P.S.C. MO. No.	7	Ninth	Tenth		Original	Sheet No.	TOC-1
				\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	<u>Eighth</u>	Ninth		Original Revised	Sheet No.	TOC-1
					For Missou	ri Retail Servic	e Area

TABLE OF CONTENTS of RATES for STATE of MISSOURI

Rate Schedule Title	Rate Schedule	Sheet No.
Tax Adjustment	TA	1
Additional Equipment Rental Charge	AE	2
Residential Conservation Service Program	RCS	3
Air Conditioner Load Control Rider	ACLC	4
Residential Service	R	5
Reserved For Future Use		6
Reserved For Future Use		7
Residential Time of Day Service	RTOD	8
Small General Service	SGS	9
Medium General Service	MGS	10
Large General Service	LGS	11
Reserved For Future Use		12
Reserved For Future Use		13
Large Power Service	LPS	14
Large Power Service Off-Peak Rider	LPS-1	15
Reserved For Future Use		16
Small General Service - All Electric	SGA	17
Medium General Service - All Electric	MGA	18
Large General Service - All Electric	LGA	19
Two Part - Time Of Use	TPP	20
MPower	MP	21
Thermal Storage Rider	TS	22
Special Interruptible Contracts	SIC	23
Incremental Energy Rider	IER	24
Real-Time Pricing	RTP	25
Real-Time Pricing - Plus	RTP-Plus	26
Voluntary Load Reduction Rider	VLR	27
Standby Service for Self-Generating Customers	SGC	28
Special Contract Service	SCS	29
Standby or Breakdown Service (Frozen)	1-SA	30
Parallel Generation Contract Service	PG	31
Economic Development Rider	EDR	32
Private Unmetered Protective Lighting Service	AL	33
Net Metering Interconnection Agreement	NM	34
Municipal Street Lighting Service (Urban Area)	1-ML	35
Municipal Street Lighting Service (Suburban Area)	3-ML	36
Municipal Traffic Control Signal Service	1-TR	37
Municipal Underground Cost Recovery Rider	UG	38
Special Contracts – Customer Specific	SCCS	39
Net Metering For Renewable Fuel Sources	NMRF	40
Urban Core Development Rider	UCD	41
Promotional Practices	GENERAL.	42
Promotional Practices	PROGRAMS	43
Promotional Practices	VARIANCES	44
Off-Peak Lighting Service	OLS	45
Solar Photovoltaic Rebate Program	SR	46
Municipal Street Lighting Service – LED Pilot	ML-LED	48
		·· · · · · · · · · · · · · · · · · · ·

DATE OF ISSUE:

October 14, 2011

DATE EFFECTIVE:

November 13, 2011

ISSUED BY:

Darrin R. Ives, Senior Director

Kansas City, MO

FILED Missouri Public Service Commission JE-2012-0160

Cano	elling P. S. C. MO. No6		riginal SHEET Noevised
• • • • • • • • • • • • • • • • • • • •	WER & LIGHT COMPANY g Corporation or Municipality	ForMissouri	Retail Service Area
		(ADJUSTMENT Schedule TA	JUL 5 1996
proportionate p the Company t	added to the monthly bill of the art of any license, occupation, on the customer, which fee or the gross receipts, net receipts, or	or other similar fee or tax app ax is imposed upon the Comp	pany by taxing authorities on
			FILED
	11		, mil 9 1996 9 4 - 1 9 9 - NO PUBLIC SERVICE COM
			*** ***********************************

		R & LIGHT C		For.	Missou	ri Retail Se	anica A	
				******		Community	EC.	EVED
		ADD		JIPMENT REN chedule AE	TAL CHAR	GE		5 1996
accorda maintain the bill fo	nce with I such sep or electric	Rule 4.05 of t arate or addition	the General F onal facilities a othly rental cha	es the installati Rules and Req and the custom arge therefor ed	gulations, there is the shall pay	ompany of ne Compar to the Cor	Sorvic addition ny shall mpany, i	furnish and in addition to
							[]	FILED
							9 4	- 1 9.9

	Cancelling P. S. C. MO. No	Previous sheets Original SHEET No
		ATION SERVICE PROGRAMIL 5 1996
APPLIC	CATION:	MISSOURI Public Service Commission
	All residential customers shall be entitled customer shall bear the full cost of any add	to one home energy audit at a reduced charge. The ditional audits.
	First Audit (at reduced charge), per custom	ner \$15.00
RATE:		
	dated July 23, 1981, in Case No. 00-80-40 the RCS Program (other than those contained Agreement in the referenced Commist the following charge to the residential rate	
	Monthly charge, per customer	\$ 0.00
CONDI	TIONS OF SERVICE:	
	referenced Commission Report and Order	d in the Stipulation and Agreement appearing in the
		FILED
		9 4 - 1 9 9 Jul 9 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanses City, Mo.

4	
Š	
> 2 2	
Ξ	
200	
700H	
=	
٤	
ĭ	
5	
Ž	

FORM NO. 13	P. S. C. MO. No7		Original -Revised-	SHEET No4
Can	celling P. S. C. MO. No	II previous sheets	Original Revised	SHEET No
KANSAS CITY PO	OWER & LIGHT COMPANY	For Misso	ouri Retail S	ervice Area
Name of Issu	Ing Corporation or Municipality	1 01		y, Town or City
			D.63	CEIVED
		***************************************	13.5	A 29 A 22 PA

AIR CONDITIONER LOAD CONTROL RIDER
Schedule ACLC ______

JUL 5 1996

AVAILABILITY:

MISSOURI Public Service Commission

This Rider shall be available to all single-family residential electric customers requesting service under this Rider. This Rider is not available in conjunction with the RTOD rate schedule or any other riders which may be offered by the Company.

APPLICABILITY:

Upon election by the customer and acceptance by the Company, the provisions of this Rider are applicable to residential customers agreeing to the installation of a temperature activated cycling device (load controller) on their central air conditioner or heat pump used for air conditioning (cooling unit). Such load control device(s) shall be installed and maintained by the Company at no direct cost to the customer. The Company shall make reasonable efforts to install the requested load control devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested load control devices.

SPECIAL CONDITIONS:

The following conditions apply to customers participating in this program.

- The customer shall have installed a cooling unit(s) with an electrically driven compressor rated at 2 kVA or more, in good operating condition, as determined by the Company or its authorized agents, and in regular use during the Summer Season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if in its judgment or the judgment of an authorized agent the unit(s) are not in good operating condition.
- Either the Company, or its authorized agents, shall be permitted access to the
 customer's premises at all reasonable times to install, inspect, test, maintain,
 repair or remove the load control device(s) and related equipment connected to
 the cooling unit compressor. The facilities furnished by the Company shall
 remain the property of the Company.
- 3. The Company shall be permitted without notice or restraint to commence interruption of electric service to the cooling unit compressor during periods when the ambient temperature is 95° F and above. The load control device will interrupt electric service to the cooling unit compressor for approximately seven and one-half (7½) minutes for each 30-minute period until the ambient temperature falls to 88° F.

