

Ameren Missouri
Response to MPSC Data Request
MPSC Case No. ER-2012-0166

**In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Increase Its
Revenues for Electric Service**

Data Request No.: MPSC 0554 - Dana Eaves

Please provide a detailed explanation of where in Ameren Missouri's Fuel Adjustment Clause (FAC) reporting is Ameren Missouri recording cost associated with MISO transmission costs. If these transmission costs are currently reported in the FAC reports filed by Ameren Missouri are they segregated in such a manner that would allow Staff to able to distinguish a) these costs from other costs? b) these costs by MISO schedule? If the answer to the previous question is no, please provide all MISO transmission costs by MISO schedule from the earliest time Ameren Missouri incurred these costs segregated by costs that flowed through the FAC and the costs that didn't.

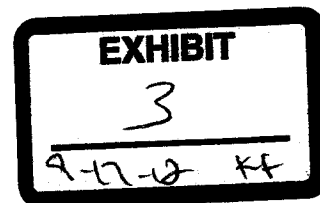
RESPONSE

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Title: Financial Specialist
Date: September 14, 2012

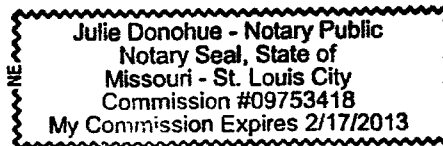
HIGHLY CONFIDENTIAL

The charges assessed by MISO that are reflected in FERC Account 565 appear on Tab 5C P1 and Suppl. P6 of the monthly FAC reports. Transmission costs in Account 565 are called out on Tab 5C p1, which points to Suppl. P6. As an example see the last report that was submitted for the month of June, 2012 (the July report will be submitted later this month), which is attached to this response. The Staff can distinguish these costs from other costs because on Suppl. P6 there is a table there that lists them by MISO Schedule. For example, in the June 2012 report there are \$1,232,447.35 of Sch. 26 (Schedule 26) MISO transmission charges included in that month. See cell G18 on the Suppl. P6 tab. Finally, Appendix C p3 defines "SC 26" which appears on Suppl. P6 as "RTO SCHEDULE 26-NETWORK UPGRADE TRANS EXPAN".

UE Exhibit No. 56
Date 10/3/12 Reporter SB
File No. ER-2012-0166



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**Ameren Missouri
RAM Revenues Billed
Report 5(A)
June 2012**

Revenues	Voltage	Accumulation Period #8	Accumulation Period #9	Total
1m	Secondary	\$ 1,477,413	\$ 1,721,084	\$ 3,198,497
2m	Secondary	395,169	460,372	855,541
3m	Secondary	936,061	1,087,755	2,023,816
4m	Primary	402,460	435,768	838,228
Street Lighting - 5m, 6m & 7m	Secondary	20,077	23,422	43,499
11m				
11m-Transmission	Primary	15,121	16,840	31,961
11m-High Voltage	Primary	204,474	171,648	376,122
11m-Low Voltage	Primary	151,265	142,448	293,713
12m	Transmission	316,299	207,351	523,650
		\$ 3,918,339	\$ 4,266,688	\$ 8,185,027

Voltage	Total		
Primary	\$ 773,320	\$ 766,704	\$ 1,540,024
Secondary	2,828,720	3,292,633	6,121,353
Transmission	316,299	207,351	523,650
	\$ 3,918,339	\$ 4,266,688	\$ 8,185,027

Ameren Missouri
Base Rate Revenues Billed
Report 5(B)
June 2012

Revenues	Voltage	Jun-12
1m	Secondary	\$ 126,674,530
2m	Secondary	30,214,032
3m	Secondary	62,700,968
4m	Primary	23,349,709
Street Lighting - 5m, 6m & 7m	Secondary	2,860,683
11m		
11m-Transmission	Primary	721,262
11m-High Voltage	Primary	9,218,187
11m-Low Voltage	Primary	7,367,083
12m	Transmission	10,761,455
		\$ 273,867,909

Total by Voltage	
Primary	\$ 40,656,241
Secondary	222,450,213
Transmission	10,761,455
\$ 273,867,909	

Note: Does not include RAM revenues.

Ameren Missouri
Fuel & Purchased Power Costs
Allocated by Rate Class & Voltage Level
Report 5(C)

Line No.		2012 June Total	Rider FAC Factor	Source
1	Fuel Costs			
2	Fuel For Load	58,825,317	CF	Supplement Page 1, Line 42
3	Fixed Gas Supply Costs for Load	605,597	CF	Supplement Page 1, Line 43
4	Fuel For OSS	9,852,790	CF	Supplement Page 1, Line 44
5	Fixed Gas Supply Costs for OSS	536,786	CF	Supplement Page 1, Line 45
6	Westinghouse Credits	-	CF	Supplement Page 1, Line 46
7	Total Fuel Costs	69,820,490		
8				
9				
10	Purchased Power Costs			
11	Purchased Power for Load	3,412,300	CPP	Supplement Page 5
12	Capacity Purchases OSS	-	CPP	Supplement Page 5
13	Purchased Power for OSS	(1,467,570)	CPP	Supplement Page 5
14	Total Purchased Power Costs	1,944,730		
15				
16	Total Fuel and Purchased Power	71,765,220		
17				
18	Additional Costs			
19	MISO Day 2 Excluding Admin (Acct 555)	2,509,999	CPP	Supplement Page 5
20	PJM Excluding Admin (Acct 555)	737	CPP	Supplement Page 5
21	MISO Day 2 Excluding Admin (Acct 565)	2,621,771	CPP	Supplement Page 6
22	PJM Excluding Admin (Acct 565)	7,291	CPP	Supplement Page 6
23	Insurance Premiums	131,014	CPP	Supplement Page 7
24	Forecasting Error	-		
25	Total Additional Costs	5,270,812		
26				
27	Total Adjusted Expenses	77,036,032		
28				
29	Sales			
30	Off-System Energy Sales ¹	11,792,648	OSSR	Supplement Page 8
31	MISO Day 2 Revenues (Acct 447)	69,961	OSSR	Supplement Page 8
32	Capacity Sales	403,128	OSSR	Supplement Page 8
33	Taum Sauk Capacity Revenues	-	OSSR	
34	Ancillary Services Revenue	909,227	OSSR	Supplement Page 8
35	Adjustment For Reduction of 12(m) Usage	-	OSSR	
36	Total Sales	13,174,964		
37				
38	Actual Fuel Costs	63,861,068		
39				
40	Retail Load at MISO CP Node (MMBtu/KWH)	554,384,788	SAP	Supplement Page 9
41				
42	Actual Fuel Costs (\$ per MWh)	117.97		= Line 38 ÷ Line 40 x 1,000
43				
44	Actual Fuel Costs (cents per KWH)	11.797		= Line 38 ÷ Line 40 x 100
45				
46	Net Base Fuel Costs (cents per KWH)	11.319	NBFC	Rider FAC, sheet 98.12
47				
48	Under/(Over) Recovered	10,478		= Line 44 - Line 46
49				
50	Adjusted Under/(Over) Recovered (95%)	10,454		= Line 48 x 95%
51				
52	Under/(Over) Recovery Before Factor N	16,127,165		= Line 50 ÷ 100 x Line 40
53				
54	Factor N		N	
55				
56	Total Under/(Over) Recovery	16,127,165		= Line 52 - Line 54

¹ Includes wholesale sales, effective July 31, 2011.

² Also includes load associated with Maryland Heights Energy Center (associated fuel for Maryland Heights Energy Center is also included in line 2).

Ameren Missouri
Fuel & Purchased Power Costs
Allocated by Rate Class & Voltage Level
Report 5(C)
June 2012

KWH	Voltage	Jun-12	Adj. Factors	Sales @ Transmission	Percent
1m	Secondary	1,318,748,583	1.0557	1,392,233,312	39.58%
2m	Secondary	311,834,843	1.0557	329,211,240	9.36%
3m	Secondary	731,279,496	1.0557	772,028,640	21.95%
4m	Primary	311,205,660	1.0234	318,496,671	9.05%
Street Lighting - 5m, 6m, & 7m	Secondary	14,245,709	1.0557	15,039,524	0.43%
11m					
11m-Transmission	Primary	11,703,606	0.9906	11,594,039	0.33%
11m-High Voltage	Primary	198,012,323	1.0056	199,120,556	5.66%
11m-Low Voltage	Primary	135,517,150	1.0234	138,692,083	3.94%
12m	Transmission	344,262,010	0.9906	341,039,081	9.70%
		3,376,809,380		3,517,455,145	100.00%

Rate Class	Voltage	Allocated Net Fuel Costs ¹
1m	Secondary	\$ 25,276,657
2m	Secondary	5,976,986
3m	Secondary	14,016,546
4m	Primary	5,782,458
Street Lighting - 5m, 6m & 7m	Secondary	273,050
11m		
11m-Transmission	Primary	210,495
11m-High Voltage	Primary	3,615,128
11m-Low Voltage	Primary	2,518,021
12m	Transmission	6,191,726
		<u>\$ 63,861,068</u>
		Total by Voltage
	Primary	\$ 12,126,102
	Secondary	45,543,239
	Transmission	6,191,726
		<u>\$ 63,861,068</u>

¹ Allocated based on Sales @ Transmission Level.

Ameren Missouri
Significant Factors affecting RAM Revenues and Expenses
Report 5(D)
June 2012

- Plant outages - See report NERC GADS
- During May 2012 a FERC Order directed Entergy to refund certain amounts associated with a power purchase agreement entered into with Union Electric Company relating to the period of May 2007 through August 2009. Union Electric's Fuel Adjustment Clause (FAC) was effective March 1, 2009 and therefore included some of the disputed amounts paid to Entergy. During June 2012 the ordered amounts were received from Entergy by Union Electric and the June 2012 FAC calculation reflects a refund for the amounts paid to Entergy pertaining to the periods that the FAC was in effect. The refund was included in the purchased power for OSS line item shown on tab '5C p1'.

