

| Kansas City Power and Light | | | Missouri Public |
|---|---|-------------|------------------------|
| ER-2014-0370 Revenue Requirement Reconciliation | | | Service Commission |
| Comparison of Staff and KCP&L 5-31-15 True-up | | | |
| Staff EMS Dated 7-17-2015 | | | |
| Line No. | | | |
| 1 | True-up Revenue Requirement Filed - KCP&L MO | | \$ 112,707,722 |
| 2 | Allocation Correction | | (319,912) |
| 3 | Correction of TCR Margins | | 1,042,309 |
| 4 | Kansas City Power & Light Revenue Requirement | | 113,414,790 |
| 5 | Unreconciled Difference/Rounding | | 15,329 |
| 6 | KCP&L Revenue Requirement - KCP&L Model - Corrected | | \$ 113,430,119 |
| 7 | O&M Maintenance Exp Adjustments - Nuclear | | 160 |
| 8 | KCPL Revised Revenue Requirement as of June 9, 2015 | | 113,430,278 |
| 9 | Value of Capital Structure Issue - Staff / Company | | 46,137 |
| 10 | Capital Structure impact on Interest Expense Deduction | | 49,851 |
| 11 | Depreciation Reserve | | (18,511) |
| 12 | Fuel Inventory - Coal | | (4,349) |
| 13 | Fuel Inventory - Oil | | (8,866) |
| 14 | Fuel Inventory Lime/Limestone/Ammonia | | (12,752) |
| 15 | Powder Activated Carbon (PAC) | | 13,660 |
| 16 | Deferred Gain on SO2 Emissions-Allocated | | (178) |
| 17 | Accumulated Deferred Income Tax | | 165,539 |
| 18 | Return bulk margins-excess of 25th %, incl interest, over 10 yrs- (MO only) | | (861) |
| 19 | Transmission Revenues - Annualization | | (1,190,096) |
| 20 | Billing Adjustments | | (460,339) |
| 21 | Weather Adjustment | | 439,489 |
| 22 | Annualize Large Power Service | | 2,902,729 |
| 23 | 365 day Adjustment | | (305,839) |
| 24 | Growth Adjustment | | (3,118,685) |
| 25 | Rate Switcher Adjustment | | (3,029,884) |
| 26 | Total Oper. & Maint. Expense - Unadjusted, excluding depreciation | | 193,560 |
| 27 | To annualize firm Bulk Sales-Energy | | (131,188) |
| 28 | Misc. Charges and Revenue - 447 | | (1) |
| 29 | Normalize Nonfirm Sales | | 166,284,428 |
| 30 | Eliminate Cost of Bulk Power Sales | | 101,532,819 |
| 31 | Annualize Fuel Expense | | 1,222,714 |
| 32 | Normalize Purchased Power | | (267,791,266) |
| 33 | Transmission Expense - Annualization | | 217,976 |
| 34 | Vegetation Management - New Proposed Programs | | 561,651 |
| 35 | WC Refuel Outage | | (8,685) |
| 36 | Payroll Annualization | | 88 |
| 37 | Annualize Payroll Tax | | (44,907) |
| 38 | Normalize 401k costs | | (1,059) |
| 39 | Other Misc Benefits | | (1) |
| 40 | CS-11 Adjustment Incl Equity Compensation | | (96) |
| 41 | IT Roadmap | | (25,646) |
| 42 | CIPS | | (34,241) |
| 43 | Rate Case Expense - 2012 Amort | | (264,262) |
| 44 | Plant 2 / Common O&M - Amortization of Tracker | | 5,367 |
| 45 | Annualize Injuries and Damages Insurance | | (927) |
| 46 | Annualized Property Insurance | | 20,070 |
| 47 | Amortization of Legal Fee Reimbursement | | 652,149 |
| 48 | Amortization of SO2 Proceeds | | (102) |
| 49 | Amortize R&D tax credit consulting fee MO regulatory asset | | (78,846) |
| 50 | Annualize Commission Assessments | | 290,982 |
| 51 | MO Corporate Franchise Tax | | 114,959 |
| 52 | Unadjusted Depreciation | | 504,457 |
| 53 | Annualize Depreciation Expense | | 6,923,687 |
| 54 | Annualize Depreciation Charged to O&M (Unit Trains and Vehicles) | | (2,432,989) |
| 55 | Amortization - Limited Term Plant | | (3,862,323) |
| | | | |
| 1 | KCP&L MO Revised Revenue Requirement | | 112,745,691 |
| 2 | | | |
| 3 | Rate of Return & Capital Structure | | |
| 4 | Return on Equity Issue - KCPL-10.3%, Staff - 9.25% | | (22,061,752) |
| 5 | Sub-Total Rate of Return and Capital Structure Differences | | \$ (22,061,752) |
| 6 | | | |
| 7 | Rate Base Issues : | | |
| 8 | Plant in Service: | | |
| 9 | Remove Clean Charge Network - Plant in Service | (87,998) | |
| 10 | Sub-Total - Plant in Service | | (87,998) |
| 11 | | | |
| 12 | Depreciation Reserve | | |
| 13 | Remove Clean Charge Network - Plant in Service | 4,464 | |
| 14 | Sub-Total - Depreciation Reserve | | 4,464 |
| 15 | | | |
| 16 | Cash Working Capital | 1,724,051 | |
| 17 | Federal Tax Offset | (240,897) | |
| 18 | State Tax Offset | (47,860) | |
| 19 | Interest Expense Offset | (1,395,017) | |
| 20 | City Tax Offset | - | |

