

### TOP and BA Emergency Operations Plan Submittal SO-P-EOP-00-008 Rev: 3

ROLE		ROLE	
BAO		SM	
UCD-IRAC		RC	<b>√</b>
UCD-UDS		G&I	
TOP	<b>√</b>	BA	<b>√</b>

Rev History	Reason for Issue	Revised By	Issue Date	Effective Date
3	Annual Review. Updated Compliance References. Completed Requirement Owner Review. Operating Procedure Owner approval on file.	Steve Swan/ Ken Delp/ Bill Puller	05/17/2022	06/01/2022
2	Annual Review. Completed Requirement Owner Review. Updated Compliance References; Tables 1 and 2. Operating Procedure Owner approval on file.	Steve Swan/ Ken Delp/ Tracy Toumi		04/16/2021

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Information Use Public

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#### 1.0 Purpose

Identifies the elements that are within the scope of the MISO Reliability Coordinator (RC) review of Operating Plan(s) used to mitigate operating Emergencies submitted by Transmission Operators (TOPs) and Balancing Authorities (BAs) within its Reliability Coordinator and specifies the criteria for the assessment.

#### 2.0 Precautions and Limitations

 Attachment 1 — MISO TOP Emergency Operations Plan Review and Attachment 2 — MISO BA Emergency Operations Plan Review are provided, via MISO's public website, for TOPs and BAs within the MISO footprint to complete and submit to MISO when developing or revising their Emergency Operating Plan or Operating Process.

#### 3.0 Prerequisites

 This worksheet must be submitted to MISO at least 30 calendar days prior to the anticipated effective date of the Emergency Operating Plan or Operating Process.

#### 4.0 Instructions

#### 4.1 TOP/BA Emergency Operations Plan Submittal

- TOPs and BAs in the MISO Reliability Coordinator Area submit applicable attachment, along with their Emergency Operating Plans or Operating Process, when their respective Emergency Operating Plan or Operating Process is developed or revised.
  - Attachment 1 MISO TOP Emergency Operations Plan Review
  - Attachment 2 MISO BA Emergency Operations Plan Review
- 2. The white sections of the worksheet should be completed in entirety. Type your responses directly into the fields below.
- 3. Submit your Emergency Operating Procedure or Operating Plan and the completed worksheet to MISO's dedicated compliance mailbox: RTOpsCompliance@misoenergy.org
- 4. If an Emergency Operating Procedure or Operating Plan has not been acknowledged within five days, the submitting entity should send a follow-up email to MISO.
- 5. The MISO RC, or designee, will review the Emergency Operating Procedure or Operating Process and provide details to identify inconsistencies or incompatibilities with the Operating Plans and Operating Processes of neighboring TOPs or BAs, as applicable, or the MISO Emergency Operations Plan.



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- 6. Insufficient information provided by the TOP/BA will be documented as "Reject" by the MISO RC and sent to the TOP/BA at the earliest convenience of the MISO RC.
- 7. Once the inconsistencies or incompatibilities are addressed in the Operating Procedure or Operating Plan, the MISO RC will document it as "Approve" in the review worksheet and provide the MISO RC's sign-off to the TOP/BA.

#### 4.2 MISO RC Review of TOP/BA Emergency Operations Plans

- 1. Submitted Emergency Operating Plans are reviewed to mitigate operating Emergencies submitted regarding any reliability risks that are identified between Operating Plans and verify the plans address elements listed in EOP-011-1:R1 (TOP Operating Plans) and EOP-011-1:R2 (BA Operating Plans).
- 2. Review of the plan will be done on the basis of compatibility and interdependency with other Balancing Authorities' and Transmission Operators' Operating Plans. This review will also check for coordination to avoid risk to Wide Area reliability.
- 3. Evaluation of the plan content is performed using the TOP/BA submitted worksheet.
- 4. Notify Balancing Authority and/or Transmission Operator of the results of the review within 30 calendar days of receipt.
- 5. If a plan is rejected, the applicable worksheet should be updated and returned to the respective TOP/BA specifying any time frame for resubmittal of its Operating Plan(s) if revisions are identified.
- 6. When there are no outstanding issues with submitted plan, the plan should be approved by completing the applicable worksheet and submitting to the respective TOP/BA.

### TOP and BA Emergency Operations Plan Submittal

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#### 5.0 References

#### 5.1 NERC References

- 1. EOP-011-1 Emergency Operations
  - R2 [Attachment 2]
  - R2.1 [Attachment 2]
  - R2.2 [Attachment 2]
  - R2.2.1 [Attachment 2]
  - R2.2.2 [Attachment 2]
  - R2.2.3 [Attachment 2]
  - R2.2.3.1 [Attachment 2]
  - R2.2.3.2 [Attachment 2]
  - R2.2.3.3 [Attachment 2]
  - R2.2.3.4 [Attachment 2]
  - R2.2.4 [Attachment 2]
  - R2.2.5 [Attachment 2]
  - R2.2.6 [Attachment 2]
  - R2.2.7 [Attachment 2]
  - R2.2.8 [Attachment 2]
  - R2.2.9 [Attachment 2]

