Exhibit No.:

Issue:

Witness:

Type of Exhibit: Sponsoring Party:

Case Number: Date Prepared:

Rate Design

Donald E. Johnstone

Rebuttal Testimony Ag Processing et. al.

WR-2003-0500

November 10, 2003

#### Missouri American Water Company WR-2003-0500

FILED

JAN 2 3 2004

Rebuttal Testimony of

Donald E. Johnstone

Missouri Public Service Ceramistican

on behalf of the

CITY OF RIVERSIDE, MISSOURI and AG PROCESSING INC A COOPERATIVE

November 10, 2003



Case No(s). Rptr AF

#### **BEFORE THE**

#### PUBLIC SERVICE COMMISSION OF MISSOURI

In the Matter of Mis Company for Author Reflecting Increased and Sewer Service.	rity to	File Tariffs	) ) )	Case No. WR-2003-0500
		Affidavit of Donal	d E. Jo	hnstone
State of Missouri County of Camden	)	SS		

Donald E. Johnstone, being first duly sworn, on his oath states:

- 1. My name is Donald E. Johnstone. I am a consultant and President of Competitive Energy Dynamics, L. L. C. I reside at 19 Black Hawk Drive, Lake Ozark, MO 65049. I have been retained by City of Riverside, Missouri and Ag Processing Inc a cooperative in this proceeding.
- 2. Attached hereto and made a part hereof for all purposes are my rebuttal testimony and schedules in written form for introduction into evidence in the above captioned proceeding.
- 3. I hereby swear and affirm that my rebuttal testimony and schedules are true and correct and show the matters and things they purport to show.

Donald E. Johnstone

Subscribed and sworn before me this 10<sup>th</sup> day of November, 2003

" NOTARY SEAL " Marla L. Burris, Notary Public Miller County, State of Missouri My Commission Expires 5/19/2007

Notary Public

Competitive Energy

**DYNAMICS** 

## Missouri American Water Company WR-2003-0500

## Rebuttal Testimony of Donald E. Johnstone

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Competitive Energy DYNAMICS

## Missouri American Water Company WR 2003-0500

## 1 <u>INTRODUCTION</u>

2	Q	PLEASE STATE YOUR NAME AND ADDRESS.
3	Α	Donald E. Johnstone. My address is 19 Black Hawk Drive, Lake Ozark, MO
4		65049.
5	Q	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
6	Α	I am President of Competitive Energy Dynamics, L. L. C. My qualifications and
7		experience are set forth in Schedule 1 to this testimony.
8	Q	ON WHOSE BEHALF ARE YOU APPEARING?
9	Α	I am appearing on behalf of the City of Riverside, Missouri ("Riverside") and Ag
10		Processing Inc a cooperative ("AGP"). Riverside is a customer of the Missouri
11		American Water Company ("MAWC") in the Platte County District (aka Parkville
12		District) and AGP is a customer in the St. Joseph District.
13	Q	WHAT IS THE INTEREST OF YOUR CLIENTS IN THIS PROCEEDING?
14	Α	My clients share an interest in appropriate rates for the services they receive
15		from MAWC. Riverside also has an interest in appropriate rates for services its

citizens receive from MAWC and that the rates be appropriately based on cost of service. Like many other parties, they support the proposition that the reasonable cost of providing services should be the fundamental starting point for the design of rates. At the same time, they wish to avoid abrupt changes that can result from changes in cost allocation and rate design approaches. It is also important that similarly situated customers in the same district pay the same rate. Further, the interruptible service supported by The Empire District Electric Company ("Empire") should be made available in all districts based on the costs in those districts.

Riverside and AGP share a concern that the applicable rates proposed by MAWC and the Staff of the Missouri Public Service Commission (Staff) may vary substantially from an appropriate cost basis and are highly discriminatory. Therefore Riverside and AGP oppose important aspects of the rate design submitted by MAWC and for the Staff by witness Mr. Wendell R. Hubbs. More specifically, my clients are quite concerned with the use of the recently created rate classes (i.e. Residential, Commercial, Industrial, Public Authority and Sales for Resale), for the definitions of what it takes to be in these classes are not defined in the tariff. Furthermore, MAWC and Staff do not have the statistical data to support the cost studies without extrapolating from areas as far away as Pennsylvania. Consequently, large and potentially unwarranted differences in rates are being created for customers that have every appearance of being similarly situated based on meter size and usage. My

clients also oppose the elimination of the declining block structure as proposed by Mr. Hubbs. Finally, my clients strongly oppose such large changes in the applicable rates without a proper consideration of the impact. Many customers were severely impacted as a result of the rates approved in WR-2000-281. Further drastic changes are proposed for many of the same customers. In consideration of the history and uncertainties in important underlying usage characteristics it is of utmost importance to develop limits on the impacts of the rates to be implemented in this proceeding.

Silence on other issues and the testimonies of other parties does not indicate either support or acquiescence to any other particular proposal and my clients reserve the right to assert additional positions at appropriate times in this proceeding.

#### THE MAWC RATE DESIGN PROPOSAL

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- 14 Q PLEASE SUMMARIZE THE RATE DESIGN PROPOSAL OF MAWC FOR THE ST.

  15 JOSEPH AND PLATTE COUNTY DISTRICTS.
- 16 A MAWC generally proposes a continuation of the existing structures for the St.

