

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Ninth~~ **Tenth**  Original Sheet No. TOC-1  
 Revised  
 Cancelling P.S.C. MO. No. 7 ~~Eighth~~ **Ninth**  Original Sheet No. TOC-1  
 Revised  
 For Missouri Retail Service Area

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 ISSUED BY: Darrin R. Ives, Senior Director      Kansas City, MO

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FORM NO. 13

P. S. C. MO. No. 7

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SHEET No. 1

Cancelling P. S. C. MO. No. 6 All previous sheets

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SHEET No.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community Town City

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TAX ADJUSTMENT  
Schedule TA

JUL 5 1996

MISSOURI  
Public Service Commission

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation, or other similar fee or tax applicable to electric service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts, or revenues from electric sales by the Company.

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996

94 - 199

MO PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

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SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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ADDITIONAL EQUIPMENT RENTAL CHARGE  
Schedule AE

JUL 5 1996

MISSOURI  
Public Service Commission

If a customer's installation of equipment requires the installation by the Company of additional facilities in accordance with Rule 4.05 of the General Rules and Regulations, the Company shall furnish and maintain such separate or additional facilities and the customer shall pay to the Company, in addition to the bill for electric service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment therein.

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ISSUED BY S. W. Cattron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

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P. S. C. MO. No. 7

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SHEET No.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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RESIDENTIAL CONSERVATION SERVICE PROGRAM JUL 5 1996  
Schedule RCS

MISSOURI  
Public Service Commission

APPLICATION:

All residential customers shall be entitled to one home energy audit at a reduced charge. The customer shall bear the full cost of any additional audits.

First Audit (at reduced charge), per customer ..... \$15.00

RATE:

Based on a Stipulation and Agreement approved by the Commission in its Report and Order dated July 23, 1981, in Case No. 00-80-40, all costs incurred by the Company in connection with the RCS Program (other than those contained in paragraphs 1A, 1B and 1C of the Stipulation and Agreement in the referenced Commission Report and Order) shall be recovered by adding the following charge to the residential rate on schedules R and RTOD.

Monthly charge, per customer..... \$ 0.00

CONDITIONS OF SERVICE:

Conditions of this schedule are contained in the Stipulation and Agreement appearing in the referenced Commission Report and Order.

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name of officer title address

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KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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AIR CONDITIONER LOAD CONTROL RIDER JUL 5 1996  
Schedule ACLC

AVAILABILITY:

MISSOURI  
Public Service Commission

This Rider shall be available to all single-family residential electric customers requesting service under this Rider. This Rider is not available in conjunction with the RTOD rate schedule or any other riders which may be offered by the Company.

APPLICABILITY:

Upon election by the customer and acceptance by the Company, the provisions of this Rider are applicable to residential customers agreeing to the installation of a temperature activated cycling device (load controller) on their central air conditioner or heat pump used for air conditioning (cooling unit). Such load control device(s) shall be installed and maintained by the Company at no direct cost to the customer. The Company shall make reasonable efforts to install the requested load control devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested load control devices.

SPECIAL CONDITIONS:

The following conditions apply to customers participating in this program.

1. The customer shall have installed a cooling unit(s) with an electrically driven compressor rated at 2 kVA or more, in good operating condition, as determined by the Company or its authorized agents, and in regular use during the Summer Season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if in its judgment or the judgment of an authorized agent the unit(s) are not in good operating condition.
2. Either the Company, or its authorized agents, shall be permitted access to the customer's premises at all reasonable times to install, inspect, test, maintain, repair or remove the load control device(s) and related equipment connected to the cooling unit compressor. The facilities furnished by the Company shall remain the property of the Company.
3. The Company shall be permitted without notice or restraint to commence interruption of electric service to the cooling unit compressor during periods when the ambient temperature is 95° F and above. The load control device will interrupt electric service to the cooling unit compressor for approximately seven and one-half (7½) minutes for each 30-minute period until the ambient temperature falls to 88° F.