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- R3 [Section 4.2]
- R3.1 [Section 4.2]
- R3.1.1 [Section 4.2]
- R3.1.2 [Section 4.2]
- R3.1.3 [Section 4.2]



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### Attachment 1 — MISO TOP Emergency Operations Plan Review

MISO Reviewer Information		
Date Reviewed		
Approver Name		
Title		
Phone		
Email		
Reviewer Initials		
Plan Status (Approve/Rejection	ct)	
	TOP Contact Information	
Entity Name		
Date Submitted		
Plan Effective Date		
Name		
Title		
Phone		
Email		
Status (Approve/Reject)		
MISO Notes		



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1. Roles and Responsibilities for Activating the Operating Plan	
The identified and defined Roles and Responsibilities for activating an Emergency Operating Plan (R1.1). Page/section:	
Status (Approve/Reject)	
MISO Notes	



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2. Notification to RCs
The TOPs have a process to mitigate Emergencies including: Notification to its RC, to include current and projected conditions, when experiencing an operating Emergency (R1.2.1). Page/section:
Status (Approve/Reject)
MISO Notes
3. Cancellation or Recall Outages
The TOP has steps to cancel or recall transmission and generation outages (R1.2.2). Page/section:
Status (Approve/Reject)
MISO Notes



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4. Transmission System Reconfiguration
The TOP has steps for Transmission System Reconfiguration in Emergency conditions (R1.2.3). Page/section:
Status (Approve/Reject)
MISO Notes
5. Re-dispatch of Generation Request
The TOP has steps to re-dispatch generation (R1.2.4). Page/section:
Status (Approve/Reject)
MISO Notes



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**Public** 

6. Provisions for Operator-controlled Manual Load Shedding
The TOP has provisions for operator-controlled manual Load shedding that minimizes the overlap with automatic Load shedding and are capable of being implemented in a time frame adequate for mitigating the Emergency (R1.2.5). Page/section:
Status (Approve/Reject)
MISO Notes
7. Reliability Impacts of Extreme Weather Conditions
The TOP has steps to identify Reliability impacts of extreme weather conditions (R1.2.6). Page/section:
Status (Approve/Reject)
MISO Notes



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8. Collaboration With Entities
Has MISO identified any compatibility or inter-dependency issues between your Emergency Operations Plan(s) and any other Balancing Authority's or Transmission Operator's Emergency Operations Plan(s)? (R3.1.1). Page/section:
Status (Approve/Reject)
MISO Notes



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### Attachment 2 — MISO BA Emergency Operations Plan Review

WISO Reviewer Information		
Date Reviewed		
Approver Name		
Title		
Phone		
Email		
Reviewer Initials		
Plan Status (Approve/Reje	ct)	
	BA Contact Information	
Entity Name		
Date Submitted		
Plan Effective Date		
Name		
Title		
Phone		
Email		
Status (Approve/Reject)		
MISO Notes		



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1. Roles and Responsibilities for Activating the Operating Plan
The identified and defined Roles and Responsibilities for activating an Emergency Operating Plan (R2.1). Page/section:
Status (Approve/Reject)
MISO Notes



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2. Notification to RCs
The BAs have a process to mitigate Emergencies including: Notification to its RC, to include current and projected conditions, when experiencing a Capacity Emergency or Energy emergency (R2.2.1). Page/section:
Status (Approve/Reject)
MISO Notes
3. Requesting an Energy Emergency Alert (EEA)
BA has steps to request EEAs from its RC (R2.2.2). Page/section:
Status (Approve/Reject)
MISO Notes



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5. Public Appeals for Voluntary Load Reductions
BA has steps to request public appeals for Load reduction (R2.2.4). Page/section:
Status (Approve/Reject)
MISO Notes
6. Request to Government Agencies for Energy Reductions
BA has steps to request to government agencies to implement their programs to achieve necessary energy reductions (R2.2.5). Page/section:
Status (Approve/Reject)
MISO Notes



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7. Reduction of Internal Utility Energy Use
BA has steps reduction of internal utility energy use (R2.2.6). Page/section:
Status (Approve/Reject)
MISO Notes
8. Interruptible Load, Curtailable Load and Demand Response
BA has steps to implement the use of Interruptible Load, Curtailable Load and Demand Response (2.2.7). Page/section:
Status (Approve/Reject)
MISO Notes



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9. Operator Controlled Manual Load Shedding
BA has steps for provisions for operator-controlled manual Load shedding that minimizes the overlap with automatic Load shedding and are capable of being implemented in a time frame adequate for mitigating the Emergency (2.2.8). Page/section:
Status (Approve/Reject)
MISO Notes
10. Extreme Weather Conditions
BA has steps to identify reliability impacts of extreme weather conditions (R2.2.9). Page/section:
Status (Approve/Reject)
MISO Notes



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11. Collaboration With Entities
Has MISO identified any compatibility or inter-dependency issues between your Emergency Operations Plan(s) and any other Balancing Authority's or Transmission Operator's Emergency Operations Plan(s)? (R3.1.1). Page/section:
Status (Approve/Reject)
MISO Notes