Joseph District and the Platte County District. This means that class

differentiated rates are again proposed. However, there is a fundamental

problem in that neither the present nor the proposed tariff state definitions for

what it takes to belong to one or another of the rate classes. I am advised by

counsel that both Missouri law, Section 393.130 RSMo and the case law forbid

any difference in charge which is not based upon difference of service and even when based upon difference of service must have some reasonable relation to the amount of difference.

Another important consideration is simply the degree of change compared to present rates. Some rate components are going down while others are proposed to increase by 100% or more. To make matters worse, the proposal comes on the heels of truly extraordinary increases pursuant to the rates set in WR-2000-281. In the Platte County District the Public Authority and Sales for Resale usage charges increased by 107% and 170% respectively. In the St. Joseph District there are similarly large percentage impacts in usage charges: the Industrial class usage charges went up 177%, the Public Authority Class usage charges went up 103% and the Sales for Resale class usage charges went up 239%! Very large increases are now being proposed for customers that have already just endured rates changes that more than doubled due to the last rate case. There has been considerable concern for customers in the Brunswick District. It is now quite apparent that rates in Brunswick are far from the only rate impact problem before the Commission. Many customers in other districts require the same degree of attention and consideration.

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#### THE MPSC STAFF RATE DESIGN PROPOSAL

#### Q PLEASE SUMMARIZE THE RATE DESIGN PROPOSAL OF STAFF FOR THE PLATTE

Page 4

#### COUNTY AND ST. JOSEPH DISTRICTS.

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Mr. Hubbs has submitted a class cost of service study for each MAWC district and rates for the recently created (but to date undefined) customer classes in each district. I will focus on the Platte County and St. Joseph districts, although the issues are likely to be relevant to most if not all other districts.

First, Mr. Hubbs, like MAWC, has used the new customer classes of Residential, Commercial, Industrial, Public Authority and Sales for Resale where there had been a single declining block rate applicable to all customers (because there were no classes). I certainly support the creation of customer classes if and when necessary and/or appropriate to reflect usage differences that reasonably could not be captured by the customer charges and the declining block usage charges. However, a danger lies in creating a class or classes where there is no material difference in usage characteristics that leads to different costs and therefore a need for different rates. Said another way, charging different rates to similarly situated customers in the same district -when there are no material cost differentials that are associated with providing service to these customers -- is commonly characterized as an undue discrimination. This potential for undue discrimination is the danger created by any unnecessary classes and I am advised by counsel that such undue discrimination is impermissible under Missouri law.

Second, as compared to presently effective rates in these districts Staff proposes to reduce the customer charges substantially, thereby creating

additional increases in usage charges that just increased by over 100% for the several classes already identified - Sales for Resale, Public Authority, and Industrial.

Third, Staff proposes to eliminate the declining block structure for the usage rates, thereby creating large disparate impacts among various customers.

Taken as a whole for the Platte County and St. Joseph Districts, the Staff's proposed rates create rate impact considerations with double and triple digit percentage changes in specific rates. Regardless of one's position in the matters of class definitions, class cost of service studies, and the design of the rates themselves, the combined effect of the Staff proposal like the MAWC proposal gives rise to serious impact problems in comparison to presently effective rates.

I also compared the proposed rates to the "1997 Rates," those in effect immediately prior to the rates that became effective in November 2000 as a result of Case No. WR-2000-281. The comparison reveals increases that are even more disproportionate in the volumetric rates in the Platte County and St. Joseph Districts. Thus, the rates submitted by Staff in this proceeding present a truly extraordinary shift for many customers in these districts as compared to the 1997 Rates. These are major rate impacts on many customers that are recent and fresh in their minds and budgets.

I also note my understanding on advice of counsel that the 1997 Rates are the most recent rates set pursuant to a final and unappealable order of the

Commission. I am also advised by counsel that the presently effective rates of MAWC are currently under appeal, and that the case has been remanded to the Commission by the Court. One effect of this circumstance is that any comparison to the presently effective rates - or a proposal based on presently effective rates - would hinge on rates which may not ultimately be determined to be lawful. For this reason too it seems to be apropos to consider the proposed changes in comparison to the 1997 rates.

#### DEFICIENCIES IN THE MAWC AND STAFF PROPOSALS

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- 9 Q PLEASE SUMMARIZE THE DEFICIENCIES OF THE MAWC AND STAFF PROPOSALS

  10 FOR THE PLATTE COUNTY AND ST. JOSEPH DISTRICTS.
- 11 A First there are deficiencies related to the customer classes:
  - There are no definitions of what it takes to be in the customer classes;
- Any perceived need to create the several new customer classes and to
  establish different rates for the classes appears to be based on
  assumption rather than factual studies of the districts and factual
  differences in load and usage characteristics between and among
  the new classes and between and among customers assigned to
  such new classes.