15		<u>(0)</u>
9 4	1	9.9
.1111		1550

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	July 9, 1996
	month	day	year		WIT PUBLIC SERVICE COMM
ISSUED BY	S. W. Cattron		Vice Pr	resident	1201 Walnut, Kansas City, Mo.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	name of officer		ti	tie	addrass

F	ORM NO. 13	P. S. C. MO. No
ŀ		ng P. S. C. MO. No. 6 All previous sheets Original SHEET No
•		orporation or Municipality Community, Town or City
[AIR CONDITIONER LOAD CONTROL RIDER JUL 5 1996 Schedule ACLC (continued)
	SPECIAL CONDI	TIONS: (continued) MISSOURI Public Service Commission
	4.	_
1	5.	Any alteration of or interference with the Company's control device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement and removal of its control device(s) and other required facilities. In such cases, the Company may, at its option and without notice, remove the control device(s) and other facilities.
(Rev 6/94)	6	In the event the customer is not the owner of the building and/or the cooling unit(s), the customer shall furnish the Company written consent of the owner of said unit(s) for the installation of the control device(s) prior to installation.
81H002	7	The customer shall promptly notify the Company of the removal, replacement and/or damage to the cooling unit(s) or the control device(s).
KCPL Form 861H002	8	The customer shall have the right to terminate service under this Rider and to request removal of the load control device(s) at any time by notifying the Company to discontinue service. The Company shall take action to remove the control device from the customer's property within a reasonable period of time. In such instances, the load control device(s) will be removed at no cost to the customer and the provisions of this Rider will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the control device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request.
		FILED 94-1998

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	$M_{ m Jub}$	9,1996	RVICE COMM	ĺ
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	month	day	year		month	day	year	
SSUED BY	S. W. Cattron		Vice Pr	esident	1201 W	inut, Kansac	City, Mo.	
	name of officer		ti	tie		address		

WANTED OF LIGHT COMPAN	V			
KANSAS CITY POWER & LIGHT COMPAN P.S.C. MO. No. 7 First	T	Original	Sheet No	5
		Revised		
Cancelling P.S.C. MO. No7	🛛	Original Revised	Sheet No	5
		For Miss	ouri Retail Servic	e Area
DECIDENTIAL CED	\/\CE			
RESIDENTIAL SER Schedule R	VICE			
AVAILABILITY: *For secondary electric service to a single-occupancy private occupancy residential dwellings:	ate reside	ence and indi	vidually-metered,	multiple
Single-phase electric service through one or more me customers who request to be served under this rate. Cu space heat shall be eligible for the single meter heat raffrom two meters to a single meter can be made.	istomers (currently serve	ed with separately	meterea
*Three-phase electric service for ordinary domestic and for phase prior to the effective date of this revision or, at the requesting ordinary domestic use residential three-phase revision. The Customer shall bear all costs related to costs associated with providing normal, single-phase res	e Compa se service provision sidential.	ny's discretior subsequent t of three-phas	i, for residential of the effective date in the effective date in the service greater	eustomers ate of this than the
Single-phase electric service through a single or separathe residence. Single metered electric space heating enheat the entire residence. Electric space heating enfireplaces, wood burning stoves, active or passive solar where the combination of energy sources results in a space heating equipment shall be permanently installed electric space heating equipment, only permanently installed or air condition the same space which is electric metered circuit, with the exception noted in Rate Section	quipment of the property of th	shall be of a s nay be supple and used in c nomic benefit mostatically co electric single ed may be co	ize and design submemented by woo- conjunction with for to the customers controlled. In addit phase equipmer	d burning ossil fuels Electric tion to the onto the onto the of the onto th
For secondary electric service through one meter, at one occupancy residential building:	e point of	delivery to a	a single metered	multiple-
The total monthly bill to each such building to which s consist of the customer charge multiplied by total numl shall be multiplied by total number of residence units Schedule. This paragraph applies only to single meter prior to June 1, 1981.	per of resistant	idence units poulated on the	ius each kilowatt e Residential Ser	vice Rate
Customers served under the RDS, RTDD, and RTDE Rate under the R or RTOD Rate Schedules.	Schedul	es as of July	9, 1996, must ta	ke service
Temporary or seasonal service will not be supplied under this	s schedul	э.		
TERM OF CONTRACT:				
Contracts under this schedule shall be for a period of not le	ss than or	ne year from th	ne effective date t	hereof.
*Indicates change				
1 The state of the				

March 1, 2005

William P. Herdegen Vice President

DATE OF ISSUE:

ISSUED BY:

DATE EFFECTIVE:

March 31, 2005

1201 Walnut, Kansas City, Mo. 64106

P.S.C. MO. No.		Sixth		Original Revised	Sheet No	5A
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No	5A
				For Mis	souri Retail Serv	ice Area
		RESIDENTIAL SERVI Schedule R	CE		(Contin	ued)
RATE:						

 Summer Season
 Winter Season

 Energy Charge (Per kWh)
 \$0.11028
 \$0.09914

 First 600 kWh per month
 \$0.11028
 \$0.05945

 Over 1000 kWh per month
 \$0.11028
 \$0.04968

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

Customer Charge (Per Month)

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

\$9.00

Customer Charge (Per Month) \$9.00

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.11028	\$0.07382
Over 1000 kWh per month	\$0.11028	\$0.04872

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	5B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No	5B
			\boxtimes	Revised		
				For Miss	ouri Retail Servi	ice Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$11.05

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.11028	\$0.09914
Next 400 kWh per month	\$0.11028	\$0.05945
Over 1000 kWh per month	\$0.11028	\$0.04968

Separately metered space heat rate:

All kWh (Per kWh) \$0.11028 \$0.04747

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY PO	P. S. C. MO. No elling P. S. C. MO. No WER & LIGHT COMP Corporation or Municipality	7	Į.	Revised J		
	RE	ESIDENTIAL SER'	VICE	Missour Orvico Co	r Public (Continued))	-7 -
The Summ September effective S one or mor	NTER SEASONS: ner Season is four con 15, inclusive. The eptember 16 and endi e days in both season IT: ment Schedule TA sh	Winter Season is ing May 15. Custons will reflect the no	beginning and s eight consect omer bills for me umber of days in	effective May utive months, eter reading pen n each season.	14 1999 16 and ending beginning and riods including	
REGULATIONS: Subject to	Rules and Regulations	s filed with the Sta	te Regulatory C	ommission.		
ACPL FORM BB1H002 (Hav 1/97)	·					
			MI Sorvi	issouri Pu co Comm	iblic nasion	
			FILE	DMAY 14	1999	
DATE OF ISSUE	oril 14, 1999	DA	TE EFFECTIVE .	month	May 14, 1999	
ISSUED BY	J. S. Latz	Senior Vice Pr	esident		it, Kansas City, M dress	o.



