

# Exhibit No. 211P

|                                 |                       |
|---------------------------------|-----------------------|
| <b>Exhibit No.:</b>             | 211NP                 |
| <b>Issue(s):</b>                | Riverton Disallowance |
| <b>Witness/Type of Exhibit:</b> | Robinett/Surrebuttal  |
| <b>Sponsoring Party:</b>        | Public Counsel        |
| <b>Case No.:</b>                | EO-2022-0040          |

**SURREBUTTAL TESTIMONY**

**OF**

**JOHN A. ROBINETT**

Submitted on Behalf of the Office of the Public Counsel

**THE EMPIRE DISTRICT ELECTRIC COMPANY**

CASE NOS. EO-2022-0040

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Denotes Highly Confidential and Confidential  
information that has been redacted

May 27, 2022

**PUBLIC**

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

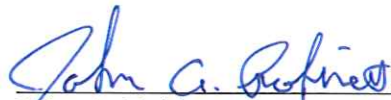
In the Matter of the Petition of The Empire                    )  
District Electric Company d/b/a Liberty to                    )  
Obtain a Financial Order the Authorizes the                    )  
Issuance of Securitized Utility Tariff Bonds for                    )  
Qualified Extraordinary Costs    )  
Case No. EO-2022-0040

**AFFIDAVIT OF JOHN A. ROBINETT**

**STATE OF MISSOURI**    )  
  ) **ss**  
**COUNTY OF COLE**        )

John A. Robinett, of lawful age and being first duly sworn, deposes and states:

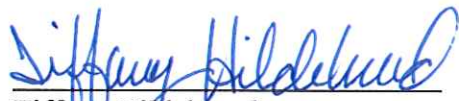
1. My name is John A. Robinett. I am a Utility Engineering Specialist for the Office of the Public Counsel.
2. Attached hereto and made a part hereof for all purposes is my surrebuttal testimony.
3. I hereby swear and affirm that my statements contained in the attached testimony are true and correct to the best of my knowledge and belief.

  
\_\_\_\_\_  
John A. Robinett  
Utility Engineering Specialist

Subscribed and sworn to me this 27<sup>th</sup> day of May 2022.



TIFFANY HILDEBRAND  
My Commission Expires  
August 8, 2023  
Cole County  
Commission #15637121

  
\_\_\_\_\_  
Tiffany Hildebrand  
Notary Public

My Commission expires August 8, 2023.

**SURREBUTTAL TESTIMONY**

**OF**

**JOHN A. ROBINETT**

**LIBERTY UTILITIES EMPIRE DISTRICT ELECTRIC COMPANY**

**CASE NO. EO-2022-0040**

1 **Q. What is your name and what is your business address?**

2 A. John A. Robinett, PO Box 2230, Jefferson City, Missouri 65102.

3 **Q. By whom are you employed and in what capacity?**

4 A. I am employed by the Missouri Office of the Public Counsel (“OPC”) as a Utility Engineering  
5 Specialist.

6 **Q. Have you previously provided testimony before the Missouri Public Service  
7 Commission?**

8 A. Yes. Both as a former member of Commission Staff and on behalf of the OPC.

9 **Q. What is your work and educational background?**

10 A. A copy of my work and educational experience is attached to this testimony as Schedule  
11 JAR-S-1.

12 **Q. What is the purpose of your surrebuttal testimony?**

13 A. OPC agrees with Staff Witness Mr. Jordan T. Hull that the lack of availability of Riverton  
14 unit 11 during winter Storm Uri was imprudent and that a disallowance should be made.  
15 However, I take the imprudence one step further. Empire was imprudent by not being  
16 prepared with full capacity of fuel oil as a backup to the availability of natural gas for Riverton  
17 11.