Second, there are changes in rate design which exacerbate rate impact problems:

1	- There is the elimination of or tinkering with the declining block
2	structure of the usage charges by MAWC;
3	- The Staff proposes to completely eliminate the declining block
4	structure in apparent disregard of the MAWC studies showing
5	increasing economies with size of customer and with no study o
6	load factor effects related to increasing size;
7	- The Staff proposes to reduce (and shift) costs allocated to the
8	customer charge, thereby increasing usage rates and at the same
9	time establishing the continuing appropriateness of a declining
10	block structure for usage charges, notwithstanding Staff'
11	proposed elimination of the same.
12	Third, there is the very serious matter of customer impacts:
13	- The consideration of the impact of proposed rate changes on classes o
14	customers and individual customers has been wholly inadequate;
15	- The consideration of the potential cumulative impact of proposed rate
16	changes in consideration of the recent doubling of some
17	customers' bills has been wholly inadequate.
18	Q DO RIVERSIDE AND AGP OPPOSE THE CONTINUED USE OF THE RESIDENTIAL
19	COMMERCIAL, INDUSTRIAL, PUBLIC AUTHORITY, AND SALES FOR RESALI
20	CUSTOMER CLASSES?
21	A Yes, unless there is a demonstration of need based on Platte County and St
22	Joseph District customers. The principle question is really whether there are Page 8
	Competitive Energy

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DYNAMICS

measured differences in usage characteristics that in turn create a need for distinct rates. If measured differences do exist then there are additional questions, 1) are there homogeneous classes that can be defined on the basis of load and usage characteristics and 2) do the differences lead to different costs of service and different rates. My clients believe there should be no class distinctions unless these conditions exist in reality for these districts.

## 7 Q SHOULD THE RELATIVE CHARGES WITHIN THE DISTRICTS AND THE RATE

#### CLASSES BE CHANGED IN THIS PROCEEDING?

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9 A Yes. To lock in the currently existing rate design with a pro rata approach to
10 any rate change would be a mistake. It would both ignore the disparate
11 impacts already in existence and stop any progress.

#### 12 Q CAN YOU ILLUSTRATE THE RATE IMPACT PROBLEMS IN MORE DETAIL?

Yes. I have prepared several schedules that will help. Schedule 2 shows the amount of the changes proposed by MAWC and Staff as compared to present rates, those approved in Case No. WR-2000-281. Page 1 of the Schedule contains rates for the Platte County District and Page 2 addresses the St. Joseph District. There are large changes in both the positive and negative directions. Of course it is the large increases that always create the largest concerns by customers. It does not take sophistication; just common sense to know these large increases can lead to problems.

# 1 Q HOW CAN THE IMPACTS FIRST CREATED BY THE PRESENT RATES BE 2 CONSIDERED? 3 A The best way is to consider the impact of the current rate proposals relative to 4 the rates that were in place prior to the year 2000 rate changes. Since the

prior rates became effective in 1997, I simply refer to them as the "1997 Rates." Schedule 3 first shows the increases between the 1997 Rates and the

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7 "present rates," those approved in WR-2000-281. This schedule shows in detail

the large in creases for both the Platte County and St. Joseph Districts.

Next I computed the increases being proposed by MAWC and Staff in comparison to the 1997 Rates. This computation reflects the effect of the WR-2000-281 rate increases along with the increases proposed by MAWC and Staff in this proceeding. It is hard to find the words to describe just how severe the impact problems are. In the Platte County District MAWC proposes to more than double the charges in 11 of the 20 usage blocks (4 blocks for each of the 5 rate classes created in WR-2000-281 yield 20 usage rates). For its recommendation, in Staff proposes to more than double the rates in 14 of the usage blocks.

In the St. Joseph District the proposals are even more severe. MAWC proposes to more than double 17 of the 20 usage rates and Staff proposes to more than double 15 - all in comparison to the 1997 Rates.

1 Q IS THERE A DISCREPANCY SIMPLY BECAUSE MAWC IS PROPOSING AN OVERALL 2 INCREASE FOR THE COMPANY AS WHOLE WHILE STAFF IS PROPOSING AN **OVERALL DECREASE?** 3 4 While the overall increase or decrease is relevant, that is not by any means the Α 5 only problem. The Staff has the benefit of proposing an overall rate decrease, 6 but yet the impacts are terrible in part because Staff proposes drastic rate 7 design changes on top of the very extraordinary rate changes that came out of 8 WR-2000-281. 9 As a check on the effect of the proposed rate decrease I reduced the 10 MAWC proposed rates in each district pro rata to produce the same district 11 revenue as the Staff rates. The number of usage rates that double does drop. 12 In the Platte County District the number is 8, down from 11 and in the St. 13 Joseph District it is 13, down from 17. This obviously does not solve the 14 problems with the MAWC proposed rates.

#### RECOMMENDATIONS

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#### Q WHAT ARE YOUR SPECIFIC RECOMMENDATIONS?

First, there is the matter of the rate change in this proceeding. The rate changes proposed by MAWC or Staff should be adjusted to reduce the severe impacts that are inherent in the proposals. Indeed, the adjustments should also recognize, consider and ameliorate some of the severe impacts created by the last case. Any rate change should not make matters worse, nor should it Page 11

Competitive Energy

Donald E. Johnstone 1 lock in the damage done. In consideration of these very unique circumstances, 2 I recommend the following in response to the MAWC and Staff proposals: 3 a. Start with MAWC proposed rates by district since the MAWC proposal at 4 least accounts for customers that do not use the distribution system. 5 b. Adjust all rate elements (customer charges, usage charges, etc.) in each 6 respective district pro rata to achieve the allowed district revenue. This 7 will likely be a downward adjustment from the MAWC proposed rates (or 8 an upward adjustment from the Staff proposed rates if the Commission 9 instead made that choice of a starting point). 10 c. In any event limit the increase in each rate element to a 100% increase as compared to the corresponding element in the 1997 Rates. 11 12 d. Recoup the resulting shortage in district revenue created by the 100% 13 increase limit by increasing every rate element that is not so limited on 14 a pro rata basis to make up the shortage. 15 e. Verify that no rate element goes up by more than 100% as a result of the 16 pro rata increases. If so reduce any effected rate element to a 100% 17 increase and again recoup on a pro rata basis from every rate component that is not so limited. 18 19 IS THERE AN EASIER WAY TO SET THE RATES? Q 20 Α

Yes, although the results would be a little different. The easiest way to limit the serious impacts between customers is to develop the needed rates by increasing the 1997 rate elements pro rata for each district to produce the district revenues allowed in this proceeding. This would mitigate disparate customer impacts and also leave the class rates within each district the same for the time being. I recommend this approach as an alternative means to mitigate the serious impact issues created by the MAWC and Staff proposals.