Ameren Missouri
NERC GADS
Report 5(D)
June 2012

Unit	Event No.	Event Type	Start Date	Start Time	End Date	End Time	Cause Code	Duration Hours	Equiv. Hours	Gross Available		Net Available	
										Cap.	MW	Cap.	MW
CAL1	15	D4	6/26/2012 9:30	6/26/2012 9:30	6/26/2012 12:00	6/26/2012 12:00	2840	2.5	0	1253		1200	
RI1	21	D4	6/1/2012 14:00	6/1/2012 14:00	6/3/2012 0:45	6/3/2012 0:45	3112	34.75	17.802	321		298	
LB1	38	D1	6/4/2012 8:50	6/4/2012 8:50	6/5/2012 1:00	6/5/2012 1:00	1455	16.167	0.796	608		579	
LB1	39	D1	6/12/2012 9:29	6/12/2012 9:29	6/12/2012 10:45	6/12/2012 10:45	9630	1.267	0.052	613		584	
LB1	40	D1	6/12/2012 17:59	6/12/2012 17:59	6/12/2012 21:11	6/12/2012 21:11	9630	3.2	0.215	596		568	
LB1	41	D1	6/13/2012 12:47	6/13/2012 12:47	6/13/2012 15:00	6/13/2012 15:00	250	2.217	0.229	574		546	
LB1	42	D1	6/18/2012 9:23	6/18/2012 9:23	7/1/2012 0:00	7/1/2012 0:00	1455	302.617	4.472	629		600	
LB1	43	D1	6/24/2012 19:02	6/24/2012 19:02	6/24/2012 20:12	6/24/2012 20:12	9630	1.167	0.017	620		591	
LB1	44	D1	6/26/2012 22:55	6/26/2012 22:55	7/1/2012 0:00	7/1/2012 0:00	1455	97.083	7.971	578		550	
LB1	45	D1	6/27/2012 12:40	6/27/2012 12:40	6/27/2012 13:10	6/27/2012 13:10	338	0.5	0	598		570	
LB2	21	SF	6/1/2012 0:00	6/1/2012 0:00	6/3/2012 1:45	6/3/2012 1:45	4269	49.75	49.75	0		0	
LB2	22	SF	6/3/2012 1:45	6/3/2012 1:45	6/4/2012 3:20	6/4/2012 3:20	3122	25.583	25.583	0		0	
LB2	23	SF	6/4/2012 3:20	6/4/2012 3:20	6/4/2012 5:33	6/4/2012 5:33	3416	2.217	2.217	0		0	
LB2	24	SF	6/4/2012 5:33	6/4/2012 5:33	6/10/2012 18:08	6/10/2012 18:08	4499	156.583	156.583	0		0	
LB2	25	D1	6/10/2012 18:08	6/10/2012 18:08	6/12/2012 17:34	6/12/2012 17:34	1850	47.433	13.241	464		439	
LB2	26	U1	6/12/2012 17:34	6/12/2012 17:34	6/16/2012 4:54	6/16/2012 4:54	1060	83.333	83.333	0		0	
LB2	27	D2	6/16/2012 4:53	6/16/2012 4:53	6/17/2012 9:14	6/17/2012 9:14	1850	28.35	7.076	483		457	
LB2	28	U1	6/17/2012 9:14	6/17/2012 9:14	6/17/2012 10:32	6/17/2012 10:32	1750	1.3	1.3	0		0	
LB2	29	D1	6/17/2012 10:33	6/17/2012 10:33	6/18/2012 10:12	6/18/2012 10:12	1850	23.65	9.592	386		362	
LB2	30	D4	6/24/2012 23:05	6/24/2012 23:05	6/25/2012 5:33	6/25/2012 5:33	1850	6.467	3.122	338		315	
LB2	31	D3	6/29/2012 0:06	6/29/2012 0:06	6/29/2012 2:43	6/29/2012 2:43	338	2.617	0.168	598		570	
LB3	40	D1	6/1/2012 0:00	6/1/2012 0:00	6/20/2012 12:01	6/20/2012 12:01	3340	468.017	7.591	623		594	
LB3	41	U1	6/3/2012 1:48	6/3/2012 1:48	6/3/2012 11:19	6/3/2012 11:19	4303	9.517	9.517	0		0	
LB3	42	D1	6/3/2012 13:57	6/3/2012 13:57	6/3/2012 20:15	6/3/2012 20:15	1850	6.3	0.49	575		547	
LB3	43	U1	6/20/2012 12:01	6/20/2012 12:01	6/26/2012 19:47	6/26/2012 19:47	1040	151.767	151.767	0		0	
LB3	44	MO	6/26/2012 19:47	6/26/2012 19:47	6/27/2012 8:45	6/27/2012 8:45	1400	12.967	12.967	0		0	
LB3	45	SF	6/27/2012 8:45	6/27/2012 8:45	6/27/2012 12:02	6/27/2012 12:02	4269	3.283	3.283	0		0	
LB3	46	D1	6/27/2012 12:02	6/27/2012 12:02	7/1/2012 0:00	7/1/2012 0:00	1850	83.967	22.799	466		440	
LB3	47	D1	6/29/2012 0:00	6/29/2012 0:00	6/29/2012 6:50	6/29/2012 6:50	1850	6.833	0	498		472	
LB3	48	D3	6/30/2012 23:35	6/30/2012 23:35	7/1/2012 0:00	7/1/2012 0:00	1850	0.417	0	498		472	
LB4	32	D1	6/1/2012 23:07	6/1/2012 23:07	6/2/2012 4:09	6/2/2012 4:09	3112	5.033	2.45	333		311	
LB4	33	D1	6/8/2012 14:25	6/8/2012 14:25	6/8/2012 15:52	6/8/2012 15:52	8600	1.45	0.053	611		584	
MER1	12	PD	6/1/2012 0:00	6/1/2012 0:00	6/1/2012 15:48	6/1/2012 15:48	300	15.8	3.108	106		98	
MER1	13	D1	6/10/2012 15:18	6/10/2012 15:18	6/10/2012 15:52	6/10/2012 15:52	250	0.567	0.139	100		92	
MER1	14	D1	6/17/2012 13:53	6/17/2012 13:53	6/17/2012 15:05	6/17/2012 15:05	250	1.2	0.236	106		98	
MER1	15	D1	6/19/2012 12:50	6/19/2012 12:50	6/20/2012 4:15	6/20/2012 4:15	50	15.417	3.033	106		98	
MER1	16	D1	6/20/2012 1:19	6/20/2012 1:19	6/20/2012 4:09	6/20/2012 4:09	310	2.833	0.163	99		91	
MER1	17	D4	6/23/2012 0:41	6/23/2012 0:41	6/23/2012 6:54	6/23/2012 6:54	3111	6.217	3.21	66		59	
MER1	18	D4	6/24/2012 2:35	6/24/2012 2:35	6/24/2012 4:35	6/24/2012 4:35	3111	2	1.033	66		59	
MER1	19	D4	6/27/2012 0:27	6/27/2012 0:27	6/27/2012 4:19	6/27/2012 4:19	310	3.867	0.983	99		91	
MER1	20	D1	6/28/2012 15:49	6/28/2012 15:49	6/28/2012 19:37	6/28/2012 19:37	3620	3.8	0.405	118		109	
MER2	20	D1	6/1/2012 0:00	6/1/2012 0:00	7/1/2012 0:00	7/1/2012 0:00	1140	720	43.106	123		116	
MER2	21	U2	6/12/2012 13:48	6/12/2012 13:48	6/14/2012 17:39	6/14/2012 17:39	1080	51.85	51.85	0		0	
MER2	22	D1	6/18/2012 6:11	6/18/2012 6:11	6/18/2012 17:36	6/18/2012 17:36	340	11.417	1.565	106		99	
MER3	35	U2	6/12/2012 22:55	6/12/2012 22:55	6/15/2012 21:46	6/15/2012 21:46	1040	70.85	70.85	0		0	
MER3	36	U1	6/15/2012 23:53	6/15/2012 23:53	6/16/2012 1:55	6/16/2012 1:55	3431	2.033	2.033	0		0	
MER4	45	D4	6/3/2012 1:30	6/3/2012 1:30	6/3/2012 3:36	6/3/2012 3:36	4602	2.1	0.358	300		282	
MER4	46	D1	6/10/2012 0:00	6/10/2012 0:00	6/10/2012 12:30	6/10/2012 12:30	3661	12.5	0.625	343		323	
MER4	47	U2	6/13/2012 23:59	6/13/2012 23:59	6/29/2012 10:02	6/29/2012 10:02	1060	370.05	370.05	0		0	
MER4	48	D1	6/29/2012 11:08	6/29/2012 11:08	6/29/2012 13:27	6/29/2012 13:27	4099	2.317	2.14	35		26	
MER4	49	D1	6/29/2012 18:28	6/29/2012 18:28	6/29/2012 20:13	6/29/2012 20:13	1850	1.75	0.35	290		272	
SX2	1	D3	1/1/2012 0:00	1/1/2012 0:00	7/1/2012 0:00	7/1/2012 0:00	4010	720	17.871	507		471	
SX2	10	U3	5/25/2012 10:20	5/25/2012 10:20	6/2/2012 14:15	6/2/2012 14:15	1000	38.25	38.25	0		0	
SX2	11	U3	6/6/2012 4:46	6/6/2012 4:46	6/11/2012 22:34	6/11/2012 22:34	1000	137.8	137.8	0		0	
TS1	14	SF	6/4/2012 13:16	6/4/2012 13:16	6/4/2012 13:21	6/4/2012 13:21	7140	0.083	0.083	0		0	
TS1	15	SF	6/6/2012 15:43	6/6/2012 15:43	6/6/2012 15:49	6/6/2012 15:49	7140	0.1	0.1	0		0	
TS1	16	U1	6/6/2012 16:18	6/6/2012 16:18	6/7/2012 8:30	6/7/2012 8:30	7053	16.2	16.2	0		0	
TS1	17	U3	6/8/2012 7:00	6/8/2012 7:00	6/8/2012 8:00	6/8/2012 8:00	7053	1	1	0		0	
TS1	18	SF	6/10/2012 13:55	6/10/2012 13:55	6/10/2012 14:00	6/10/2012 14:00	7140	0.083	0.083	0		0	
TS1	19	SF	6/10/2012 14:26	6/10/2012 14:26	6/10/2012 14:47	6/10/2012 14:47	7140	0.35	0.35	0		0	
TS1	20	SF	6/10/2012 16:05	6/10/2012 16:05	6/10/2012 16:10	6/10/2012 16:10	7140	0.083	0.083	0		0	
TS1	21	SF	6/10/2012 17:02	6/10/2012 17:02	6/10/2012 17:35	6/10/2012 17:35	7140	0.55	0.55	0		0	
TS1	22	SF	6/19/2012 14:01	6/19/2012 14:01	6/19/2012 14:06	6/19/2012 14:06	7140	0.083	0.083	0		0	
TS1	23	SF	6/19/2012 15:53	6/19/2012 15:53	6/19/2012 15:58	6/19/2012 15:58	7140	0.083	0.083	0		0	
TS1	24	SF	6/19/2012 16:47	6/19/2012 16:47	6/19/2012 16:52	6/19/2012 16:52	7140	0.083	0.083	0		0	
TS1	25	SF	6/19/2012 17:20	6/19/2012 17:20	6/19/2012 17:25	6/19/2012 17:25	7140	0.083	0.083	0		0	
TS1	26	SF	6/19/2012 17:57	6/19/2012 17:57	6/19/2012 18:02	6/19/2012 18:02	7140	0.083	0.083	0		0	
TS1	27	SF	6/19/2012 18:27	6/19/2012 18:27	6/19/2012 18:33	6/19/2012 18:33	7140	0.1	0.1	0		0	
TS1	28	SF	6/20/2012 7:55	6/20/2012 7:55	6/20/2012 8:00	6/20/2012 8:00	7140	0.083	0.083	0		0	
TS2	15	U1	6/6/2012 17:15	6/6/2012 17:15	6/6/2012 21:37	6/6/2012 21:37	7053	4.367	4.367	0		0	

Ameren Missouri
NERC GADS
Report 5(D)
June 2012

Unit	Event No.	Event Type	Start Date	Start Time	End Date	End Time	Cause Code	Duration Hours	Equiv. Hours	Gross Available		Net Available	
										Cap.	MW	Cap.	MW
TS2	16	U3	6/7/2012	7:00	6/7/2012	14:00	7121	7	7	0		0	
Osage3	6	MO	6/4/2012	4:00	6/4/2012	4:00	7/1/2012	0:00	3680	644	644	0	0
Osage4	8	MO	6/4/2012	4:00	6/4/2012	4:00	7/1/2012	0:00	3680	644	644	0	0
Osage7	4	U1	6/7/2012	16:45	6/7/2012	16:45	6/8/2012	14:40	7050	21.917	21.917	0	0
Osage7	5	MO	6/15/2012	9:25	6/15/2012	9:25	6/15/2012	10:21	9696	0.933	0.933	0	0
Osage8	5	U1	6/7/2012	16:45	6/7/2012	16:45	6/8/2012	17:45	7050	25	25	0	0
Osage8	6	MO	6/15/2012	9:25	6/15/2012	9:25	6/15/2012	10:21	9696	0.933	0.933	0	0
Keok2	1	PO	1/1/2012	0:00	1/1/2012	0:00	7/1/2012	0:00	7040	720	720	0	0
Keok4	1	PO	1/1/2012	0:00	1/1/2012	0:00	7/1/2012	0:00	7040	720	720	0	0
KirkCT1	1	NC	3/27/2012	8:44	3/27/2012	8:44	7/1/2012	0:00	9160	720	0	0	0
VenCT2	15	U1	6/28/2012	10:30	6/28/2012	10:30	6/29/2012	23:59	5250	37.483	37.483	0	0
PenoCT2	14	PO	6/1/2012	7:10	6/1/2012	7:10	6/1/2012	14:03	5699	6.883	6.883	0	0
PenoCT2	15	NC	6/30/2012	0:00	6/30/2012	0:00	7/1/2012	0:00	5685	24	0	0	0
PenoCT2	16	PO	6/30/2012	8:26	6/30/2012	8:26	6/30/2012	10:21	5699	1.917	1.917	0	0
PenoCT2	17	PO	6/30/2012	8:26	6/30/2012	8:26	6/30/2012	18:52	5699	10.433	10.433	0	0
PenoCT2	18	PD	6/30/2012	18:52	6/30/2012	18:52	7/1/2012	0:00	5685	5.133	2.46	26	25
PenoCT4	18	PO	6/2/2012	6:24	6/2/2012	6:24	6/2/2012	9:45	5699	3.35	3.35	0	0
PenoCT4	19	PO	6/12/2012	7:44	6/12/2012	7:44	6/12/2012	9:34	5409	1.833	1.833	0	0
PenoCT4	20	PO	6/21/2012	7:13	6/21/2012	7:13	6/21/2012	9:22	5699	2.15	2.15	0	0
PenoCT4	21	PO	6/29/2012	5:34	6/29/2012	5:34	6/29/2012	8:37	5699	3.05	3.05	0	0
PenoCT4	22	PO	6/30/2012	6:24	6/30/2012	6:24	6/30/2012	9:45	5699	3.35	3.35	0	0
KinCT2	3	U1	6/30/2012	8:00	6/30/2012	8:00	6/30/2012	9:00	5190	1	1	0	0
PinckCT1	39	U1	2/17/2012	11:30	2/17/2012	11:30	7/1/2012	0:00	5470	720	720	0	0
PinckCT4	64	SF	6/24/2012	17:23	6/24/2012	17:23	6/24/2012	18:01	5049	0.633	0.633	0	0
PinckCT4	65	PO	6/25/2012	7:00	6/25/2012	7:00	6/25/2012	14:28	5048	7.467	7.467	0	0
PinckCT4	66	U1	6/28/2012	14:19	6/28/2012	14:19	6/28/2012	16:47	5110	2.467	2.467	0	0
PinckCT7	2	U1	6/15/2012	12:35	6/15/2012	12:35	6/16/2012	12:42	3653	24.117	24.117	0	0

Ameren Missouri
Difference between Revenue and Fuel & Purchased Power Costs
Allocated by Rate Class & Voltage Level
Report 5(E)
June 2012

Rate Class	Voltage	kWh	NBFC (\$/kWh)	Total Fuel & PP Revenue - (NBFC*kWh)	RAM Revenues	Total Revenues	Allocated Net Fuel Costs	Difference between Revenues & Costs
1m	Secondary	1,392,233,312	0.01319	\$ 18,363,557	\$ 3,198,497	\$ 21,562,054	\$ 25,276,657	\$ 3,714,602
2m	Secondary	329,211,240	0.01319	4,342,296	855,541	5,197,837	5,976,986	779,149
3m	Secondary	772,028,640	0.01319	10,183,058	2,023,816	12,206,874	14,016,546	1,809,673
4m	Primary	318,496,671	0.01319	4,200,971	838,228	5,039,199	5,782,458	743,259
Street Lighting - 5m, 6m & 7m	Secondary	15,039,524	0.01319	198,371	43,499	241,870	273,050	31,179
11m								
11m-Transmission	Primary	11,594,039	0.01319	152,925	31,961	184,886	210,495	25,609
11m-High Voltage	Primary	199,120,556	0.01319	2,626,400	376,122	3,002,522	3,615,128	612,606
11m-Low Voltage	Primary	138,692,083	0.01319	1,829,349	293,713	2,123,062	2,518,021	394,959
12m	Transmission	341,039,081	0.01319	4,498,305	523,650	5,021,955	6,191,726	1,169,771
		3,517,455,145		\$ 46,395,233	\$ 8,185,027	\$ 54,580,260	\$ 63,861,068	\$ 9,280,808

**Ameren Missouri
Off-System Sales Revenue
Report 5(F)
June 2012**

Off-System Energy Sales	\$	11,792,648
MISO Day 2 Revenues		69,961
Capacity Sales		403,128
Ancillary Services Revenue		<u>909,227</u>
Total Off-System Sales	\$	13,174,964

**Ameren Missouri
Off-System Sales Expenses
Report 5(G)
June 2012**

Fuel Costs for OSS	\$ 10,389,576
Capacity Purchases for OSS	-
Purchased Power Costs for OSS	<u>(1,467,570)</u>
Total Off-System Sales Expenses	\$ 8,922,006

**Ameren Missouri
Off-System MWh Sales
Report 5(H)
June 2012**

Off-System MWh Sales	476,173
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**Ameren Missouri
Heat Rate Report
Report 5(I)
June 2012**