18 **Q. What recommendation do you have for the Commission?**

19 A. I recommend the Commission find Liberty was imprudent by not utilizing the full capacity of  
20 fuel oil storage at Riverton and reduce the Storm Uri cost to be recovered from Missouri retail

1 customers by \$3,814,385.74. This amount was calculated using the full availability of  
2 \*\*\* \_\_\_\_\_ \*\*\* of fuel oil to determine how much energy could have been generated  
3 by the Riverton facilities during winter storm Uri \*\* \_\_\_\_\_  
4 \_\_\_\_\_ \*\*

5 **Q. What is the issue with Staff's recommended disallowance?**

6 A. Staff's analysis is overly simplistic and most certainly conservative. Staff's disallowance turns  
7 the Riverton unit on \*\* \_\_\_\_\_  
8 \_\_\_\_\_ \*\*<sup>1</sup>. Staff's  
9 disallowance runs the unit constantly for \*\* \_\_\_\_\_ \*\* based on Staff's calculation of  
10 available fuel. It is unclear if Staff's recommendation takes into account fuel cost to replenish  
11 levels after use. Since Staff only fired the unit up once, it did not take into account fuel usage  
12 for start-up. Based on Staff's recommendation this would have nearly run the unit out of fuel  
13 and had little to no fuel left to re-fire in case of an emergency.

14 **Q. Do you have any pending discovery that may affect your recommendation?**

15 A. Yes. Currently I have discovery related to certain operational parameters that may affect the  
16 time periods of hypothetical operation that I have assumed for Riverton unit 11 since it did  
17 not operate during Storm Uri. Specific parameters I am seeking are minimum down time  
18 between starts, minimum run times for starts and maximum number of cycles per week for  
19 the generator.

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<sup>1</sup> EO-2022-0040 pg. 37 of Schedule JO-3Confidential attached to the direct testimony of Liberty Consultant John P. Olsen.

1 **Q. Is there any other evidence that you believe supports Staff's estimate as being**  
2 **conservative?**

3 A. Yes. Liberty's confidential responses to data requests in Case No. AO-2021-0264<sup>2</sup> and this  
4 case, Case No. EO-2022-0040, present its position on fuel oil levels at the generating facilities  
5 prior to winter storm Uri. Liberty's response to Staff data request 0093 in Case No. EO-2022-  
6 0040 discusses the fuel oil levels at Riverton prior to winter storm Uri and is attached as part  
7 of Schedule JAR-S-2HC which contains several data requests and responses from Case No.  
8 EO-2022-0040. This data request indicates that fuel oil capacity at the Riverton site \*\*\*\_  
9 \_\_\_\_\_  
10 \_\_\_\_\_  
11 \_\_\_\_\_ \*\*\*

12 **Q. Is Liberty's response to data request 0093 in Case No. EO-2022-0040 your only support**  
13 **that Staff's estimate is conservative?**

14 A. No. That data request response needs to be reviewed in conjunction with Liberty's data  
15 requests responses from Case No. AO-2021-0264. Specifically Liberty's response to data  
16 request number 0087 states that:  
17 \*\* \_\_\_\_\_  
18 \_\_\_\_\_  
19 \_\_\_\_\_ \*\*

20 Noticeably missing from this data request response is a discussion of the fuel oil status at  
21 Riverton. Similarly, the response to data request number 0083 from Case No, AO-2021-0264  
22 sought preparatory actions to manage fuel availability. Again this data request fails to discuss

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<sup>2</sup> *In the Matter of the Cause of the February 2021 Cold Weather Event and its Impact on Investor Owned Utilities*

1 actions taken at Riverton 10 and 11. Attached as part of Schedule JAR-S-3C are Liberty's  
2 responses to data requests 0087 and 0083 from Cases No. AO-2021-0264.

3 **Q. How did you calculate your disallowance?**

4 A. Staff ran the unit \*\*\_\_\_\_\_\*\* , from the start of the day at hour zero that

5 Liberty \*\*\_\_\_\_\_

6 \_\_\_\_\_

7 \_\_\_\_\_ \*\* I theoretically ran Riverton unit 11 until market prices dipped

8 below my calculated hourly fuel cost. Additionally the unit's run time was also based on

9 responses of Liberty to data requests provided in Schedule JAR-S-2HC and JAR-S-3C. These