#### 27 Q DO YOU HAVE ANY FURTHER RECOMMENDATIONS?

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28 I recommend that the customer classes, if they remain in place for the Platte Α 29 County and St. Joseph Districts be clearly defined in the tariff. Also, within one year MAWC should provide a study of the need for the classes as defined. Need is to be based on the establishment of homogeneous classes based on the usage characteristics (of actual customers in the Platte County and St. Joseph Districts) that have a material impact on the cost of serving customers in each class. In the absence of evidence supporting the continuation of the current classes, unnecessary classes should be eliminated to preclude any possibility of undue discrimination in the rates for similarly situated customers. I also believe it would be reasonable to eliminate the classes while the study is underway. Of course, the study should have preceded the creation of the classes and the issue now is how to deal with the classes that exist.

I further recommend that interruptible rates along the lines of those suggested in the Joplin District for Empire District Electric Company (Empire) be implemented in all districts. A cost-based interruptible rate is an important option for customers seeking to control their costs in order to operate their Missouri facilities more efficiently.

Assuming the Commission approves some form of interruptible rate pursuant to Empire's proposal, the same rate design should be made available on a non-discriminatory basis in at least the St. Joseph and Platte County Districts where my clients have interests. The charges should reflect the costs of each respective district while following cost allocation and rate design principles consistent with the approved Empire rate.

#### 22 Q DOES THIS CONCLUDE YOUR TESTIMONY?

1 A Yes it does.

#### **Qualifications of Donald E. Johnstone**

#### Q PLEASE STATE YOUR NAME AND ADDRESS.

A Donald E. Johnstone. My address is 19 Black Hawk Drive, Lake Ozark, MO 65049.

#### Q PLEASE STATE YOUR OCCUPATION.

A I am President of Competitive Energy Dynamics, L.L.C. and a consultant in the field of public utility regulation.

#### Q PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND AND EXPERIENCE.

A In 1968, I received a Bachelor of Science Degree in Electrical Engineering from the University of Missouri at Rolla. After graduation, I worked in the customer engineering division of a computer manufacturer. From 1969 to 1973, I was an officer in the Air Force, where most of my work was related to the Aircraft Structural Integrity Program in the areas of data processing, data base design and economic cost analysis. Also in 1973, I received a Master of Business Administration Degree from Oklahoma City University.

From 1973 through 1981, I was employed by a large Midwestern utility and worked in the Power Operations and Corporate Planning Functions. While in the Power Operations Function, I had assignments relating to the peak demand and net output forecasts and load behavior studies which included such factors as weather, conservation and seasonality. I also analyzed the cost of

Schedule 1

replacement energy associated with forced outages of generation facilities. In the Corporate Planning Function, my assignments included developmental work on a generation expansion planning program and work on the peak demand and sales forecasts. From 1977 through 1981, I was Supervisor of the Load Forecasting Group where my responsibilities included the Company's sales and peak demand forecasts and the weather normalization of sales.

In 1981, I began consulting, and in 2000, I created the firm Competitive Energy Dynamics, L.L.C. As a part of my twenty years of consulting practice, I have participated in the analysis of various electric, gas, water, and sewer utility matters, including the analysis and preparation of cost-of-service studies and rate analyses. In addition to general rate cases, I have participated in electric fuel and gas cost reviews and planning proceedings, policy proceedings, market price surveys, generation capacity evaluations, and assorted matters related to the restructuring of the electric and gas industries. I have also assisted companies seeking locations for new manufacturing facilities.

I have testified before the state regulatory commissions of Delaware, Hawaii, Illinois, Iowa, Kansas, Massachusetts, Missouri, Montana, New Hampshire, Ohio, Pennsylvania, Tennessee, Virginia and West Virginia, and the Rate Commission of the Metropolitan St. Louis Sewer District.

Schedule 1 Page 2

#### Missouri-American Water Company Rate Comparison to Present Rates Platte County District

# Customer Charges per Month

Line	Size of Meter	1997 Rate	997 Rate Present Rate		/C Proposed	Rate	MPSC Proposed Rate				
No.				MAWC	Difference from	% Change from	MPSC	Difference from	% Change from		
				Proposed Rate	Present Rate	Present Rate	Proposed Rate	Present Rate	Present Rate		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
1	5/8 - inch	\$ 5.94	\$ 7.08	\$ 8.50	\$ 1.42	20%	\$ 8.78	\$ 1.70	24%		
2	3/4 - inch	7.60	9.06	10.90	1.84	20%	9.13	0.07	1%		
3	1 - inch	10.77	12.84	15.40	2.56	20%	9.93	(2.91)	-23%		
4	1 1/2 - inch	18.73	22.33	26.80	4.47	20%	12.82	(9.51)	-43%		
5	2 - inch	28.28	33.71	40.50	6.79	20%	14.65	(19.06)	-57%		
6	3 - inch	50.54	60.24	72.00	11.76	20%	32.98	(27.26)	-45%		
7	4 - inch	82.34	98.15	118.00	19.85	20%	45.15	(53.00)	-54%		
8	6 - inch	161.85	192.93	232.00	39.07	20%	69.88	(123.05)	-64%		
9	8 - inch	257.26	306.65	368.00	61.35	20%	149.70	(156.95)	-51%		
10	10 - inch	416.20	520.92	625.00	104.08	20%	-	(520.92)	-100%		
11	12 - inch	686.53	859.27	1,032.00	172.73	20%	-	(859.27)	-100%		