	Net Generation (mwh)	Fuel Burn (Tons)	Fuel Expense	Heat Value (BTU/lb)	Net Heat Rate (BTU/kwh)
Fossil Fuel	2,901,744				
Labadie	1,293,275	742,398	\$ 23,905,320	8,826	10,133
Labadie Unit No. 1	393,584	225,593	7,264,126	8,826	10,118
Labadie Unit No. 2	215,026	121,942	3,926,550	8,826	10,011
Labadie Unit No. 3	288,097	170,945	5,504,453	8,826	10,474
Labadie Unit No. 4	396,568	223,918	7,210,191	8,826	9,967
Meramec	388,735	254,586	\$ 9,253,026	8,789	11,512
Meramec Unit No. 1	71,021	48,267	1,754,283	8,789	11,946
Meramec Unit No. 2	67,146	45,049	1,637,323	8,789	11,793
Meramec Unit No. 3	150,312	95,972	3,488,139	8,789	11,223
Meramec Unit No. 4	100,256	65,298	2,373,281	8,789	11,449
Rush Island	755,460	436,687	\$ 15,628,502	8,615	9,960
Rush Island Unit No. 1	373,609	233,440	8,354,537	8,615	10,766
Rush Island Unit No. 2	381,851	203,247	7,273,965	8,615	9,171
Sioux	464,274	257,821	\$ 9,115,743	8,908	9,894
Sioux Unit No. 1	266,831	145,234	5,135,019	8,908	9,697
Sioux Unit No. 2	197,443	112,587	3,980,724	8,908	10,159
Nuclear Fuel	mwh	mmbtu			btu/kwh
Callaway	867,320	8,754,492	\$ 7,703,890		10,094

**Ameren Missouri
Heat Rate Report
Report 5(l)
June 2012**

CTGs	Gross Generation (mwh)	Fuel Burn (MMBTU)	Fuel Expense	Heat Value (BTU/lb)	Gross Heat Rate (BTU/kwh)
Pinckneyville	11,640	114,834	\$ 475,390		
Pickneyville Unit No. 1	-	-	-		-
Pickneyville Unit No. 2	3,630	35,205	145,742		9,699
Pickneyville Unit No. 3	3,520	34,045	140,940		9,671
Pickneyville Unit No. 4	3,462	33,460	138,518		9,664
Pickneyville Unit No. 5	257	3,098	12,825		12,055
Pickneyville Unit No. 6	257	3,046	12,608		11,844
Pickneyville Unit No. 7	257	3,085	12,773		11,998
Pickneyville Unit No. 8	256	2,895	11,985		11,306
Audrain	10,975	145,383	\$ 692,987		
Audrain Unit No. 1	1,508	19,579	93,325		12,986
Audrain Unit No. 2	1,384	21,928	104,522		15,848
Audrain Unit No. 3	1,390	17,812	84,902		12,814
Audrain Unit No. 4	1,349	17,396	82,922		12,894
Audrain Unit No. 5	1,444	18,387	87,642		12,731
Audrain Unit No. 6	1,355	17,316	82,540		12,781
Audrain Unit No. 7	1,417	18,649	88,894		13,163
Audrain Unit No. 8	1,129	14,316	68,241		12,680
Goose Creek	7,311	94,496	\$ 414,083		
Goose Creek Unit No. 1	1,491	19,250	84,355		12,914
Goose Creek Unit No. 2	1,375	17,930	78,571		13,037
Goose Creek Unit No. 3	1,259	16,094	70,522		12,784
Goose Creek Unit No. 4	1,182	15,107	66,198		12,784
Goose Creek Unit No. 5	1,399	18,014	78,935		12,873
Goose Creek Unit No. 6	605	8,102	35,503		13,386
Raccoon Creek	7,299	91,050	\$ 488,220		
Raccoon Creek Unit No. 1	1,759	21,788	116,829		12,386
Raccoon Creek Unit No. 2	1,917	23,862	127,949		12,447
Raccoon Creek Unit No. 3	1,843	22,881	122,688		12,414
Raccoon Creek Unit No. 4	1,780	22,520	120,754		12,652
Kinmundy	3,604	43,659	\$ 220,286		
Kinmundy Unit No. 1	1,897	22,869	115,386		12,055
Kinmundy Unit No. 2	1,707	20,791	104,900		12,183
Peno Creek	13,627	135,634	\$ 746,834		
Peno Creek Unit No. 1	3,456	33,684	185,473		9,748
Peno Creek Unit No. 2	3,031	30,428	167,542		10,038
Peno Creek Unit No. 3	3,774	37,588	206,968		9,961
Peno Creek Unit No. 4	3,367	33,934	186,850		10,078
Venice	29,611	324,959	\$ 1,088,145		
Venice Unit No. 1	-	-	-		-
Venice Unit No. 2	1,848	19,931	66,739		10,786
Venice Unit No. 3	12,469	135,915	455,118		10,901
Venice Unit No. 4	13,108	143,135	479,298		10,920
Venice Unit No. 5	2,187	25,978	86,990		11,881
Mexico Unit No. 1	-	-	\$ -		-
Moberly Unit No. 1	-	-	\$ -		-
Moreau Unit No. 1	-	-	\$ -		-
Fairgrounds Unit No. 1	-	-	\$ -		-
Howard Bend Unit No. 1	-	-	\$ -		-
Meramec	501	7,421	\$ 20,590		
Meramec Unit No. 1	-	-	-		-
Meramec Unit No. 2	501	7,421	20,590		14,819
Kirksville Unit No. 1	75	1,330	\$ -		17,831
Viaduct Unit No. 2	-	-	\$ -		-
Maryland Heights	2,154	23,955	\$ 67,264		11,123
Total Fuel Expense			\$ 69,820,280		

* BTU factor for coal is a weighted average
 * CTG data from the Performance Monitoring System
 * Total Fuel Expense does not include (Gains)/Losses on Gas Sales of \$208

**Ameren Missouri
MWh Purchases
Report 5(J)
June 2012**

	<u>Firm (MWh)</u>	<u>Non-Firm (MWh)</u>
MWh Purchases	86,795	7,913

*Firm purchases include purchases from MISO

**Ameren Missouri
Fuel Purchases
Report 5(K)
June 2012**

COAL

	total	Freight	Tons	Coal \$/ton	Freight \$/ton
total PRB coal	\$ 23,640,063	\$ 33,097,225	1,631,411	\$ 14.49	\$ 20.29
total High Sulfur coal	\$ 2,573,115	\$ 678,662	53,408	\$ 48.18	\$ 12.71
total UEC coal purchases	26,213,178	33,775,887	1,684,819	\$ 15.56	\$ 20.05

OIL

	purchase \$	Gallons	\$/gallon
total UEC oil purchases	196,166	58,476	\$ 3.35

GAS (includes fixed costs)

	purchase \$	MCF	\$/mcf
total UEC Gas purchases	4,234,595	978,949	\$ 4.33

NUCLEAR

purchase \$	Units	Unit of Measure	Unit Cost
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Ameren Missouri
SB 179 Fuel Report
Report 5(L)
June 2012

	Month				
	Mwh		BTU	cents/mil.	
	Gen	Cost	(millions)	BTU	BTU/Kwh
Callaway - Nuclear	867,320	\$7,703,890	8,754,492	87.999	10,094
<u>West Credits</u>		0			
Callaway - Net	867,320	\$7,703,890	8,754,492	87.999	10,094
Labadie	1,293,273	24,060,893	13,120,452	183.385	10,145
Meramec	388,725	9,255,618	4,482,303	206.492	11,531
Rush Island	755,460	15,694,562	7,866,505	199.511	10,413
Sioux	464,274	9,105,785	4,569,013	199.294	9,841
Venice	0	0	0	0.000	0
CTs	85,633	4,485,299	985,963	454.916	11,514
Diesels	0	0	0	0.000	0
Total Generation	3,854,685	\$70,306,047	39,778,727	176.743	10,320

	YTD				
	Kwh		BTU	cents/mil.	
	Gen	Cost	(millions)	BTU	BTU/Kwh
Callaway - Nuclear	5,338,335	\$46,495,474	53,027,562	87.682	9,933
<u>West Credits</u>		0			
Callaway - Net	5,338,335	\$46,495,474	53,027,562	87.682	9,933
Labadie	6,847,784	118,601,108	67,988,780	174.442	9,929
Meramec	2,251,330	50,171,974	24,941,790	201.156	11,079
Rush Island	4,099,090	80,113,485	40,756,089	196.568	9,943
Sioux	2,592,368	55,430,120	26,431,210	209.715	10,196
Venice	0	0	0	0.000	0
CTs	139,390	9,389,478	1,591,901	589.828	11,421
Diesels	0	0	0	0.000	0
Total Generation	21,268,297	\$360,201,639	214,737,332	167.741	10,097

* Including applicable Inventory Adjustments

Ameren Missouri
Additional Information Ordered by the Commission
Report 5(M)
June 2012

Included in MISO Day 2 costs:

Ancillary Services Market settlements	\$	378,998
Revenue Neutrality Uplift	\$	1,009,694

Ancillary Services revenue	\$	909,227
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Ameren Missouri
Report 5(C) Supplement

Line No.	Coal Expenses:				Source
1	Coal for Load	85.16%	(1) \$	49,490,194.48	Supplement Page 2
2	Coal for OSS	14.84%	(3)	8,626,662.58	Supplement Page 2
3					
4	Fly Ash for Load*	85.16%	\$ (182,461.24) (1)		
5	Fly Ash for OSS*	14.84%	(31,804.92) (3)		
6	Fly Ash Total		\$ (214,266.16)	(214,266.16)	Supplement Page 2
7					
8	Fuel Additives for Load*	85.16%	\$ - (1)		
9	Fuel Additives for OSS*	14.84%	- (3)		
10	Fuel Additives Total		\$ -	-	
11	Coal Subtotal			\$ 57,902,590.90	
12					
13	Oil & Gas Expenses:				
14	Oil & Gas for Load - Variable		\$ 1,813,573.80 (1)		Supplement Page 3
15	Oil & Gas for Load - Fixed		605,597.23 (2)		Supplement Page 3
16	Oil & Gas for Load Total	57.41%	\$ 2,419,171.03	2,419,171.03	
17					
18	Oil & Gas for OSS - Variable		\$ 1,257,842.28 (3)		Supplement Page 3
19	Oil & Gas for OSS - Fixed		536,786.04 (4)		Supplement Page 3
20	Oil & Gas for OSS - Total	42.59%	\$ 1,794,628.32	1,794,628.32	
21					
22	Gas & Oil (G)/L on Sales for Load**	57.41%	\$ 119.35 (1)		
23	Gas & Oil (G)/L on Sales for OSS**	42.59%	88.53 (3)		
24	Gas & Oil (G)/L on Sales Total		\$ 207.88	207.88	Supplement Page 3
25	Oil & Gas Subtotal			\$ 4,214,007.23	
26					
27	Nuclear Fuel Expense:				
28	Nuclear Fuel		(1) \$	7,703,890.47	Supplement Page 4
29	Westinghouse Credits		(5)	-	Supplement Page 4
30	Nuclear Fuel Subtotal			\$ 7,703,890.47	
31					
32	SO2 Emission Allowance Revenue:				
33	NOX for Load*	85.16%	\$ - (1)		
34	NOX for OSS*	14.84%	- (3)		
35	NOX Subtotal		\$ -	\$ -	Supplement Page 10
36					
37	Total FAC Fuel Costs			\$ 69,820,488.60	
38					
39					
40					
41	To be entered into [FAC Calculation]:				
42	(1) Fuel for Load		\$	58,825,316.86	= Line 1+4+8+14+22+28+33
43	(2) Fixed Gas Supply Costs for Load			605,597.23	= Line 15
44	(3) Fuel for OSS			9,852,788.47	= Line 2+5+9+18+23+34
45	(4) Fixed Gas Supply Costs for OSS			536,786.04	= Line 19
46	(5) Westinghouse Credits			-	= Line 29
47	Total FAC Fuel Costs		\$	69,820,488.60	

* Total costs are allocated to load and OSS based on allocation of coal costs.

** Total costs are allocated to load and OSS based on allocation of gas and oil costs.

FAC Fuel Costs
FERC Account 501
For the Month Ended June 30, 2012

Expense Category	Amount	Criteria
Coal for Load	\$ 49,490,194.48	RT = FB
Coal for OSS		RT = FI
Fly Ash Total		MIN = 6 & RT = LM
Subtotal	\$ 57,902,590.90	
Exclusions	456,505.04	
Total	\$ 58,359,095.94	

Note: Descriptions of general ledger accounting codes can be found in appendix C.

Sum of AMOUNT		MAJ	BD						501 Total
			501						
RT	MIN		20	50	53	58	63 5A	AE	
34	1		0.03	0.52		0.66	0.76		1.97
	5			751.21					751.21
	6								
34 Total			0.03	751.73		451.02	879.83		2,082.61
35	1		0.01	0.15		0.19	0.22		0.57
	5			8,257.51					8,257.51
35 Total			0.01	8,257.66		0.19	0.22		8,258.08
39	1		0.34	5.79		7.36	8.54		22.03
	5		636.00	106.00			472.00		1,214.00
39 Total			636.34	111.79		7.36	480.54		1,236.03
40	1		0.11	1.87		2.37	2.75		7.10
	5			43,822.78					43,822.78
40 Total			0.11	43,824.65		2.37	2.75		43,829.88
80	1		2.03	34.93		44.42	51.55		132.93
80 Total			2.03	34.93		44.42	51.55		132.93
98	6								
98 Total				(27,935.56)	(132,340.00)	(66,071.00)	(64,590.05)		(290,936.61)
BC	1		0.14	2.34		2.97	3.45		8.90
BC Total			0.14	2.34		2.97	3.45		8.90
BL	1		5.71	98.08		124.74	144.74		373.27
	5			130.00					130.00
BL Total			5.71	228.08		124.74	144.74		503.27
BM	5			8,455.22					8,455.22
BM Total				8,455.22					8,455.22
BX	1		11.56	198.43		252.37	292.83		755.19
	5			1,430.61					1,430.61
						191.93			191.93
BX Total			11.56	1,629.04		444.30	292.83		2,377.73
EC	1		(13.32)	(228.69)		(290.86)	(337.49)		(870.36)
	5			4,617.06					4,617.06
	6								
EC Total			(2,605.14)	60,266.82		7,122.37	14,313.77		79,097.82
EX	5			493.57					493.57
EX Total				493.57					493.57
FB	1		3,073,385.60	3,647,108.15		10,390,020.26	4,413,767.90		21,524,281.91
	2			49,715.18		189,742.17			239,457.35
	3		16,889.60						16,889.60
	110		4,425,289.53	4,237,445.08		12,085,598.52	6,961,232.49		27,709,565.62
FB Total			7,515,564.73	7,934,268.41		22,665,360.95	11,375,000.39		49,490,194.48
FI	1		711,572.04	481,954.35		639,725.24	1,676,397.83		3,509,649.46
	12			7,825.54		11,682.64			19,508.18
	13		3,906.43						3,906.43
	110		1,024,574.42	681,736.38		744,123.90	2,643,163.81		5,093,598.51
FI Total			7,740,052.89	5,171,516.27		13,483,511.78	4,319,561.74		18,724,635.66
LM	1		39.91	685.17		4,418.43	10,790.12		15,933.63
	5		14,114.00	4,770.00					18,884.00
	20		33,948.00						33,948.00
	30		15,317.00						40,421.00
LM Total			49,265.00	14,153.91		4,418.43	10,790.12		109,186.63
LU	1		72.92	1,251.80		54,061.10	1,847.32		57,233.14
	5		65,758.00	21,764.00		52,490.00	41,660.00		181,672.00
LU Total			65,830.92	23,015.80		106,551.10	43,507.32		238,905.14
XA	1		19,661.57	3,712.33		14,073.45			37,447.35
XA Total			19,661.57	3,712.33		14,073.45			37,447.35
BT	5		1,158.92						1,158.92
BT Total			1,158.92						1,158.92
82	1		0.02	0.37		0.47	0.55		1.41
82 Total			0.02	0.37		0.47	0.55		1.41
Grand Total			49,265.00	9,333,653.26	9,251,196.78	24,051,434.80	15,713,032.15	(64,590.05)	58,359,095.94

