caldwell) |  | -\$751,385 |  | \$0 |  |
| Total Reserve Adjustments |  |  | - $\mathbf{9 7 , 9 2 4 , 2 6 8}$ |  | - |


| $A$ Description | B Test Year Adj. Expenses | $\begin{gathered} \text { C } \\ \text { Revenue } \\ \text { Lag } \end{gathered}$ | $\begin{gathered} \mathbf{D}^{2} \\ \text { Expense } \\ \text { Lag } \end{gathered}$ | Net Lag C-D | E Factor (Col E 1 365) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| JPERATION AND MAINT. EXPENSE |  |  |  |  |  |  |
| 'ayroll \& Withholdings | \$335,994,058 | 37.02 | 12.01 | 25.01 | 0.068521 | \$2 |
| )ther Employee Benefits | \$51,243,270 | 37.02 | 17.65 | 19.37 | 0.053068 | \$ |
| 'ensions and OPEBs | \$832,953 | 37.02 | 15.70 | 21.32 | 0.058411 |  |
| :uel - Nuclear | \$144,812,191 | 37.02 | 15.21 | 21.81 | 0.059753 | \$ |
| :uel - Coal | \$107,686,165 | 37.02 | 14.43 | 22.59 | 0.061890 | \$ |
| :uel - Gas | \$1,180,865 | 37.02 | 40.72 | -3.70 | -0.010137 |  |
| 'uel - Oill | \$3,101,666 | 37.02 | 14.69 | 22.33 | 0.061178 |  |
| 'urchased Power | \$25,053,564 | 37.02 | 18.10 | 18.92 | 0.051836 | \$ |
| ncentive Compensation | \$23,309,406 | 37.02 | 252.88 | -215.86 | -0.591397 | \$1 |
| Incollectibles Expense | \$7,885,039 | 37.02 | 37.02 | 0.00 | 0.000000 |  |
| ;ash Vouchers | \$836,510,354 | 37.02 | 42.25 | -5.23 | -0.014329 | -\$ |
| 'OTAL OPERATION AND MAINT. EXPENSE | \$1,537,609,531 |  |  |  |  | \$1 |
| 'AXES |  |  |  |  |  |  |
| ICA - Employer Portion | \$21,305,595 | 37.02 | 10.52 | 26.50 | 0.072603 | \$ |
| :ederal Unemployment Taxes | \$176,479 | 37.02 | 10.52 | 26.50 | 0.072603 |  |
| itate Unemployment Taxes | \$0 | 37.02 | 10.52 | 26.50 | 0.072603 |  |
| 'roperty Tax | \$154,511,836 | 37.02 | 183.00 | -145.98 | -0.399945 | -\$6 |
| jales Taxes | \$67,724,678 | 24.27 | 7.37 | 16.90 | 0.046301 | \$ |
| nissouri and lowa Use Taxes | \$2;870,683 | 37.02 | 76.25 | -39.23 | -0.107479 |  |
| llinois Use Taxes | \$24,706 | 37.02 | 35.78 | 1.24 | 0.003397 |  |
| 'ederal Excise Heavy Use Tax | \$21,739 | 37.02 | -125.57 | 162.59 | 0.445452 |  |
| ielf Procured Insurance Tax | -\$205,603 | 37.02 | 241.50 | -204.48 | -0.560219 |  |
| )hio Commercial Activity Tax | \$150 | 37.02 | -50.00 | 87.02 | 0.238411 |  |
| iross Receipts Taxes | \$133,304,667 | 24.27 | 26.99 | -2.72 | -0.007452 |  |
| N State Tax Offset | \$40,000 | 37.02 | 14.00 | 23.02 | 0.063068 |  |
| A State Tax Offset | \$30,000 | 37.02 | -77.00 | 114.02 | 0.312384 |  |
| - OTAL TAXES | \$379,804,930 |  |  |  |  | -\$5 |
| )THER EXPENSES lecommissioning Fees | \$6,758,605 | 37.02 | 69.50 | -32.48 | -0.088986 |  |
| OTAL OTHER EXPENSES | \$6,758,605 |  |  |  |  |  |
| WC REQD BEFORE RATE BASE OFFSETS |  |  |  |  |  | \$4 |
| 'AX OfFSET FROM RATE BASE |  |  |  |  |  |  |
| :ederal Tax Offset | \$27,701,259 | 37.02 | 38.00 | -0.98 | -0.002685 |  |
| itate Tax Offset | \$17,463,567 | 37.02 | 38.00 | -0.98 | -0.002685 |  |
| ;ity Tax Offset | \$399,995 | 37.02 | 274.50 | -237.48 | $-0.650630$ |  |
| nterest Expense Offset | \$192,181,249 | 37.02 | 91.37 | -54.35 | -0.148904 | -\$2 |
| - OTAL OFFSET FROM RATE BASE | \$237,746,070 |  |  |  |  | -\$2 |
| OTAL CASH WORKING CAPITAL REQUIRED |  |  |  |  | Wam | \$7 |