			19	97 Rate	Pres	sent Rate	MAWC Proposed Rate						MPSC Proposed Rate				
								MAWC	Dif	ference from	% Change from		MPSC	Dif	ference from	% Change from	
							Pro	posed Rate	Pı	esent Rate	Present Rate	Pro	posed Rate	Р	resent Rate	Present Rate	
				(A)		(B)		(C)		(D)	(E)		(F)		(G)	(H)	
Resid	lential			•		` '		` '		` '	, ,		, ,		, ,	, ,	
12	For the first	100,000	\$	1.9550	\$	3.4685	\$	3.4900	\$	0.0215	1%	\$	3.0918	\$	(0.3767)	-11%	
13	For the next	1,900,000		1.0950		1.9430		3.4900	\$	1.5470	80%	\$	3.0918	\$	1.1488	59%	
14	For the next	3,000,000		0.8450		1.4995		3.4900	\$	1.9905	133%	\$	3.0918	\$	1.5923	106%	
15	For all over	5,000,000		0.5690		1.0098		3.4900	\$	2.4802	246%	\$	3.0918	\$	2.0820	206%	
Comn	nercial																
16	For the first	100,000	\$	1.9550	\$	3.5187	\$	3.4900	\$	(0.0287)	-1%	\$	2.5693	\$	(0.9494)	-27%	
17	For the next	1,900,000		1.0950		1.9712		1.7900	\$	(0.1812)	-9%	\$	2.5693	\$	0.5981	30%	
18	For the next	3,000,000		0.8450		1.5212		1.7900	\$	0.2688	18%	\$	2.5693	\$	1.0481	69%	
19	For all over	5,000,000		0.5690		1.0244		1.7900	\$	0.7656	75%	\$	2.5693	\$	1.5449	151%	
Indus	<u>trial</u>																
20	For the first	100,000	\$	1.9550	\$	2.4544	\$	2.5000	\$	0.0456	2%	\$	2.1381	\$	(0.3163)	-13%	
21	For the next	1,900,000		1.0950		1.3749		1.5000	\$	0.1251	9%	\$	2.1381	\$	0.7632	56%	
22	For the next	3,000,000		0.8450		1.0611		1.5000	\$	0.4389	41%	\$	2.1381	\$	1.0770	101%	
23	For all over	5,000,000		0.5690		0.7145		1.3000	\$	0.5855	82%	\$	2.1381	\$	1.4236	199%	
Public	c Authority																
24	For the first	100,000	\$	1.9550	\$	4.0469	\$	3.4900	\$	(0.5569)	-14%	\$	2.6371	\$	(1.4098)	-35%	
25	For the next	1,900,000		1.0950		2.2671		1.7900	\$	(0.4771)	-21%	\$	2.6371	\$	0.3700	16%	
26	For the next	3,000,000		0.8450		1.7495		1.7900	\$	0.0405	2%	\$	2.6371	\$	0.8876	51%	
27	For all over	5,000,000		0.5690		1.1782		1.7900	\$	0.6118	52%	\$	2.6371	\$	1.4589	124%	
Sale f	or Resale																
28	For the first	100,000	\$	1.9550	\$	5.2769	\$	3.4900	\$	(1.7869)	-34%	\$	2.4996	\$	(2.7773)	-53%	
29	For the next	1,900,000		1.0950		2.9561		2.8000	\$	(0.1561)	-5%	\$	2.4996	\$	(0.4565)	-15%	
30	For the next	3,000,000		0.8450		2.2813		1.7900	\$	(0.4913)	-22%	\$	2.4996	\$	0.2183	10%	
31	For all over	5,000,000		0.5690		1.5362		1.5000		(0.0362)	-2%	\$	2.4996	\$	0.9634	63%	

#### Missouri-American Water Company Rate Comparison to Present Rates St. Joseph District

# Customer Charges per Month

Line	Size of Meter	1997 Rate	Present Rate	MAV	/C Proposed	Rate	MPS	C Proposed	Rate
No.				MAWC	Difference from	% Change from	MPSC	Difference from	% Change from
				Proposed Rate	Present Rate	Present Rate	Proposed Rate	Present Rate	Present Rate
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	5/8 - inch	\$ 5.94	\$ 7.08	\$ 8.50	\$ 1.42	20%	\$ 7.89	\$ 0.81	11%
2	3/4 - inch	7.60	9.06	10.90	1.84	20%	8.60	(0.46)	-5%
3	1 - inch	10.77	12.84	15.40	2.56	20%	9.73	(3.11)	-24%
4	1 1/2 - inch	18.73	22.33	26.80	4.47	20%	14.45	(7.88)	-35%
5	2 - inch	28.28	33.71	40.50	6.79	20%	16.86	(16.85)	-50%
6	3 - inch	50.54	60.24	72.00	11.76	20%	52.28	(7.96)	-13%
7	4 - inch	82.34	98.15	118.00	19.85	20%	76.72	(21.43)	-22%
8	6 - inch	161.85	192.93	232.00	39.07	20%	123.28	(69.65)	-36%
9	8 - inch	257.26	306.65	368.00	61.35	20%	278.38	(28.27)	-9%
10	10 - inch	416.20	520.92	625.00	104.08	20%	-	(520.92)	-100%
11	12 - inch	686.53	859.27	1,032.00	172.73	20%	-	(859.27)	-100%

