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Exhibit No.:ImissionExhibit No.:Service CommissionIssue:Capital Structure; TransmissionExpenses; CIP/Cybersecurity O&MExpenses; Iatan 2 and CommonO&M AmortizationWitness:Ronald A. KloteType of Exhibit:True-up Rebuttal TestimonySponsoring Party:Kansas City Power & Light CompanyCase No.:ER-2014-0370Date Testimony Prepared:July 15, 2015

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: ER-2014-0370

TRUE-UP REBUTTAL TESTIMONY

OF

RONALD A. KLOTE

ON BEHALF OF

KANSAS CITY POWER & LIGHT COMPANY

Kansas City, Missouri July 2015

KCPL Exhibit No. 166 Date 7/20/15 Reporter Jenni File No. EA - 2014-0370

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TRUE-UP REBUTTAL TESTIMONY

OF

RONALD A. KLOTE

Case No. ER-2014-0370

- Q: Please state your name and business address.
 A: My name is Ronald A. Klote. My business address is 1200 Main Street, Kansas City,
 Missouri, 64105.
 - 4 Q: Are you the same Ronald A. Klote who pre-filed Direct, Rebuttal, Surrebuttal and
 5 True-Up Direct Testimony in this matter?

6 A: Yes, I am.

7 Q: What is the purpose of your True-Up Rebuttal Testimony?

8 I will address four items by 1) providing the capital structure as of May 31, 2015 that A: 9 Kansas City Power & Light Company ("KCP&L" or "Company") used in its true-up 10 revenue requirement; 2) providing an update regarding discussions between personnel for 11 KCP&L and representatives of the Missouri Public Service Commission ("Commission") 12 Staff ("Staff") on the level of Southwest Power Pool, Inc. ("SPP") transmission expense 13 as of May 31, 2015; 3) providing an update regarding discussions between KCP&L 14 personnel and Staff representatives related to IT Roadmap (including Cybersecurity) and 15 Critical Infrastructure Protection ("CIP") operations and maintenance ("O&M") expense 16 levels as of May 31, 2015; and 4) addressing the true-up direct testimony of Office of 17 Public Counsel ("OPC") witness William Addo regarding latan 2 & Common Operations 18 & Maintenance amortization included in the revenue requirement model.

1		<u>Capital</u>	Structure	
2	Q:	What capital structure did KCP&L	use for its true-	up revenue requirement as of
3		May 31, 2015?		
4	A:	Like Staff (Featherstone True-Up Dir	ect Testimony, p.	5), KCP&L based its true-up
5		revenue requirement on the actual capit	tal structure of Gr	eat Plains Energy as of May 31,
6		2015 which is comprised of the following	owing percentage	es as applied to the cost rates
7		supported by KCP&L:		
8 9 10 11 12 13		ComponentPercentLong-term debt49.358%Preference Stock0.552%Common Equity50.090%Weighted Average Cost	Required <u>Return</u> 5.5570% 4.291% 10.300% t of Capital	Weighted <u>Return</u> 2.7429% 0.0237% 5.1593% 7.9259%
14		<u>Transmiss</u>	ion Expenses	
15	Q:	Regarding the level of SPP transmiss	ion expense as of	f May 31, 2015, please provide
16		an update of discussions between rep	resentatives of K	CP&L and Staff.
17	A:	KCP&L and Staff have reached agreen	ment that \$54,027	7,871 (KCP&L Total Company)
18		represents the level of annualized trans	smission expense	as of the May 31, 2015 true-up
19		period before other adjustments. This	amount does not	include amounts attributable to
20		the Independence Power & Light ("IPI	.") issue which is	still at issue between Company
21		and Staff as discussed in my True-U	Jp Direct Testim	ony and further addressed by
22		KCP&L witness Darrin Ives in his True	-Up Rebuttal Test	imony.

1 **Q:** What is KCP&L's position regarding the appropriateness of including \$54,027,871 2 (KCP&L Total Company) of transmission expense plus the impact of the IPL issue 3 in revenue requirement? 4 A: This is appropriate so long as a fuel adjustment clause ("FAC") or tracker treatment is 5 authorized for transmission expenses. If an FAC or tracker treatment is not authorized 6 for transmission expenses, the May 31, 2015 level should be increased by \$5 million. 7 This additional amount and recommended inclusion in this case is discussed in the 8 Surrebuttal testimony of Company witness Mr. Tim Rush. 9 **CIP/Cybersecurity O&M Expenses** 10 **Q**: Regarding the level of IT Roadmap (including Cybersecurity) and CIP O&M 11 expense as of May 31, 2015, please provide an update of discussions between 12 representatives of KCP&L and Staff. 13 KCP&L and Staff have reached agreement that an annualized amount of \$4,150,012 A: 14 (KCP&L Total Company) and \$4,766,126 (KCP&L Total Company) associated with IT 15 Roadmap (including Cybersecurity) and CIP costs will be included in the revenue 16 requirement calculated in this rate case as of May 31, 2015. Included in the IT Roadmap 17 costs are Cybersecurity costs of \$571,424 which should be included in the 18 CIP/Cybersecurity tracker base amount requested by KCP&L in this rate case. 19 **Q**: What is KCP&L's position regarding the appropriateness of including \$5,337,550 (KCP&L Total Company) of CIP/cyber-security O&M expense in revenue 20 21 requirement? 22 This is appropriate so long as tracker treatment is authorized for CIP/cyber-security A:

23 O&M expenses. If tracker treatment is not authorized, the May 31, 2015 level should be

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1		increased by \$3.5 million. This additional amount and recommended inclusion in this
2		case is discussed in the Surrebuttal testimony of Company witness Mr. Tim Rush.
3		latan 2 and Common O&M Amortization
4	Q:	Regarding the testimony of OPC witness William Addo, what was his position in his
5		true-up direct testimony regarding KCP&L's latan 2 and latan Common Operation
6		and Maintenance Tracker?
7	A:	Witness Addo proposes to aggregate the unamortized balances of Vintages 1-5 at
8		September 30, 2015 and amortize the balance over 3 years in order to maintain one
9		tracker balance going forward. KCP&L is in agreement with Witness Addo's Vintages 2
10		- 5, yet the Company disagrees with witness Addo's treatment of Vintage 1. KCP&L
11		was previously granted an amortization amount for Vintage 1 which began with the
12		effective date of rates in Case No. ER-2012-0174 and is currently included in base rates
13		and still being amortized at the time of the true-up in this rate case.
14	Q:	Does the Company believe the Partial Non-Unanimous Stipulation and Agreement
15		as To Certain Issues filed July 1, 2015, appropriately handles this issue for this rate
16		case?
17	A:	Yes.
18	Q:	Why?
19	A:	In the Partial Non-Unanimous Stipulation and Agreement As To Certain Issues filed on
20		July 1, 2015, the signatories have agreed to the prospective tracking of regulatory asset
21		and liability recovery. As such, for each regulatory asset vintage granted in this rate case
22		the amount will be tracked on a prospective basis to ensure no over-recovery of the
23		previously authorized Vintage 1 of the latan 2 and Common O&M expenses.

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1 Q: Please explain.

2 A: For each regulatory asset that KCP&L has been granted full recovery of or for each 3 regulatory liability for which full credit has been given to KCP&L customers that 4 remains in rates prior to KCP&L's next general rate case, KCP&L will apply those 5 amortization amounts as offsets to other amortizations that do not end prior to the 6 effective date of rates in a subsequent rate case. In the event that there is no amortization 7 ending prior to new rates in a subsequent case, the amortization amounts will be tracked 8 as a regulatory asset or regulatory liability that will be amortized over an appropriate 9 period of time in a future case. Therefore, KCP&L will track any over/under recovery 10 for this particular issue. Both Staff and KCP&L have included the Vintage 1 amount 11 previously authorized and in effect at the end of the May 31, 2015 true-up period in its 12 cost of service.

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Q: What is the correct amount that should be used in the revenue requirement?

A: The Company recommends that the Commission authorize KCP&L to include an
 annualized expense amount of \$1,243,003 for all Vintages 1 – 5 associated with Iatan 2
 and Common O&M expenses in the Company's cost of service.

17 Q: Does KCP&L agree with the Vintage 5 amount included in OPC's adjustment as 18 part of the true-up in this case?

A: Yes, KCP&L is in agreement with the Vintage 5 true-up amount of \$773,352 included by
OPC for the stub period February 1, 2015 through May 31, 2015. This amount will be
amortized over three years and is included as Vintage 5 in the \$1,243,003 annual amount
proposed by the Company in this case.

1 Q: Does that conclude your True-Up Rebuttal Testimony?

2 A: Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of Kansas City Power & Light Company's Request for Authority to Implement A General Rate Increase for Electric Service

Case No. ER-2014-0370

AFFIDAVIT OF RONALD A. KLOTE

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STATE OF MISSOURI)) ss COUNTY OF JACKSON)

Ronald A. Klote, being first duly sworn on his oath, states:

1. My name is Ronald A. Klote. I work in Kansas City, Missouri, and I am employed by Kansas City Power & Light Company as Senior Manager, Regulatory Affairs.

2. Attached hereto and made a part hereof for all purposes is my True-Up Rebuttal Testimony on behalf of Kansas City Power & Light Company consisting of ______

(_____) pages, having been prepared in written form for introduction into evidence in the abovecaptioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

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Subscribed and sworn before me this 15^{++} day of July, 2015.

Micol A. Lee Notary Public

My commission expires: <u>Fub. <1 2019</u>

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NICOLE A. WEHRY
Notary Public - Notary Seal
State of Missouri
Commissioned for Jackson County
My Commission Expires: February 04, 2019 Commission Number: 14391200
Commission Number: 14391200