| \%ax | ( $\mathrm{D}+\mathrm{E}$ ) | \$1,381,279 |  | , | mAdj. Sch.) | (C+G) | - | h.) | 相 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | \$20,760,870 | \$1,381,279 | \$19,379,591 |  | \$13,924,421 | \$34,685,291 |  | \$0 | $!$ |
| $\begin{aligned} & \text { \& Engineering - OP } \\ & \mathrm{s}-\mathrm{OP} \\ & \text { ectric Plant - OP } \\ & \text { 'er Generation Plant - } \end{aligned}$ | \$234,116 | \$2,352 | \$231,764 | E-63 | -\$47 | \$234,069 | 100.0000\% | \$0 |  |
|  | \$711,096 | \$97,447 | \$613,649 | E-64 | -\$161 | \$710,935 | 100.0000\% | \$0 |  |
|  | \$7,722,877 | \$1,807,445 | \$5,915,432 | E-65 | \$8,291 | \$7,731,168 | 100.0000\% | \$0 |  |
|  | \$410,467 | \$77,140 | \$333,327 | E-66 | \$62 | \$410,405 | 100.0000\% | \$0 |  |
| JP | \$9,078,556 | \$1,984,384 | \$7,094,172 |  | \$8,021 | \$9,086,577 |  | \$0 |  |
| NERATION | \$29,839,426 | \$3,365,663 | \$26,473,763 |  | \$13,932,442 | \$43,771,868 |  | \$0 | ! |
| XPENSES |  |  |  |  |  |  |  |  |  |
| oad | \$63,617,358 | \$0 | \$63,617,358 | E-70 | -\$15,824,822 | \$47,792,536 | 100.0000\% | \$0 | $!$ |
| ;eload | \$2,864,066 | \$0 | \$2,864,066 | E-71 | \$370,202 | \$3,234,268 | 100.0000\% | \$0 |  |
| hange | \$11,550,057 | \$0 | \$11,550,057 | E-72 | \$8,871,506 | \$20,421,563 | 100.0000\% | \$0 | ! |
| rchange | \$0 | \$0 | \$0 | E-73 | \$0 | \$0 | 100.0000\% | \$0 |  |
| lispatch | \$2,705,903 | \$2,705,903 | \$0 | E-74 | -\$49,214 | \$2,656,689 | 100.0000\% | \$0 |  |
|  | -\$23,921,348 | \$16,153,106 | -\$40,074,454 | E-75 | \$51,300,989 | \$27,379,641 | 100.0000\% | \$0 | ! |
| PPLY EXPENSES | \$56,816,036 | \$18,859,009 | \$37,957,027 |  | \$44,668,661 | \$101,484,697 |  | \$0 | \$ |
| v EXPENSES | \$848,502,585 | \$204,320,558 | \$644,182,027 |  | \$173,681,654 | \$1,022,184,239 |  | \$0 | \$1,1 |
| ON EXP. igineering - TE | \$508,493 | \$422,717 | \$85,776 | E-80 | -\$19,092 | \$489,401 | 100.0000\% | \$0 |  |
|  | \$9,115,502 | \$1,086,092 | \$8,029,410 | E-81 | \$498,449 | \$9,613,951 | 100.0000\% | \$0 |  |
|  | \$330,763 | \$249,173 | \$81,590 | E-82 | \$2,760 | \$333,523 | 100.0000\% | \$0 |  |
| re | \$3,645 | \$0 | \$3,645 | E-83 | \$0 | \$3,645 | 100.0000\% | \$0 |  |
| ' Others - TE | \$75,941,760 | \$0 | \$75,941,760 | E-84 | \$2,466,740 | \$78,408,500 | 100.0000\% | \$0 | ! |
| ies - TE | \$5,229,737 | \$2,498,493 | \$2,731,244 | E-85 | -\$307,590 | \$4,922,147 | 100.0000\% | \$0 |  |
|  | \$3,298,428 | \$0 | \$3,298,428 | E-86 | \$0 | \$3,298,428 | 100.0000\% | \$0 |  |
| ISMISSION EXP. | \$94,428,328 | \$4,256,475 | \$90,171,853 |  | \$2,641,267 | \$97,069,595 |  | \$0 | : |
| SSION EXP.Engineering - TE |  |  |  |  |  |  |  |  |  |
|  | \$126,509 | \$105,806 | \$20,703 | E-89 | \$911 | \$127,420 | 100.0000\% | \$0 |  |
| -TE lipment - TE | \$787,748 | \$24,073 | \$763,675 | E-90 | \$106,824 | \$680,924 | 100.0000\% | \$0 |  |
|  | \$1,254,119 | \$838,256 | \$415,863 | E-91 | \$4,160 | \$1,258,279 | 100.0000\% | \$0 |  |
| ```ines - TE mn Plant - TE es :ANSMISSION EXP.``` | \$7,393,902 | \$728,074 | \$6,665,828 | E-92 | -\$155,324 | \$7,238,578 | 100.0000\% | \$0 |  |
|  | \$382,714 | \$244,952 | \$137,762 | E-93 | \$2,415 | \$385,129 | 100.0000\% | \$0 |  |
|  | \$7,329,333 | \$0 | \$7,329,333 | E-94 | \$575,775 | \$6,753,558 | 100.0000\% | \$0 |  |
|  | \$17,274,325 | \$1,941,161 | \$15,333,164 |  | -\$830,437 | \$16,443,888 |  | \$0 |  |