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ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

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KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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AIR CONDITIONER LOAD CONTROL RIDER JUL 5 1996  
Schedule ACLC (continued)

SPECIAL CONDITIONS: (continued)

MISSOURI  
Public Service Commission

- 4. The customer shall be responsible for the maintenance and repair of the cooling unit system.
- 5. Any alteration of or interference with the Company's control device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement and removal of its control device(s) and other required facilities. In such cases, the Company may, at its option and without notice, remove the control device(s) and other facilities.
- 6. In the event the customer is not the owner of the building and/or the cooling unit(s), the customer shall furnish the Company written consent of the owner of said unit(s) for the installation of the control device(s) prior to installation.
- 7. The customer shall promptly notify the Company of the removal, replacement and/or damage to the cooling unit(s) or the control device(s).
- 8. The customer shall have the right to terminate service under this Rider and to request removal of the load control device(s) at any time by notifying the Company to discontinue service. The Company shall take action to remove the control device from the customer's property within a reasonable period of time. In such instances, the load control device(s) will be removed at no cost to the customer and the provisions of this Rider will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the control device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request.

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month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First

Original  
 Revised

Sheet No. 5

Cancelling P.S.C. MO. No. 7

Original  
 Revised

Sheet No. 5

For Missouri Retail Service Area

**RESIDENTIAL SERVICE  
Schedule R**

**AVAILABILITY:**

\*For secondary electric service to a single-occupancy private residence and individually-metered, multiple occupancy residential dwellings:

Single-phase electric service through one or more meters for ordinary domestic and farm use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate B) only if the needed meter conversion from two meters to a single meter can be made.

\*Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate Section D below.

For secondary electric service through one meter, at one point of delivery to a single metered multiple-occupancy residential building:

The total monthly bill to each such building to which service is delivered and metered at one point shall consist of the customer charge multiplied by total number of residence units plus each kilowatt hour step shall be multiplied by total number of residence units and calculated on the Residential Service Rate Schedule. This paragraph applies only to single metered multiple-occupancy buildings served as such prior to June 1, 1981.

Customers served under the RDS, RTDD, and RTDE Rate Schedules as of July 9, 1996, must take service under the R or RTOD Rate Schedules.

Temporary or seasonal service will not be supplied under this schedule.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

\*Indicates change

DATE OF ISSUE: March 1, 2005  
ISSUED BY: William P. Herdegen  
Vice President

DATE EFFECTIVE: March 31, 2005  
1201 Walnut, Kansas City, Mo. 64106





**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 5B  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 5B  
 Revised  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE  
Schedule R**

**(Continued)**

**RATE: (continued)**

**C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$11.05	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.11028	\$0.09914
Next 400 kWh per month	\$0.11028	\$0.05945
Over 1000 kWh per month	\$0.11028	\$0.04968
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.11028	\$0.04747

**D.** When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

**E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):**

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

**MINIMUM:**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

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ISSUED BY: Darrin R. Ives, Senior Director                      Kansas City, MO

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Service Commission  
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**KANSAS CITY POWER & LIGHT COMPANY**

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 Revised  
Cancelling P.S.C. MO. 7  Original Sheet No. 6  
 Revised  
For Missouri Retail Service Area

**RESIDENTIAL OTHER USE**  
Schedule ROU

**AVAILABILITY:**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

**RATE:**

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.00 per month	\$9.00 per month
Energy Charge All Energy	\$0.14323 per kWh	\$0.11129 per kWh

**MINIMUM:**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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SHEET No. 7

Cancelling P. S. C. MO. No. 6 All previous sheets

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SHEET No. ....