FAC Fuel Costs
FERC Account 547
For the Month Ended June 30, 2012

Expense Category	Amount	Criteria
Oil & Gas for Load - Variable	\$ 1,813,573.80	RT = FB and ACTV = GCVC or FBFO and BD = 5A
Oil & Gas for Load - Fixed		RT = FB and ACTV = GCFC and BD = 5A
Oil & Gas for OSS - Variable		RT = FI and ACTV = GCVC or ISFO and BD = 5A
Oil & Gas for OSS - Fixed		RT = FI and ACTV = GCFC and BD = 5A
Gas & Oil (G)/L on Sales Total		BD = 5A
Subtotal	\$ 4,214,007.23	
Exclusions	-	
Total	\$ 4,214,007.23	

Note: Descriptions of general ledger accounting codes can be found in appendix C.

Sum of AMOUNT				MAJ
RT	MIN	ACTV	BD	
FB	3	FBFO	5A	547
		FBFO Total		207.88
		GCFC	62	89,354.73
			98	130,492.06
		7P		30,988.83
		7A		218,255.49
		7G		44,134.77
		7R		92,371.35
		GCFC Total		605,697.23
		GCVC	62	798,598.75
			98	238,551.19
		7P		102,158.25
		7A		356,438.02
		7G		131,575.52
		7R		115,111.43
		72		3,876.24
		GCVC Total		1,746,309.40
	3 Total			2,352,114.51
	4	GCVC	MY	67,264.40
		GCVC Total		67,264.40
	4 Total			67,264.40
FB Total				2,419,378.91
FI	13	GCFC	62	20,145.27
			98	133,585.15
		7P		79,654.17
		7K		73,618.00
		7A		44,925.13
		7G		59,874.23
		7R		124,984.09
		GCFC Total		567,265.94
		GCVC	62	180,046.27
			98	244,205.62
		7P		262,589.13
		7K		146,668.20
		7A		73,368.25
		7G		178,498.32
		7R		155,752.82
		72		16,713.67
		GCVC Total		1,794,628.32
	13 Total			1,794,628.32
FI Total				1,794,628.32
Grand Total				4,214,007.23

FAC Fuel Costs
FERC Account 518
For the Month Ended June 30, 2012

Expense Category	Amount	Criteria
Nuclear Fuel	\$ 7,703,890.47	MIN = 4
Westinghouse Credits		MIN = 4
Subtotal	\$ 7,703,890.47	
Exclusions	-	
Total	<u>\$ 7,703,890.47</u>	

Sum of AMOUNT			MAJ
BD	RT	MIN	518
65	FB	2	6,875,339.67
		5	828,550.80
	FB Total		7,703,890.47
65 Total			7,703,890.47
Grand Total			7,703,890.47

Note: Descriptions of general ledger accounting codes can be found in appendix C.

FAC Purchased Power Costs
FERC Account 555
For the Month Ended June 30, 2012

Expense Category	Amount	Criteria
Purchased Power for Load	\$ 3,412,299.95	ACTV = PPBL
Capacity Purchases OSS		ACTV = DCIS
Purchased Power for OSS		ACTV = PPIS, ADMN and RT = XA
MISO Day 2 Excluding Admin (Acct 555)		ACTV = ASWP, MARR, MCNG, MFTR, MIDV, MLOS, MRNU, MRSG, RFRA, RFRS, SPRS or SURS and MIN = MIS
PJM Excluding Admin (Acct 555)		ACTV = PCNG, PLOS, PRSG or RFRS and MIN = PJM
Subtotal	\$ 4,455,464.64	
Exclusions	(24,121,085.09)	ACTV = SC24 and RT = XA
Total	\$ (19,665,620.45)	

Note: Descriptions of general ledger accounting codes can be found in appendix C.

Sum of AMOUNT		MAJ RT				555 Total
		555				
ACTV	MIN	PB	PI	PT	XA	
ASWP	MIS					
ASWP Total						
MARR	MIS					
MARR Total						
MCNG	MIS					
MCNG Total						
MFTR	MIS					
MFTR Total						
MIDV	MIS					
MIDV Total						
MLOS	MIS					
MLOS Total						
MRNU	MIS					
MRNU Total						
MRSG	MIS					
MRSG Total						
PCNG	PJM					
PCNG Total						(33,377.70)
PLOS	PJM					
PLOS Total						(2,127.97)
PPBL		1,474.76				1,474.76
AEC		660.18				660.18
MIS		2,351,573.59				2,351,573.59
PPW		1,056,709.85				1,056,709.85
SKB		1,313.59				1,313.59
TCE		118.80				118.80
CON		449.18				449.18
PPBL Total		3,412,299.95				3,412,299.95
PPIS	KCP					
	MIS					
	PJM					
	NRG					
	ENA					
PPIS Total						(24,230,360.15)
PRSG	PJM					
PRSG Total						35,898.98
RFRS	MIS					
RFRS Total						170,259.68
SC24	MIS					
SC24 Total						49,650.57
SPRS	MIS					
SPRS Total						
SURS	MIS					
SURS Total						
Grand Total		6,190,438.14	(1,527,450.82)	(98,247.62)	(24,230,360.15)	(19,665,620.45)

**FAC Purchased Power Costs
FERC Account 565
For the Month Ended June 30, 2012**

Expense Category	Amount	Criteria
MISO Day 2 Excluding Admin (Acct 565)	\$ 2,621,771.16	ACTV = SC01, SC02, SC07, SC08, SC26, PPIS or TRUN and MIN = BLANK, AEC, ESR, INT, KCP, MIS or SWC
PJM Excluding Admin (Acct 565)	290.86	ACTV = RSVC or SSCD and MIN = PJM
Subtotal	\$ 2,629,062.02	
Exclusions	-	
Total	\$ 2,629,062.02	

Sum of AMOUNT		MAJ
ACTV	MIN	565
RSVC	PJM	3,833.96
RSVC Total		3,833.96
SC01	MIS	35,516.16
SC01 Total		35,516.16
SC02	MIS	111,262.10
SC02 Total		111,262.10
SC07	MIS	1,028,143.87
SC07 Total		1,028,143.87
SC08	MIS	25,354.94
SC08 Total		25,354.94
SC26	MIS	1,231,447.35
SC26 Total		1,231,447.35
SSCD	PJM	3,456.90
SSCD Total		3,456.90
TRUN	AEC	10,500.00
	ESR	106,107.63
	KCP	73,439.11
TRUN Total		190,046.74
Grand Total		2,629,062.02

Note: Descriptions of general ledger accounting codes can be found in appendix C.

Ameren Missouri

Replacement Power Insurance Premiums Calculation

Sep-11 through Aug-12

- Per FAC Rider, factor CPP will also include any insurance premiums in FERC account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates.

Annual Premium effective 9/1/11 \$ 1,572,165

Month	Amount
Sep-11	\$ 131,014
Oct-11	131,014
Nov-11	131,014
Dec-11	131,013
Jan-12	131,014
Feb-12	131,014
Mar-12	131,014
Apr-12	131,013
May-12	131,014
Jun-12	131,014
Jul-12	131,014
Aug-12	131,013
	<u>\$ 1,572,165</u>

FAC Off-System Sales
FERC Account 447
For the Month Ended June 30, 2012

Revenue Category	Amount	Criteria
Off-System Energy Sales	\$ (11,792,648.22)	ACTV = ENER, ADMN & SCON
MISO Day 2 Revenues (Acct 447)	(65,571.27)	ACTV = MIDV or MRSG
Capacity Sales	(1,174,964.85)	ACTV = DERE
Ancillary Services Revenue	(13,174,964.85)	ACTV = RFRS, SPRS or SURS
Subtotal	\$ (13,174,964.85)	
Exclusions	-	
Total	\$ (13,174,964.85)	

Notes: - Revenue Category 'Off-System Energy Sales' includes wholesale sales, effective July 31, 2011.
- Descriptions of general ledger accounting codes can be found in appendix C.

Sum of AMOUNT		MAJ
ACTV	MIN	447
ADMN	2	25,570.42
ADMN Total		25,570.42
DERE	SEP	
	CPS	
	DPL	
	EAG	
	ING	
	MAQ	
	NEE	
	NSP	
	STR	
	FIR	
	34	
	AIC	
	TEA	
DERE Total		
ENER	AEC	(338.00)
	CLR	0.00
	ESR	(87,950.00)
	KCP	(264,000.00)
	MIS	(10,248,058.15)
	TVA	(58,160.00)
	XXX	(458,340.74)
	LGE	-
	OPP	(29,900.00)
	EMP	(7,875.00)
	NRG	-
	TPS	(4,050.00)
ENER Total		(11,158,671.89)
MIDV	MIS	(22,765.14)
MIDV Total		(22,765.14)
PLOS	PJM	(47,195.83)
PLOS Total		(47,195.83)
RFRS	MIS	(303,279.41)
RFRS Total		(303,279.41)
SCON	31	(239,554.76)
	32	(43,000.00)
	34	(376,991.99)
SCON Total		(659,546.75)
SPRS	MIS	(313,006.74)
SPRS Total		(313,006.74)
SURS	MIS	(292,941.26)
SURS Total		(292,941.26)
Grand Total		(13,174,964.85)

Ameren Missouri
Retail Load at MISO CP Node AMMO.UE

Day	Version	Kwh
1-Jun-12	S14	86,352,865
2-Jun-12	S14	84,587,120
3-Jun-12	S14	94,240,418
4-Jun-12	S14	115,792,936
5-Jun-12	S14	109,922,717
6-Jun-12	S14	104,198,466
7-Jun-12	S14	105,259,440
8-Jun-12	S14	110,361,565
9-Jun-12	S14	110,113,220
10-Jun-12	S14	112,094,107
11-Jun-12	S14	109,109,767
12-Jun-12	S14	108,042,269
13-Jun-12	S14	104,811,590
14-Jun-12	S14	113,981,240
15-Jun-12	S14	119,811,171
16-Jun-12	S14	125,613,659
17-Jun-12	S14	117,956,107
18-Jun-12	S14	136,832,167
19-Jun-12	S14	137,991,869
20-Jun-12	S14	137,463,390
21-Jun-12	S14	127,159,340
22-Jun-12	S14	120,211,423
23-Jun-12	S14	112,351,905
24-Jun-12	S14	123,789,755
25-Jun-12	S7	136,471,141
26-Jun-12	S7	117,319,680
27-Jun-12	S7	126,783,507
28-Jun-12	S7	146,926,375
29-Jun-12	S7	151,550,985
30-Jun-12	S7	145,725,322

AMMO.UE subtotal	<u>3,552,825,518</u>
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Other Resources	<u>1,769,270</u>
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Grand Total	<u><u>3,554,594,788</u></u>
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Notes: - Version does not necessarily match statement sent to MISO due to revisions after statements were sent. Version only represents the last statement filed for each day.

- "Other Resources" means any generating station that is operating within Ameren Missouri's certificated service territory as a behind the meter resource in MISO.