|  | (D+E) |  |  |  | (EromAdj Sch.) | (C+G) | \%\% | romadj. Schl |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | \$3,769,194 | \$2,476,493 | \$1,292,701 | E-101 | \$25,497 | \$3,794,691 | 100.0000\% | \$0 |  |
| JE | \$4,410,177 | \$3,524,654 | \$885,523 | E-102 | \$43,882 | \$4,454,059 | 100.0000\% | \$0 |  |
| ; | \$5,673,032 | \$2,355,956 | \$3,317,076 | E-103 | \$0 | \$5,673,032 | 100.0000\% | \$0 |  |
| s-DE | \$2,768,676 | \$1,159,529 | \$1,609,147 | E-104 | -\$150,363 | \$2,618,313 | 100.0000\% | \$0 |  |
| Expenses | \$2,307,591 | \$1,367,264 | \$940,327 | E-105 | \$0 | \$2,307,591 | 100.0000\% | \$0 |  |
| stem Expenses - DE | \$1,330,858 | \$761,860 | \$568,998 | E-106 | -\$11,054 | \$1,319,804 | 100.0000\% | \$0 |  |
|  | \$6,058,096 | \$5,542,694 | \$515,402 | E-107 | \$41,419 | \$6,099,515 | 100.0000\% | \$0 |  |
|  | \$1,223,667 | \$1,243,337 | -\$19,670 | E-108 | \$8,385 | \$1,232,052 | 100.0000\% | \$0 |  |
|  | \$25,735,197 | \$7,280,265 | \$18,454,932 | E-109 | -\$2,429,059 | \$23,306,138 | 100.0000\% | \$0 | ! |
|  | \$377,500 | \$0 | \$377,500 | E-110 | \$430 | \$377,930 | 100.0000\% | \$0 |  |
| EXPENSES | \$63,029,968 | \$34,240,358 | \$28,789,610 |  | -\$3,033,050 | \$59,996,918 |  | \$0 | ! |
| EXPENSES |  |  |  |  |  |  |  |  |  |
| - DE | \$1,176,666 | \$939,441 | \$237,225 | E-113 | -\$31,988 | \$1,144,678 | 100.0000\% | \$0 |  |
| E | \$1,897,919 | \$1,315,477 | \$582,442 | E-114 | \$11,205 | \$1,909,124 | 100.0000\% | \$0 |  |
| ance - DE | \$15,127,092 | \$10,679,101 | \$4,447,991 | E-115 | \$96,893 | \$15,223,985 | 100.0000\% | \$0 | $!$ |
| :e-DE | \$49,155,144 | \$10,908,980 | \$38,246,164 | E-116 | \$135,782 | \$49,290,926 | 100.0000\% | \$0 | ! |
| lance - DE | \$4,703,253 | \$2,794,059 | \$1,909,194 | E-117 | \$20,140 | \$4,723,393 | 100.0000\% | \$0 |  |
| ance - DE | \$534,255 | \$326,050 | \$208,205 | E-118 | \$3,040 | \$537,295 | 100.0000\% | \$0 |  |
| tenance - DE | \$534,015 | \$408,126 | \$125,889 | E-119 | \$1,694 | \$535,709 | 100.0000\% | \$0 |  |
|  | \$864,137 | \$752,290 | \$111,847 | E-120 | \$8,592 | \$872,729 | 100.0000\% | \$0 |  |
| nance - DE | \$4,972,652 | \$753,208 | \$4,219,444 | E-121 | -\$3,783,709 | \$1,188,943 | 100.0000\% | \$0 |  |
| STRIB. EXPENSES | \$78,965,133 | \$28,876,732 | \$50,088,401 |  | \$3,538,351 | \$75,426,782 |  | \$0 | $!$ |
| VSES | \$141,995,101 | \$63,117,090 | \$78,878,011 |  | -\$6,571,401 | \$135,423,700 |  | \$0 | \$ |
| ENSE |  |  |  |  |  |  |  |  |  |
|  | \$655,854 | \$655,854 | \$0 | E-125 | -\$195,711 | \$460,143 | 100.0000\% | \$0 |  |
| IE | \$16,977,663 | \$140,574 | \$16,837,089 | E-126 | -\$4,533,695 | \$12,443,968 | 100.0000\% | \$0 | ! |
| on Expenses - CAE | \$32,148,042 | \$20,269,771 | \$11,878,271 | E-127 | \$4,410,460 | \$36,558,502 | 100.0000\% | \$0 | ! |
|  | \$14,437,161 | \$0 | \$14,437,161 | E-128 | -\$6,545,615 | \$7,891,546 | 100.0000\% | \$0 |  |
| ounts Expense | \$360,699 | \$11,668 | \$349,031 | E-129 | -\$249 | \$360,450 | 100.0000\% | \$0 |  |
| ITS EXPENSE | \$64,579,419 | \$21,077,867 | \$43,501,552 |  | \$6,864,810 | \$57,714,609 |  | \$0 | $!$ |
| I. EXP. |  |  |  |  |  |  |  |  |  |
| ies - CSIE | \$81,528,997 | \$6,368,855 | \$75,160,142 | E-132 | -\$71,741,478 | \$9,787,519 | 100.0000\% | \$0 |  |
| Advertising Expense | \$3,217,010 | \$0 | \$3,217,010 | E-133 | -\$956,434 | \$2,260,576 | 100.0000\% | \$0 |  |
| ormational Expense | \$1,600,874 | \$567,668 | \$1,033,206 | E-134 | -\$162,013 | \$1,438,861 | 100.0000\% | \$0 |  |
| : \& INFO. EXP. | \$86,346,881 | \$6,936,523 | \$79,410,358 |  | -\$72,859,925 | \$13,486,956 |  | \$0 | ! |
| enses - SE | \$183,099 | \$89,303 | \$93,796 | E-137 | -\$3,807 | \$179,292 | 100.0000\% | \$0 |  |
|  | \$95,201 | \$95,201 | \$0 | E-138 | -\$791 | \$94,410 | 100.0000\% | \$0 |  |
| is - SE | \$1,342 | \$0 | \$1,342 | E-139 | \$0 | \$1,342 | 100.0000\% | \$0 |  |