10 responses show Liberty took measures to \*\*\_\_\_\_\_

11 \_\_\_\_\_\*\*

12 Taking this into account I recommend the Commission consider a much larger

13 disallowance for Riverton unit 11, \*\*\_\_\_\_\_

14 \_\_\_\_\_\*\*

15 Using Staff witness Mr. Jordan Hull's calculation attached to his rebuttal testimony

16 as Attachment 1 and Liberty's response to data request 0093 that provides the full capacity of

17 fuel oil storage at Riverton, I use a ratio of total storage capacity over his value which was

18 fuel oil on site at Riverton at the beginning of February 2021. This would be \*\*\*\_\_\_\_\_

19 \_\_\_\_\_\*\*\* which is 2.13. I then multiplied this ratio

20 by the \*\*\_\_\_\_\_

21 \_\_\_\_\_

22 \_\_\_\_\_\*\*.

1 I then utilized the Southwest Power Pool (“SPP”) revised market prices for the  
2 Riverton node that Staff provided in its workpapers. I chose to model the operation of the unit  
3 as Staff has done and how the data request responses indicate Liberty operated its other  
4 combustion turbines. \*\*\_\_\_\_\_

5 \_\_\_\_\_  
6 \_\_\_\_\_ \*\*

7 \*\* \_\_\_\_\_

8 \_\_\_\_\_  
9 \_\_\_\_\_ \*\*

10 **Q. What do you recommend as a disallowance related to Riverton unit 11?**

11 A. Running for \*\*\_\_\_\_\_ \*\* using SPP revised market prices, the revenue that would have  
12 been achieved from Riverton 11 generating was \$4,949,431.66. To arrive at the final actual  
13 disallowance I recommend, I accounted for other factors that reduce the gross generated  
14 revenue. \*\*\_\_\_\_\_

15 \_\_\_\_ \*\*<sup>3</sup> After I reduced for fuel cost, I then applied the Missouri retail energy jurisdictional  
16 factor of 0.9007 for February 2021. The final adjustment is the 95%/5% fuel adjustment clause  
17 sharing mechanism. Once the fuel adjustment clause sharing is applied, my recommended  
18 disallowance is \$3,814,385.74 for the theoretical operation of Riverton unit 11.

<sup>3</sup> I used the fuel cost estimates from Staff’s direct case fuel workpapers in ER-2019-0374.



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3 **Q. Does this conclude your surrebuttal testimony?**

4 **A. Yes, it does.**

## John A. Robinett

I am employed as a Utility Engineering Specialist for The Missouri Office of the Public Counsel (OPC). I began employment with OPC in August of 2016. In May of 2008, I graduated from the University of Missouri-Rolla (now Missouri University of Science and Technology) with a Bachelor of Science degree in Mechanical Engineering.

During my time as an undergraduate, I was employed as an engineering intern for the Missouri Department of Transportation (MoDOT) in their Central Laboratory located in Jefferson City, Missouri for three consecutive summers. During my time with MoDOT, I performed various qualification tests on materials for the Soil, Aggregate, and General Materials sections. A list of duties and tests performed are below:

- Compressive strength testing of 4” and 6” concrete cylinders and fracture analysis
- Graduations of soil, aggregate, and reflective glass beads
- Sample preparations of soil, aggregate, concrete, and steel
- Flat and elongated testing of aggregate
- Micro-deval and LA testing of aggregate
- Bend testing of welded wire and rebar
- Tensile testing of welded, braided cable, and rebar
- Hardness testing of fasteners (plain black and galvanized washers, nuts, and bolts)
- Proof loading and tensile testing of bolts
- Sample collection from active road constructions sites
- Set up and performed the initial testing on a new piece of equipment called a Linear Traverse / Image Analysis
- Wrote operators manual for the Linear Traverse / Image Analysis Machine
- Trained a fulltime employee on how to operate the machine prior to my return to school
- Assisted in batching concrete mixes for testing, mixing the concrete, slump cone testing, percent air testing, and specimen molding of cylinders and beams

Upon graduation, I accepted a position as an Engineer I in the Product Evaluation Group for Hughes Christensen Company, a division of Baker Hughes, Inc. (Baker), an oil field service company. During my employment with Baker, I performed failure analysis on oil field drill bits as well as composed findings reports which were forwarded to the field engineers in order for them to report to the company the conclusions of the failure causes.