			19	97 Rate	Pres	sent Rate	MAWC Proposed Rate				MPSC Proposed Rate					
								MAWC	Dif	ference from	% Change from		MPSC	Dif	ference from	% Change from
							Pro	posed Rate	Pı	esent Rate	Present Rate	Pro	posed Rate	Р	resent Rate	Present Rate
				(A)		(B)		(C)		(D)	(E)		(F)		(G)	(H)
Resid	<u>ential</u>					` '		` '		` '	, ,		, ,		, ,	, ,
12	For the first	100,000	\$	1.9550	\$	2.8793	\$	3.1200	\$	0.2407	8%	\$	2.8887	\$	0.0094	0%
13	For the next	1,900,000		1.0950		1.6131		3.1200	\$	1.5069	93%		2.8887	\$	1.2756	79%
14	For the next	3,000,000		0.8450		1.2448		3.1200	\$	1.8752	151%		2.8887	\$	1.6439	132%
15	For all over	5,000,000		0.5690		0.8383		3.1200	\$	2.2817	272%		2.8887	\$	2.0504	245%
Comn	nercial															
16	For the first	100,000	\$	1.9550	\$	3.3757	\$	3.1200	\$	(0.2557)	-8%	\$	2.4299	\$	(0.9458)	-28%
17	For the next	1,900,000		1.0950		1.8911		2.7240	\$	0.8329	44%		2.4299	\$	0.5388	28%
18	For the next	3,000,000		0.8450		1.4595		2.4000	\$	0.9405	64%		2.4299	\$	0.9704	66%
19	For all over	5,000,000		0.5690		0.9828		2.4000	\$	1.4172	144%		2.4299	\$	1.4471	147%
Indus	trial															
20	For the first	100,000	\$	1.9550	\$	5.4203	\$	4.7900	\$	(0.6303)	-12%	\$	2.2521	\$	(3.1682)	-58%
21	For the next	1,900,000		1.0950		3.0364		3.1500	\$	0.1136	4%	ľ	2.2521	\$	(0.7843)	-26%
22	For the next	3,000,000		0.8450		2.3433		2.4500	\$	0.1067	5%		2.2521	\$	(0.0912)	-4%
23	For all over	5,000,000		0.5690		1.5780		1.7000	\$	0.1220	8%		2.2521	\$	0.6741	43%
Public	: Authority															
24	For the first	100,000	\$	1.9550	\$	3.9599	\$	3.1200	\$	(0.8399)	-21%	\$	2.3212	\$	(1.6387)	-41%
25	For the next	1,900,000		1.0950		2.2184		3.1200	\$	0.9016	41%		2.3212	\$	0.1028	5%
26	For the next	3,000,000		0.8450		1.7120		2.8800	\$	1.1680	68%		2.3212	\$	0.6092	36%
27	For all over	5,000,000		0.5690		1.1528		2.0700	\$	0.9172	80%		2.3212	\$	1.1684	101%
Sale f	or Resale															
28	For the first	100,000	\$	1.9550	\$	6.6267	\$	3.1200	\$	(3.5067)	-53%	\$	2.3350	\$	(4.2917)	-65%
29	For the next	1,900,000		1.0950		3.7123		3.1200	\$	(0.5923)	-16%	ĺ	2.3350	\$	(1.3773)	-37%
30	For the next	3,000,000		0.8450		2.8649		2.8800	\$	0.0151	1%		2.3350	\$	(0.5299)	-18%
31	For all over	5,000,000		0.5690		1.9292		2.0700	\$	0.1408	7%		2.3350	\$	0.4058	21%

#### Missouri-American Water Company Rate Comparison to 1997 Rates **Platte County District**

# Customer Charges per Month

Line	Size of Meter		1997 Rate		Pr	esent Rate	)	MAWC	Proposed F	Rate	MPSC Proposed Rate			
No.		1997 Rate	Difference	% Change	Present Rate	Difference	% Change	MAWC	Difference	% Change	MPSC	Difference	% Change	
			from 1997	from 1997		from 1997	from 1997	Proposed Rate	from 1997	from 1997	Proposed Rate	from 1997	from 1997	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
1	5/8 - inch	\$ 5.94	\$ -	0%	\$ 7.08	\$ 1.14	19%	\$ 8.50	\$ 2.56	43%	\$ 8.78	\$ 2.84	48%	
2	3/4 - inch	7.60	-	0%	9.06	1.46	19%	10.90	3.30	43%	9.13	1.53	20%	
3	1 - inch	10.77	-	0%	12.84	2.07	19%	15.40	4.63	43%	9.93	(0.84)	-8%	
4	1 1/2 - inch	18.73	-	0%	22.33	3.60	19%	26.80	8.07	43%	12.82	(5.91)	-32%	
5	2 - inch	28.28	-	0%	33.71	5.43	19%	40.50	12.22	43%	14.65	(13.63)	-48%	
6	3 - inch	50.54	-	0%	60.24	9.70	19%	72.00	21.46	42%	32.98	(17.56)	-35%	
7	4 - inch	82.34	-	0%	98.15	15.81	19%	118.00	35.66	43%	45.15	(37.19)	-45%	
8	6 - inch	161.85	-	0%	192.93	31.08	19%	232.00	70.15	43%	69.88	(91.97)	-57%	
9	8 - inch	257.26	-	0%	306.65	49.39	19%	368.00	110.74	43%	149.70	(107.56)	-42%	
10	10 - inch	416.20	-	0%	520.92	104.72	25%	625.00	208.80	50%	-	(416.20)	-100%	
11	12 - inch	686.53	-	0%	859.27	172.74	25%	1,032.00	345.47	50%	-	(686.53)	-100%	