| ansfred Credit |  |  |  |  | Adj. Sc | C+C | 4 | OmAdI. Schi ${ }^{\text {3 }}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| ansferred - Credit | -\$13,287,507 | \$0 | -\$13,287,507 | E-145 | \$0 | -\$13,287,507 | 100.0000\% | \$0 | $\checkmark$ |
| , | \$31,570,236 | \$35,836 | \$31,534,400 | E-146 | -\$2,419,594 | \$29,150,642 | 100.0000\% | \$0 | ! |
|  | \$5,347,860 | \$0 | \$5,347,860 | E-147 | \$2,329,179 | \$7,677,039 | 100.0000\% | \$0 |  |
|  | \$10,728,966 | \$2,062,178 | \$8,666,788 | E-148 | \$140,925 | \$10,869,891 | 100.0000\% | \$0 | ! |
| nefits | \$21,559,168 | \$0 | \$21,559,168 | E-149 | \$6,051,268 | \$27,610,436 | 100.0000\% | \$0 | ! |
|  | \$1,363 | \$0 | \$1,363 | E-150 | \$0 | \$1,363 | 100.0000\% | \$0 |  |
| penses | \$19,057,662 | \$759,009 | \$18,298,653 | E-151 | -\$954,147 | \$18,103,515 | 100.0000\% | \$0 | : |
| rertising Expense | \$134,598 | \$0 | \$134,598 | E-152 | \$1,141,431 | -\$1,006,833 | 100.0000\% | \$0 |  |
| neous | \$5,485,264 | \$268,496 | \$5,216,768 | E-153 | -\$350,569 | \$5,134,695 | 100.0000\% | \$0 |  |
|  | \$11,281,406 | \$0 | \$11,281,406 | E-154 | -\$2,778,950 | \$8,502,456 | 100.0000\% | \$0 |  |
| J. \& GENERAL EXP. | \$188,996,989 | \$67,618,166 | \$121,378,823 |  | \$2,582,340 | \$191,579,329 |  | \$0 | \$' |
|  |  |  |  |  |  |  |  |  |  |
|  | \$3,612,272 | \$1,217,738 | \$2,394,534 | E-157 | -\$180,101 | \$3,432,171 | 100.0000\% | \$0 |  |
| iENERAL EXP. | \$3,612,272 | \$1,217,738 | \$2,394,534 |  | -\$180,101 | \$3,432,171 |  | \$0 |  |
| EXPENSES | \$192,609,261 | \$68,835,904 | \$123,773,357 |  | \$2,402,239 | \$195,011,500 |  | \$0 | \$ |
| :xp. | \$552,098,880 | See note (1) | See note (1) | E-161 | See note (1) | \$552,098,880 | 100.0000\% | \$159,046,341 | \$ |
|  | \$6,758,605 |  |  | E-162 |  | \$6,758,605 | 100.0000\% | \$0 |  |
| PISA) 1 | \$317,178 |  |  | E-163 |  | \$317,178 | 100.0000\% | -\$317,178 |  |
| PISA) 2 | -\$11,563,787 |  |  | E-164 |  | \$11,563,787 | 100.0000\% | \$11,563,787 |  |
| :NSE | \$547,610,876 | \$0 | \$0 |  | \$0 | \$547,610,876 | $\therefore \quad$ | \$170,292,950 | \$ |
|  | \$46,581,595 | \$0 | \$46,581,595 | E-167 | \$12,232,175 | \$58,813,770 | 100.0000\% | \$0 | ! |
|  | \$755,715 | \$0 | \$755,715 | E-168 | \$0 | \$755,715 | 100.0000\% | \$0 |  |
| tion | \$420,310 | \$0 | \$420,310 | E-169 | \$0 | \$420,310 | 100.0000\% | \$0 |  |
| PISA) 1 Amortization | \$0 | \$0 | \$0 | E-170 | \$2,573,050 | \$2,573,050 | 100.0000\% | \$0 |  |
| PISA) 2 Amortization | \$0 | \$0 | \$0 | E-171 | \$9,776,209 | \$9,776,209 | 100.0000\% | \$0 |  |
| ation | \$2,134,081 | \$0 | \$2,134,081 | E-172 | -\$2,134,081 | \$0 | 100.0000\% | \$0 |  |
| nortization | \$3,687,468 | \$0 | \$3,687,468 | E-173 | \$0 | \$3,687,468 | 100.0000\% | \$0 |  |
| Amortization | \$99,665 | \$0 | \$99,665 | E-174 | \$4,099 | \$103,764 | 100.0000\% | \$0 |  |
| on | \$92,656 | \$0 | \$92,656 | E-175 | \$0 | \$92,656 | 100.0000\% | \$0 |  |
| Accounting | \$2,033,220 | \$0 | \$2,033,220 | E-176 | \$0 | \$2,033,220 | 100.0000\% | \$0 |  |
| Accounting Contra | -\$904,272 | \$0 | -\$904,272 | E-177 | \$904,272 | \$0 | 100.0000\% | \$0 |  |
| Accounting 2011-2012 | \$7,469 | \$0 | \$7,469 | E-178 | \$0 | \$7,469 | 100.0000\% | \$0 |  |
| Contra 2011-2012 | -\$5,881 | \$0 | \$5,881 | E-179 | \$5,881 | \$0 | 100.0000\% | \$0 |  |
| ER-2014-0258 | -\$320,737 | \$0 | -\$320,737 | E-180 | \$320,737 | \$0 | 100.0000\% | \$0 |  |
| ER-2016-0179 | -\$566,668 | \$0 | -\$566,668 | E-181 | \$566,668 | \$0 | 100.0000\% | \$0 |  |
| rtization 01/15 | -\$17,694 | \$0 | -\$17,694 | E-182 | \$17,694 | \$0 | 100.0000\% | \$0 |  |
| ization | \$62,040 | \$0 | \$62,040 | E-183 | -\$62,040 | \$0 | 100.0000\% | \$0 |  |



