MAY 0 3 2004

Missouri Public Service Commission

Exhibit No.: 1006

Electric Rate Comparison

Issue:

Witness: Phillip K. Williams, CPA, CIA

Sponsoring Party: MoPSC Staff

Type of Exhibit: Rebuttal Testimony

Case No.:

ER-2004-0034

Date Testimony Prepared:

January 26, 2004 as modified February 27, 2004

MISSOURI PUBLIC SERVICE COMMISSION UTILITY SERVICES DIVISION

REBUTTAL TESTIMONY

OF

PHILLIP K. WILLIAMS, CPA, CIA

AQUILA, INC. d/b/a AQUILA NETWORKS-MPS

CASE NO. ER-2004-0034

Jefferson City, Missouri January 2004

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the matter of Aquila, Inc. d/ L&P and Aquila Networks M general rate increase in electric	IPS to implement a	
AFFIDA	VIT OF PHILLIP K. W	ILLIAMS, CPA, CIA
STATE OF MISSOURI) COUNTY OF COLE)	SS.	
the preparation of the following and answer form, consisting of in the following rebuttal testim	g rebuttal testimony as reputtal testimony as reput only as modified on Febet forth in such answers	his oath states: that he has participated in modified on February 27, 2004, in question resented in the above case; that the answers bruary 27, 2004, were given by him; that he is; and that such matters are true and correct
	Phillip K	Williams, CPA, CIA
Subscribed and sworn to before	e me this 27 day of 1	February 2004. M. Mount

TONI M. CHARLTON
NOTARY PUBLIC STATE OF MISSOURI
COUNTY OF COLE
My Commission Expires December 28, 2004

1		REBUTTAL TESTIMONY
2		OF
3		PHILLIP K. WILLIAMS, CPA, CIA
4		AQUILA, INC.
5		D/B/A AQUILA NETWORKS – MPS (ELECTRIC)
6		
7		CASE NO. ER-2004-0034
8		
9	Q.	Please state your name and business address.
10	A.	My name is Phillip K. Williams, and my business address is Noland Plaza
11	Office Buildi	ng, Suite 110, 3675 Noland Road, Independence, Missouri 64055.
12	Q.	By whom are you employed and in what capacity?
13	A.	I am a Regulatory Auditor for the Missouri Public Service Commission
14	(Commission).
15	Q.	Are you the same Phillip K. Williams, who has previous filed direct testimony
16	in this case?	
17	A.	Yes, I am. I filed direct testimony on December 9, 2003, on the area of
18	allocations.	
19	Q.	What is the purpose of your rebuttal testimony in this proceeding?
20	A.	I am responding to the direct testimony of Aquila, Inc. (Aquila or Company)
21	witness Mr. I	Keith Stamm, Aquila's Senior Vice President and Chief Operating Officer. At
22	page 3, line	12, of Mr. Stamm's direct testimony he states, "while we believe that a \$79.0
23	million reven	ue increase for the MPS electric operations is fully supported and justified, we

be found on pages 300 and 301 of the FERC Form 1. Of the four largest investor owned

22

23

This information was supplied in Annual reports filed with the Commission and can

:	Rebuttal Testimony of Phillip K. Williams, CPA, CIA									
1	electric utilities Aquila Networks - MPS cost per kWh for the residential customers is									
2	currently in the middle of the range for the five rate jurisdictions. However a rate increase of									
3	the magnitude requested by the Company for the Aquila Networks - MPS division would									
4	change the cost per kWh for the Aquila Networks - MPS division to the highest cost per									
5	kWh in the state for the residential customers.									
6	The following information is a summary of the analysis included in Schedule 1 of my									
7	testimony.									
8	1995									
9 10	MPS' average rate per kWh of \$.082040 was the highest of the five Companies.									
11 12	MPS' average rate per kWh was 3.965% higher than the next highest rate.									
13										
14	1996									
15 16	MPS' average rate per kWh of \$.080530 was the highest of the five Companies.									
17 18	MPS' average rate per kWh was 2.6854% higher than the next highest rate.									
19 20										
21	1997									
22 23	MPS' average rate per kWh of \$.080488 was the highest of the five Companies.									
24 25	MPS' average rate per kWh was 4.3659% higher than the next highest rate.									
26 27										
28	1998									

	Phillip K. Williams, CPA, CIA
1 2	MPS' average rate per kWh of \$.077185 was the highest of the five Companies.
3 4	MPS' average rate per kWh was 1.928% higher than the next highest rate.
5 6	
7	1999
8 9	MPS' average rate per kWh of \$.075736 was the highest of the five Companies.
10 11	MPS' average rate per kWh was 0.2038% higher than the next highest rate.
12 13	
14	2000
15 16	MPS' average rate per kWh of \$.07180 was the mid point rate of the five Companies.
17 18	
19	2001
20 21	MPS' average rate per kWh of \$.070483 was the mid point rate of the five Companies.
22 23	
24	2002
25 26	MPS' average rate per kWh of \$.069823 was the second lowest rate of the five Companies.
27 28	
29	Q. Do you have any other information concerning the relative rate levels of
30	Aquila Networks – MPS?

