SCHEDULE GLC-4

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STATE OF MISSOURI PUBLIC SERVICE COMMISSION

At a session of the Public Service Commission held at its office in Jefferson City on the 29th day of August, 2006.

In the Matter of Aquila, Inc. d/b/a Aquila Networks–L&P,) for Authority to File Tariffs Changing the Steam Quarterly) Cost Adjustment for Service Provided to Customers in the) Aquila Networks–L&P Service Territory.)

Case No. HR-2007-0028 Tariff No. YH-2007-0027

ORDER APPROVING TARIFF SHEET FILED IN COMPLIANCE WITH COMMISSION'S ORDER

Issue Date: August 29, 2006

Effective Date: September 1, 2006

On July 14, 2006, Aquila, Inc., d/b/a Aquila Networks–L&P, submitted a proposed tariff sheet. The proposed tariff sheet contains a quarterly cost adjustment to allow customer rates to change with fuel cost changes. The tariff sheet was filed pursuant to the terms of the Stipulation and Agreement approved by the Commission in Case No. HR-2005-0450. Aquila's tariff sheet has a proposed effective date of September 1, 2006.

The Commission sent notice of the filing to all parties to HR-2005-0450. Ag Processing Inc., intervened in the case but did not object to the tariff or request a hearing. On August 17, 2006, the Staff of the Missouri Public Service Commission filed a recommendation. Staff states that it has reviewed Tariff No. YH-2007-0027 and is of the opinion that it is in compliance with the Commission's order. Staff recommends that the Commission approve the proposed tariff sheet to become effective on September 1, 2006. The Commission has reviewed Aquila's tariff sheet and Staff's verified recommendation, which is hereby admitted into evidence. Based on these filings, the Commission finds that the tariff sheet is in compliance with the Commission's previous order and shall be approved as ordered below.

IT IS ORDERED THAT:

1. Tariff No. YH-2007-0027, submitted on July 14, 2006, is hereby approved

for steam service rendered on or after September 1, 2006. The tariff sheet approved is:

P.S.C. MO. No. 1

1st Revised Sheet No. 6.5, Canceling Original Sheet No. 6.5

2. This order shall become effective on September 1, 2006.

3. This case shall close on September 2, 2006.

BY THE COMMISSION

Colleen M. Dale Secretary

(SEAL)

Davis, Chm., Murray, Clayton, and Appling, CC., concur. Gaw, C., dissents.

Dippell, Deputy Chief Regulatory Law Judge

Matt Tracy Regulatory Manager Regulatory Services Aquila Networks MSC 8-230 20 West 9th Street Kansas City, MO 64105 816-467-9766 816-467-9766 fax matl.tracy@aquila.com



July 14, 2006

Ms. Colleen Dale Missouri Public Service Commission 200 Madison Street, Suite 100 P.O. Box 360 Jefferson City, MO 65102-0360

Ms. Dale:

Filed through EFIS is the following steam tariff sheet for filing on behalf of Aquila, Inc., d/b/a Aquila Networks – L&P ("L&P"), providing the current Quarterly Cost Adjustment per the Stipulation and Agreement in Case No. HR-2005-0450. The tariff sheet, listed below, has an effective date of September 1, 2006.

Also filed are two worksheets showing the calculation of the new rate.

Aquila Networks, PSC Mo. No. 1, Steam Rates, Effective September 1, 2006 1st Revised Sheet No. 6.5, canceling Original Sheet No. 6.5

Attachments

cc: Office of the Public Counsel

STATE OF MISSOURI, PUBLIC SERVICE COMMIS		ed Sheet No. 6.5
P.S.C. MO. No1 Canceling P.S.C. MO. No1		nal Sheet No. 6.5
Aquila, Inc., dba AQUILA NETWORKS	For St	Joseph, MO & Environs
KANSAS CITY, MO 64138		
QUARTERLY COST ADJUS)
STE.	\M	
<u>RATE</u> : Current Quarterly Cost Adjustment Ta	nle:	
First		
Period Effective Date Effective		
2006 Q2 9/1/2006 8/31/2	007 \$0.0074	
Reconciliation Table:	Look Manuthly D	
First Period <u>Effective Date Months Effe</u>	Last Monthly Re ctive Date (by Quar	
2006 Q2	<u></u>	<u></u>
		•
· · · ·		
Quarterly Cost Adjustment Table:		
First La	t	
Period Effective Date Effective	Date Monthly QCA)
2006 Q2 9/1/2006 11/30/	2006 \$0.0074	
	\$	
Credits are shown in parentheses, e.g. (\$.05).		
Issued: July 14, 2006	Effect	live: September 1, 2006