| \$0 | \$0 | \$0 | \$4,775,188 |
| :---: | :---: | :---: | :---: |
| \$0 | \$0 | \$0 | \$11,191,385 |
| \$0 | \$0 | \$0 | \$5,503,843 |
| \$0 | \$0 | \$0 | \$5,355,878 |
| \$0 | \$0 | \$0 | \$6,175,136 |
| \$0 | \$0 | \$0 | \$1,559,813 |
| \$0 | \$0 | \$0 | \$5,043,053 |
| \$0 | \$0 | \$0 | \$2,256,476 |
| \$0 | \$0 | \$0 | \$1,112,805 |
| \$0 | \$0 | \$0 | - \$51,581,609 |
| \$0 | \$0 | \$0 | -\$11,996,885 |
| \$0 | \$0 | \$0 | -\$26,830,708 |
| \$0 | \$0 | \$0 | -\$11,403,150 |
| \$0 | \$0 | \$0 | -\$4,385,467 |
| \$0 | \$0 | \$0 | -\$3,174,000 |
| \$0 | \$0 | \$0 | \$10,097,000 |
| \$0 | \$0 | \$0 | \$311,000 |
| \$0 | \$0 | \$0 | -\$81,119 |
| \$0 | \$0 | \$0 | -\$84,558 |
| \$0 | \$0 | \$0 | -\$4,892,459 |