- Company has requested a significant increase in rates, which Mr. Stamm states is less than
 the amount Company's analysis would justify, Staff believes the Company's rates request, if
 granted in its entirety, would increase the MPS customers rates to the highest level in the
 state. The Aquila Networks MPS residential rate if granted in its entirety would be 7.50%
 higher than the highest average rate for 2002.
 - Q. Do you have any additional information concerning the rate of the Company?
 - A. Yes. Attached to my testimony as Schedule 3, pages 3-2 and 3-3 is a Company analysis used by the Company's Chief Executive Officer Richard Green showing the Company's current rate comparison using a bar graph to a number of other electric utilities within the industry and the Aquila rate comparison after the proposed increase. The Company's analysis shows the current rates for Aquila Network MPS as the eleventh lowest rate of 31 companies depicted. However, Aquila Networks MPS becomes the highest rates of all companies depicted if the proposed increase were implemented in full.
 - Q. How did the Company use the above analysis?
 - A. Aquila conducted a series of meetings with its customers in various locations throughout the Company's service territory. These Community meetings were held shortly before the Company filed its July 3, 2003, rate increase application with the Commission. The rate analysis was part of a packet of information that was provided to the customers taking part in the meeting.
 - Q. Does this conclude your rebuttal testimony?
 - A. Yes.

File Name: Rate Comparison 1 Prepared By: PKW Date Prepared: 1/21/04 Date Printed: 1/22/2004 Time Printed: 9:17 AM

		Residential	Kwh		Cost Per
Company		Revenues	Sales		Kwh
2002	•	400 050 700			0.00000
Aquila, Inc./Dba Aquila Networks - MPS	\$ \$	163,053,788 40.706.093	2,335,239,000	\$ \$	0.069823 0.057606
Aquila, Inc./Dba Aquila Networks - L&P	\$	126,088,402	706,626,000 1,726,449,000	Š	0.057600
Empire District Electric Company Kansas City Power & Light Company	Š	387,438,757	5.004.311.000	Š	0.073033
Ameren UE (Union Electric)	Š	976,170,073	13,549,300,000	Š	0.072046
<u>2001</u>					
UtiliCorp United, Inc./(Missouri Public Service Div.)	\$	153,831,575	2,182,523,000	\$	0.070483
UtiliCorp United, Inc./(St. Joseph Power & Light Div.)	\$	38,439,706	670,640,000	\$	0.057318
Empire District Electric Company	\$	110,584,151	1,681,085,000	\$	0.065781
Kansas City Power & Light Company Ameren UE (Union Electric)	\$ \$	348,769,921 908,846,345	4,728,840,000 12,643,689,000	\$ \$	0.073754 0.071881
2000					
UtiliCorp United, Inc./(Missouri Public Service Div.)	\$	153,643,417	2,139,885,000	\$	0.071800
UtiliCorp United, Inc./(St. Joseph Power & Light Div.)	\$	39,783,197	674,999,000	\$	0.058938
Empire District Electric Company	\$	108,571,833	1,660,928,000	\$	0.065368
Kansas City Power & Light Company	\$	352,095,387	4,725,323,000	\$	0.074512
Ameren UE (Union Electric)	\$	915,855,246	12,635,182,000	\$	0.07248
1999					
UtiliCorp United, Inc./(Missouri Public Service Div.)	\$	148,200,000	1,956,800,000	\$	0.07573
UtiliCorp United, Inc./(St. Joseph Power & Light Div.)	\$	37,599,754	623,667,000	\$	0.06028
Empire District Electric Company	\$	98,786,901	1,509,175,836	\$	0.06545
Kansas City Power & Light Company	\$	324,091,447	4,287,963,454	\$	0.07558
Ameren UE (Union Electric)	\$	871,212,000	11,872,621,000	\$	0.073381
1998				_	
UtiliCorp United, Inc./(Missouri Public Service Div.)	\$	154,400,000	2,000,398,000	\$	0.07718
UtiliCorp United, Inc./(St. Joseph Power & Light Div.)	\$	38,484,479	634,165,000	Ş	0.06068
Empire District Electric Company	\$	100,566,576	1,548,629,943	\$	0.06493
Kansas City Power & Light Company	\$ \$	334,228,069	4,413,732,000	\$	0.07572
Ameren UE (Union Electric)	\$	865,106,285	12,204,716,041	\$	0.07088
1997	_	447 888	4 000 700 000		
UtiliCorp United, Inc./(Missouri Public Service Div.)	\$	147,599,000	1,833,799,000	\$	0.08048
UtiliCorp United, Inc./(St. Joseph Power & Light Div.)	\$ \$	37,065,955	621,432,000	\$ \$	0.05964
Empire District Electric Company Kansas City Power & Light Company	\$	88,635,799 315,240,379	1,429,787,422 4,087,617,976	\$	0.06199 0.07712
Ameren UE (Union Electric)	š	834,618,100	11,499,116,181	\$	0.07258
1996					
UtiliCorp United, Inc./(Missouri Public Service Div.)	\$	142,597,000	1,770,725,000	\$	0.08053
UtiliCorp United, Inc./(St. Joseph Power & Light Div.)	\$	36,428,419	611,911,000	5	0.05953
Empire District Electric Company	\$	86,014,341	1,440,512,033	\$	0.05971
Kansas City Power & Light Company	\$	306,340,000	3,906,196,000	\$	0.07842
Ameren UE (Union Electric)	\$	840,459,425	11,549,256,528	\$	0.07277
1995					
UtiliCorp United, Inc./(Missouri Public Service Div.)	\$	138,622,965	1,689,696,000	\$	0.08204
UtiliCorp United, Inc./(St. Joseph Power & Light Div.)	\$	36,001,141	593,881,000	\$	0.06062
Empire District Electric Company	\$	81,331,054	1,350,339,907	\$	0.06023
Kansas City Power & Light Company	\$	306,171,000	3,879,975,000	\$	0.07891
Ameren UE (Union Electric)	\$	843,037,511	11,229,011,259	\$	0.075077