			1	1997 Ra	te	Present Rate				MAWC	Proposed F	Rate	MPSC Proposed Rate			
									_						•	
			1997 Rate	Difference		Present Rate	Difference	% Change	_	MAWC	Difference	% Change	_	MPSC	Difference	% Change
			(4)	from 199		(5)	from 1997	from 1997	Pro	oposed Rate	from 1997	from 1997	Pro	posed Rate	from 1997	from 1997
			(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)	(I)		(J)	(K)	(L)
Resid				_												
12	For the first	100,000		\$ -	0%	\$ 3.4685	\$1.5135	77%	\$	3.4900	\$ 1.5350	79%	\$	3.0918	\$1.1368	58%
13	For the next	1,900,000	1.0950	-	0%	1.9430	0.8480	77%		3.4900	2.3950	219%	\$	3.0918	1.9968	182%
14	For the next	3,000,000	0.8450	-	0%	1.4995	0.6545	77%		3.4900	2.6450	313%	\$	3.0918	2.2468	266%
15	For all over	5,000,000	0.5690	-	0%	1.0098	0.4408	77%		3.4900	2.9210	513%	\$	3.0918	2.5228	443%
	nercial															
16	For the first	100,000	\$ 1.9550	\$ -	0%	\$ 3.5187	\$1.5637	80%	\$	3.4900	\$ 1.5350	79%	\$	2.5693	\$0.6143	31%
17	For the next	1,900,000	1.0950	-	0%	1.9712	0.8762	80%		1.7900	0.6950	63%	\$	2.5693	1.4743	135%
18	For the next	3,000,000	0.8450	-	0%	1.5212	0.6762	80%		1.7900	0.9450	112%	\$	2.5693	1.7243	204%
19	For all over	5,000,000	0.5690	-	0%	1.0244	0.4554	80%		1.7900	1.2210	215%	\$	2.5693	2.0003	352%
Indus	<u>trial</u>															
20	For the first	100,000	\$1.9550	\$ -	0%	\$ 2.4544	\$0.4994	26%	\$	2.5000	\$ 0.5450	28%	\$	2.1381	\$0.1831	9%
21	For the next	1,900,000	1.0950	-	0%	1.3749	0.2799	26%		1.5000	0.4050	37%	\$	2.1381	1.0431	95%
22	For the next	3,000,000	0.8450	-	0%	1.0611	0.2161	26%		1.5000	0.6550	78%	\$	2.1381	1.2931	153%
23	For all over	5,000,000	0.5690	-	0%	0.7145	0.1455	26%		1.3000	0.7310	128%	\$	2.1381	1.5691	276%
Public	Authority															
24	For the first	100,000	\$ 1.9550	\$ -	0%	\$ 4.0469	\$2.0919	107%	\$	3.4900	\$ 1.5350	79%	\$	2.6371	\$0.6821	35%
25	For the next	1,900,000	1.0950	· -	0%	2.2671	1.1721	107%		1.7900	0.6950	63%	\$	2.6371	1.5421	141%
26	For the next	3,000,000	0.8450	_	0%	1.7495	0.9045	107%		1.7900	0.9450	112%	\$	2.6371	1.7921	212%
27	For all over	5,000,000	0.5690	_	0%	1.1782	0.6092	107%		1.7900	1.2210	215%	\$	2.6371	2.0681	363%
		0,000,000	0.000		0 70		0.0002	.0.70				2.070	Ť		2.000.	00070
Sale f	or Resale															
28	For the first	100.000	\$ 1.9550	\$ -	0%	\$ 5.2769	\$3.3219	170%	\$	3.4900	\$ 1.5350	79%	\$	2.4996	\$0.5446	28%
29	For the next	1,900,000	1.0950	٠ -	0%	2.9561	1.8611	170%	ĺ	2.8000	1.7050	156%	\$	2.4996	1.4046	128%
30	For the next	3,000,000	0.8450	_	0%	2.2813	1.4363	170%		1.7900	0.9450	112%	\$	2.4996	1.6546	196%
31	For all over	5,000,000	0.5690	_	0%	1.5362	0.9672	170%		1.5000	0.9310	164%	\$	2.4996	1.9306	339%