| po | 90 | po | po,tcu,aus |
| :---: | :---: | :---: | :---: |
| \$0 | \$0 | \$0 | -\$1,415,972 |
| \$0 | \$0 | \$0 | \$1,352,315 |
| \$0 | \$0 | \$0 | \$2,770,902 |
| \$0 | \$0 | \$0 | \$1,232,733 |
| \$0 | \$0 | \$0 | -\$1,659,034 |
| \$0 | \$0 | \$0 | -\$924,061 |
| \$0 | \$0 | \$0 | -\$775,420 |
| \$0 | \$0 | \$0 | \$119,053 |
| \$0 | \$0 | \$0 | -\$99,581 |
| \$0 | \$0 | \$0 | -\$6,215 |
| \$0 | \$0 | \$0 | \$3,448,247 |
| \$0 | \$0 | \$0 | \$1,140,878 |
| \$0 | \$0 | \$0 | \$3,003,100 |
| \$0 | \$0 | \$0 | \$1,215,744 |
| \$0 | \$0 | \$0 | -\$8,856,724 |
| \$0 | \$0 | \$0 | -\$1,719,892 |
| \$0 | \$0 | \$0 | -\$3,000,888 |
| \$0 | \$0 | \$0 | -\$811,445 |
| \$0 | \$0 | \$0 | -\$111,631 |
| so | \$0 | \$0 | \$1.031.043 |