Source: 1995 Thru 1999 Taken from Rebuttal Testimony filed in EM-2000-369, By Phillip K. Williams 2000 Data taken from the Annual Reports

Pages 300 and 301

Aquila,/Dba Aquila Networks Case No. ER-2004-0034 Analysis of Typical Bills and Average Rates File Name: Rate Comparison 1 Prepared By: PKW Date Prepared: 10/03/2003 Date Printed: 1/22/2004 Time Printed: 11:02 AM

Missouir LDC Rate Comparison

Electric

July, 2002 & January, 2003 Analysis

Residential	si <u>dential</u>		Aquila/MPS		Aquila/L&P		Empire	KCP&L-MO		UE	
Summer @ 1000Kwh	July, 02	\$	76.74	\$	69.59	\$	81.42	\$	80.11	\$	88.55
Winter @ 750 Kwh	Jan., 03	\$	55.3 <u>3</u>	\$	46.84	\$	58.67	\$	52.04	\$	49.33
Annual Bills (1)		\$	771.01	\$	675.83	\$	817.79	\$	764.83	\$	788.06
Annual Kwh			10,000		10,000	=	10,000		10,000		10,000
Annual Avg. \$/Kwh		\$	0.0771	\$	0.0676	\$	0.0818	\$	0.0765	\$	0.0788
Commercial											
Winter 40KW / 14,000 Kwl	1	\$	672	\$	571	\$	829	\$	804	\$	815
Summer 40 KW / 14,000 K		Š	935	\$	770	Š	1,178	\$	994	Ś	1,126
Annual Bills (1)		\$	9,379.00	\$	7,847.00	\$	11,693.00	\$	10,598.00	\$	11,335.00
Annual Kwh		<u> </u>	150,000		150,000	_	150,000		150,000	<u></u>	150,000
Annual Avg. \$/Kwh		\$	0.0625	\$	0.0523	\$	0.0780	\$	0.0707	\$	0.0756
						-		_			
indu <u>str</u> ial											
Winter 1000KW / 400000 F	(wh	\$	14,128	\$	14,155	\$	19,155	\$	20,026	\$	16,265
Summer 1000 KW / 40000	0 Kwh	\$	21,612	\$	20,201	\$	25,393	\$	24,049	\$	27,515
Annual Bills (1)		\$	206,956	\$	200,090	\$	261,050	\$	260,427	\$	251,430
Annual Kwh			4,800,000		4,800,000		4,800,000		4,800,000		4,800,000
Annual Avg. \$/Kwh		\$	0.0431	\$	0.0417	\$	0.0544	\$	0.0543	\$	0.0524

⁽¹⁾ Annual bills are calculated by pricing the monthly usage by the base rate effective at the date of this schedule, and includes 12-months of customer charges. Summer Rate were July 1, 2002 Winter rates were as of Jan. 1, 2003. This analysis uses 5 months summer rate and 7 months winter rate

⁽²⁾ Source Documet: Typical Bills and Average Rates Report by Edison Electric Institute

File Name : Rate Comparison 1 Prepared By: PKW Date Prepared: 10/03/2003 Date Printed: 1/22/2004 Time Printed: 11:03 AM

