

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	96,664		
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	31,823,726	248,742	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	31,920,390	248,742	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	1,075,525		
9	(311) Structures and Improvements	166,743,934	-77,435	
10	(312) Boiler Plant Equipment	919,568,971	6,002,436	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	189,945,104	2,883,624	
13	(315) Accessory Electric Equipment	77,152,222	14,103,472	
14	(316) Misc. Power Plant Equipment	14,859,722	783,146	
15	(317) Asset Retirement Costs for Steam Production	29,445,200		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,398,790,678	23,695,243	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power PLant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	1,767,208		
38	(341) Structures and Improvements	24,506,922	139,654	
39	(342) Fuel Holders, Products, and Accessories	16,624,536		
40	(343) Prime Movers	209,513,653	168,202	
41	(344) Generators	62,948,039	369,955	
42	(345) Accessory Electric Equipment	44,202,574	71,313	
43	(346) Misc. Power Plant Equipment	560,123	52,623	
44	(347) Asset Retirement Costs for Other Production	118,528		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	360,241,583	801,747	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,759,032,261	24,496,990	

mEUG Exhibit No. 9
 Date 8/7/19 Reporter MT
 File No. EC-2019-0200

FILED
 August 19, 2019
 Data Center
 Missouri Public
 Service Commission

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KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: d

Sibley Generating Units 1,2,3 and Common were retired from service on November 13, 2018. Sibley computer software retired in account 303 was \$ 199,155.

Schedule Page: 204 Line No.: 8 Column: f

Sibley Generating Units 1,2,3 and Common were retired from service on November 13, 2018. Sibley land was transferred from Utility Account 310 to Non-Utility Account 121 in the amount of \$(396,706).

Schedule Page: 204 Line No.: 16 Column: d

Sibley Generating Units 1,2,3 and Common were retired from service on November 13, 2018. Retirement amounts are as follows:

Account 311 - \$ 56,626,017
Account 312 - \$ 322,787,729
Account 314 - \$ 58,129,594
Account 315 - \$ 29,081,956
Account 316 - \$ 4,060,732
Total Steam - \$ 470,686,028

Schedule Page: 204 Line No.: 16 Column: e

Revisions were made to the following ARO's:

Iatan Unit 1 Ash Pond Closure - \$ 23,715
Lake Road Asbestos ARO - \$ 35,182
Total ARO revisions \$ 58,897

Schedule Page: 204 Line No.: 58 Column: b

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2017 to be excluded from KCPL GMO's transmission formula rate is \$41,866,947.

Schedule Page: 204 Line No.: 58 Column: g

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2018 to be excluded from KCPL GMO's transmission formula rate is \$ 43,628,483.

Schedule Page: 204 Line No.: 60 Column: f

Land was transferred from Plant Held For Future Use Account 105 - Plant Account 360 to Plant In Service Account 101 - Plant Account 360 - \$ 69,581.

Schedule Page: 204 Line No.: 71 Column: f

Electric Vehicle Charging station assets were transferred from Non-Utility Account 121 to Utility Account 101 - Plant Account 371 as ordered in Missouri Ratecase ER-2018-0146 in the amount of \$ 4,753,905.

Schedule Page: 204 Line No.: 99 Column: d

Sibley Generating Units 1,2,3 and Common were retired from service on November 13, 2018. Sibley general plant amounts retired are as follows:

Account 392 - \$ 226,216
Account 396 - \$ 8,683
Total General Plant - \$ 234,899