|  | \$0 | -\$6,270 |  | \$0 | \$0 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | -\$1,631 | \$0 |  | \$0 | \$0 |  |
|  | \$0 | \$5,993,261 |  | \$0 | \$0 |  |
|  | \$0 | -\$1,348,873 |  | \$0 | \$0 |  |
| 000 | \$32,092 | \$550,062 | \$582,154 | \$0 | SO | \$0 |
|  | \$44,113 | \$0 |  | \$0 | \$0 |  |
|  | -\$7,426 | \$0 |  | \$0 | \$0 |  |
|  | -\$4,223 | \$0 |  | \$0 | \$0 |  |
|  | \$372 | \$0 |  | \$0 | \$0 |  |
|  | \$0 | \$709,817 |  | \$0 | \$0 |  |
|  | \$0 | -\$159,755 |  | \$0 | \$0 |  |
| 000 | \$29,439 | \$907,569 | \$937,008 | \$0 | \$0 | 50 |
|  | \$41,146 | \$0 | . | \$0 | \$0 |  |
|  | -\$7,177 | \$0 |  | \$0 | \$0 |  |
|  | -\$4,207 | \$0 |  | \$0 | \$0 |  |
|  | -\$323 | \$0 |  | \$0 | \$0 |  |
|  | \$0 | \$1,172,241 |  | \$0 | \$0 |  |
|  | \$0 | -\$263,831 |  | \$0 | \$0 |  |
|  | \$0 | - $\$ 841$ |  | \$0 | \$0 |  |
| 000 | - $\$ 1,363.773$ | \$87 | \$1,363,860 | \$0 | \$0 | \$0 |






| 000 | \% 5 5840 | 511,298 | 6.988\%4.4 | (1) | S0 | 580 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | \$13,456 | \$0 |  | \$0 | \$0 |  |
|  | -\$7,778 | \$0 |  | \$0 | \$0 |  |
|  | -\$9,130 | \$0 |  | \$0 | \$0 |  |
|  | -\$1,931 | \$0 |  | \$0 | \$0 |  |
|  | \$0 | -\$161,219 |  | \$0 | \$0 |  |
|  | \$0 | \$665,517 |  | \$0 | \$0 |  |
|  | -\$466 | \$0 |  | \$0 | \$0 |  |
| 000 | \$2,760 | S0 | \$2,760 | \$0 | \$0 | \$0 |
|  | \$3,087 | \$0 |  | \$0 | \$0 |  |
|  | -\$78 | \$0 |  | \$0 | \$0 |  |
|  | -\$243 | \$0 |  | \$0 | \$0 |  |
|  | -\$6 | \$0 |  | \$0 | \$0 |  |
| 000 | 2. $\$ 0$ | \$2,466,740 | \$2,466,740 | \$0 | \$0 | \$0 |
|  | \$0 | \$2,624,691 |  | \$0 | \$0 |  |
|  | \$0 | -\$157,951 |  | \$0 | \$0 |  |
| 6000 | \$228199 | \$79,391 | \$307,590 | \$0 | \$0 | \$0 |
|  | \$30,955 | \$0 |  | \$0 | \$0 |  |
|  | -\$39,582 | \$0 |  | \$0 | \$0 |  |
|  | -\$209,244 | \$0 |  | \$0 | \$0 |  |
|  | -\$8,936 | \$0 |  | \$0 | \$0 |  |
|  | \$0 | -\$228,869 |  | \$0 | \$0 |  |
|  | \$0 | \$811,618 |  | \$0 | \$0 |  |