#### Missouri-American Water Company Rate Comparison to 1997 Rates St. Joseph District

# Customer Charges per Month

Line	Size of Meter		1997 Rate		Pro	esent Rate	•	MAWC	Proposed Ra	ate	MPSC Proposed Rate			
No.		1997 Rate	Difference	% Change	Present Rate	Difference	% Change	MAWC	<u>Difference</u>	% Change	MPSC	Difference	% Change	
			from 1997	from 1997		from 1997	from 1997	Proposed Rate	from 1997	from 1997	Proposed Rate	from 1997	from 1997	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
1	5/8 - inch	\$ 5.94	\$ -	0%	\$ 7.08	\$ 1.14	19%	\$ 8.50	\$ 2.56	43%	\$ 7.89	\$ 1.95	33%	
2	3/4 - inch	7.60	-	0%	9.06	1.46	19%	10.90	3.30	43%	8.60	1.00	13%	
3	1 - inch	10.77	-	0%	12.84	2.07	19%	15.40	4.63	43%	9.73	(1.04)	-10%	
4	1 1/2 - inch	18.73	-	0%	22.33	3.60	19%	26.80	8.07	43%	14.45	(4.28)	-23%	
5	2 - inch	28.28	-	0%	33.71	5.43	19%	40.50	12.22	43%	16.86	(11.42)	-40%	
6	3 - inch	50.54	-	0%	60.24	9.70	19%	72.00	21.46	42%	52.28	1.74	3%	
7	4 - inch	82.34	-	0%	98.15	15.81	19%	118.00	35.66	43%	76.72	(5.62)	-7%	
8	6 - inch	161.85	-	0%	192.93	31.08	19%	232.00	70.15	43%	123.28	(38.57)	-24%	
9	8 - inch	257.26	-	0%	306.65	49.39	19%	368.00	110.74	43%	278.38	21.12	8%	
10	10 - inch	416.20	-	0%	520.92	104.72	25%	625.00	208.80	50%	-	(416.20)	-100%	
11	12 - inch	686.53	-	0%	859.27	172.74	25%	1,032.00	345.47	50%	-	(686.53)	-100%	

			-	1997 Rate	)	Pro	esent Rate	)		MAWC	Proposed I	Rate		MPSC F	Proposed F	Rate
			1997 Rate	Difference	% Change	Present Rate	Difference	% Change		MAWC	Difference	% Change		MPSC	Difference	% Change
				from 1997	from 1997		from 1997	from 1997	Pro	oposed Rate	from 1997	from 1997	Pro	posed Rate	from 1997	from 1997
			(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)	(1)		(J)	(K)	(L)
Resid	lential		` '	, ,	, ,	, ,	, ,	` '		` '	` '	``			, ,	` ′
12	For the first	100,000	\$1.9550	\$ -	0%	\$ 2.8793	\$0.9243	47%	\$	3.1200	\$ 1.1650	60%	\$	2.8887	\$0.9337	48%
13	For the next	1,900,000	1.0950	-	0%	1.6131	0.5181	47%		3.1200	2.0250	185%		2.8887	1.7937	164%
14	For the next	3,000,000	0.8450	-	0%	1.2448	0.3998	47%		3.1200	2.2750	269%		2.8887	2.0437	242%
15	For all over	5,000,000	0.5690	-	0%	0.8383	0.2693	47%		3.1200	2.5510	448%		2.8887	2.3197	408%
Comr	nercial															
16	For the first	100,000	\$ 1.9550	\$ -	0%	\$ 3.3757	\$1.4207	73%	\$	3.1200	\$ 1.1650	60%	\$	2.4299	\$0.4749	24%
17	For the next	1,900,000	1.0950	-	0%	1.8911	0.7961	73%		2.7240	1.6290	149%		2.4299	1.3349	122%
18	For the next	3,000,000	0.8450	-	0%	1.4595	0.6145	73%		2.4000	1.5550	184%		2.4299	1.5849	188%
19	For all over	5,000,000	0.5690	-	0%	0.9828	0.4138	73%		2.4000	1.8310	322%		2.4299	1.8609	327%
Indus	trial															
20	For the first	100.000	\$ 1.9550	\$ -	0%	\$ 5.4203	\$3,4653	177%	\$	4.7900	\$ 2.8350	145%	\$	2.2521	\$0.2971	15%
21	For the next	1,900,000	1.0950	٠.	0%	3.0364	1.9414	177%	Ť	3.1500	2.0550	188%	Ť	2.2521	1.1571	106%
22	For the next	3,000,000	0.8450	-	0%	2.3433	1.4983	177%		2.4500	1.6050	190%		2.2521	1.4071	167%
23	For all over	5,000,000	0.5690	-	0%	1.5780	1.0090	177%		1.7000	1.1310	199%		2.2521	1.6831	296%
Public	c Authority															
24	For the first	100.000	\$ 1.9550	\$ -	0%	\$ 3.9599	\$2.0049	103%	\$	3.1200	\$ 1.1650	60%	\$	2.3212	\$0.3662	19%
25	For the next	1.900.000	1.0950		0%	2.2184	1.1234	103%	ľ	3.1200	2.0250	185%	ľ	2.3212	1.2262	112%
26	For the next	3,000,000	0.8450	-	0%	1.7120	0.8670	103%		2.8800	2.0350	241%		2.3212	1.4762	175%
27	For all over	5,000,000	0.5690	-	0%	1.1528	0.5838	103%		2.0700	1.5010	264%		2.3212	1.7522	308%
Sale f	or Resale															
28	For the first	100.000	\$ 1.9550	\$ -	0%	\$ 6.6267	\$4.6717	239%	\$	3.1200	\$ 1.1650	60%	\$	2.3350	\$0.3800	19%
29	For the next	1,900,000	1.0950	-	0%	3.7123	2.6173	239%	-	3.1200	2.0250	185%	-	2.3350	1.2400	113%
30	For the next	3,000,000	0.8450	_	0%	2.8649	2.0199	239%		2.8800	2.0350	241%		2.3350	1.4900	176%
31	For all over	5,000,000	0.5690	-	0%	1.9292	1.3602	239%		2.0700	1.5010	264%		2.3350	1.7660	310%