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

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KCPL Form 661H002 (Rev 6/94)

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RESERVED FOR FUTURE USE	<b>MISSOURI</b> Public Service Commission
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DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996 MISSOURI PUBLIC SERVICE COMM  
month day year

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 8  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 8  
 Revised  
For Missouri Retail Service Area

**RESIDENTIAL TIME OF DAY SERVICE  
Schedule RTOD**

**AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

**RATE:**

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:  
\$14.04 per customer per month.

B. Energy Charge:

Summer Season:  
On-Peak Hours  
\$0.16912 per kWh for all kWh per month.

Off-Peak Hours  
\$0.09422 per kWh for all kWh per month.

Winter Season:  
\$0.06964 per kWh for all kWh per month

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**KANSAS CITY POWER & LIGHT COMPANY**

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Cancelling P.S.C. MO. 7 Fourth  Original Sheet No. 8A  
 Revised  
For Missouri Retail Service Area

**RESIDENTIAL TIME OF DAY SERVICE  
Schedule RTOD**

**(Continued)**

**MONTHLY BILL ADJUSTMENT (IF APPLICABLE):**

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

**MINIMUM:**

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

**WINTER SEASON:**

Eight consecutive months, spanning the period October 1 to May 31 each year.

**SUMMER SEASON:**

Four consecutive months, spanning the period June 1 to September 30 each year.

**SUMMER ON-PEAK AND OFF-PEAK PERIODS:**

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Third  Original Sheet No. 9

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Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 9

Revised

Missouri Retail Service Area

For \_\_\_\_\_

**SMALL GENERAL SERVICE  
Schedule SGS**

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~ <sup>January 1, 2008</sup>

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

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**KANSAS CITY POWER & LIGHT COMPANY**

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For Missouri Retail Service Area

**SMALL GENERAL SERVICE  
Schedule SGS (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66
Unmetered Service:	
	\$6.73

ADDITIONAL METER CHARGE (FROZEN):	
Separately metered space heat:	\$2.07

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month	
First 25 kW	\$0.000
All kW over 25 kW	\$2.585

**C. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14323 per kWh	\$0.11129 per kWh
Next 180 Hours Use per month:	\$0.06796 per kWh	\$0.05434 per kWh
Over 360 Hours Use per month:	\$0.06055 per kWh	\$0.04904 per kWh

**D. SEPARATELY METERED SPACE HEAT (FROZEN):**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
\$0.05960 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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**KANSAS CITY POWER & LIGHT COMPANY**

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			For <u>Missouri Retail Service Area</u>	

**SMALL GENERAL SERVICE  
Schedule SGS**

**(Continued)**

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**UNMETERED SERVICE:**

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:	December 28, 2006	DATE EFFECTIVE:	<del>January 29, 2007</del> Jan. 1, 07
ISSUED BY:	Chris B. Giles Vice-President		<u>1201 Walnut, Kansas City, Mo. 64106</u>

**Filed**  
 ER-2006-0314  
 Missouri Public  
 Service Commission.

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 9D

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 9D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

Community, Town or City

Missouri Public Service Commission

SMALL GENERAL SERVICE Schedule SGS

REC'D OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

Missouri Public Service Commission

FILED NOV 08 1998

October 8, 1998

November 8, 1998

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. name of officer title address

KCPL Form 661H002 (Rev 1/97)

**CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	<u>7</u>	<u>First</u>	<input type="checkbox"/> Original	Sheet No. <u>9E</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	<u>Original</u>	<input checked="" type="checkbox"/> Original	Sheet No. <u>9E</u>
			<input type="checkbox"/> Revised	
				Missouri Retail Service
			For	<u>Area</u>

**SMALL GENERAL SERVICE  
Schedule SGS**

**(Continued)**

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

**Filed**  
ER-2006-0314  
Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Third  Original Sheet No. 10

Revised

Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 10

Revised

Missouri Retail Service  
For Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED  
Missouri Public  
ER-2007-0291 Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 10A  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 10A  
 Revised  
For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**(Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.07