I previously was employed as a Utility Engineering Specialist I, II, III for the Missouri Public Service Commission (Commission). My employment with the Commission spanned from April of 2010 to August of 2016. My duties involved analyzing depreciation rates and studies for utility companies and presenting expert testimony in rate cases before the Commission.

**JOHN A. ROBINETT**  
**SUMMARY OF CASE PARTICIPATION**

Listed below are the cases in which I have supplied testimony, comments, and/or depreciation rates accompanied by a signed affidavit.

| <b>Company</b>                                | <b>Case Number</b>           | <b>Issues</b>  | <b>Party</b>                       |
|---|------------------------------|--|------------------------------------|
| Liberty Empire District Electric Company      | EO-2022-0193                 | Rebuttal Testimony Asbury Securitization   | Office of the Public Counsel (OPC) |
| Liberty Empire District Gas Company           | GR-2021-0320                 | Rebuttal Testimony Depreciation  | OPC                                |
| Liberty Empire District Electric Company      | ER-2021-0312                 | Direct, Rebuttal, and Surrebuttal Testimony Asbury, Storm Uri, General Plant Amortization                    | OPC                                |
| Ameren Missouri                               | ER-2021-0240<br>GR-2021-0241 | Rebuttal and Surrebuttal Testimony Depreciation  | OPC                                |
| Ameren Missouri                               | EO-2022-0054                 | IRP Special issues   | OPC                                |
| Empire District Electric Company              | EO-2022-0057                 | IRP Special issues   | OPC                                |
| Evergy Missouri West<br>Evergy Missouri Metro | EO-2022-0056<br>EO-2022-0055 | IRP Special issues   | OPC                                |
| Spire Missouri                                | GR-2021-0108                 | Direct, Rebuttal, Surrebuttal, and Live Testimony Depreciation, Grow Missouri Program and Smart Meters       | OPC                                |
| Missouri American Water Company               | WR-2020-0344                 | Rebuttal, Surrebuttal Testimony Depreciation Expense   | OPC                                |
| Ameren Missouri                               | EO-2021—0069                 | IRP Special issues   | OPC                                |
| Empire District Electric Company              | EO-2021-0066                 | IRP Special issues   | OPC                                |
| Evergy Missouri West<br>Evergy Missouri Metro | EO-2021-0067<br>EO-2021-0068 | IRP Special issues   | OPC                                |
| Evergy Missouri West                          | EO-2020-0281                 | Integrated Resource Plan Comments  | OPC                                |
| Evergy Missouri Metro                         | EO-2020-0280                 | Integrated Resource Plan Comments  | OPC                                |
| Spire Missouri                                | GO-2020-0416                 | Depreciation Authority Order   | OPC                                |
| Empire District Electric Company              | EO-2020-0284                 | Integrated Resource Plan Comments  | OPC                                |
| Spire Missouri East<br>Spire Missouri West    | GO-2018-0309<br>GO-2018-0310 | On Remand Direct and Rebuttal Testimony ISRS Refund  | OPC                                |
| Empire District Electric Company              | ER-2019-0374                 | Direct, Rebuttal, Surrebuttal, and True-up Direct Testimony Depreciation, Operations and Maintenance Expense | OPC                                |
| Ameren Missouri                               | ER-2019-0355                 | Direct Testimony Depreciation  | OPC                                |
| Summit Natural Gas of Missouri                | GE-2020-0009                 | Depreciation Study Waiver  | OPC                                |
| Spire Missouri East<br>Spire Missouri West    | GO-2019-0356<br>GO-2019-0357 | Direct and Live Rebuttal Testimony ISRS  | OPC                                |
| Ameren Missouri Gas Company                   | GR-2019-0077                 | Rebuttal Testimony Depreciation and General Plant Amortization   | OPC                                |
| Spire Missouri East<br>Spire Missouri West    | GO-2019-0115<br>GO-2019-0116 | Direct and Live Rebuttal Testimony ISRS  | OPC                                |
| Empire District Electric Company              | EA-2019-0010                 | Rebuttal, Surrebuttal, and Live Testimony CCN Application  | OPC                                |