Ameren Missouri
General Ledger Detail
FERC accounts 501, 518 and 547
June 2012

CORP	UTILITY	BD	MAJ	MIN	FMC	RMC	PRODUCT	ACTV	RT	FEEDER	AMOUNT	SOURCE
UEC		1	58	501	83A	83A		1 PMIS	BX		29.50	AP001
UEC		1	58	501	83A	83A		1 PMIS		34	0.21	AP001
UEC		1	58	501	83A	83A		1 PMIS		34	1.77	AP001
UEC		1	58	501	83A	83A		1 PMIS		34	8.12	AP001
UEC		1	58	501	83A	83A		1 PMIS	BX		3.58	AP001
UEC		1	58	501	83A	83A		1 PMIS	BX		135.40	AP001
UEC		1	58	501	83A	83A		1 PMIS	BX		23.45	AP001
UEC		1	50	501	1	86	86	1 FBFO	FB		3,073,385.60	FA205
UEC		1	53	501	1	86	86	1 FBFO	FB		359,785.42	FA205
UEC		1	53	501	1	86	86	1 FBFO	FB		4,521,362.96	FA205
UEC		1	63	501	1	86	86	1 FBFO	FB		4,264,579.21	FA205
UEC		1	63	501	1	86	86	1 FBFO	FB		149,188.69	FA205
UEC		1	53	501	1	86	86	1 FBFO	FB		(1,234,040.23)	FA205
UEC		1	58	501	1	86	86	1 FBFO	FB		10,390,020.26	FA205
UEC		1	58	501	1 83A	83A		1 FUOT	XA		3,712.33	FA200
UEC		1	63	501	1 78A	78A		1 FUOT	XA		14,073.45	FA200
UEC		1	53	501	1	86	86	1 ISFO	FI		711,696.02	FA205
UEC		1	63	501	1	86	86	1 ISFO	FI		1,561,348.67	FA205
UEC		1	53	501	1	86	86	1 ISFO	FI		94,546.46	FA205
UEC		1	50	501	1	86	86	1 ISFO	FI		711,572.04	FA205
UEC		1	53	501	1	86	86	1 ISFO	FI		(324,288.13)	FA205
UEC		1	58	501	1	86	86	1 ISFO	FI		639,725.24	FA205
UEC		1	63	501	1	86	86	1 ISFO	FI		115,049.16	FA205
UEC		1	53	501	1 85A	81C		1 LBSV		35	0.15	GL914
UEC		1	50	501	1 79A	81B		1 LBSV	BX		0.45	GL914
UEC		1	50	501	1 79A	81C		1 LBSV	BL		5.71	GL914
UEC		1	50	501	1 79A	81C		1 LBSV		34	0.03	GL914
UEC		1	63	501	1 78A	81C		1 LBSV		80	17.78	GL914
UEC		1	50	501	1 79A	81C		1 LBSV		80	0.70	GL914
UEC		1	50	501	1 79A	81B		1 LBSV	LM		39.91	GL914
UEC		1	58	501	1 83A	81C		1 LBSV	BL		124.74	GL914
UEC		1	50	501	1 79A	81C		1 LBSV	BX		11.11	GL914
UEC		1	53	501	1 85A	81B		1 LBSV		80	22.88	GL914
UEC		1	53	501	1 85A	81B		1 LBSV		82	0.37	GL914
UEC		1	53	501	1 85A	81C		1 LBSV	BL		98.08	GL914
UEC		1	53	501	1 85A	81C		1 LBSV		34	0.52	GL914
UEC		1	53	501	1 85A	81C		1 LBSV	EC		(228.69)	GL914
UEC		1	53	501	1 85A	81C		1 LBSV	LU		1,251.80	GL914
UEC		1	58	501	1 83A	81C		1 LBSV		40	2.37	GL914
UEC		1	58	501	1 83A	81C		1 LBSV		80	15.32	GL914
UEC		1	53	501	1 85A	81C		1 LBSV		39	5.79	GL914
UEC		1	53	501	1 85A	81C		1 LBSV		40	1.87	GL914
UEC		1	50	501	1 79A	81C		1 LBSV		35	0.01	GL914
UEC		1	53	501	1 85A	81C		1 LBSV	BX		190.74	GL914
UEC		1	58	501	1 83A	81B		1 LBSV	BX		9.78	GL914
UEC		1	58	501	1 83A	81B		1 LBSV	LM		871.43	GL914
UEC		1	53	501	1 85A	81B		1 LBSV	BC		2.34	GL914
UEC		1	58	501	1 83A	81B		1 LBSV		82	0.47	GL914
UEC		1	63	501	1 78A	81C		1 LBSV	LU		1,847.32	GL914
UEC		1	58	501	1 83A	81C		1 LBSV	BX		242.59	GL914
UEC		1	58	501	1 83A	81C		1 LBSV	EC		(290.86)	GL914
UEC		1	58	501	1 83A	81C		1 LBSV	LU		1,592.10	GL914
UEC		1	58	501	1 83A	81C		1 LBSV		34	0.66	GL914
UEC		1	58	501	1 83A	81C		1 LBSV		35	0.19	GL914
UEC		1	58	501	1 83A	81C		1 LBSV		39	7.36	GL914
UEC		1	50	501	1 79A	81B		1 LBSV		82	0.02	GL914
UEC		1	63	501	1 78A	81C		1 LBSV	EC		(337.49)	GL914
UEC		1	63	501	1 78A	81B		1 LBSV	BC		3.45	GL914
UEC		1	63	501	1 78A	81B		1 LBSV	BX		11.35	GL914
UEC		1	63	501	1 78A	81B		1 LBSV	LM		1,011.12	GL914
UEC		1	63	501	1 78A	81B		1 LBSV		80	33.77	GL914
UEC		1	63	501	1 78A	81B		1 LBSV		82	0.55	GL914
UEC		1	63	501	1 78A	81C		1 LBSV	BL		144.74	GL914
UEC		1	63	501	1 78A	81C		1 LBSV	BX		281.48	GL914
UEC		1	50	501	1 79A	81C		1 LBSV		40	0.11	GL914
UEC		1	58	501	1 83A	81B		1 LBSV		80	29.10	GL914

Ameren Missouri
General Ledger Detail
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June 2012

UEC	1	63	501	1 78A	81C	1 LBSV		34	0.76	GL914
UEC	1	63	501	1 78A	81C	1 LBSV		35	0.22	GL914
UEC	1	63	501	1 78A	81C	1 LBSV		39	8.54	GL914
UEC	1	63	501	1 78A	81C	1 LBSV		40	2.75	GL914
UEC	1	58	501	1 83A	81B	1 LBSV	BC		2.97	GL914
UEC	1	50	501	1 79A	81B	1 LBSV		80	1.33	GL914
UEC	1	50	501	1 79A	81C	1 LBSV	LU		72.92	GL914
UEC	1	53	501	1 85A	81C	1 LBSV		80	12.05	GL914
UEC	1	53	501	1 85A	81B	1 LBSV	LM		685.17	GL914
UEC	1	50	501	1 79A	81C	1 LBSV	EC		(13.32)	GL914
UEC	1	50	501	1 79A	81B	1 LBSV	BC		0.14	GL914
UEC	1	50	501	1 79A	81C	1 LBSV		39	0.34	GL914
UEC	1	53	501	1 85A	81B	1 LBSV	BX		7.69	GL914
UEC	1	53	501	1 85A	85A	1 OCHP	XA		19,661.57	FA200
UEC	1	58	501	1 83A	83A	1 OSFH	LM		3,547.00	PD001
UEC	1	63	501	1 78A	78A	1 OSFH	LM		9,779.00	PD001
UEC	1	58	501	1 83A	83A	1 OSFH	LU		47,524.00	PD001
UEC	1	58	501	1 83A	83A	1 OSFH	LU		4,945.00	PD001
UEC	1	53	501	2	86	86	1 FBFO	FB	49,715.18	FA200
UEC	1	58	501	2	86	86	1 FBFO	FB	189,742.17	FA200
UEC	1	50	501	3	86	86	1 GCVC	FB	16,889.60	FA215
UEC	1	53	501	5 85A	85A	1 CMIS	LU	FU01280900	3,189.00	PD001
UEC	1	53	501	5 85A	85A	1 CMIS		34 JR09278500	20.40	AP001
UEC	1	53	501	5 85A	85A	1 CMIS		34 JR09278500	24.00	AP001
UEC	1	53	501	5 85A	85A	1 CMIS	LM	JR09309800	155.00	PD001
UEC	1	53	501	5 85A	85A	1 CMIS	LU	JR09309800	426.00	PD001
UEC	1	53	501	5 85A	85A	1 CMIS	BM	JR09278500	340.00	AP001
UEC	1	53	501	5 85A	85A	1 CMIS	EC	JR09278500	3,000.00	AP001
UEC	1	53	501	5 85A	85A	1 CMIS		34 JR09278500	180.00	AP001
UEC	1	53	501	5 85A	85A	1 CMIS		40 JR09309800	355.39	ST001
UEC	1	53	501	5 85A	85A	1 CMIS		34 JR09321700	29.61	AP001
UEC	1	53	501	5 85A	85A	1 CMIS	BM	JR09278500	400.00	AP001
UEC	1	53	501	5 85A	85A	1 CMIS		40 JR09369700	91.08	ST001
UEC	1	53	501	5 85A	85A	1 CMIS		35 JR09309800	35.54	ST001
UEC	1	53	501	5 85A	85A	1 CMIS	EX	JR09321700	493.57	AP001
UEC	1	53	501	5 85A	85A	1 CMIS		35 JR09369700	7.29	ST001
UEC	1	53	501	5 85A	85A	1 COSC		34 JR09202000	79.21	AP001
UEC	1	53	501	5 85A	85A	1 COSC	EC	JR09202000	1,320.19	AP001
UEC	1	53	501	5 85A	85A	1 CSFA	LM	FU04053100	216.00	PD001
UEC	1	53	501	5 85A	85A	1 CSFA	LU	JR09347600	957.00	PD001
UEC	1	53	501	5 85A	85A	1 CSFA	LU	FU04053100	690.00	PD001
UEC	1	53	501	5 85A	85A	1 CSFA	LM	JR09347600	276.00	PD001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	28.14	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	JR06255300	42.00	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		40 JR06255300	28.21	ST001
UEC	1	53	501	5 85A	85A	1 OSFA		40 JR06255300	12.17	ST001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	JR06255300	664.00	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	E23984	2,145.49	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	E23984	263.75	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	0.01	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	JR06255300	24.00	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	JR06255300	469.00	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		40 JR06255300	819.75	ST001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	1.44	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	E23984	88.33	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	JR06255300	199.00	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	JR06255300	139.00	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	57.62	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BX	JR06255300	52.10	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	3.13	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		35 JR06255300	2.82	ST001
UEC	1	53	501	5 85A	85A	1 OSFA		35 JR06255300	1.22	ST001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	39.84	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	11.94	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	EC	DEBO	296.87	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		35 JR06255300	81.98	ST001
UEC	1	53	501	5 85A	85A	1 OSFA	BX	JR06255300	960.41	AP001

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UEC	1	53	501	5 85A	85A	1 OSFA	BX	JR06255300	0.10	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	2.52	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	JR06255300	282.00	AP001
UEC	1	53	501	5 85A	85A	1 OSFA	BM	JR06255300	60.12	CC001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	8.34	AP001
UEC	1	53	501	5 85A	85A	1 OSFA		34 JR06255300	16.92	AP001
UEC	1	63	501	5 78A	78A	1 OSFH	LU		36,218.00	PD001
UEC	1	50	501	5 79A	79A	1 OSFH	LU		6,963.00	PD001
UEC	1	58	501	5 83A	83A	1 OSFH	LU		4,966.00	PD001
UEC	1	63	501	5 78A	78A	1 OSFH		39	472.00	PD002
UEC	1	50	501	5 79A	79A	1 OSFH		39	636.00	PD002
UEC	1	63	501	5 78A	78A	1 OSFH	LU		5,442.00	PD001
UEC	1	50	501	5 79A	79A	1 OSFH	LM		14,114.00	PD001
UEC	1	50	501	5 79A	79A	1 OSFH	LU		58,795.00	PD001
UEC	1	58	501	5 83A	83A	1 OSFH	LU		47,524.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	249.60	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	32.52	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.68	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	1.94	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(5.72)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.22	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	11.27	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.34)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.60)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	18.44	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(10.08)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	138.99	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.07)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.07)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	189.44	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	9.47	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	3.68	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(4.72)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.57	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	11.37	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.28	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.22	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU83590000	15.14	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(4.57)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	14.73	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU83590000	25.49	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.88	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82222200	215.63	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82120000	297.36	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	8.14	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82160000	35.65	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU80380000	2.48	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU83590000	254.87	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU80210000	105.20	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82160000	356.40	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.28)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82120000	9.88	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.20)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82160000	38.16	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(4.65)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.93	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU80380000	939.81	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	15.60	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	1.10	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82160000	30.30	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82120000	5.99	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82160000	385.83	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU80380000	10.73	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU81000000	0.53	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82120000	275.66	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82160000	283.70	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82222200	0.09	ST001

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UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	62.74	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU83590000	546.78	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	20.35	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU81000000	5.30	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82120000	2,756.58	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82160000	2,836.94	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82222200	0.94	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	627.38	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU83590000	5,467.77	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU81000000	114.20	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.28)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82120000	34.99	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	4.61	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	2.10	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	612.45	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82120000	2,973.57	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	20.97	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	6,124.43	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82120000	30.00	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82222200	2.36	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	3.55	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU83590000	6.49	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	10.21	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU80210000	1,052.00	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82222200	23.64	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	35.44	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	27.79	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	659.00	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU83590000	30.30	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	231.02	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.20)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.17)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	10.73	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	541.96	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU80210000	21.15	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82160000	5.15	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	107.21	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	14.98	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.49	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82120000	0.60	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82160000	38.50	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.89	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU80380000	10.64	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	1,054.10	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	62.72	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	3.76	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	63.25	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU80380000	0.64	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82120000	104.98	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82160000	1,640.55	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU83590000	447.83	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	289.71	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU80380000	274.35	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82120000	0.20	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82160000	4.13	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	5.66	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU83590000	61.39	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	72.72	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU80380000	2,743.41	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82120000	2.00	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82160000	41.22	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	56.60	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU83590000	613.65	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	727.09	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(3.42)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BT	FU80210002	666.38	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU80210002	39.98	AP001

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UEC	1	53	501	5 85A	85A	1 PMIS		35 FU80380000	1.19	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82160000	6.04	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	1.25	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	57.28	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU80380000	11.86	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82160000	60.40	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	12.45	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	572.66	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU80210000	3.38	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BL	FU81000000	130.00	CC001
UEC	1	53	501	5 85A	85A	1 PMIS	BX	FU82120000	418.00	CC001
UEC	1	53	501	5 85A	85A	1 PMIS	BT	FU82120000	313.49	CC001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	203.52	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU82160000	85.38	CC001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.27)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU80210000	33.81	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	(0.15)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	467.96	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU83590000	3,358.73	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	792.37	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	363.32	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU80380000	93.98	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU81000000	1.12	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	3,637.78	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	65.90	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	39.69	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82120000	300.00	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	14.61	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	18.28	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	32.25	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	307.25	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	245.58	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	14.85	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	3.74	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	LM	FU83590000	1,771.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LM	FU89010000	216.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LM	FU89010035	527.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LM	FU89500000	713.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LM	FU89140001	278.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LU	FU89140001	850.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LU	FU04242000	424.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LU	FU04340400	214.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LU	FU04340600	214.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LU	FU83590000	6,891.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LU	FU89010000	585.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LU	FU89010035	2,121.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS	LU	FU89500000	2,545.00	PD001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82160000	164.06	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU82333300	6.39	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU83590000	44.78	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	48.54	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU83590000	4.70	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	31.44	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82333300	63.83	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU82160000	288.80	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		40 FU89010000	485.10	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	260.00	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	15.47	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM	FU83590000	11.22	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BT	FU82120000	5.97	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BT	FU82120000	173.08	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU82120000	0.36	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU82120000	10.38	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	53.60	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		34 FU83590000	0.67	AP001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU89010000	406.11	ST001
UEC	1	53	501	5 85A	85A	1 PMIS		35 FU81000000	11.42	ST001