Staff Exhibit No. 260
Date 7/28/15 Reporter JAWU
File No ER-2014-0370

| Kansas City Power and Light | | | |
|--|--|--------------|-------------------|
| ER-2014-0370 Revenue Requirement Reconciliation | | | |
| Comparison of Staff and KCP&L 5-31-15 True-up | | | |
| 21 | | 40,277 | |
| 22 | ADIT on CWIP | (565,974) | |
| 23 | Sub Total - Rate Base Issues | | \$ (609,232) |
| 24 | | | |
| 25 | Income Statement - Revenue Issues | | |
| 26 | Rate Switchers | (1,018,925) | |
| 27 | Clean Charging Network Revenue | 2,429 | |
| 28 | To annualize firm Bulk Sales-Energy | (584,390) | |
| 29 | Firm Bulk Sales Capacity & Fixed | (229,694) | |
| 30 | Annualize Transmission of Elec. For Others Rev | 883,699 | |
| 31 | Sub Total - Revenue Issues | | \$ (946,881) |
| 32 | | | |
| 33 | Income Statement - Expense Issues | | |
| 34 | Transmission of Electricity by Others | (3,486,686) | |
| 35 | Electric Vehicle Charging Stations | (213,404) | |
| 36 | Missouri Economic Relief Pilot Program (MO only) | (340,952) | |
| 37 | Normalize Bad Debt-Rate & Weather normalized revenues | 30,868 | |
| 38 | REGULATORY EXPENSES-Rate Case Expense | (359,335) | |
| 39 | Sub Total - Operations & Maintenance Expense Issues | | \$ (4,369,509) |
| 40 | | | |
| 41 | Income Tax Issues - Income Statement | | |
| 42 | Annualized Depreciation Expense (Book) | 4,628,300 | |
| 43 | Depr on Vehicles/Unit Trains cleared to O&M | (858,748) | |
| 44 | Book Amortization - Intangible Plt / Leaseholds | (2,406,522) | |
| 45 | Nuclear Fuel Amortization - Add Back Book | 1,287,729 | |
| 46 | Impact of Wind/R&D Credits | (2,644,859) | |
| 47 | Tax Depreciation in Excess of S/L - Regular | (3,769,561) | |
| 48 | Tax Amortiz.- Intang Plt. - Excess over S/L Amortization | 2,406,527 | |
| 49 | Tax Amortz.-Nuclear Fuel - Excess over S/L Nuclear | (1,287,732) | |
| 50 | Total Income Tax Differences | | (2,644,865) |
| 51 | | | |
| 52 | Difference in Tax Gross Up Factor | | (2,358) |
| 53 | | | |
| 54 | Total Value of All Issues | | \$ (30,634,597) |
| 55 | | | |
| 56 | Unreconciled Difference/Rounding | | (51,277) |
| 57 | | | |
| 58 | Staff Revenue Requirement at December 31, 2014 | | 82,059,817 |
| 59 | | | |
| 60 | Office of the Public Counsel | | |
| 61 | latan 2 & Common Tracker Amortization | (318,668) | |
| 62 | Amortization of Excess Margins | 3 | |
| 63 | Rate Case Expense | (390,344) | |
| 64 | Office of the Public Counsel Revenue Requirement | | \$ 81,350,808 |
| 65 | | | |
| 66 | Department of Energy / FEA | | |
| 67 | Capital Structure with Interest Deduction Impact | (21,582,640) | |
| 68 | Rate of Return - 9.0% | (4,983,524) | |
| 69 | Department of Energy / FEA Revenue Requirement | | \$ 55,493,653 |
| 70 | | | |
| 71 | MIEC & MEGC (Industrials) | | |
| 72 | Capital Structure with Interest Deduction Impact | 1,142,954 | |
| 73 | Rate of Return - 9.1% | (3,150,413) | |
| 74 | CWIP-related ADIT | - | Note 2 |
| 75 | ADIT Exclusions | (798,034) | |
| 76 | Net Operating Loss ADIT | (712,057) | |
| 77 | MIEC & MEGC (Industrials) Revenue Requirement | | \$ 78,542,268 |
| | | | |
| | Note 1 - The parties have attempted to ensure the accuracy of this reconciliation. It is assumed that the Commission will order Staff to develop a revenue requirement based on the final decision reached by the Commission in this case as has been ordered in past KCPL cases. | | |
| | | | |
| | Note 2 - Values already reflected in Staff's revenue requirement | | |