Issued by: Gary Clemens, Regulatory Services

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		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Total Steam Btu Sales - 2005	_	168,768	149:596	168,173	153,595	152,746	135,482	143,887	150.013	147,904	156,683	154,069	174,829	1,855,745
		P	-						A	•	A -1	Maria	-	••• • • • •
Fuel Costs - 2006	\$	Jan 0	Feb0	Mar 711,026	Apr 0	May 0	Jun 0	Jul 0	Aug 0	Sep 0	Oct 0	<u>Nov</u>	Dec 0	Total 711.026
Coal Costs - 2006	\$ <u>-</u>			381,950	<u> </u>		 		 -			<u> </u>	<u> </u>	711,020
Gas Costs - 2006	\$	-	-	329,076	-		_		-	-	-	-	-	
Oil Costs - 2006	\$	-		523,010	-		-	-	+	-	-	-		
Coal Btu Input Bir Nos. 5	mmBtu	* .	-	188,290			•	•	•	-	-	-	-	188,290
Gas Btu Input Bir Nos. 1-5	mmBtu	-	~	49,130	·••	-	-	-	-	-	-	-	-	49,130
No. 2 Oil Btu Input Bir Nos. 1–4 Bir 1-5 Fuel to Steam Input	mmBtu	0		237,420	0	-	<u>`</u>	0	0		0	0	0	237,420
bit 1-5 Puer to Steam Input	mmBtu		0	237,420	<u> </u>	<u> </u>		<u> </u>	V	V	<u> </u>	0	<u> </u>	237,420
	.		,									2		
Production Test - Q1	mmBtu						Sector Sector)	COLUMN CONTRACTOR				
Production Test - Q2	mmBtu		1							Sec. Sec.			6 1 9 17 19 10	
Production Test - Q3 Production Test - Q4	mmBtu mmBtu								l.			and the second se		
Production rest ~ Q4	mmetu		ţ	A11-94-97		1			â			2		
Production Coal Costs - Q1									ş			2		
Production Coal Costs - Q2			1							1999 - Star 19		0074-00	1999 - 1997 - 1999 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	
Production Coal Costs - Q3			1										and the second	
Production Coal Costs - Q4												0.000		
Production Gas/Qil Costs - Q1									1			1000		
Production Gas/Oil Costs - Q2			3						200	Second Second		01,200		
Production Gas/Oil Costs - Q3							a subscription of the		i.					
Production Gas/Oil Costs - Q4									ł.					
Appandix D	mmBtu	202,635	105 170	150 214	177,341	198,924	188,724	187,991	187,887	190,423	110,912	188,695	196,088	2,184,104
<u>Appendix D</u> Production Standards - Q1	mmstu mmStu	202,035	195,170	159,314 495,695	177,541	190,924	495,695	107,391	107,007	495,695	110,912	100,090	495,695	2,104,104
Production Standards - Q2	mmBtu			493,033			1,052,814			1,052,814			1,052,814	
Production Standards - Q2 Production Standards - Q3	mmBtu						1,002,014			1,617,803			1,617,803	
Production Standards - Q4	mmBtu								1				2,184,104	
n fouddioin olaindaids - Q4	(1811010		2											
Total Steam Btu Sales - 2006	mmBtu 🧾	177,691	165,112	185,313	Û	6	0	0	0	0	Ő	0	٥	528,116
Quarterly Fuel Costs - Actual	\$			711,026			0			o			0	
Production Standards - Coal				0			0			0			0	
Production Standards - Gas/Oil				0			0			0			0	
Quarterly Fuel Costs - Adjusted	\$			711.026			0			0		-	0	
Quarterly Bir 1-5 Fuel to Steam Input	mmBtu		•	237,420			Õ		-	0			0	
Dense ford an an at the same title - DED D	D t	0.005	0.005	2,995	2 005	0.005	#DIV/0!	9.005	2 005	#DIV/0!	2 005	2 005	#DIV/0!	
Base fuel amount (per million BTU)	mmBtu S	3.005	3.005	3.005 713.447	3.005	3.005	3.005 0	3,005	3.005	3.005 0	3.005	3.005	3.005 0	
Quarterly Fuel Costs - Collected (Over) or Under Collected Fuel Costs	\$ \$			(2,422)			0			0			0	
Reflect 80% change in actual fuel costs	э \$			(2.4.22) (1,937)			0			0 0			0 0	
Rolling 12-months Steam Btu Sales	ം നന്നBtu			1,897,914			0			v			v	
round removers orean pro oales	11111120			1,037,914			#DIV/01			#DIV/01			#DIV/0!	
Quarterly Cost Adjustment				(1,625)										