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UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	21.07	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82222200	1.65	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	3.30	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	81.03	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU81000000	114.20	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	210.71	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82222200	16.51	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	32.97	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	(34,614.58)	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU81000000	57.53	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82120000	515.30	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	408.11	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	97.43	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	23.11	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU81000000	575.24	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82120000	5,152.98	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	4,080.97	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	974.20	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	3.36	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	102.09	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM FU83590000	(0.09)	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	45.24	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	6.43	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	54.22	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	433.26	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	64.39	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	20.89	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80380000	2.20	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82120000	43.64	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU83590000	3.03	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	46.29	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80380000	3,652.00	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	76.45	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80380000	21.99	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82120000	436.39	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	407.27	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	496.72	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU83590000	151.35	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	764.38	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	53.98	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80380000	310.07	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80210000	35.46	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82120000	150.98	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	89.03	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	58.97	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80210000	211.45	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	51.48	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	BM FU80380000	41.25	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	BM FU80380000	178.90	AP001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82120000	10.50	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	13.90	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80380000	31.01	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	28.88	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	79.24	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82222200	107.81	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	175.44	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80210000	38.98	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80380000	218.12	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	11.00	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80380000	0.07	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80380000	19.26	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	314.31	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	4.75	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	24.04	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82222200	10.78	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	17.54	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82120000	3.50	ST001

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UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	248.93	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	67.57	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80380000	193.29	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82120000	98.82	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	396.84	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80210000	3.55	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	7,086.22	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80380000	44.37	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82222200	3.46	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	319.81	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU83590000	226.59	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	(2,717.42)	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	9.10	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	7.21	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU83590000	4.17	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	173.64	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	349.01	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	3.03	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	46.79	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU83590000	335.87	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU83590000	41.77	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	1,736.31	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80380000	21.82	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	462.79	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	31.99	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU83590000	22.69	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	62.59	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	33.56	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU83590000	46.97	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	72.15	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80380000	365.20	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	10.86	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82333300	6.76	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	541.85	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	890.36	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	108.63	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU81000000	11.16	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU80380000	443.75	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	3,490.05	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU83590000	64.81	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	1.10	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU81000000	11.42	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82120000	15.10	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82160000	17.03	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU89010000	41.33	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU80210000	3.90	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	589.96	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	142.70	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU89010000	413.33	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82333300	539.58	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	35 FU82222200	21.56	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82160000	91.04	ST001
UEC	1	53	501	5 85A	85A	1 PMIS	40 FU82222200	34.62	ST001
UEC	1	53	501	5 85A	85A	1 PSFA	39 FU04342600	106.00	PD002
UEC	1	53	501	5 85A	85A	1 PSFA	LM FU04342600	341.00	PD001
UEC	1	53	501	5 85A	85A	1 PSFA	LU FU04342600	1,274.00	PD001
UEC	1	53	501	5 85A	85A	1 PSFA	LU FU04255500	1,062.00	PD001
UEC	1	53	501	5 85A	85A	1 PSFA	LM FU04255500	277.00	PD001
UEC	1	53	501	5 85A	85A	1 PSFA	40 FU04342600	5.12	PT586
UEC	1	53	501	5 85A	85A	1 PSTE	LU FU04329100	107.00	PD001
UEC	1	53	501	5 85A	85A	1 PSTE	LU FU03648200	107.00	PD001
UEC	1	53	501	5 85A	85A	1 PSTE	LU FU04312300	108.00	PD001
UEC	1	63	501	6	87	87	1 APAD	34	3.24 AP001
UEC	1	63	501	6	87	87	1 APAD	34	0.01 AP001
UEC	1	63	501	6	87	87	1 APAD	34	0.01 AP001
UEC	1	63	501	6	87	87	1 APAD	EC	3,259.60 AP001
UEC	1	63	501	6	87	87	1 APAD	EC	0.20 AP001

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UEC	1	63	501	6	87	87	1 APAD	EC		3,934.01	AP001
UEC	1	63	501	6	87	87	1 APAD	EC		54.08	AP001
UEC	1	63	501	6	87	87	1 APAD		34	327.55	AP001
UEC	1	63	501	6	87	87	1 APAD	EC		0.13	AP001
UEC	1	63	501	6	87	87	1 APAD	EC		5,459.20	AP001
UEC	1	63	501	6	87	87	1 APAD		34	195.58	AP001
UEC	1	63	501	6	87	87	1 APAD		34	236.04	AP001
UEC	1	63	501	6	87	87	1 APAD	EC		1,944.04	AP001
UEC	1	63	501	6	87	87	1 APAD		34	116.64	AP001
UEC	1	53	501	6 85A	85A		1 CAPS	EC	JR07889500	55,878.45	AP001
UEC	1	50	501	6 79A	79A		1 CAPS	EC		(30,164.50)	TD512
UEC	1	58	501	6 83A	83A		1 CBAR	EC	FU14740100	7,337.62	AP001
UEC	1	58	501	6 83A	83A		1 CBAR		34 FU14740100	440.26	AP001
UEC	1	58	501	6 83A	83A		1 CBAR	EC	FU14740100	75.61	AP001
UEC	1	50	501	6 79A	79A		1 CFAR	EC	120606F	(1,052.20)	FA240
UEC	1	50	501	6 79A	79A		1 CFAR	EC		31,803.56	TD512
UEC	1	50	501	6 79A	79A		1 CFAR	EC		(34,588.14)	TD512
UEC	1	50	501	6 79A	79A		1 CFAR	EC	JR09767830	31,803.56	AP001
UEC	1	50	501	6 79A	79A		1 CFAR	EC	120606F	(394.10)	FA240
UEC	1 5A		501	6	87	87	1 FMAM		98	(46,605.29)	CA106
UEC	1	63	501	6 78A	78A		1 FMAM		98	(66,071.00)	CA106
UEC	1	58	501	6 83A	83A		1 FMAM		98	(132,340.00)	CA106
UEC	1	53	501	6 85A	85A		1 FMAM		98	(27,935.56)	CA010
UEC	1 5A		501	6	87	87	1 FMAM		98	(17,984.76)	CA010
UEC	1	58	501	12	86	86	1 ISFO	FI		11,682.64	FA200
UEC	1	53	501	12	86	86	1 ISFO	FI		7,825.54	FA200
UEC	1	50	501	13	86	86	1 GCVC	FI		3,906.43	FA215
UEC	1	20	501	20	87	11	1 CAFP	LM		5,526.00	PD001
UEC	1	20	501	20	87	11	1 CAPA	LM		15,317.00	PD001
UEC	1	20	501	20	87	11	1 FTOP	LM		5,368.00	PD001
UEC	1	20	501	20	87	11	1 FTPA	LM		4,895.00	PD001
UEC	1	20	501	20	87	11	1 RAMA	LM		2,842.00	PD001
UEC	1 AE		501	30	43	43	1 GDSP	LM		16,237.00	PD001
UEC	1 AE		501	30	43	43	1 GGSP	LM		8,867.00	PD001
UEC	1	20	501	30	43	11	1 GGSP	LM		10,422.00	PD001
UEC	1	20	501	30	43	11	1 RSTA	LM		4,895.00	PD001
UEC	1	53	501	110	86	86	1 FBFO	FB		4,097,652.11	FA205
UEC	1	63	501	110	86	86	1 FBFO	FB		6,727,886.07	FA205
UEC	1	53	501	110	86	86	1 FBFO	FB		456,054.54	FA205
UEC	1	53	501	110	86	86	1 FBFO	FB		(316,261.57)	FA205
UEC	1	58	501	110	86	86	1 FBFO	FB		12,085,598.52	FA205
UEC	1	63	501	110	86	86	1 FBFO	FB		233,346.42	FA205
UEC	1	50	501	110	86	86	1 FBFO	FB		4,425,289.53	FA205
UEC	1	63	501	110	86	86	1 ISFO	FI		2,463,215.12	FA205
UEC	1	50	501	110	86	86	1 ISFO	FI		1,024,574.42	FA205
UEC	1	53	501	110	86	86	1 ISFO	FI		645,000.79	FA205
UEC	1	63	501	110	86	86	1 ISFO	FI		179,948.69	FA205
UEC	1	53	501	110	86	86	1 ISFO	FI		119,844.61	FA205
UEC	1	58	501	110	86	86	1 ISFO	FI		744,123.90	FA205
UEC	1	53	501	110	86	86	1 ISFO	FI		(83,109.02)	FA205
UEC	1	65	518	2	34	34	1 FBNU	FB		6,875,339.67	FA210
UEC	1	65	518	5	34	34	1 FBNU	FB		828,550.80	FA210
UEC	1 5A		547	3	86	86	1 FBFO	FB		1,034,288.71	FA316
UEC	1 5A		547	3	86	86	1 FBFO	FB		149,628.69	FA316
UEC	1 5A		547	3	86	86	1 FBFO	FB		(488,219.69)	FA215
UEC	1 5A		547	3	86	86	1 FBFO	FB		(746,834.02)	FA215
UEC	1 5A		547	3	86	86	1 FBFO	FB		(73,950.10)	FA316
UEC	1 5A		547	3	86	86	1 FBFO	FB		(20,796.03)	FA215
UEC	1 5A		547	3	86	86	1 FBFO	FB		1,617,750.65	FA316
UEC	1 5A		547	3	86	86	1 FBFO	FB		1,490,397.15	FA316
UEC	1 5A		547	3	86	86	1 FBFO	FB		122,243.09	FA316
UEC	1 5A		547	3	86	86	1 FBFO	FB		(172,819.33)	FA316
UEC	1 5A		547	3	86	86	1 FBFO	FB		(20,589.91)	FA215
UEC	1 5A		547	3	86	86	1 FBFO	FB		(220,286.20)	FA215
UEC	1 5A		547	3	86	86	1 FBFO	FB		(692,986.89)	FA215
UEC	1 5A		547	3	86	86	1 FBFO	FB		(475,390.38)	FA215
UEC	1 5A		547	3	86	86	1 FBFO	FB		(1,088,145.02)	FA215

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UEC	1 5A		547	3	86	86	1 FBFO	FB	(414,082.84)	FA215
UEC	1 7R		547	3	86	86	1 GCFC	FB	92,371.35	FA215
UEC	1 7P		547	3	86	86	1 GCFC	FB	30,988.83	FA215
UEC	1 7G		547	3	86	86	1 GCFC	FB	44,134.77	FA215
UEC	1	98	547	3	86	86	1 GCFC	FB	130,492.06	FA215
UEC	1	62	547	3	86	86	1 GCFC	FB	89,354.73	FA215
UEC	1 7A		547	3	86	86	1 GCFC	FB	218,255.49	FA215
UEC	1	72	547	3	86	86	1 GCVC	FB	3,876.24	FA215
UEC	1 7R		547	3	86	86	1 GCVC	FB	115,111.43	FA215
UEC	1 7P		547	3	86	86	1 GCVC	FB	102,158.25	FA215
UEC	1 7G		547	3	86	86	1 GCVC	FB	131,575.52	FA215
UEC	1 7A		547	3	86	86	1 GCVC	FB	356,438.02	FA215
UEC	1	98	547	3	86	86	1 GCVC	FB	238,551.19	FA215
UEC	1	62	547	3	86	86	1 GCVC	FB	798,598.75	FA215
UEC	1 MY		547	4	86	86	1 GCVC	FB	67,264.40	FA215
UEC	1 7A		547	13	86	86	1 GCFC	FI	44,925.13	FA215
UEC	1 7K		547	13	86	86	1 GCFC	FI	73,618.00	FA215
UEC	1	98	547	13	86	86	1 GCFC	FI	133,585.15	FA215
UEC	1 7G		547	13	86	86	1 GCFC	FI	59,874.23	FA215
UEC	1 7P		547	13	86	86	1 GCFC	FI	79,654.17	FA215
UEC	1	62	547	13	86	86	1 GCFC	FI	20,145.27	FA215
UEC	1 7K		547	13	86	86	1 GCVC	FI	146,668.20	FA215
UEC	1 7R		547	13	86	86	1 GCVC	FI	155,752.82	FA215
UEC	1	72	547	13	86	86	1 GCVC	FI	16,713.67	FA215
UEC	1 7P		547	13	86	86	1 GCVC	FI	262,589.13	FA215
UEC	1	62	547	13	86	86	1 GCVC	FI	180,046.27	FA215
UEC	1 7A		547	13	86	86	1 GCVC	FI	73,368.25	FA215
UEC	1 7G		547	13	86	86	1 GCVC	FI	178,498.32	FA215
UEC	1	98	547	13	86	86	1 GCVC	FI	244,205.62	FA215
UEC	1 7R		547	13	86	86	1 GCFC	FI	124,984.09	FA215