**JOHN A. ROBINETT**  
**SUMMARY OF CASE PARTICIPATION**

| <b>Company</b>   | <b>Case Number</b>   | <b>Issues</b>  | <b>Party</b> |
|--|--|--|--------------|
| Kansas City Power & Light Company<br>Greater Missouri Operations                         | EU-2019-0197<br>EC-2019-0200   | Affidavit for an Accounting Order for plant retirement   | OPC          |
| Ameren Missouri  | EA-2018-0202   | Surrebuttal Testimony<br>Depreciation Life   | OPC          |
| Spire Missouri East<br>Spire Missouri West   | GO-2018-0309<br>GO-2018-0310   | Direct and Live Rebuttal Testimony<br>ISRS   | OPC          |
| Kansas City Power & Light Company  | ER-2018-0145   | Direct and Rebuttal, Surrebuttal, and True-up direct Testimony, Depreciation and O&M expense related to retired generation units, ONE CIS Allocation                                     | OPC          |
| Kansas City Power & Light Company<br>Greater Missouri Operations                         | ER-2018-0146   | Direct and Rebuttal, Surrebuttal, and True-up direct Testimony, Depreciation and O&M expense related to retired generation units, ONE CIS Allocation, Removal of Additional Amortization | OPC          |
| Empire District Electric Company   | EO-2018-0092   | Rebuttal, Surrebuttal, Affidavit in Opposition, additional Affidavit and Live Testimony  | OPC          |
| Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities                  | GR-2018-0013   | Rebuttal and Surrebuttal Testimony depreciation, general plant amortization  | OPC          |
| Laclede Gas Company<br>Missouri Gas Energy<br>Spire Missouri East<br>Spire Missouri West | GO-2016-0332<br>GO-2016-0333<br>GO-2017-0201<br>GO-2017-0202<br>GR-2017-0215<br>GR-2017-0216 | ISRS Over collection of depreciation expense and ROE based on Western District Opinion Docket No. WD80544  | OPC          |
| Gascony Water Company, Inc.  | WR-2017-0343   | Rebuttal, Surrebuttal, and Live Testimony rate base, depreciation NARUC USoA Class designation   | OPC          |
| Missouri American Water Company  | WR-2017-0285   | Direct, Rebuttal, Surrebuttal, and Live Testimony depreciation, ami, negative reserve, Lead Line   | OPC          |
| Indian Hills Utility Operating Company, Inc.   | WR-2017-0259   | Direct, Rebuttal, Surrebuttal, and Live Testimony<br>Rate Base (extension of electric service, leak repairs)   | OPC          |
| Laclede Gas Company<br>Missouri Gas Energy   | GR-2017-0215<br>GR-2017-0216   | Direct, Rebuttal, Surrebuttal, True-up Rebuttal, and Live Testimony depreciation, retirement work in progress, combined heat and power, ISRS   | OPC          |
| Empire District Electric Company   | EO-2018-0048   | IRP Special issues   | OPC          |
| Kansas City Power & Light Company  | EO-2018-0046   | IRP Special issues   | OPC          |
| Kansas City Power & Light Company<br>Greater Missouri Operations                         | EO-2018-0045   | IRP Special issues   | OPC          |
| Kansas City Power & Light Company<br>Greater Missouri Operations                         | EO-2017-0230   | 2017 IRP annual update comments  | OPC          |
| Empire District Electric Company   | EO-2017-0065   | Direct, Rebuttal, Surrebuttal, and Live Testimony<br>FAC Prudence Review Heat Rate   | OPC          |
| Ameren Missouri  | ER-2016-0179   | Direct, Rebuttal, Testimony<br>Heat Rate Testing & Depreciation  | OPC          |