|  | -\$944 | \$0 |  | \$0 | \$0 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | \$0 | - $\mathbf{3}, \mathbf{3 8 5}$ |  | \$0 | \$0 |  |
|  | \$ 97 | \$0 |  | \$0 | \$0 |  |
| 000 | 520 5272 | -8158,045 | \$755,324 | \$0 | S0 | 50 |
|  | \$9,020 | \$0 |  | \$0 | \$0 |  |
|  | -\$4,694 | \$0 |  | \$0 | \$0 |  |
|  | -\$1,348 | \$0 |  | \$0 | \$0 |  |
|  | \$0 | \$922 |  | \$0 | \$0 |  |
|  | \$0 | -\$158,967 |  | \$0 | \$0 |  |
|  | -\$257 | \$0 |  | \$0 | \$0 |  |
| 000 | 3. | 50 | \$2,415 | S0 | SO | \$0 |
|  | \$3,035 | \$0 |  | \$0 | \$0 |  |
|  | \$305 | \$0 |  | \$0 | \$0 |  |
|  | \$292 | \$0 |  | \$0 | \$0 |  |
|  | -\$23 | \$0 |  | \$0 | \$0 |  |
| 500 | 3 S 30 | \$575,775 | \$575,775 | \$0 | \$0 | \$0 |
|  | \$0 | -\$575,775 |  | \$0 | \$0 |  |
| 000 | - 5 \$ 564,726 | \$7,069 | \$557,657 | 50 | \$0 | \$0 |
|  | \$84,672 | \$0 |  | \$0 | \$0 |  |
|  | -\$125,650 | \$0 |  | \$0 | \$0 |  |
|  | -\$491,644 | \$0 | , | \$0 | \$0 |  |
|  | -\$28,197 | \$0 |  | \$0 | \$0 |  |











## BEFORE TAXES

pense arged to O\&M n
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NCOME BEFORE TAXES
$\therefore$ BEFORE TAXES
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NET INC. BEFORE TAXES

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. INCOME TAX
.Inc. Tax ne Tax at the Rate of =ed. Inc. Tax $10=$ Fed. Inc. Tax
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at the Rate of

## ' INCOME TAX

City Inc: Tax
e Tax - City Inc. Tax ne Tax-City Inc. Tax

Tax Credits
「ax Credit
: Rate of

## Capital Structure Schedule

| Dascripion | Dollar Amount | $\qquad$ | Embisdded coseor Capital | E Whagiea Cose of Capial $9,25 \%$ | I Waightad costo Capital $9.50 \%$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jommon Stock | \$5,470,351,406 | 50.32\% |  | 4.655\% | 4.781\% |  |
| Jther Security-Non Tax Jeductible | \$0 | 0.00\% | 0.00\% | 0.000\% | 0.000\% |  |
| referred Stock | \$81,827,509 | 0.75\% | 4.18\% | 0.031\% | 0.031\% |  |
| _ong Term Debt | \$5,318,221,289 | 48.92\% | 3.91\% | 1.913\% | 1.913\% |  |
| Short Term Debt | \$0 | 0.00\% | 0.00\% | 0.000\% | 0.000\% |  |
| Jther Security- Tax Jeductible | \$0 | 0.00\% | 0.00\% | 0.000\% | 0.000\% |  |
| TOTAL CAPITALIZATION | \$10,870,400,204 | 100.00\% |  | 6.599\% | 6.725\% |  |
| ${ }^{\text {PreTax Cost of Capital }}$ |  |  |  | 7.092\% | 7.263\% |  |