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CORP	UTILITY	BD	MAJ	MIN	FNC	RNC	PRODUCT	ACTV	RT	FEEDER	AMOUNT	SOURCE
UEC		1 5A		447 AEC	REV	REV		1 ENER		91 12-May	142,960.00	FA440
UEC		1 5A		447 AEC	REV	REV		1 ENER		91 12-Jun	(338.00)	FA440
UEC		1 5A		447 AEC	REV	REV		1 ENER		91 12-Jun	(142,960.00)	FA120
UEC		1 5A		447 AIC	REV	REV		1 DERE		91 12-Jun	(45,940.00)	FA440
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	37,312.50	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	279,520.80	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	274,484.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	5,980.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	73,000.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	150,500.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	44,733.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	1,896.00	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	73,835.31	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	265.50	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	166,601.84	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	2,109.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	15,450.00	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	142,960.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	74,725.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	16,080.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 41072	50,500.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	(2,590,148.43)	AR001
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	9,050.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	12,250.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 12-Jun	29,000.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	2,175.00	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 41072	606,350.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 41072	1,200.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	16,437.65	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 41072	84,227.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 41072	26,800.00	FA120
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	16,437.65	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	153,518.18	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91	5,400.00	FA530
UEC		1 5A		447 CLR	REV	REV		1 ENER		91 41072	217,350.00	FA120
UEC		1 5A		447 CPS	REV	REV		1 DERE		91 41041	37,312.50	FA440
UEC		1 5A		447 CPS	REV	REV		1 DERE		91 12-Jun	(37,312.50)	FA120
UEC		1 5A		447 DPL	REV	REV		1 DERE		91 12-Jun	(16,080.00)	FA120
UEC		1 5A		447 DPL	REV	REV		1 DERE		91 41041	16,080.00	FA440
UEC		1 5A		447 DPL	REV	REV		1 DERE		91 41072	(16,080.00)	FA440
UEC		1 5A		447 EAG	REV	REV		1 DERE		91 12-Jun	(50,500.00)	FA120
UEC		1 5A		447 EAG	REV	REV		1 DERE		91 41072	(65,750.00)	FA440
UEC		1 5A		447 EAG	REV	REV		1 DERE		91 12-May	50,500.00	FA440
UEC		1 5A		447 EMP	REV	REV		1 ENER		91 41072	(84,227.00)	FA120
UEC		1 5A		447 EMP	REV	REV		1 ENER		91 41041	76,352.00	FA440
UEC		1 5A		447 ESR	REV	REV		1 ENER		91 12-Jun	(606,350.00)	FA120
UEC		1 5A		447 ESR	REV	REV		1 ENER		91 12-Jun	(89,600.00)	FA440
UEC		1 5A		447 ESR	REV	REV		1 ENER		91 12-May	608,000.00	FA440
UEC		1 5A		447 FIR	REV	REV		1 DERE		91 12-Jun	(49,000.00)	FA440
UEC		1 5A		447 FIR	REV	REV		1 DERE		91 12-May	29,000.00	FA440
UEC		1 5A		447 FIR	REV	REV		1 DERE		91 12-Jun	(29,000.00)	FA120
UEC		1 5A		447 ING	REV	REV		1 DERE		91 12-Jun	(50,250.00)	FA440
UEC		1 5A		447 ING	REV	REV		1 DERE		91 12-Jun	(73,000.00)	FA120
UEC		1 5A		447 ING	REV	REV		1 DERE		91 12-May	73,000.00	FA440
UEC		1 5A		447 KCP	REV	REV		1 ENER		91 12-May	150,500.00	FA440
UEC		1 5A		447 KCP	REV	REV		1 ENER		91 12-Jun	(150,500.00)	FA120
UEC		1 5A		447 KCP	REV	REV		1 ENER		91 12-Jun	(264,000.00)	FA440
UEC		1 5A		447 LGE	REV	REV		1 ENER		91 12-May	1,200.00	FA440
UEC		1 5A		447 LGE	REV	REV		1 ENER		91 12-Jun	(1,200.00)	FA120
UEC		1 5A		447 MAQ	REV	REV		1 DERE		91 12-Jun	(2,109.00)	FA120
UEC		1 5A		447 MAQ	REV	REV		1 DERE		91 12-May	2,109.00	FA440
UEC		1 5A		447 MAQ	REV	REV		1 DERE		91 12-Jun	(6,038.25)	FA440
UEC		1 5A		447 MIS	REV	REV		1 ENER		91 12-Jun	(11,607.76)	FA420
UEC		1 5A		447 MIS	REV	REV		1 ENER		91 12-Jun	87,283,621.65	FA420
UEC		1 5A		447 MIS	REV	REV		1 ENER		91 12-Jun	(97,031,838.27)	FA420
UEC		1 5A		447 MIS	REV	REV		1 ENER		91 12-Jun	(488,233.77)	FA420

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UEC	1	5A	447	MIS	REV	REV	1	MIDV	91	12-Jun	(22,726.34)	FA420		
UEC	1	5A	447	MIS	REV	REV	1	MIDV	90	12-Jun	(38.80)	FA420		
UEC	1	5A	447	MIS	REV	REV	1	RFRS	91	12-Jun	(303,279.41)	FA420		
UEC	1	5A	447	MIS	REV	REV	1	SPRS	91	12-Jun	(313,006.74)	FA420		
UEC	1	5A	447	MIS	REV	REV	1	SURS	91	12-Jun	(292,941.26)	FA420		
UEC	1	5A	447	NEE	REV	REV	1	DERE	91	12-Jun	(9,050.00)	FA120		
UEC	1	5A	447	NEE	REV	REV	1	DERE	91	12-Jun	(9,050.00)	FA440		
UEC	1	5A	447	NEE	REV	REV	1	DERE	91	12-May	9,050.00	FA440		
UEC	1	5A	447	NRG	REV	REV	1	ENER	91	12-May	28,000.00	FA440		
UEC	1	5A	447	NRG	REV	REV	1	ENER	91	12-Jun	(28,000.00)	FA120		
UEC	1	5A	447	NSP	REV	REV	1	DERE	91	12-Jun	(5,980.00)	FA440		
UEC	1	5A	447	NSP	REV	REV	1	DERE	91	12-Jun	(5,980.00)	FA120		
UEC	1	5A	447	NSP	REV	REV	1	DERE	91	12-May	5,980.00	FA440		
UEC	1	5A	447	OPP	REV	REV	1	ENER	91	12-May	266,984.00	FA440		
UEC	1	5A	447	OPP	REV	REV	1	ENER	91	12-Jun	(274,484.00)	FA120		
UEC	1	5A	447	OPP	REV	REV	1	ENER	91	12-Jun	(22,400.00)	FA440		
UEC	1	5A	447	PJM	REV	REV	1	PLOS	91	12-Jun	(47,195.83)	FA420		
UEC	1	5A	447	SEP	REV	REV	1	DERE	91	12-Jun	(74,725.00)	FA120		
UEC	1	5A	447	SEP	REV	REV	1	DERE	91	12-Jun	(75,525.00)	FA440		
UEC	1	5A	447	SEP	REV	REV	1	DERE	91	12-May	74,725.00	FA440		
UEC	1	5A	447	STR	REV	REV	1	DERE	91	12-Jun	(12,875.00)	FA440		
UEC	1	5A	447	STR	REV	REV	1	DERE	91	12-Jun	(12,250.00)	FA120		
UEC	1	5A	447	STR	REV	REV	1	DERE	91	12-May	12,250.00	FA440		
UEC	1	5A	447	TEA	REV	REV	1	DERE	91	12-Jun	(3,000.00)	FA440		
UEC	1	5A	447	TPS	REV	REV	1	ENER	91	12-Jun	(4,050.00)	FA440		
UEC	1	5A	447	TVA	REV	REV	1	ENER	91	12-Jun	(217,350.00)	FA120		
UEC	1	5A	447	TVA	REV	REV	1	ENER	91	12-Jun	(58,160.00)	FA440		
UEC	1	5A	447	TVA	REV	REV	1	ENER	91	12-May	217,350.00	FA440		
UEC	1	5A	447	XXX	REV	REV	1	ENER	91		86,288.00	FA536		
UEC	1	5A	447	XXX	REV	REV	1	ENER	91		(473,579.15)	FA530		
UEC	1	5A	447	XXX	REV	REV	1	ENER	92		(79,000.00)	FA530		
UEC	1	5A	447	XXX	REV	REV	1	ENER	91		473,579.15	FA530		
UEC	1	5A	447	XXX	REV	REV	1	ENER	91		(457,516.80)	FA536		
UEC	1	5A	447	XXX	REV	REV	1	ENER	91		(330,449.31)	FA530		
UEC	1	5A	447	XXX	REV	REV	1	ENER	91		(481,691.20)	FA530		
UEC	1	5A	447	XXX	REV	REV	1	ENER	91		473,579.15	FA536		
UEC	1	5A	447	XXX	REV	REV	1	ENER	91		330,449.42	FA536		
UEC	1	5A	447		2	301	301	1	ADMN	EX	120.00	AP001		
UEC	1	5A	447		2	301	301	1	ADMN	EX	4,121.38	FA530		
UEC	1	5A	447		2	301	301	1	ADMN	EX	(36.00)	BK001		
UEC	1	5A	447		2	301	301	1	ADMN	EX	352.00	AP001		
UEC	1	5A	447		2	301	301	1	ADMN	EX	6,936.00	AP001		
UEC	1	5A	447		2	301	301	1	ADMN	EX	13,860.93	AP001		
UEC	1	5A	447		2	301	301	1	ADMN	PI	41072	(2,636.89)	FA420	
UEC	1	5A	447		2	301	301	1	ADMN	EX		2,853.00	AP001	
UEC	1	2J	447		31	REV	REV	1	SCON		90	(189,694.32)	CA007	
UEC	1	2D	447		31	REV	REV	1	SCON		90	(42,888.90)	CA007	
UEC	1	2H	447		31	REV	REV	1	SCON		90	(6,971.54)	CA007	
UEC	1	21	447		32	REV	REV	1	SCON		90	(43,000.00)	GL800	
UEC	1	21	447		34	REV	REV	1	DERE		90	41072	(44,733.00)	FA120
UEC	1	21	447		34	REV	REV	1	DERE		90	41072	(63,640.00)	FA440
UEC	1	21	447		34	REV	REV	1	DERE		90	41041	44,733.00	FA440
UEC	1	21	447		34	REV	REV	1	SCON		90	41041	279,520.80	FA440
UEC	1	21	447		34	REV	REV	1	SCON		90	41072	(376,991.99)	FA440
UEC	1	21	447		34	REV	REV	1	SCON		90	41072	(279,520.80)	FA120
UEC	1	22	555	AEC	INC	INC	1	PPBL	PB			660.18	AP001	
UEC	1	20	555	CON	INC	INC	1	PPBL	PB			449.18	AP001	
UEC	1	5A	555	ENA	INC	INC	1	PPIS	PI			(1,706,342.00)	BK001	
UEC	1	5A	555	KCP	INC	INC	1	PPIS	PI	12-Jun		30,400.00	FA440	
UEC	1	5A	555	MIS	INC	INC	1	ASMP	PI	12-Jun		7,621.28	FA420	
UEC	1	22	555	MIS	INC	INC	1	MARR	PT	12-Jun		(445,377.53)	FA420	
UEC	1	5A	555	MIS	INC	INC	1	MARR	PI	12-Jun		(229,493.45)	FA420	
UEC	1	5A	555	MIS	INC	INC	1	MARR	PT	12-Jun		(19,893.90)	FA420	
UEC	1	22	555	MIS	INC	INC	1	MCNG	PT	12-Jun		257,399.62	FA420	
UEC	1	5A	555	MIS	INC	INC	1	MFTR	PT	12-Jun		(74.47)	FA420	
UEC	1	5A	555	MIS	INC	INC	1	MFTR	PI	12-Jun		(1,060.71)	FA420	
UEC	1	22	555	MIS	INC	INC	1	MFTR	PT	12-Jun		(306,401.65)	FA420	

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UEC	1	22	555 MIS	INC	INC		1 MIDV	PB	12-Jun	5,486.79	FA420
UEC	1 5A		555 MIS	INC	INC		1 MIDV	PB	12-Jun	5.18	FA420
UEC	1 5A		555 MIS	INC	INC		1 MIDV	PI	12-Jun	5,399.56	FA420
UEC	1	22	555 MIS	INC	INC		1 MIDV	PB	12-Jun	(18,038.64)	FA420
UEC	1	22	555 MIS	INC	INC		1 MLOS	PB	12-Jun	2,447,586.62	FA420
UEC	1 5A		555 MIS	INC	INC		1 MLOS	PI	12-Jun	(7,044.93)	FA420
UEC	1	22	555 MIS	INC	INC		1 MLOS	PB	12-Jun	(815,083.60)	FA420
UEC	1	22	555 MIS	INC	INC		1 MRNU	PB	12-Jun	992,308.91	FA420
UEC	1 5A		555 MIS	INC	INC		1 MRNU	PI	12-Jun	17,384.67	FA420
UEC	1 5A		555 MIS	INC	INC		1 MRNU	PI	12-Jun	(0.01)	FA420
UEC	1 5A		555 MIS	INC	INC		1 MRSRG	PI	12-Jun	82,024.89	FA420
UEC	1	22	555 MIS	INC	INC		1 MRSRG	PB	12-Jun	165,872.93	FA420
UEC	1	22	555 MIS	INC	INC		1 PPBL	PB	12-Jun	92,409,092.46	FA420
UEC	1 5A		555 MIS	INC	INC		1 PPBL	PB	12-Jun	4.00	FA420
UEC	1	22	555 MIS	INC	INC		1 PPBL	PB	12-Jun	(90,059,456.26)	FA420
UEC	1	22	555 MIS	INC	INC		1 PPBL	PB	12-Jun	1,933.38	FA420
UEC	1	22	555 MIS	INC	INC		1 PPBL	PB	12-Jun	0.01	FA420
UEC	1 5A		555 MIS	INC	INC		1 PPIS	PI	12-Jun	657.74	FA420
UEC	1 5A		555 MIS	INC	INC		1 PPIS	PI	12-Jun	28,396.08	FA420
UEC	1 5A		555 MIS	INC	INC		1 PPIS	PI	12-Jun	70,848.37	FA420
UEC	1 5A		555 MIS	INC	INC		1 PPIS	PI	12-Jun	204,394.50	FA420
UEC	1	22	555 MIS	INC	INC		1 RFRS	PT	12-Jun	170,259.68	FA420
UEC	1 5A		555 MIS	INC	INC		1 RFRS	PI	12-Jun	1,727.57	FA420
UEC	1 5A		555 MIS	NNG		301	1 SC24	PT	12-Jun	97.17	FA420
UEC	1	22	555 MIS	NNG		301	1 SC24	PT	12-Jun	48,094.88	FA420
UEC	1 5A		555 MIS	NNG		301	1 SC24	PI	12-Jun	54,666.77	FA420
UEC	1 5A		555 MIS	NNG		301	1 SC24	PI	12-Jun	4,957.72	FA420
UEC	1	22	555 MIS	NNG		301	1 SC24	PT	12-Jun	1,458.52	FA420
UEC	1 5A		555 MIS	INC	INC		1 SPRS	PI	12-Jun	1,851.44	FA420
UEC	1	22	555 MIS	INC	INC		1 SPRS	PT	12-Jun	118,164.15	FA420
UEC	1	22	555 MIS	INC	INC		1 SURS	PT	12-Jun	78,025.91	FA420
UEC	1 5A		555 MIS	INC	INC		1 SURS	PI	12-Jun	1,348.27	FA420
UEC	1 5A		555 NRG	INC	INC		1 PPIS	PI	12-Jun	1,200.00	FA120
UEC	1 5A		555 NRG	INC	INC		1 PPIS	PI	12-May	(1,200.00)	FA440
UEC	1 5A		555 PJM	INC	INC		1 PCNG	PI	12-Jun	(33,377.70)	FA420
UEC	1 5A		555 PJM	INC	INC		1 PLOS	PI	12-Jun	(2,127.97)	FA420
UEC	1 5A		555 PJM	INC	INC		1 PPIS	PI	12-Jun	67,330.12	FA420
UEC	1 5A		555 PJM	INC	INC		1 PRSG	PI	12-Jun	35,898.98	FA420
UEC	1 5A		555 PJM	INC	INC		1 RFRS	PI	12-Jun	343.20	FA420
UEC	1	22	555 PPW	INC	INC		1 PPBL	PB	12-May	(1,516,420.00)	FA440
UEC	1	22	555 PPW	INC	INC		1 PPBL	PB	12-Jun	1,056,709.85	FA440
UEC	1	22	555 PPW	INC	INC		1 PPBL	PB	12-Jun	1,516,420.00	FA120
UEC	1	22	555 SKB	INC	INC		1 PPBL	PB		1,313.59	AP001
UEC	1	22	555 TCE	INC	INC		1 PPBL	PB	12-Jun	118.80	FA118
UEC	1	20	555	1 INC	INC		1 PPBL	PB		1,474.76	CA007
UEC	1	22	565 AEC	INC	INC		1 TRUN	PT		10,500.00	FA950
UEC	1	22	565 ESR		301	301	1 TRUN	PT	12-Jun	103,453.92	FA420
UEC	1	22	565 ESR		301	301	1 TRUN	PT	12-May	(100,956.51)	FA440
UEC	1	22	565 ESR		301	301	1 TRUN	PT	12-Jun	103,610.22	FA440
UEC	1	22	565 KCP	INC	INC		1 TRUN	PT	12-Jun	73,439.11	FA120
UEC	1 5A		565 MIS		301	301	1 SC01	PT	12-Jun	35,516.16	FA196
UEC	1 5A		565 MIS		301	301	1 SC02	PT	12-Jun	111,262.10	FA196
UEC	1 5A		565 MIS		301	301	1 SC07	PT	41072	861,667.88	FA196
UEC	1 5A		565 MIS		301	301	1 SC07	PT	41072	277,908.57	FA440
UEC	1 5A		565 MIS		301	301	1 SC08	PT	12-Jun	25,354.94	FA196
UEC	1 5A		565 MIS		301	301	1 SC26	PT	12-Jun	1,231,447.35	FA196
UEC	1 5A		565 PJM		301	301	1 RSVC	PT	12-Jun	3,833.96	FA420
UEC	1 5A		565 PJM		301	301	1 SSCD	PT	12-Jun	3,456.90	FA420
UEC	1 5A		575 PJM		301	301	1 PISO	PI	41072	774.03	FA420
UEC	1 5A		575	700	301	301	1 SC10	PT	12-Jun	1,088.66	FA196
UEC	1	22	575	700 09D		09D	1 SC10	PT	12-Jun	20,806.72	FA196
UEC	1 5A		575	700 NNG		301	1 SC16	PT	12-Jun	5.76	FA420
UEC	1 5A		575	700 NNG		301	1 SC16	PI	12-Jun	2.40	FA420
UEC	1	22	575	700 NNG		301	1 SC16	PT	12-Jun	46,800.88	FA420
UEC	1 5A		575	700 NNG		301	1 SC17	PT	12-Jun	599.32	FA420
UEC	1	22	575	700 NNG		301	1 SC17	PT	12-Jun	295,287.97	FA420
UEC	1	22	575	700 NNG		301	1 SC17	PT	12-Jun	8,949.16	FA420