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		Apr	May .	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Total Steam mmBtu Sales - 2005		153,595	152,746	135,482	143 887	150,013	148,494	156,683	154,069	174,829	177,691	165,112	185,313	1,897,914
		Apr	May	Jun	Jul	*	~	Oct	Nov			Feb	Max	Tatal
Fuel Costs - 2006	s	686.093	649.717	621,350	<u> </u>	Aug	<u></u>	00		Dec 0	Jan 0	0	Mar 0	Total 1,957,160
Coal Costs - 2006		375,339	346,688	304,349	<u> </u>	~				······································			<u> </u>	1,001,100
Gas Costs - 2006	S	297,344	272,149	233,521	-	4	-		-	-	-		_	
Oil Costs - 2006	S S S				-	-	-		•	+	-	-	-	
Hedge Costs - 2006	S	13,410	30,880	83,480	-	•	-		-	٠	-	-	-	
Coal mmBtu Input Bir Nos. 5	mmBtu	183,325	190,065	152,100	٠									525,510
Gas mmBtu Input Bir Nos. 5	mmBtu	41,605	39,595	36,421		-	-	-	•	-	-		-	117.621
No. 2 Oil mmBtu Input Bir Nos. 1-4	mmBtu	-1,505	39,385	30,421	-	•	-		-	-		-	-	0
Bir 1-5 Fuel to Steam Input	mmBtu -	224,930	229,680	188,521	0	0	0	0	0	0	0	0	0	643,131
					<u>_</u>					<u>_</u>			<u>_</u>	
Production Test - Q1	mmBtu			525,510		X	Co. Co. Co. Colores		Ň	100 100 100 100 100 100 100 100 100 100				
Production Test - Q2	mmBtu					2			12 N					
Production Test - Q3	mmBtu			a support			and the second			Service Stream				
Production Test - Q4	mmBtu					8			1				a de la compañía	
			1			**			10. -					
Production Coal Costs - Q1					•		en service en		Ĩ,	and a set of the			e en un de les	
Production Coal Costs - Q2				in constants a		1				and a second states of the			n and a standard of	
Production Coal Costs - Q3						i i			ġ.					
Production Coal Costs - Q4				<u> </u>		22	<u> </u>		ä				<u> </u>	
Production Gas Costs - Q1													Street water the test	
Production Gas Costs - Q2						le la	1.1.1.1.1.1.1.1					:		
Production Gas Costs - Q3						2			1					
Production Gas Costs - Q4						li X				<u></u>				
Appendix D	mmBtu	202,635	195,170	159,314	177,341	198,924	188,724	187,991	187,887	190,423	110,912	188,695	196,088	2,184,104
Production Standards - Q1	mmBtu			495,695			495,695			495,695			495,695	
Production Standards - Q2	mmBtu						1,052,814			1,052,814			1,052,814	
Production Standards - Q3	mmBtu					ġ.				1,617,803			1,617,803	
Production Standards - Q4	mmBtu					Ž							2,184,104	
Total Steam mmBtu Sales - 2006	mmBtu 🛄	177.967	187,426	165.460	0	0	0	-0-	0		0	0		530,853
					ŭ							· · · · ·		
Quarterly Fuel Costs - Actual	\$			1,957,160			0			0			0	
Production Standards - Coal				0			0			0			0	
Production Standards - Gas	-			0			0			0			0	
Quarterly Fuel Costs - Adjusted	\$			1,957,160		m	<u> </u>		·#	0		1	0	
Quarterly Bir 1-5 Fuel to Steam Input	mmBtu			643,131 3,0432		••	0⊡ #DIV/0!			0 · #DIV/0!			0 #DIV/0!	
Base fuel amount (per million BTU)	mmBtu	3.0050	3.0050		3.0050	3.0050	3.0050	3.0050	3.0050	3.0050	3,0050	3.0050	3.0050	
Quarterly Fuel Costs - Collected	\$			1,932,609			0			Ö			0	
(Over) or Under Collected Fuel Costs	\$	24		24,551			0			0			0	
Reflect 80% change in actual fuel costs		T	(1,625)	19,641			0			0			0	
Rolling 12-months Steam Btu Sales	mmBtu	. L .		2,438,370										
Quarterly Cost Adjustment				0.0074			#DIV/01			#DIV/01			#DIV/0!	
Cumulative - OCA		÷		0.0074										
				0.0074										

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Note: (1,625) carry forward from March 6-31.

SCHEDULE GLC-4

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