P.S.C. MO. No.	7	First		Original	Sheet No.	6
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7			Original	Sheet No.	6
				Revised		
				For Mis	souri Retail Servi	ce Area

RESIDENTIAL OTHER USE

Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do <u>not</u> qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

SummerWinterCustomer Charge\$9.00 per month\$9.00 per month

Energy Charge

All Energy \$0.14323 per kWh \$0.11129 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

Cancelli	ng P. S. C. MO. No All	previous sheets	Revised SHEE Revised	T No
********************************	ER & LIGHT COMPANY	ForMissouri	i Retail Service A	rea
rains of lesiding or	rporecort of inchespancy		REC	EIVED
			JUL	5 1996
	RESERVED	FOR FUTURE USE	Public Serv	SSOURI ice Commissio
				ļ
				ĺ
				FILED
				94-199 JUL 91996
PATE OF ISSUEJu	ly 5, 1996	DATE EFFECTIVE .	July 9, 19	BLIC SERVICE CO
SSUED BY S	month day year	ce President	month da	y year (ansas City, Mo.

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	8
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original Revised	-	8
				For M	lissouri Retail Ser	vice Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$14.04 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.16912 per kWh for all kWh per month.

Off-Peak Hours

\$0.09422 per kWh for all kWh per month.

Winter Season:

\$0.06964 per kWh for all kWh per month

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

May 4, 2011

P.S.C. MO. No.	7	Fifth		Original	Sheet No.	8A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fourth		Original	Sheet No.	8A
				Revised		
				For Miss	ouri Retail Ser	vice Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Original Sheet No. \boxtimes Revised Cancelling P.S.C. MO. No. 7 Second Original Sheet No. \boxtimes Revised Missouri Retail Service Area For SMALL GENERAL SERVICE Schedule SGS **AVAILABILITY:** For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

ISSUED BY:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 13, 2007

> Chris B. Giles Vice-President

January 12, 2008 DATE EFFECTIVE:

1201 Walnut, Kansas City, Mo. 64106

MANOAO OITTI O	WEN Q	LIGITI COMI AITI					
P.S.C. MO. No.	7	Sixth \square	Origi Revi		Sheet No	9A	-
Canceling P.S.C. MO. No.	7	Fifth 🖂	Origi Revi		Sheet No	9A	-
			For	Miss	ouri Retail Servi	ce Area	-
		SMALL GENERAL SERVICE Schedule SGS	=		(Continue	ed)	
RATE FOR SERVICE AT SE	CONDARY	VOLTAGE:					
A CUSTOMED C	HADGE:						

CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW \$16.05 25-199 kW \$44.49 200-999 kW \$90.38 1000 kW or above \$771.66 Unmetered Service: \$6.73

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.07

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.585

C. ENERGY CHARGE:

Summer Season Winter Season \$0.14323 per kWh \$0.11129 per kWh First 180 Hours Use per month: \$0.06796 per kWh Next 180 Hours Use per month: \$0.05434 per kWh \$0.06055 per kWh \$0.04904 per kWh Over 360 Hours Use per month:

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05960 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

May 18, 2011 May 4, 2011 DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: -

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO



P.S.C. MO. No.	7	Sixth		Origii Revis		heet No.	9B
Cancelling P.S.C. MO.	7	Fifth		Origin Revis	nal S	heet No	9B
				For	Missouri F	Retail Servic	ce Area
		SMALL GENERA Schedule Sc			(Continued)
RATE FOR SERVICE	AT PRIMARY VO	LTAGE:					
A. CUSTOME Customer pays		ng charges per mor	nth based upo	on the I	Facilities De	mand:	
	Metered Service 0 - 24 kV 25-199 I 200-999 1000 kW Unmetered Serv	W kW I kW / or above		\$16.0 \$44.4 \$90.3 \$771.6 \$6.7	49 38 66		
B. FACILITIE Per kW of Faci	S CHARGE: lities Demand per First 26 kW All kW over 26 k			\$0.00 \$2.52			
Next 180 Hours	CHARGE: s Use per month: s Use per month: s Use per month:	\$0 \$0	Summer Seas .13995 per k\ .06641 per k\ .05915 per k\	Wh Wh	Winter Se \$0.10876 p \$0.05309 p \$0.04790 p	er kWh er kWh	

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 4, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

					D ₂ M 111 D	
KANSAS CITY	DOWED	S LIGHT COM	IDANV			
P.S.C. MO. No.	7	Second		Original Revised	Sheet No.	9C
Cancelling P.S.C. MO.	No7	First		Original Revised	Sheet No.	9C
				_	ouri Retail Servi	ce
		SMALL GENERA Schedule			(Continued)	
MINIMUM MONTHLY E	BILL:					
The Minimum N	Monthly Bill sha	all be equal to the sum	of the Customer	Charge and F	acilities Charge	
UNMETERED SERVIC	E:					
kWh/demand n	neter. This typull and read m	e refers to electric se pe of service usually a eters. The usages ands.	applies to deliver	y points for wh	nich it is impract	ical or
SUMMER AND WINTE	R SEASONS	:				
September 15 September 16	, inclusive. T and ending N	our consecutive mon the Winter Season is May 15. Customer bi ect the number of day	eight consecutivills for meter rea	ve months, be ding periods in	ginning and eff	ective
SECONDARY AND PR	IMARY VOLT	AGE CUSTOMER DE	EFINITIONS:			
Secondary volt	age customer	- Receives service or	n the low side of t	ne line transfor	mer.	
Primary voltage	customer -	Receives service a exceeding 69,000 v May 5, 1986 are als will own all equipm transformer.	olts. Customers so classified as P	receiving servi rimary voltage	ice at 4160 volts customers. Cus	as of stomer
DATE OF ISSUE	Decamber	2006	DATE EEEE	OTN/E-		Jan. 1,
DATE OF ISSUE:	December 2	20, 2000	DATE EFFE	UIIV⊏: —Ja	nuary 29, 2007	

DATE OF ISSUE:

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

Filed Missouri Public Service Commission

_
~
0
_
>
٣
5
Ŋ
ğ
¥
=
99
_
Ε
Ē
ĭ
_
Σ.
ر
Υ.