**JOHN A. ROBINETT**  
**SUMMARY OF CASE PARTICIPATION**

| <b>Company</b>  | <b>Case Number</b>  | <b>Issues</b>   | <b>Party</b>  |
|---|---|---|---|
| Kansas City Power & Light Company   | ER-2016-0285  | Direct, Rebuttal, Surrebuttal, and Live Testimony<br>Heat Rate Testing & Depreciation       | OPC   |
| Empire District Electric Company<br>Merger with Liberty   | EM-2016-0213  | Rebuttal Testimony  | Missouri<br>Public Service<br>Commission<br>(MOPSC) |
| Empire District Electric Company  | ER-2016-0023  | Depreciation Study, Direct, Rebuttal,<br>and Surrebuttal Testimony                          | MOPSC   |
| Hillcrest Utility Operating Company,<br>Inc.  | SR-2016-0065  | Depreciation Review   | MOPSC   |
| Hillcrest Utility Operating Company,<br>Inc.  | WR-2016-0064  | Depreciation Review   | MOPSC   |
| Missouri American Water Company   | WR-2015-0301  | Depreciation Study, Direct, Rebuttal,<br>and Surrebuttal Testimony                          | MOPSC   |
| Bilyeu Ridge Water Company, LLC<br>Midland Water Company, Inc.<br>Moore Bend Water Utility, LLC<br>Riverfork Water Company<br>Taney County Water, LLC<br>Valley Woods Utility, LLC(Water)<br>Valley Woods Utility, LLC(Sewer)<br>Consolidated into Ozark International,<br>Inc. | WR-2015-0192<br>WR-2015-0193<br>WR-2015-0194<br>WR-2015-0195<br>WR-2015-0196<br>WR-2015-0197<br>SR-2015-0198<br>Consolidated into<br>WR-2015-0192 | Depreciation Review<br><br>*filed depreciation rates not<br>accompanied by signed affidavit | MOPSC   |
| I. H. Utilities, Inc. sale to Indian Hills<br>Utility Operating Company, Inc.   | WO-2016-0045  | Depreciation Rate Adoption CCN  | MOPSC   |
| Missouri American Water Company<br>CCN City of Arnold   | SA-2015-0150  | Depreciation Rate Adoption CCN  | MOPSC   |
| Empire District Electric Company  | ER-2014-0351  | Direct, Rebuttal, and Surrebuttal<br>Testimony  | MOPSC   |
| West 16th Street Sewer Company,<br>W.P.C. Sewer Company, Village<br>Water and Sewer Company, Inc. and<br>Raccoon Creek Utility Operating<br>Company, Inc.   | SM-2015-0014  | Depreciation Rate Adoption  | MOPSC   |
| Brandco Investments LLC and<br>Hillcrest Utility Operating Company,<br>Inc.   | WO-2014-0340  | Depreciation Rate Adoption, Rebuttal<br>Testimony   | MOPSC   |
| Liberty Utilities (Midstates Natural<br>Gas) Corp. d/b/a Liberty Utilities  | GR-2014-0152  | Direct, Rebuttal, Surrebuttal and Live<br>Testimony   | MOPSC   |
| Summit Natural Gas of Missouri, Inc   | GR-2014-0086  | Depreciation Study, Direct and<br>Rebuttal Testimony  | MOPSC   |
| P.C.B., Inc.  | SR-2014-0068  | Depreciation Review   | MOPSC   |
| M.P.B., Inc.  | SR-2014-0067  | Depreciation Review   | MOPSC   |
| Roy-L Utilities   | WR-2013-0543  | Depreciation Review   | MOPSC   |
| Roy-L Utilities   | SR-2013-0544  | Depreciation Review   | MOPSC   |
| Missouri Gas Energy Division of<br>Laclede Gas Company  | GR-2014-0007  | Depreciation Study, Direct and<br>Rebuttal Testimony  | MOPSC   |