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UEC	1 5A	575	700 NNG		301	1 SC17	PI	12-Jun	335,637.99	FA420
UEC	1 5A	575	700 NNG		301	1 SC17	PI	12-Jun	30,454.67	FA420
UEC	1 5A	555 ENA	INC	INC		1 PPIS	XA		(23,890,708.00)	BK001
UEC	1 5A	555 ENA	INC	INC		1 PPIS	PI		1,706,342.00	FM500
UEC	1 5A	555 ENA	INC	INC		1 PPIS	XA		23,890,708.00	FM500
UEC	1 5A	555 ENA	INC	INC		1 PPIS	PI		(1,869,597.21)	FM500
UEC	1 5A	555 ENA	INC	INC		1 PPIS	XA		(24,230,360.15)	FM500
UEC	1 5A	565 MIS		301	301	1 SC07	PT	12-Jun	(111,432.58)	FA440

**Ameren Missouri
General Ledger Key
Majors and Minors**

MAJ = Major	MIN = Minor	Description
501		FUEL
	1	FUEL - COAL
	2	FUEL - OIL BASE LOAD
	3	FUEL - NATURAL GAS BASE LOAD
	5	FUEL - COAL CRUSHING & CONVEYING
	6	FUEL - FLY ASH
	12	FUEL - OIL INTERCHANGE SALES
	13	FUEL - NATURAL GAS INTERCHANGE SALE
	20	COAL & OIL PURCHASING COSTS
	30	GAS PURCHASING COSTS
	110	FUEL - FREIGHT
518		NUCLEAR FUEL EXPENSE
	2	FUEL - OTHER NUCLEAR
	4	FUEL - WESTNGHOUSE CREDITS
	5	FUEL - WASTE DISPOSAL EXPENSE
547		FUEL
	2	FUEL - OIL BASE LOAD
	3	FUEL - NATURAL GAS BASE LOAD
	4	FUEL - LANDFILL GAS BASE LOAD
	12	FUEL - OIL INTERCHANGE SALES
	13	FUEL - NATURAL GAS INTERCHANGE SALE
555		PURCHASED POWER
	1	PURCHASED POWER EXPENSE
	998	COST OF INTERCHANGE SALES
	AEB	ASSOC. ELEC CO-OP BORDERLINE
	AEC	ASSOCIATED ELECTRIC COOPERATIVE
	AEP	AMERICAN ELEC PWR COOPERATING
	AEW	AMERIAN ELECTRIC POWER WEST
	AQH	AQUALON, INC.
	CGE	CINERGY (DUKE ENERGY OHIO)
	CIT	CITIGROUP ENERGY INC
	CON	CONSOLIDATED ELECTRIC COOPERATIVE
	DTE	DTE ENERGY
	EAG	EAGLE ENERGY
	EMP	EMPIRE DISTRICT ELECTRIC
	ENA	APL-ENTERGY ARKANSAS
	ESR	ENTERGY SERVICES
	JAC	JARON-J ARON & CO
	KCP	KANSAS CITY POWER & LIGHT
	LGE	LOUISVILLE GAS & ELECTRIC
	MIS	MISO
	NRG	NRG POWER MARKETING
	OPP	OMAHA PUBLIC POWER DISTRICT
	PJM	PJM INTERCONNECTION
	PPW	PIONEER PRAIRIE WIND FARM
	SCS	SCS-SOUTHERN CO SERVICES
	SKB	SIKESTON (BORDERLINE)
	TCE	TRI-COUNTY ELECTRIC COOP
	TPS	TNSK-TENASKA POWER SERVICES
	TVA	TENNESSE VALLEY AUTHORITY
565		TRANSMISSION OF ELECTRICITY BY OTHERS
	AEC	ASSOCIATED ELECTRIC COOPERATIVE
	ESR	ENTERGY SERVICES
	INT	TRANSMISSION EXPENSE - INTERCHANGE
	KCP	KANSAS CITY POWER & LIGHT
	MIS	MISO
	PJM	TRANSMISSION OF ELEC BY PJM
	SWC	SOUTHWEST POWER POOL
	TVA	TENNESSEE VALLEY

**Ameren Missouri
General Ledger Key
Majors and Minors**

MAJ = Major	MIN = Minor	Description
447		SALES FOR RESALE
	2	POWER BROKER FEES
	31	SALES FOR RESALE - BILLED
	32	SALES FOR RESALE - UNBILLED
	34	LONG TERM FULL REQUIREMENT-BILLED
	AEC	ASSOCIATED ELECTRONIC COOP
	AEP	AMERICAN ELECTRIC POWER
	AEW	AMERICAN ELECTRIC POWER WEST
	AIC	AMERICAN ILLINOIS COMPANY
	ARK	ARKANSAS ELECTRIC COOPERATIVE
	BRE	BIG RIVERS ELECTRIC CORP
	CAG	CARGILL/ALLIANT, LLC
	CGE	CINERGY (DUKE ENERGY OHIO)
	CIT	CITIGROUP ENERGY INC
	CLR	INTERCHANGE SALES CLEARING ACCT
	CPS	CONSTELLATION ENERGY COMMODITIES
	DPL	DAYTON POWER AND LIGHT COMPANY
	EAG	EAGLE ENERGY
	EMP	EMPIRE DISTRICT ELECTRIC
	ESR	ENTERGY SERVICES
	FIR	FIRST ENERGY SOLUTIONS-INTERCHANGE
	ING	INTEGRITY'S
	KAN	KANSAS ENERGY LLC
	KCP	KANSAS CITY P & L
	LGE	LG&E POWER MARKETING
	MAQ	MACQUARIE ENERGY LLC
	MIS	MISO
	NEE	NEXT ERA ENERGY
	NRG	NRG POWER MARKETING
	NSP	NORTHERN STATES POWER CO
	OPP	OMAHA PUBLIC POWER DISTRICT
	PJM	PJM INTERCONNECTION
	SCS	SOUTHERN COMPANY SERVICES
	SEP	SEMPRA ENERGY TRADING CORP
	STR	STRATEGIC ENERGY, LLC
	SUE	SUEZ ENERGY MARKETING
	TEA	THE ENERGY AUTHORITY
	TPS	TENASKA POWER SERVICE
	TVA	TENNESSEE VALLEY AUTHORITY
	WRC	WESTAR ENERGY
	XXX	REVENUE PRICE SWAPS
411		
	8	GAIN FROM DISPOSITION OF ALLOWANCES
	FED	DIT CR ACCRD TAX DR-FEDERAL
	STA	DIT CR ACCRD TAX DR-STATE
	611	DIT CR DEFERRED ASSET - FEDERAL
	612	DIT CR DEFERRED ASSET - STATE
557		OTHER EXPENSES
	1	OTHER POWER SUPPLY EXPENSES
	F05	UNDER RECOVERED FAC COST AP5
	F06	UNDER RECOVERED FAC COST AP6
	F07	UNDER RECOVERED FAC COST AP7
	F08	UNDER RECOVERED FAC COST AP8
	F09	UNDER RECOVERED FAC COST AP9
	F10	UNDER RECOVERED FAC COST AP10
	3	TRAINING PLANT PERSONNEL
	4	TRAIN PLT PERSONNEL SAFETY RELATED
	5	TRAINING OTHER POWER OPER PERSONNEL

**Ameren Missouri
General Ledger Key
Business Divisions, Activities and Resource Types**

BD = Business Division	Description
20	CORPORATE - MISSOURI
50	MERAMEC
53	SIOUX
58	LABADIE
63	RUSH ISLAND
65	CALLAWAY
5A	GENERATION - COMMON
7A	AUDRAIN CTG
7G	GOOSE CREEK CTG
7K	KINMUNDY
7P	PINCKNEYVILLE
7R	RACCOON CREEK CTG
62	VENICE - TURBINES
71	HOWARD BEND
72	MERAMEC - TURBINES
73	FAIRGROUNDS CTG
74	KIRKSVILLE
75	MOREAU
76	MOBERLY
77	MEXICO
98	PENO CREEK CTG
AE	AMEREN ENERGY
MY	MARYLAND HEIGHTS LANDFILL CTG

ACTY = Activity	Description
ADMN	ADMINISTRATIVE SUPPORT & OTHER
ASMP	RTO ANCILLARY PENALTY
DCIS	DEMAND CHARGES - INTCHG SALES
DERE	DEMAND - REVENUE
ENER	ENERGY
FBFO	FUEL BURNED-BASE LOAD-FOSSIL
GCFC	GAS COSTS - FIXED COSTS
GCVC	GAS COSTS - VARIABLE COSTS
ISFO	FUEL BURN INTERCHANGE SALES-FOSSIL
MARR	RTO AUCTION REVENUE RIGHTS
MCNG	RTO CONGESTION
MFTR	RTO FINANCIAL TRANSMISSION RIGHTS
MIDV	RTO INADVERTENET DISTRIBUTION
MLOS	RTO LOSSES
MRNU	RTO REVENUE NEUTRALITY UPLIFT
MRSO	RTO REVENUE SUFFICIENCY GUARANTEE
PCNG	PJM CONGESTION CHARGES
PLOS	PJM LOSS CHARGES/CREDITS
PPBL	PURCHASED POWER - BASE LOAD
PPIS	PURCHASED POWER - INTERCHANGE SALES
PRSG	PJM REVENUE SUFFICIENCY GUARANTEE
RFRA	RTO ANCILLARY REGULATION ADJUSTMENT
RFRS	RTO ANCILLARY REGULATION & FREQUENCY RES
RSVC	REACTIVE SUPPLY/VOLTAGE CONTROL
SCON	CUSTOMER SALES - ON SYSTEM
SC01	RTO SCHEDULE 1-SCHEDULE SYSTEM CONTROL & DISPATCH
SC02	RTO SCHEDULE 2-REACTIVE SUPPLY VOLTAGE CONTROL
SC07	RTO SCHEDULE 7-FIRM PTP TRANS
SC08	RTO SCHEDULE 8-NON FIRM PTP TRANS
SC24	RTO SCHEDULE 24-CONTROL AREA RECOVERY
SC26	RTO SCHEDULE 26-NETWORK UPGRADE TRANS EXPAN
SPRS	RTO ANCILLARY SPINNING
SSCD	SCHEDULE SYSTEM CONTROL & DISPATCH SERVICE
SURS	RTO ANCILLARY SUPPLEMENTAL
TRUN	TRANSMISSION - UNBUNDLED

RT = Resource Type	Description
BC	FREIGHT ON DIRECT PURCHASES
BK	PURCHASES-COMPUTER EQUIP
BL	PURCHASES-CREDIT CARD
BM	PURCHASES-EQUIPMENT/PARTS
BQ	PURCHASES-SOFTWARE
BT	PURCHASES-TOOLS
BX	PURCHASES-OTHER
EC	CONTRACT SERVICES
EX	PROFESSIONAL SERVICES-OTHER
FB	FUEL BURNED-BASE LOAD
FI	FUEL BURNED INTERCHANGE
LM	LABOR-MGMT
LU	LABOR-UNION
NX	RENTALS/LEASES-OTHER
PB	PURCHASED POWER-BASE LOAD
PI	PURCHASED POWER-INTERCHANGE
PT	PURCHASED POWER-TRANSMISSION
XA	OTHER
34	PURCHASING RATE-AP LOADING
35	STORES HANDLING & FREIGHT
39	TRANSPORTATION LOADING
40	MATERIALS-STOCK
80	INDIVIDUAL EXPENSES
82	NON-TAXABLE MEALS & ENTERTAINMENT
98	REVENUE-OTHER & MISC BILLINGS