FORM NO. 13	P. S. C. MO. No7	First { -Original } SHEET No9D
	OWER & LIGHT COMPANY ing Corporation or Municipality	For Missouri Retail Service Area

SMALL GENERAL SERVICE RECT 007 08 1998 Schedule SGS (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

Missouri Public Service Commission

FILED NOV 08 1998

October 8, 1998					November 8, 1998			
DATE OF ISSUE				DATE EFFECTIVE				
	month	day	year		month	day .	year	
ISSUED BY	J. S. Latz		Senior Vi	ice President	1201 W	ainut, Kansas	City, Mo.	
	name of officer		ti	itle		address		

CITY POWER	& LIGHT COMPANY			
P.S.C. MO. No.	7 First		Original Revised	Sheet No. 9E
Cancelling P.S.C. MC	D. No7Original		Original Revised	Sheet No. 9E
			Misso	ouri Retail Service
	SMALL GENER Schedule			(Continued)
DETERMINATION OF	F HOURS USE:			
Demand in the	all be determined by dividing the tot e current month. Determination of H e heat kW and kWh in the current mo	ours Use in the Wi	all meters by nter Season e	the Monthly Maximum xcludes any separately
METERING AT DIFFE	ERENT VOLTAGES:			
customer's tra	y may, at its option, install metering ansformer. In that event, the custor installation of compensation metering.	ner's metered den	nand and ene	rgy shall be increased
for a seconda	y may also, at its option, install mete ary voltage customer. In this case, 2.29%, or alternatively, compensati	the customer's me	etered deman	side of the transformer d and energy shall be
TAX ADJUSTMENT:				
Tax Adjustme	nt Schedule TA shall be applicable to	all customer billin	gs under this s	schedule.
REGULATIONS:				
Subject to Rul	les and Regulations filed with the Sta	te Regulatory Com	mission.	
DATE OF ISSUE:	December 28, 2006	DATE CECS	TIVE: 1	20. 2007
ISSUED BY:		DATE EFFEC <u>1201 W</u>		nuary 29, 2007 Jan. 1, 0 s City, Mo. 64106
	Chric R. Giloc			

Filed Missouri Public

Chris B. Giles Vice-President

KANSAS CITY POWER & LIGHT COMPANY Original P.S.C. MO. No. Sheet No. 10 \boxtimes Revised Original Sheet No. 10 Cancelling P.S.C. MO. No. 7 Second \boxtimes Revised Missouri Retail Service For Area **MEDIUM GENERAL SERVICE** Schedule MGS **AVAILABILITY:** For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. For electric service through a separately metered circuit for water heating connected prior to July 9,

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

FILED Missouri Public ER-2007-0291

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	10A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No.	10A
				For Mis	souri Retail Servic	e Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$44.44 25-199 kW \$44.44 200-999 kW \$90.26 1000 kW or above \$770.71

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.07

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.582

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$3.378

Winter Season

\$1.719

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.08831 per kWh
Next 180 Hours Use per month: \$0.06040 per kWh
Over 360 Hours Use per month: \$0.05094 per kWh
\$0.03831 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04989 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: —May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

P.S.C. MO. No.	<u> </u>	Sixth		Original	Sheet No.	10B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth	🗆	Original	Sheet No.	10B
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ce Area
	M	EDIUM GENERAL Schedule N			(Continu	ed)
					(Oomina)	cuj
RATE FOR SERVICE AT	PRIMARY VOL	TAGE:				
A. CUSTOMER Customer pays or		g charges per montl	n based u	pon the Facili	ties Demand:	
	0-24 kW			\$44.4	44	
	25-199 k\			\$44.4	44	
	200-999 I 1000 kW			\$90.2 \$770.		
D FAOULTIES				****		
B. FACILITIES C	CHARGE:					
Per kW of Facilitie	es Demand per m	nonth		\$2.1	40	
C. DEMAND CH	ARGE:					
Per kW of Billing [Demand per mor	nth		ner Season 3.300	Winter Seaso \$1.678	on
D. ENERGY CH.						
First 100 Haves III	aa nar manth:			er Season	Winter Seas	
First 180 Hours Us Next 180 Hours U				20 per kWh 04 per kWh	\$0.07452 pe \$0.04462 pe	
Over 360 Hours U				78 per kWh	\$0.04402 pe \$0.03757 pe	

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	10C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	10C
			\boxtimes	Revised		
				For Mis	ssouri Retail Ser	ice Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: -May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

FILED
Missouri Public
Service Commission
R-2010-0355; YF-2011-0523

Page 24 of 230 to KCP&L Tariff 7, Exhibit C of Direct Testimony of Jeffrey G. Flathman

7	
197	
•	
흹	
Š	
861H002	
Ξ	
ŏ	
Ę	
ē	
Ļ	
5	
4	i

FORM NO. 13	P. S. C. MO. No7	First SH	EET No10D
Car	ncelling P. S. C. MO. No	Original SH	EET No. 10D
KANSAS CITY P	OWER & LIGHT COMPANY	For Missouri Retail Service Ar	ea
Name of Issu	ring Corporation or Municipality	Miśsouri'Pi Sorvico Como	

MEDIUM GENERAL SERVICE Schedule MGS

RECT) UCT 0 8 1998 (Continued)

EILED MAY A & 1000

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

Missouri Public

Service Commission

DATE OF ISSUE	Octobe	October 8, 1998			November 8, 1998			
	month	day	year		month	day	year	
ISSUED BY	J. S. Latz		Senior Vi	ce President	1201 Wa	ılnut, Kansa	s City, Mo.	
*******	name of officer	••••••	Ti			address	*****************	

							EXIIIDII C
17 A N	IOAO CITY DOI	A/ED 0	LICUT COM				
	NSAS CITY POV . MO. No.	7	First	IPAN I		Original Revised	Sheet No. 10E
Cance	elling P.S.C. MO. No.	7	Original		⊠ □	Original Revised	Sheet No. 10E
							uri Retail Service
			MEDIUM GENER Schedul		E		(Continued)
DETE	RMINATION OF HOUR	S USE:					
		nt month. D	etermination of Ho	ours Use in th			the Monthly Maximum cludes any separately
METE	RING AT DIFFERENT	VOLTAGE	S:				
	customer's transform	er. In that	event, the custon	ner's metere	d dei	mand and ener	e of a primary voltage gy shall be increased ering equipment is not
		age custom	er. In this case,	the custome	r's m	etered demand	ide of the transformer d and energy shall be
TAX	ADJUSTMENT:						
	Tax Adjustment Sche	edule TA sh	all be applicable to	all custome	r billir	ngs under this s	chedule.
REGI	JLATIONS:						
	Subject to Rules and	Regulation	s filed with the Sta	te Regulator	v Cor	nmission.	
	,			g	,		
	2.9						

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles Vice-President DATE EFFECTIVE:

January 29, 2007 Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

Missouri Public

KANSAS CITY POWER & LIGHT COMPANY Original Third П Sheet No. 11 P.S.C. MO. No. \boxtimes Revised П Original Sheet No. 11 Cancelling P.S.C. MO. No. 7 Second \boxtimes Revised Missouri Retail Service For Area LARGE GENERAL SERVICE Schedule LGS **AVAILABILITY:** For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. For electric service through a separately metered circuit for water heating connected prior to July 9, 1996. For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. Service will not be supplied where the ultimate use is primarily for residential purposes. Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations. The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter. **APPLICABILITY:** Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis. This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service. TERM OF CONTRACT: Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service. January 1, 2008 DATE OF ISSUE: December 13, 2007 DATE EFFECTIVE: January 12, 2008

FILED
Missouri Public
ER-2007-0291
Service Commision

1201 Walnut, Kansas City, Mo. 64106

Chris B. Giles

Vice-President

ISSUED BY:

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	11A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	11A
			\boxtimes	Revised		
				For N	lissouri Retail Serv	ice Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$91.02 25-199 kW \$91.02 200-999 kW \$91.02 1000 kW or above \$777.15

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.09

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.604

C. DEMAND CHARGE:

Summer Season Winter Season
Per kW of Billing Demand per month \$5.200 \$2.798

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.07637 per kWh
Next 180 Hours Use per month: \$0.05665 per kWh
Over 360 Hours Use per month: \$0.04260 per kWh
\$0.03580 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04721 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO
FILED
Missouri Public

Service Commission ER-2010-0355; YE-2011-0523

P.S.C. MO. No.	7	Sixth	D	Original	Sheet No	11B	
				Revised			
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	11B	
			\boxtimes	Revised			
				For M	issouri Retail Servic	e Area	
			0551//05				
		LARGE GENERAL Schedule			(Continu	ed)	
RATE FOR SERVICE AT I	PRIMARY V	OLTAGE:					
A. CUSTOMER C	_	wing charges per mon	th based upo	on the Fac	cilities Demand:		
	0-24 k	:W		\$91	.02		
	25-19	•		\$91			
		99 kW kW or above		\$91 \$777			
				Ψ			
B. FACILITIES C	HARGE:						
Per kW of Facilities	s Demand pe	er month		\$2.159			
C. DEMAND CHA	ARGE:						
Per kW of Billing Demand per month			Summer \$5	Season .081	Winter Season \$2.735		
D. ENERGY CHA	ARGE:						
First 100 Hours Ho	o nor month		Summer		Winter Season	/h	
First 180 Hours Us Next 180 Hours Us			\$0.07466 \$0.05530	per kwn per kWh	\$0.06857 per kW \$0.04251 per kW		
Over 360 Hours Us			\$0.03350		\$0.03510 per kW		

May 4, 2011 DATE EFFECTIVE: May 18, 2011 DATE OF ISSUE: April 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO FILED Missouri Public Service Commission

ER-2010-0355; YE-2011-0523

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	11C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No	11C
				For Miss	souri Retail Servi	ce Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO FILED Missouri Public

> Service Commission ER-2010-0355; YE-2011-0523

197
-
⋍

`
á
용
_
Ø
0
0
_
÷
₩.
661H
661H002
Form
Form
Form
Form

FORM NO. 13	P. S. C. MO. No7	First (-Original SHEET No. 11D
	g P. S. C. MO. No		Original SHEET No. 11D
KANSAS CITY POWE	R & LIGHT COMPANY	For Missouri	Retail Service Area
Name of Issuing Cor	poration or Municipality		Community, Town or City Ussouri Public

LARGE GENERAL SERVICE Schedule LGS

RECD OCT 08 1998

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximus Comment Service Commidation month or (b) the Minimum Demand.

					i ILLD 14C	18 00	טבבו
DATE OF ISSU	DE October 8, 19	October 8, 1998			November 8, 1998		
	month	day	year		month	day	yea/
ISSUED BY	J. S. Latz		***********	ce President	1201 W	ainut, Kansa	s City, Mo.
	nama ad addiasa		-:-	·*-			

					EAHIBIT C
KANSAS CITY PO			MPANY	Oriente al	Chart No. 445
P.S.C. MO. No.	7	First	⊔ ⊠	Original Revised	Sheet No. 11E
Cancelling P.S.C. MO. No.	7	Original		Original Revised	Sheet No. 11E
					ouri Retail Service
	I	LARGE GENERA Schedu	AL SERVICE lie LGS		(Continued)
DETERMINATION OF HOUI	RS USE:				
	rent month.	Determination	of Hours Use in		the Monthly Maximum Season excludes any
METERING AT DIFFERENT	VOLTAGES	S :			
customer's transforn	ner. In that	event, the custon	ner's metered der	mand and ene	de of a primary voltage rgy shall be increased ering equipment is not
	age custome	er. In this case,	the customer's m	etered deman	side of the transformer d and energy shall be
TAX ADJUSTMENT:					
Tax Adjustment Sch	edule TA sha	all be applicable to	o all customer billi	ngs under this	schedule.
REGULATIONS:					
Subject to Rules and	l Regulations	s filed with the Sta	ate Regulatory Co	mmission.	

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 200 an. 1, 07

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13	P. S. C. M	40. No ⁷			1	Original }	SHEET N	lo. 12
KANSAS CITY PO	celling P. S. C. M OWER & LIGHT (COMPANY	All pi	revious sheets	··· {	Original Revised Iri Retail Se		
						REC	EIVE	D
				A		JUL	5 1996	
		RESERV	/ED FOI	R FUTURE US	E Pu	MIS Iblic Servi	SOURI ce Com	mission
						·		
						<u>5</u>	iled	
					ļ	UU 9 WU EU 9 OM	L 9 19 4 - 1 9 GSERVIO	
DATE OF ISSUE	July 5, 1996			DATE FEEDO			9, 1996	——————————————————————————————————————
DATE OF 135UE	month	day	year	DATE EFFECT	IIVE .	month	day	уеаг

	P. S. C. MO. No7	All previous sheets	Original SHEET No
	g Corporation or Municipality	FULL	Community, Town or City RECEIVED
			JUL 5 1996
	RESERVE	D FOR FUTURE USE	MISSOURI Public Service Commission
-			
(44)			
72 (Rev 6/94)			
KCPL Form 881H002			
KCPL Fe			
			FILED
			9 ^{1U1} 9 1996
DATE OF ISSUE	July 5, 1996	DATE EFFECTIVE	July 9, 1996
ISSUED BY	month day ye	ar Vice President	month day year 1201 Walnut, Kenses City, Mo.