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.582

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.378	\$1.719

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08831 per kWh	\$0.07631 per kWh
Next 180 Hours Use per month:	\$0.06040 per kWh	\$0.04567 per kWh
Over 360 Hours Use per month:	\$0.05094 per kWh	\$0.03831 per kWh

**E. SEPARATELY METERED SPACE HEAT (FROZEN):**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04989 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 10B  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 10B  
 Revised  
For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**(Continued)**

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.140

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.300	\$1.678

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08620 per kWh	\$0.07452 per kWh
Next 180 Hours Use per month:	\$0.05904 per kWh	\$0.04462 per kWh
Over 360 Hours Use per month:	\$0.04978 per kWh	\$0.03757 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 10C  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 10C  
 Revised  
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE  
 Schedule MGS (Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

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 Missouri Public  
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FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 100

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 10D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Missouri Public Service Commission

MEDIUM GENERAL SERVICE Schedule MGS

REC'D OCT 08 1998

(Continued)

KCPL Form 661H002 (Rev 1/97)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

Missouri Public Service Commission

DATE OF ISSUE October 8, 1998 DATE EFFECTIVE November 8, 1998

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	<u>7</u>	<u>First</u>	<input type="checkbox"/> Original	Sheet No. <u>10E</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	<u>Original</u>	<input checked="" type="checkbox"/> Original	Sheet No. <u>10E</u>
			<input type="checkbox"/> Revised	
				Missouri Retail Service
			For	<u>Area</u>

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**(Continued)**

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
1201 Walnut, Kansas City, Mo. 64106

**Filed**  
ER-2006-0314  
Missouri Public  
Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Third  Original Sheet No. 11

Revised

Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 11

Revised

For Missouri Retail Service Area

**LARGE GENERAL SERVICE  
Schedule LGS**

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 11A  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 11A  
 Revised  
For Missouri Retail Service Area

**LARGE GENERAL SERVICE  
Schedule LGS**

**(Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.09

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.604

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.200	\$2.798

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07637 per kWh	\$0.07017 per kWh
Next 180 Hours Use per month:	\$0.05665 per kWh	\$0.04355 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

**E. SEPARATELY METERED SPACE HEAT (FROZEN):**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04721 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

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ER-2010-0355; YE-2011-0523

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 11B  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 11B  
 Revised  
For Missouri Retail Service Area

**LARGE GENERAL SERVICE  
Schedule LGS**

**(Continued)**

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.159

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.081	\$2.735

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07466 per kWh	\$0.06857 per kWh
Next 180 Hours Use per month:	\$0.05530 per kWh	\$0.04251 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 11C  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 11C  
 Revised  
For Missouri Retail Service Area

**LARGE GENERAL SERVICE  
Schedule LGS**

**(Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

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Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FORM NO. 13 P. S. C. MO. No. 7 First { ~~Original~~ } SHEET No. 11D  
 { Revised }  
 Cancelling P. S. C. MO. No. 7 { Original } SHEET No. 11D  
 { Revised }  
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City  
 Missouri Public Service Commission

LARGE GENERAL SERVICE  
 Schedule LGS

REC'D OCT 08 1998  
 (Continued)

KCPL Form 661H002 (Rev 1/97)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.  
 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand of the current month or (b) the Minimum Demand.

Missouri Public Service Commission

FILED NOV 08 1998

DATE OF ISSUE October 8, 1998 DATE EFFECTIVE November 8, 1998  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First

- Original
- Revised

Sheet No. 11E

Cancelling P.S.C. MO. No. 7 Original

- Original
- Revised

Sheet No. 11E

For Missouri Retail Service Area

**LARGE GENERAL SERVICE  
Schedule LGS**

**(Continued)**

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
1201 Walnut, Kansas City, Mo. 64106

**ER-2006-0314**

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Missouri Public  
Service Commission



FORM NO. 13 P. S. C. MO. No. 7 { Original } SHEET No. 12  
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 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City

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JUL 5 1996

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MISSOURI  
Public Service Commission

KCPL Form 661H002 (Rev 6/84)

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
 month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

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SHEET No 13

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original }  
{ ~~Revised~~ }

SHEET No.....