Missouri LDC Rate Comparison

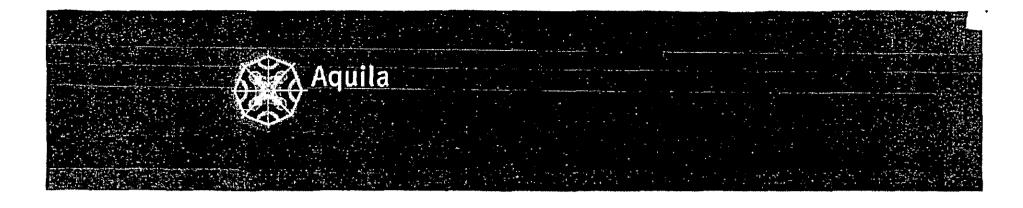
Electric

July, 2002 & January, 2003 Analysis

Residential		Aquila/MPS		Aquila/L&P		Empire _	_ K	CP&L-MO_	UE	
Summer @ 1000Kwh	July, 02	\$	76.74	\$	69.59	\$ 81.42	\$	80.11	\$	88.55
Winter @ 750 Kwh	Jan., 03	\$_	55.33	\$	46.84	\$ 58.67	\$	52.04	\$_	49.33
Annual Bills (1)		\$	749.60	\$	653.08	\$ 795.04	\$	736.76	\$	748.84
Annual Kwh			10,000		10,000	10,000		10,000		10,000
Annual Avg. \$/Kwh		\$	0.0750	\$	0.0653	\$ 0.0795	\$	0.0737	\$	0.0749
Commercial										
Winter 40KW / 14,000 Kwl	1	\$	672	\$	571	\$ 82 9	\$	804	\$	815
Summer 40 KW / 14,000 K	wh	_\$	935	_\$_	<u> </u>	\$ 1,178_	\$	994	\$	1,126
Annual Bills (1)		\$	9,116.00	\$	7,648.00	\$ 11,344.00	\$	10,408.00	\$	11,024.00
Annual Kwh			150,000		150,000	150,000		150,000		150,000
Annual Avg. \$/Kwh		\$	0.0608	\$	0.0510	\$ 0.0756	\$	0.0694	\$	0.0735
Industrial										
Winter 1000KW / 400000 F	(wh	\$	14,128	\$	14,155	\$ 19,155	\$	20,026	\$	16,265
Summer 1000 KW / 40000	0 Kwh	\$	21,612	\$	20,201	\$ 25,393	\$	24,049	\$	27,515
Annual Bills (1)		\$	199,472	\$	194,044	\$ 254,812	\$	256,404	\$	240,180
Annual Kwh			4,800,000		4,800,000	4,800,000		4,800,000		4,800,000
Annual Avg. \$/Kwh		\$	0.0416	\$	0.0404	\$ 0.0531	\$	0.0534	\$	0.0500

⁽¹⁾ Annual bills are calculated by pricing the monthly usage by the base rate effective at the date of this schedule, and includes 12-months of customer charges. Summer Rate were July 1, 2002. Winter rates were as of Jan. 1, 2003. This analysis uses 4 months summer rate and 8 months winter rate.

⁽²⁾ Source Documet: Typical Bills and Average Rates Report by Edison Electric Institute.



Aquila Update Missouri Community Meeting Discussion Document

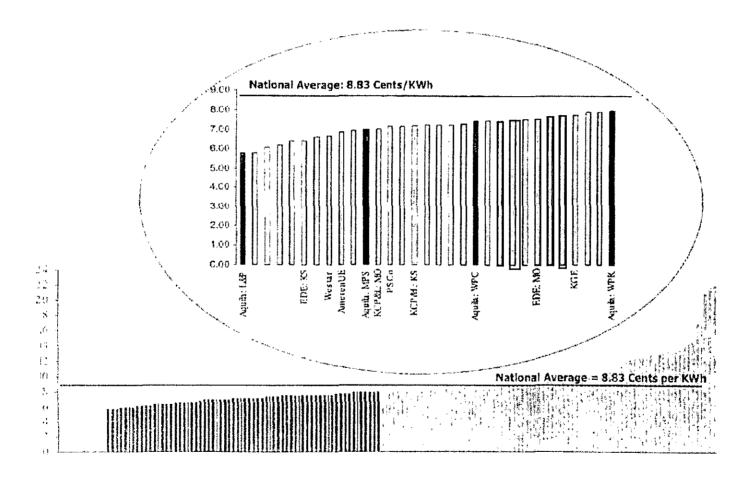
Rick Green

Chief Executive Officer

Missouri Public Service June 26, 2003



Aquila Current Rate Comparison





Aquila Rate Comparison After Proposed Increase