-	
2	
2	
7000	
000	
Š	
֡֝֝֝֝֝֟֝֝֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֓֡֓֓֡֓֜֓֓֓֡֓֡֓֡֓֡֓֡	

	7	First		14
FORM NO. 13	P. S. C. MO. No	······ {	Original -	SHEET No.
C	Cancelling P. S. C. MO. No7		Original Revised-	SHEET No
KANSAS CITY	POWER & LIGHT COMPANY	For Missouri Retail Service Area		
Name of Is	ssuing Corporation or Municipality			Town or City

RECEIVED

LARGE POWER SERVICE Schedule LPS

AUG 1 3 1997

AVAILABILITY:

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer -Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Substation voltage customer -

Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

	August 13, 199	97		SEP 1 2 1997	September 12, 1997		
DATE OF ISSUE .	· month	day	year	DATE EFFECTIVE	month	day	year
ISSUED BY	M. C. Sholander			PUBLIC SERVICE CO	MV 1201 W	alnut, Kansa address	s City, Mo.



P.S.C. MO. No		Sixth		Original Revised	Sheet No	14A
Cancelling P.S.C. MO. No7		Fifth		Original Revised	Sheet No	14A
				For Misso	uri Retail Servic	e Area
	_	E POWER SERVICE Schedule LPS			(Continued)	
RATE FOR SERVICE	AT SECONDARY VO	LTAGE:				
A. CUSTOME	ER CHARGE (per mor	nth):	\$	811.13		
B. FACILITIE Per kW of Faci	S CHARGE: lities Demand per mor	nth	\$	2.716		
C. DEMAND C Per kW of Billir	HARGE: ng Demand per month					
First 2443 k Next 2443 k Next 2443 k All kW over 73:	:W :W	Summer Sea \$10.539 \$ 8.430 \$ 7.062 \$ 5.155	ison	Winter Se \$7.164 \$5.590 \$4.932 \$3.796	ļ) 2	
First 180 Hours Next 180 Hours	D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:			1 \$0.05594 1 \$0.04043	Winter Season \$0.05594 per kWh \$0.04043 per kWh \$0.02541 per kWh	
RATE FOR SERVICE	AT PRIMARY VOLTA	GE:				
A. CUSTOME	ER CHARGE (per mor	nth):	\$	811.13		
B. FACILITIE Per kW of Faci	S CHARGE: lities Demand per mor	nth	\$	2.252		
C. DEMAND Per kW of Billir	CHARGE: ng Demand per month					
First 2500 k Next 2500 k Next 2500 k All kW over 75	:W :W	Summer Sea \$10.297 \$ 8.238 \$ 6.900 \$ 5.037	ison	Winter Se \$6.999 \$5.463 \$4.819 \$3.710) 3)	
Next 180 Hours	CHARGE: s Use per month: s Use per month: s Use per month:	Summer Sea \$0.06448 per \$0.04344 per \$0.02507 per	r kWh r kWh	n \$0.03950	per kWh per kWh	

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: —May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

P.S.C. MO. No.	7	Sixth			Origina	l Sheet N	o. <u>14B</u>
				\boxtimes	Revise	d	
Canceling P.S.C. MO.	7	Fifth			Origina		o. <u>14B</u>
				\boxtimes	Revise	d	
					For _	Missouri Retail S	Service Area
	LAR	GE POWER S Schedule LF	_			(Cont	tinued)
RATE FOR SERVICE AT	SUBSTATION \	OLTAGE:					
A. CUSTOMER	CHARGE (per m	onth):			\$811.13	3	
B. FACILITIES (Per kW of Facilitie		onth			\$0.679		
C. DEMAND CHA Per kW of Billing D		th	0	0		Wiston October	
First 2530 kW			Summer \$	Seas 10.1		Winter Season \$6.917	
Next 2530 kW			\$	8.13	39	\$5.398	
Next 2530 kW All kW over 7590 k	κW			6.8° 4.9		\$4.763 \$3.666	
D. ENERGY CHA	ARGE:		_	_			
First 180 Hours Us Next 180 Hours Us Over 360 Hours U	se per month:		Summer \$ \$0.06373 \$0.04293 \$0.02477	per l	kWh kWh	Winter Season \$0.05403 per kV \$0.03904 per kV \$0.02454 per kV	Vh
RATE FOR SERVICE AT	TRANSMISSIO	N VOLTAGE:					
A. CUSTOMER	CHARGE (per m	onth):		;	\$811.13		
B. FACILITIES C Per kW of Facilitie		onth			\$0.000		
C. DEMAND CH. Per kW of Billing D	ARGE:				******		
			Summer	Seas	on	Winter Season	
First 2553 kW				10.08		\$6.854	
Next 2553 kW Next 2553 kW				8.06 6.75		\$5.350 \$4.720	
All kW over 7659 k	кW			4.93		\$3.633	
D. ENERGY CHA	ARGE:						
			Summer			Winter Season	
First 180 Hours Us Next 180 Hours Us			\$0.06316 \$0.04254			\$0.05354 per kV \$0.03869 per kV	
Over 360 Hours U			\$0.04254			\$0.03669 per kV	
	•			•			

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO



P.S.C. MO. No.	7	Sixth		Original	Sheet No.	14C
			\boxtimes	Revised		
Canceling P.S.C. MO.	7	Fifth		Original	Sheet No.	14C
			\boxtimes	Revised		
				For Miss	ouri Retail Servi	ce Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

May 4, 2011 DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: - May 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

6/84)	
¥	
902	
661H002	
Form	
S P	

FORM NO. 13	P. S. C. MO. No7		Original }	SHEET No14D
Cancelling	P. S. C. MO. No6	All previous sheets	Original }	SHEET No
KANSAS CITY POWER	& LIGHT COMPANY	ForMissouri Retail Service Are		rvice.Area
Name of Issuing Corp	oration or Municipality	Community, Town or City		

RECEIVED

LARGE POWER SERVICE Schedule LPS

JUL ցշիցերաed)

DETERMINATION OF DEMANDS:

MISSOURI Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

980 kW for service at Secondary Voltage.

1000 kW for service at Primary Voltage.

1008 kW for service at Substation Voltage.