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

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JUL 5 1996

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**MISSOURI**  
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94 - 199

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996

month day year

DATE EFFECTIVE July 9, 1996

month day year

ISSUED BY S. W. Catron

name of officer

Vice President

title

1201 Walnut, Kansas City, Mo.

address



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 14A  
 Revised  
 Cancelling P.S.C. MO. No. 7 Fifth  Original Sheet No. 14A  
 Revised  
 For Missouri Retail Service Area

**LARGE POWER SERVICE  
Schedule LPS**

**(Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE (per month): \$811.13

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$2.716

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$10.539	\$7.164
Next 2443 kW	\$ 8.430	\$5.590
Next 2443 kW	\$ 7.062	\$4.932
All kW over 7329 kW	\$ 5.155	\$3.796

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06599 per kWh	\$0.05594 per kWh
Next 180 Hours Use per month:	\$0.04444 per kWh	\$0.04043 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE (per month): \$811.13

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$2.252

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$10.297	\$6.999
Next 2500 kW	\$ 8.238	\$5.463
Next 2500 kW	\$ 6.900	\$4.819
All kW over 7500 kW	\$ 5.037	\$3.710

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06448 per kWh	\$0.05467 per kWh
Next 180 Hours Use per month:	\$0.04344 per kWh	\$0.03950 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 14B  
 Revised  
Canceling P.S.C. MO. 7 Fifth  Original Sheet No. 14B  
 Revised  
For Missouri Retail Service Area

**LARGE POWER SERVICE  
Schedule LPS**

**(Continued)**

**RATE FOR SERVICE AT SUBSTATION VOLTAGE:**

A. CUSTOMER CHARGE (per month): \$811.13

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$0.679

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2530 kW	\$10.174	\$6.917
Next 2530 kW	\$ 8.139	\$5.398
Next 2530 kW	\$ 6.818	\$4.763
All kW over 7590 kW	\$ 4.978	\$3.666

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06373 per kWh	\$0.05403 per kWh
Next 180 Hours Use per month:	\$0.04293 per kWh	\$0.03904 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

**RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

A. CUSTOMER CHARGE (per month): \$811.13

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$0.000

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2553 kW	\$10.086	\$6.854
Next 2553 kW	\$ 8.067	\$5.350
Next 2553 kW	\$ 6.756	\$4.720
All kW over 7659 kW	\$ 4.933	\$3.633

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06316 per kWh	\$0.05354 per kWh
Next 180 Hours Use per month:	\$0.04254 per kWh	\$0.03869 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

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ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
Kansas City, MO

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**KANSAS CITY POWER & LIGHT COMPANY**

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 Revised  
For Missouri Retail Service Area

**LARGE POWER SERVICE  
Schedule LPS**

**(Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

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FORM NO. 13

P. S. C. MO. No. 7

Original  
~~Revised~~

SHEET No. 14D

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SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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LARGE POWER SERVICE  
Schedule LPS

JUL 5 1996 (ued)

DETERMINATION OF DEMANDS:

MISSOURI  
Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

- 980 kW for service at Secondary Voltage.
- 1000 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

KCPL Form 661H002 (Rev 6/84)

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JUL 9 1996

DATE OF ISSUE July 5, 1996  
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DATE EFFECTIVE July 9, 1996  
month day year  
MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First

Original  
 Revised

Sheet No. 14E

Canceling P.S.C. MO. No. 7 Original

Original  
 Revised

Sheet No. 14E

Missouri Retail Service  
For Area

**LARGE POWER SERVICE  
Schedule LPS**

**(Continued)**

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

**SERVICE AT TRANSMISSION VOLTAGE:**

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
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KCPL Form 661H002 (Rev 8/84)