**JOHN A. ROBINETT**  
**SUMMARY OF CASE PARTICIPATION**

| <b>Company</b>  | <b>Case Number</b> | <b>Issues</b>   | <b>Party</b> |
|---|--------------------|---|--------------|
| Central Rivers Wastewater Utility, Inc.   | SA-2014-00005      | Depreciation Rate Adoption  | MOPSC        |
| Empire District Electric Company  | ER-2012-0345       | Depreciation Study, Direct, Rebuttal, and Surrebuttal Testimony       | MOPSC        |
| Empire District Electric Company  | WR-2012-0300       | Depreciation Review   | MOPSC        |
| Laclede Gas Company   | GO-2012-0363       | Depreciation Authority Order Rebuttal, Surrebuttal and Live Testimony | MOPSC        |
| Moore Bend Water Company, Inc. sale to Moore Bend Water Utility, LLC (Water)                                | WM-2012-0335       | Depreciation Rate Adoption  | MOPSC        |
| Oakbrier Water Company, Inc.  | WR-2012-0267       | Depreciation Review   | MOPSC        |
| Lakeland Heights Water Co., Inc.  | WR-2012-0266       | Depreciation Review   | MOPSC        |
| R.D. Sewer Co., L.L.C.  | SR-2012-0263       | Depreciation Review   | MOPSC        |
| Canyon Treatment Facility, LLC  | SA-2010-0219       | Depreciation Rate Adoption- CCN                                       | MOPSC        |
| Taney County Water, LLC   | WR-2012-0163       | Depreciation Review   | MOPSC        |
| Sale of Saddlebrooke Water and Sewer Infrastructure, LLC to Missouri American Water Company (Sewer)         | SA-2012-0067       | Rebuttal Testimony  | MOPSC        |
| Sale of Saddlebrooke Water and Sewer Infrastructure, LLC to Missouri American Water Company (Water)         | WA-2012-0066       | Rebuttal Testimony  | MOPSC        |
| Midland Water Company, Inc.   | WR-2012-0031       | Depreciation Review   | MOPSC        |
| Sale of KMB Utility Corporation to Algonquin Water Resources of Missouri, LLC, d/b/a Liberty Water (Sewer)  | SO-2011-0351       | Depreciation Rate Adoption  | MOPSC        |
| Sale of KMB Utility Corporation to Algonquin Water Resources of Missouri, LLC, d/b/a Liberty Water (Water)  | WO-2011-0350       | Depreciation Rate Adoption  | MOPSC        |
| Sale of Noel Water Company, Inc. to Algonquin Water Resources of Missouri, LLC, d/b/a Liberty Water (Water) | WO-2011-0328       | Depreciation Rate Adoption  | MOPSC        |
| Sale of Taney County Utilities Corporation to Taney County Water, LLC (Water)                               | WM-2011-0143       | Depreciation Rate Adoption  | MOPSC        |
| Empire District Electric Company  | ER-2011-0004       | Depreciation Study, Direct, Rebuttal, and Surrebuttal Testimony       | MOPSC        |
| Rex Deffenderfer Enterprises, Inc.  | WR-2011-0056       | Depreciation Review   | MOPSC        |
| Tri-States Utility, Inc   | WR-2011-0037       | Depreciation Review   | MOPSC        |
| Southern Missouri Gas Company, L.P.   | GE-2011-0096       | Depreciation Study Waiver   | MOPSC        |
| Southern Missouri Gas Company, L.P.   | GR-2010-0347       | Depreciation Review   | MOPSC        |
| KMB Utility Corporation (Sewer)   | SR-2010-0346       | Depreciation Review   | MOPSC        |

**JOHN A. ROBINETT  
SUMMARY OF CASE PARTICIPATION**

| <b>Company</b>                  | <b>Case Number</b> | <b>Issues</b>       | <b>Party</b> |
|---------------------------------|--------------------|---------------------|--------------|
| KMB Utility Corporation (Water) | WR-2010-0345       | Depreciation Review | MOPSC        |
| Middlefork Water Company        | WR-2010-0309       | Depreciation Review | MOPSC        |

*Case No. EO-2022-0040*

Schedule JAR-S-2 to  
John A. Robinett's  
Surrebuttal Testimony  
has been deemed  
“Highly Confidential”  
in its entirety



*Case No. EO-2022-0040*

Schedule JAR-S-3 to  
John A. Robinett's  
Surrebuttal Testimony  
has been deemed  
“Confidential”  
in its entirety