1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

94-199 JUL 91996

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	MC PUBLIC SERVICE COMM			
	month	day	Year		month	day	year	
ISSUED BY	S. W. Cattron	• • • • • • • • • • • • • • • • • • • •	Vice Pr		1201 Wa	inut, Kansa	в City, Mo.	
	name of officer	• • • • • • • • • • • • • • • • • • • •	th	tie		address		

					EXHIBIT C		
KANSAS CITY PC P.S.C. MO. No.	WER & L	IGHT COMPAI	NY □ ⊠	Original Revised	Sheet No. 14E		
Canceling P.S.C. MO. No.	7	Original	🛛	Original Revised Misso For Area	Sheet No. 14E ouri Retail Service		
	LAR	GE POWER SERVICE Schedule LPS	≣		(Continued)		
METERING AT DIFFEREN	T VOLTAGES:	:					
customer's transfor	mer. In that e	vent, the customer's m	netered den	nand and ene	de of a primary voltage orgy shall be increased tering equipment is not		
for a secondary vo	Itage custome		stomer's m	etered deman	side of the transformer ad and energy shall be		
and energy shall be	e increased by	metered at primary or 1.20% (metered at pri at pri at pri	imary volta	voltage level ge) or 3.56% (, the metered demand (metered at secondary		
For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.							
SERVICE AT TRANSMISS	ION VOLTAGI	E:					
of arrangement w	When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).						
TAX ADJUSTMENT:							

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

8/84)	
(Rev	
661H002	
Form 6	
K P	

FORM NO. 13	P. S. C. MO. No7		Original	SHEET No15
	6	All previous sheets	-Revised	
Can	celling P. S. C. MO. No6		Original Revised	SHEET No
KANSAS CITY PO	OWER & LIGHT COMPANY	ForMissou	uri Retail Se	луісе.Агеа
Name of Issui	ng Corporation or Municipality		Communit	y, Town or City
			9	RECEIVED
			1	

LARGE POWER SERVICE OFF-PEAK RIDER Schedule LPS-1

JUL 5 1996

Off-Peak Service Option Applicable to Large Power Service MISSOURI
Public Service Commission

PROVISIONS:

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS:

- 1. Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Mernorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or any day celebrated as such.
- 2. On-Peak Hours are all hours other than Off-Peak Hours.
- On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
- 4. Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS:

- The Customer must make written request and the Company shall, in its sole judgment, determine
 whether sufficient reason exists for the application of this provision. The Company shall notify the
 Customer in writing of its determination to accept or reject the Customer's request.
- 2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
- 3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- 4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On Feak Demand.

94-199 JUL 9 1996

DATE OF ISSUE	month	day	year	DATE EFFECTIVE	month day 11410 VENDING
ISSUED BY	S. W. Cattron		Vice Pr	esident	1201 Walnut, Kansas City, Mo.
	name of officer	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	tit	la .	address

Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY S. W. Cattron

name of officer

Cancelling P. S. C. MO. No. 6 ANSAS CITY POWER & LIGHT COMPANY Name of lasuing Corporation or Municipality	Revised For Missouri Retail Service Area Community Period
	JUL 5 1996
	MISSOURI
RESERVED	FOR FUTURE USE
	FILED
	9 4 - 1 9 9
	JUL 9 1996
	MO. PUBLIC SEHVICE COMM
ATE OF ISSUE July 5, 1996	DATE EFFECTIVE July 9, 1996

					<i>EXIIIDI1</i> (
KANSAS CIT	Y POWER 8	LIGHT COMP	ANY		
P.S.C. MO. No.	7	Third	□	Original Revised	Sheet No17
Cancelling P.S.C. M	10. No7	Second		Original	Sheet No17
				Revised Misso For <u>Area</u>	ouri Retail Service
	SMALL GEN	ERAL SERVICE – ALI Schedule SG		(FROZEN)	
AVAILABILITY:					
This Sched Schedule a	lule is available or nd who are served	nly to Customers' phys hereunder continuously	ical locations thereafter.	currently taki	ng service under this
than those	included in the addiscretion, service	ne meter to an existing vailability provisions of may be provided through	the Residen	tial Service R	ate Schedule. At the
heating, cor other purpo heating equ space heat	mfort space heating oses requiring ener uipment. This equip	one meter and using or g (except aesthetic firep gy. The customer mu pment shall be of a size rater heating equipmen	aces), comfor st have electr e and design	t cooling, gene ic water heati approved by tl	eral purposes, and any ng and electric space he Company. Electric
Service will	not be supplied wh	nere the ultimate use is p	orimarily for re	sidential purpo	oses.
such servic to those re associated respect to c	e first enters into a equired for qualifying interconnection cost	ementary service is ava special contract which ng facilities in 4 CSR sts, shall be reasonable th similar load characte	includes techr 240-20.060(2 and assesse	nical and safet)(C). These r d on a nondis	y requirements simila equirements, and the criminatory basis with
APPLICABILITY:					
		supancy buildings whe on a rent inclusion basis		or occupant	s of the building are
TERM OF CONTRA	ACT:				
Contracts until thereof.	under this schedule	e shall be for a period	of not less th	an one year f	rom the effective date
					January 1, 2008
DATE OF ISSUE:	December 13		DATE EFFE		anuary 12, 2008 as City, Mo. 64106

FILED
Missouri Public
ER-2007-0291
Service Commision

Vice-President

P.S.C. MO.	No.	7	Sixth	□	Origina		Sheet No.	17A		
				\boxtimes	Revise	ed				
Cancelling	P.S.C. MO.	7	Fifth		Origina	al	Sheet No.	17A		
					Revise	ed				
					For _	Miss	souri Retail Service	Area		
SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)										
RATE FOR SERVICE AT SECONDARY VOLTAGE:										
		R CHARGE (per lone of the following	month): ng charges based upor	n the Fac	cilities D	emai	nd:			
		0 - 24 k\	٨/		Q 1	6.05				
		25-199 k				4.49				
		200-999	kW		\$9	0.38				
		1000 kV	V or above		\$77	1.66				
В.	FACILITIES	CHARGE:								
Pei	r kW of Facilit	ies Demand per	month							
		First 25 kW	1.147			0.000				
		All kW over 25	KVV	\$2.585						
C.	ENERGY CH	HARGE:								
				Summe			Winter Season			
		Use per month: Use per month:		\$0.1432 \$0.0679			\$0.09246 per kWh \$0.05597 per kWh			
		Use per month:		\$0.0605			\$0.05331 per kWh			
		·			•		•			
RATEFOR	SERVICE A	T PRIMARY VOI	LIAGE:							
		R CHARGE (per lone of the following	month): ng charges based upor	n the Fac	cilities D)emai	nd:			
		0 - 24 k\	Λ/		¢ 4	c oe				
		25-199 k				6.05 4.49				
		200-999		\$90.38						
		1000 kV	V or above	\$771.66						
В	FACILITIES	CHARGE:								
		ies Demand per	month							
		First 26 kW				0.000				
		All kW over 26	KVV		\$2	2.525	•			
C.	ENERGY CH	HARGE:								
				Summe			Winter Season			
		Use per month:		\$0.1399			\$0.09035 per kWh			
		Use per month: Use per month:		\$0.0664 \$0.0591			\$0.05469 per kWh \$0.05209 per kWh			