**LARGE POWER SERVICE OFF-PEAK RIDER** JUL 5 1996  
**Schedule LPS-1**

Off-Peak Service Option Applicable to Large Power Service **MISSOURI Public Service Commission**

**PROVISIONS:**

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

**DEFINITIONS:**

- Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or any day celebrated as such.
- On-Peak Hours are all hours other than Off-Peak Hours.
- On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
- Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

**CONDITIONS:**

- The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
- Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

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 month day year month day year  
 ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

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 Cancelling P. S. C. MO. No. 6 All previous sheets { Original } SHEET No. ....  
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**KANSAS CITY POWER & LIGHT COMPANY** For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City

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**LARGE POWER SERVICE OFF-PEAK RIDER**  
**Schedule LPS-1**

JUL 5 1996

Off-Peak Service Option

**MISSOURI**  
**Public Service Commission**

**CONDITIONS: (continued)**

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.

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 MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
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ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

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Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community

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JUL 5 1996

MISSOURI

Public Service Commission

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ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	<u>7</u>	<u>Third</u>	<input type="checkbox"/> Original	Sheet No. <u>17</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	<u>Second</u>	<input type="checkbox"/> Original	Sheet No. <u>17</u>
			<input checked="" type="checkbox"/> Revised	

Missouri Retail Service  
For Area

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule SGA**

**AVAILABILITY:**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE:	December 13, 2007	DATE EFFECTIVE:	<del>January 1, 2008</del> January 12, 2008
ISSUED BY:	Chris B. Giles Vice-President		<u>1201 Walnut, Kansas City, Mo. 64106</u>

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Service Commission  
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**KANSAS CITY POWER & LIGHT COMPANY**

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Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 17A  
 Revised  
For Missouri Retail Service Area

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule SGA (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.585

**C. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14323 per kWh	\$0.09246 per kWh
Next 180 Hours Use per month:	\$0.06796 per kWh	\$0.05597 per kWh
Over 360 Hours Use per month:	\$0.06055 per kWh	\$0.05331 per kWh

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.525

**C. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13995 per kWh	\$0.09035 per kWh
Next 180 Hours Use per month:	\$0.06641 per kWh	\$0.05469 per kWh
Over 360 Hours Use per month:	\$0.05915 per kWh	\$0.05209 per kWh

DATE OF ISSUE: April 18, 2011      DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director      Kansas City, MO

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**KANSAS CITY POWER & LIGHT COMPANY**

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Revised

Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 17B

Revised

Missouri Retail Service  
For Area

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule SGA (Continued)**

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

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ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

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**KANSAS CITY POWER & LIGHT COMPANY**

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			<input checked="" type="checkbox"/> Revised	
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				Missouri Retail Service
			For <u>Area</u>	

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule SGA (Continued)**

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 ( February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day, or any day celebrated as such.

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

		<u>January 1, 2008</u>
DATE OF ISSUE:	December 13, 2007	DATE EFFECTIVE: <del>January 12, 2008</del>
ISSUED BY:	Chris B. Giles Vice-President	<u>1201 Walnut, Kansas City, Mo. 64106</u>

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**KANSAS CITY POWER & LIGHT COMPANY**

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Revised

For Missouri Retail Service Area

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)  
Schedule SGA**

**(Continued)**

**METERING AT DIFFERENT VOLTAGES:**

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

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ER-2007-0291 Service Commission



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Third  Original Sheet No. 18

Revised

Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 18

Revised

Missouri Retail Service  
For Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule MGA**

**AVAILABILITY:**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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ISSUED BY: Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth  Original Sheet No. 18A  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 18A  
 Revised  
For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule MGA (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.582

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.378	\$2.434

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08831 per kWh	\$0.06073 per kWh
Next 180 Hours Use per month:	\$0.06040 per kWh	\$0.03831 per kWh
Over 360 Hours Use per month:	\$0.05094 per kWh	\$0.03326 per kWh

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ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

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