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

			Emmer e
KANSAS CITY POWE	D 9 LICHT COMPA		
	7 Second	Original	Sheet No. 17B
		⊠ Revised	
Cancelling P.S.C. MO. No.	7 First	☐ Original ☐ Revised	Sheet No. 17B
		Mis For <u>Are</u>	ssouri Retail Service ea
SMALL	. GENERAL SERVICE – ALL E Schedule SGA	ELECTRIC (FROZEN)	(Continued)
MINIMUM MONTHLY BILL:			
	labali barawat ta da a sa sa sa sa		1 E 199 O
	I shall be equal to the sum of the	e Customer Charge and	Facilities Charge.
SUMMER AND WINTER SEASC	DNS:		
September 15, inclusive September 16 and endir	s four consecutive months, lower the Winter Season is eight and May 15. Customer bills for leflect the number of days in e	t consecutive months, meter reading period	beginning and effective
SECONDARY AND PRIMARY V	OLTAGE CUSTOMER DEFINIT	TIONS:	
Secondary voltage custor	mer - Receives service on the lo	ow side of the line trans	former.
Primary voltage customer	exceeding 69,000 volts.	Customers receiving sessified as Primary volta	10 volts or over but not ervice at 4160 volts as of age customers. Customer mation including the line
			January 1, 2008
			January 1, 2000

January 12, 2008 DATE EFFECTIVE: 1201 Walnut, Kansas City, Mo. 64106

> **FILED** Missouri Public ER-2007-0291 Service Commission

DATE OF ISSUE:

ISSUED BY:

December 13, 2007

Chris B. Giles Vice-President

					Limital C
KANSAS CIT P.S.C. MO. No.	Y POWER &	Second		Original	Sheet No. 17C
			\boxtimes	Revised	
Cancelling P.S.C. M	O. No7	First	□	Original Revised	Sheet No. 17C
					uri Retail Service
	SMALL GEN	ERAL SERVICE – Schedule \$		(FROZEN) (Continu	ued)
ETERMINATION C	F DEMANDS:				
Demand will	be determined by	demand instrument	s or, at the Compa	any's option, by	demand tests.
The Monthly	MAXIMUM DEMAI Maximum Demai onth on all meters.	nd is defined as the	e highest demand	I indicated in a	ny 30-minute interval
twelve (12) r	mand shall be equenced the months including the	ual to the highest Mane current month. The Facilities Charge	The following exce		
Max Pea Max max p.m. betv thro from	timum Demand us k hours only. The timum On-Peak I timum demand. C ., Monday through veen 8:00 a.m. ar ugh February 28 (n the On-Peak hou	ed for the determing Company shall eit Demand or estimation-Peak hours are of Friday, during the part 8:00 p.m., Mondo February 29 in Les	ation of the Facilither install hourly te such On-Peak defined to be the period of June 1 tlay through Friday ap Years). Holidadays are New Ye	ties Demand s metering equip demand bas hours between hrough Septem y, during the pay and weeken	9, 1996, the Monthly hall be based on On- ment to measure the ed upon the overall 11:00 a.m. and 7:00 aber 30 and the hours beriod of December 1 d hours are excluded bendence Day, Labor
ETERMINATION C	OF HOURS USE:				
	shall be determined he current month.	I by dividing the tota	al monthly kWh or	all meters by	the Monthly Maximum
					January 1, 2008
NATE OF ISSUE.	December 42	2007	DATE EFFE	CTIVE: 1a	inuary 12, 2008
DATE OF ISSUE: ISSUED BY:	December 13 Chris B. Giles				s City, Mo. 64106

FILED Missouri Public ER-2007-0291

Vice-President

ISSUED BY:

					LAIIIDII (
KANSAS CITY P.S.C. MO. No.	POWER &	Second	PANY	Original	Sheet No. 1	7D
1 .3.3. 140.		Sccond		Revised	Sheet No.	,,,,
Cancelling P.S.C. MO.	No. 7	First		Original	Sheet No. 1	7D
				Revised		
				For Misso	ouri Retail Service Ar	ea
	SMALL GE	- NERAL SERVICE Schedu	ALL ELECTRIC Ile SGA	(FROZEN)	(Continued)	
METERING AT DIFFE	RENT VOLTAGE	S:				
customer's trans	former. In that ev	vent, the customer's	metered demar	nd and energy	ide of a primary volt shall be increased ei tering equipment is	ither
secondary voltag	ge customer . In th	tion, install metering his case, the custom- ion metering may be	er's metered der	ne primary sid mand and ene	e of the transformer f rgy shall be decrease	or a d by
TAX ADJUSTMENT:						
Tax Adjustment	Schedule TA shal	l be applicable to all	customer billing	s under this so	chedule.	
REGULATIONS:			J			
Subject to Rul	es and Regulatio	ns filed with the Stat	te Regulatory Co	ommission.		
					January 1, 2008	
DATE OF ISSUE:	December 13,	2007	DATE EFFE	CTIVE: Ja	anuary 12, 2008	
ISSUED BY:	Chris B. Giles Vice-President		1201 \	Walnut, Kansa	s City, Mo. 64106	

FILED
Missouri Public
ER-2007-0291
Service Commision

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	18
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	18
			\boxtimes	Revised		
				Missou	ri Retail Servio	ce
				For <u>Area</u>		

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 1, 2008

DATE OF ISSUE:

ISSUED BY:

December 13, 2007

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
ER-2007-0291 Service Commission



P.S.C. MO. No.	7	Sixth		Origina	al Sheet No.	18A		
			\boxtimes	Revise	ed			
Cancelling P.S.C. MO.	7	Fifth		Origina	al Sheet No.	18A		
-				Revise				
				For _	Missouri Retail Serv	vice Area		
_								
M	IEDIUM GENERA	AL SERVICE - AL						
		Schedule M	GA	(C	continued)			
RATE FOR SERVICE AT S	SECONDARY VO	LTAGE:						
A. CUSTOMER C	CHARGE (per mor	nth):						
Customer pays one			on the Facil	ities Der	mand:			
	0 - 24 kW			\$44.	44			
25-199 kW			\$44.44					
200-999 kW			\$90.26					
	1000 kW or	above		\$770	0.71			
B. FACILITIES CI	HARGE:							
Per kW of Facilities	Demand per moi	nth		\$2.5	82			
C. DEMAND CHA	ARGE:							
Per kW of Billing Demand per month			Summer \$3.3		Winter Season \$2.434			
D. ENERGY CHA	RGE:							
	_		Summer		Winter Season			
	First 180 Hours Use per month:			\$0.08831 per kWh \$0.06073 per kWh				
Next 180 Hours Use per month: Over 360 Hours Use per month:			\$0.06040 \$0.05094					
Over 300 mours us	φυ.υου94	PEI KVVI	i pulusszu pei ki	VVII				

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO