

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

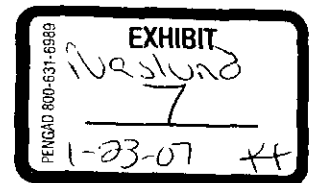
Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature



Exact Legal Name of Respondent (Company)

Electric Energy, Inc.

Year/Period of Report

End of 2005/Q4

INSTRUCTIONS FOR FILING FERC FORMS 1, 1-F and 3-Q

GENERAL INFORMATION

I. Purpose

Form 1 is an annual regulatory support requirement under 18 CFR 141.1 for Major public utilities, licensees and others. Form 1-F is an annual regulatory support requirement under 18 CFR 141.2 for Nonmajor public utilities, licensees and others. Form 3-Q is a quarterly regulatory support requirement which supplements Forms 1 and 1-F under 18 CFR 141.400. The reports are designed to collect financial and operational information from major and nonmajor electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit Form 1 as prescribed in 18 CFR Part 141.1. Each Nonmajor electric utility, licensee or other must submit Form 1-F as prescribed in 18 CFR Part 141.2. Each Major and Nonmajor electric utility licensee or other, must submit Form 3-Q as prescribed in 18 CFR Part 141.400.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

Nonmajor means having in each of the three previous calendar years, total annual sales of 10,000 megawatt hours or more

III. What and Where to Submit

- (a) Submit Forms 1, 1-F and 3-Q electronically through the Form 1/3-Q Submission Software. Retain one copy of each report for your files.
- (b) Respondents may submit the Corporate Officer Certification electronically, or file/mail an original signed Corporate Officer Certification to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(c) Submit, immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 1, Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to the address in III(c) above.

(d) For the Annual CPA certification, submit with the original submission, or within 30 days after the filing date for Form 1, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 158.10-158.12 for specific qualifications.)

Reference	Reference
	Schedules Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the address indicated at III (b). Use the following form for the letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

GENERAL INFORMATION (continued)

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph _____ (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist _____

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from: Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE, Room 2A ED-12.2 Washington, DC 20426 (202) 502-8371

IV. When to Submit:

Submit Form 1 according to the filing dates contained in section 18 CFR 141.1 of the Commission's regulations. Submit Form 1-F according to the filing dates contained in section 18 CFR 141.2 of the Commission's regulations. Submit Form 3-Q according to the filing dates contained in section 18 CFR 141.400 of the Commission's regulations.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. public reporting burden for the Form 1-F collection of information is estimated to average 112 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Mr. Michael Miller, ED-30); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1/3-Q software and send a letter identifying which pages in the form have been revised. Send the letter to the Office of the Secretary.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies". 10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the "form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing "

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Electric Energy, Inc.		02 Year/Period of Report End of <u>2005/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) P.O. Box 165, Joppa, IL 62953		
05 Name of Contact Person James M. Helm		06 Title of Contact Person Secretary - Treasurer
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 165, Joppa, IL 62953		
03 Telephone of Contact Person, including Area Code (618) 543-7531	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name James M. Helm	03 Signature James M. Helm	04 Date Signed (Mo, Da, Yr) / /
02 Title Secretary - Treasurer		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	None
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	None
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	None
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	None
24	Unrecovered Plant and Regulatory Study Costs	230	None
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	None
30	Capital Stock Expense	254	None
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	None
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) / /	Year/Period of Report End of 2005/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	None
39	Other Regulatory Liabilities	278	None
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	None
46	Transmission of Electricity by Others	332	None
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	None
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	None
53	Purchase and Sale of Ancillary Services	398	
54	Monthly Transmission System Peak Load	400	
55	Electric Energy Account	401	
56	Monthly Peaks and Output	401	
57	Steam Electric Generating Plant Statistics	402-403	
58	Hydroelectric Generating Plant Statistics	406-407	None
59	Pumped Storage Generating Plant Statistics	408-409	None
60	Generating Plant Statistics Pages	410-411	None
61	Transmission Line Statistics Pages	422-423	
62	Transmission Lines Added During the Year	424-425	None
63	Substations	426-427	
64	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- ☒ Four copies will be submitted
☐ No annual report to stockholders is prepared

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

James M. Helm, Secretary-Treasurer
Electric Energy, Inc.
P.O. Box 165
Joppa, IL 62953

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Illinois, December 13, 1950

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Major;
Electric Service in Illinois and Kentucky

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☒ Yes...Enter the date when such independent accountant was initially engaged: 10/24/2005
(2) ☐ No

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

	Total Votes	Percentage of Control
Union Electric Company P.O. Box 149 St. Louis, MO 63166	24,800	40%
Ameren Energy Resources Company 1901 Chouteau Plaza St. Louis, MO 63166	24,800	40%
Kentucky Utilities Company One Quality Street Lexington, KY 40507	12,400	20%
Total	62,000	100%

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Joppa & Eastern Railroad Company	Railroad	100	
2	Met-South, Inc.	Wholesaler	100	
3	Midwest Electric Power, Inc.	Gas Turbine Facility	100	
4	Massac Enterprises, LLC	Retailer	99	
5	Joppa Generating Station, LLC	Electric Generating	100	
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board	R. Alan Kelley	
2	President	Robert L. Powers	
3	Vice President	William H. Sheppard	
4	Secretary-Treasurer	James M. Helm	
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	R. Alan Kelley	P.O. Box 66149
2	Chairman of the Board, Electric Energy, Inc.	St. Louis, MO 63166-6149
3		
4	Daniel F. Cole	P.O. Box 66149
5	Senior Vice President, Administration, Ameren Services	St. Louis, MO 63166-6149
6		
7	Charles D. Naslund	P.O. Box 620
8	Senior Vice President & Chief Nuclear Officer	Fulton, MO 65251
9	Ameren UE	
10		
11	Paul W. Thompson	P.O. Box 32030
12	Senior Vice President, Energy Services	Louisville, KY 40232
13	LG&E Energy LLC	
14		
15	David A. Whiteley	P.O. Box 66149
16	Senior Vice President, Energy Delivery, Ameren Services	St. Louis, MO 63166-6149
17		
18	Thomas R. Voss	P.O. Box 66149
19	Executive Vice President and Chief Operating Officer	St. Louis, MO 63166-6149
20	Ameren Corporation	
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22	John N. Voyles, Jr.	P.O. Box 32030
23	Vice President, Regulated Generation	Louisville, KY 40232
24	LG&E Energy Corporation	
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2005/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or re-inquired and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. Refer to footnotes referenced on Page 122
11. None
12. None
13. None
14. None

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2005/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	390,020,805	381,191,165
3	Construction Work in Progress (107)	200-201	1,607,848	959,869
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		391,628,653	382,151,034
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	330,592,417	323,376,783
6	Net Utility Plant (Enter Total of line 4 less 5)		61,036,236	58,774,251
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		61,036,236	58,774,251
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	36,077,572	36,077,572
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		201,557	201,557
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		36,279,129	36,279,129
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		108,368	68,838
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		59,151	66,812
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		1,055,064	363,710
41	Other Accounts Receivable (143)		354,149	371,003
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		24,187,283	17,223,423
45	Fuel Stock (151)	227	9,573,093	9,972,248
46	Fuel Stock Expenses Undistributed (152)	227	867,656	665,878
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	7,728,425	8,063,659
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2005/Q4	
STATEMENT OF INCOME							
Quarterly							
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.							
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.							
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.							
4. If additional columns are needed place them in a footnote.							
Annual or Quarterly if applicable							
5. Do not report fourth quarter data in columns (e) and (f)							
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.							
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.							
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	166,720,629	199,844,377			
3	Operating Expenses						
4	Operation Expenses (401)	320-323	117,004,815	151,861,850			
5	Maintenance Expenses (402)	320-323	17,834,477	15,394,817			
6	Depreciation Expense (403)	336-337	12,858,051	9,725,737			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337					
8	Amort. & Depl. of Utility Plant (404-405)	336-337					
9	Amort. of Utility Plant Acq. Adj. (406)	336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)						
13	(Less) Regulatory Credits (407.4)						
14	Taxes Other Than Income Taxes (408.1)	262-263	2,080,682	2,014,021			
15	Income Taxes - Federal (409.1)	262-263	12,459,882	5,632,543			
16	- Other (409.1)	262-263	2,551,605	1,352,106			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	-2,841,718	1,026,781			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277					
19	Investment Tax Credit Adj. - Net (411.4)	266					
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)		17,207,771	1,934,661			
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		144,740,023	185,073,194			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		21,980,606	14,771,183			

STATEMENT OF INCOME FOR THE YEAR (Continued)

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
166,720,629	199,844,377					2
						3
117,004,815	151,861,850					4
17,834,477	15,394,817					5
12,858,051	9,725,737					6
						7
						8
						9
						10
						11
						12
						13
2,080,682	2,014,021					14
12,459,882	5,632,543					15
2,551,605	1,352,106					16
-2,841,718	1,026,781					17
						18
						19
						20
						21
17,207,771	1,934,661					22
						23
						24
144,740,023	185,073,194					25
21,980,606	14,771,183					26

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2005/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		21,980,606	14,771,183			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	806,070	603,295			
37	Interest and Dividend Income (419)		33,398	15,355			
38	Allowance for Other Funds Used During Construction (419.1)						
39	Miscellaneous Nonoperating Income (421)		612,428	465,106			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,451,896	1,086,756			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)	340					
45	Donations (426.1)	340	69,193	45,145			
46	Life Insurance (426.2)						
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)						
49	Other Deductions (426.5)			2,496			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		69,193	47,641			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes-Federal (409.2)	262-263					
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,382,703	1,039,115			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		916,177	2,438,535			
63	Amort. of Debt Disc. and Expense (428)		63,225	103,005			
64	Amortization of Loss on Reacquired Debt (428.1)						
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)	340					
68	Other Interest Expense (431)	340	1,267,935	522,950			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)						
70	Net Interest Charges (Total of lines 62 thru 69)		2,247,337	3,064,590			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		21,115,972	12,745,708			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		21,115,972	12,745,708			

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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		61,457,689	48,711,981
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		20,309,902	12,142,413
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		806,070	603,295
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		82,573,661	61,457,689
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		82,573,661	61,457,689
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		806,070	603,295
51	(Less) Dividends Received (Debit)		806,070	603,295
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

- (1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	21,115,972	12,745,708
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	12,858,051	9,725,737
5	Amortization of debt issue costs	63,225	103,005
6	Loss on disposal of assets	33,724	26,408
7			
8	Deferred Income Taxes (Net)	-2,841,718	1,026,781
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-7,638,360	-159,791
11	Net (Increase) Decrease in Inventory	577,140	-1,891,826
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	3,125,801	4,997,152
14	Net (Increase) Decrease in Other Regulatory Assets	3,844,105	-1,398,324
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,424,283	52,830
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Net Decrease in Other Assets	-31,892	-10,260
20	Net Decrease in Prepayments and Accruals	11,456,478	3,851,354
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	41,138,243	29,068,774
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-9,357,216	-4,605,262
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other: Proceeds from the disposal of property, plant and equipment	11,654	35,972
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-9,345,562	-4,569,290
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-9,345,562	-4,569,290
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-14,444,443	-54,444,446
74	Preferred Stock		
75	Common Stock		
76	Other: Changes in checks written but not presented	908,631	-92,355
77			
78	Net Decrease in Short-Term Debt (c)	-18,225,000	
79	Net Increase in Short-Term Debt		30,075,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-31,760,812	-24,461,801
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	31,869	37,683
87			
88	Cash and Cash Equivalents at Beginning of Period	135,650	97,967
89			
90	Cash and Cash Equivalents at End of period	167,519	135,650

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2005/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Electric Energy, Inc.		/ /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The accompanying notes to the financial statements are an integral part of these statements.

Notes to the Financial Statements

1) Summary of Significant Accounting Policies

- a) **Basis of Presentation** – Electric Energy, Inc. (EEI or the Company) must comply with the rules, regulations and Uniform System of Accounts (USOA) prescribed by the Federal Energy Regulatory Commission (FERC). The Financial Statements of the Company presented herein are prepared in accordance with the accounting requirements of the FERC as set forth in its USOA and published releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The primary differences between the FERC accounting requirements and GAAP are (1) the Company's wholly-owned subsidiaries are accounted for under the equity method, as prescribed under the FERC USOA, but are consolidated under GAAP, (2) deferred tax liabilities are shown on the liability side of the balance sheet for FERC purposes but are netted against deferred tax assets under GAAP; and (3) long-term debt maturing within one year is shown as current liabilities under GAAP; but not for FERC purposes.

The Company complies with the rules, regulations and Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC). For the years ended December 31, 2005 and 2004, the Company applied the provisions of the Financial Accounting Standards Board's (FASB) Statement of Financial Accounting Standards (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation." SFAS No. 71 provided for the deferral of certain costs and benefits that are to be included in future rates as regulatory assets and liabilities on the Balance Sheets. Regulatory assets represented the probable future revenue associated with certain costs that would be recovered through the rate-making process. Regulatory liabilities represented probable future reductions in revenues associated with amounts that would be refunded through the rate-making process.

Accounting for the Discontinuation of Application of FASB Statement No. 71 – As a result of the new Power Supply Agreement effective January 1, 2006, which is discussed below, management has concluded the Company can no longer apply the provisions of SFAS No. 71. Under the provisions of the previous contract, the net amount of the recorded regulatory assets and liabilities related to pension, postretirement, organizational and asset retirement costs were provided immediate revenue recovery and were billed to the Sponsoring Companies and the US Department of Energy (DOE) for the year ended December 31, 2005. As a result, regulatory assets related to the adoption of FASB Interpretation No. 47 (FIN 47), "Conditional Asset Retirement Obligations," of \$5,237,519, the net of pension and postretirement regulatory assets and liabilities of \$3,033,530 and the regulatory asset related to organizational costs of \$887,479 were recorded as depreciation expense, other operations expense and other operations expense, respectively, on the Statements of Income. The total net amount of \$9,158,528 is included in accounts receivable on the Balance Sheet as of December 31, 2005. This amount was fully paid by the Sponsoring Companies and the DOE in 2006. As of December 31, 2005, the effects of applying SFAS No. 71 have been removed from the Company's Balance Sheet.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

b) **Use of Estimates** – The preparation of financial statements in conformity with the rules, regulations and USOA prescribed by FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

c) **Cash and Cash Equivalents** – The Company considers highly liquid investments with a maturity of three months or less from the date of purchase to be cash equivalents.

The Company utilizes a cash management mechanism that funds certain bank accounts for checks as they are presented to the bank. The Company classified checks written but not presented to the bank, which amounted to approximately \$2.8 million and \$1.9 million at December 31, 2005 and 2004, respectively, in accounts payable. For cash flow reporting purposes, these amounts are classified as financing activities.

d) **Operating Revenues** – The Company's principal source of operating revenue is sales of electricity from Joppa Steam Electric Station (Joppa Station) to the Company's three electric utility shareholders, Ameren Energy Resources Company (AER) (40%), Kentucky Utilities Company (20%) and Union Electric Company (40%) (Sponsoring Companies) and to the DOE. Through December 31, 2005, sales to the Sponsoring Companies are governed by the Power Supply Agreement, and sales to the DOE are made under the Modification No. 16 (Mod 16) of the Power Contract. Modification No. 17 (Mod 17) became effective January 1, 2006.

The Power Supply Agreement and Mod 16, and the rates established therein for the sale of electricity to the Sponsoring Companies and DOE, have been accepted by the FERC. In general, the Power Supply Agreement provides that the Company will sell the remaining power capacity to the Sponsoring Companies. Mod 16 requires the Company to make available to the DOE a specified percentage of Joppa Station's capacity.

Under the Power Supply Agreement and Mod 16, the Sponsoring Companies and the DOE are required to make monthly payments for power which will enable the Company to recover all of Joppa Station's cost-of-service, which includes operating expenses, taxes, and interest plus generate a prescribed rate of return on equity capital of 15% net of federal income tax. The Power Supply Agreement and Mod 16 also provide the Company the opportunity to earn a profit on other services provided to the Sponsoring Companies and to the DOE.

The DOE was committed to 0% of Joppa Station's capacity for 2005 and 2004. For 2006, the DOE's commitment will again be 0% of Joppa Station's capacity.

The obligations of each of the Sponsoring Companies and the DOE are absolute and unconditional and shall not be discharged or affected by the failure, impossibility or impracticability of the Company to generate or deliver electricity.

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Electric Energy, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Mod 17 is effective through December 31, 2006, unless canceled, as provided under the terms. Effective January 1, 2006, the Company entered into a new Power Sales Agreement with Ameren Energy Marketing Company (AEM), which is a subsidiary of AER. Under the terms of the new Power Supply Agreement, all of the Company's Joppa Station capacity is under contract to AEM, and energy will be sold at hourly market-based rates as published by the MISO, a regional independent system operator.

- e) **Other (Income) and Expense** – Other income for 2005 included \$16,802,350 of proceeds from the sale of banked emission allowances. Sulfur dioxide (SO₂) and nitrogen oxide (NO_x) allowances of 10,000 units and 426 units, respectively, were sold, contributing \$10,512,597 of 2005 after-tax net income. The Company's remaining allowances banked at December 31, 2005, amounted to 48,695 SO₂ and 123 NO_x units. These allowances are held to meet future emission requirements and for possible sale as determined by management.

Other income for 2004 included \$1,782,500 of proceeds from the sale of banked emission allowances. NO_x allowances of 800 units were sold, contributing \$1,106,162 of 2004 after-tax net income. The Company's remaining allowances banked at December 31, 2004, amounted to 55,666 SO₂ and 79 NO_x units.

- f) **Utility Plant** – Utility plant at and related to the Joppa Station is generally being depreciated over the periods provided under the Modified Accelerated Cost Recovery System for both book and tax purposes as prescribed under Mod 16. The Company charges the depreciation of rail cars to fuel inventory as transportation costs. The amount of such charges to fuel inventory was \$305,748 and \$609,247 in 2005 and 2004, respectively.

Expenditures for maintenance and repairs are expensed as incurred, while replacements and betterments which extend the useful lives of the assets are capitalized. Upon retirement or disposal, the cost of the assets and related accumulated depreciation are removed from the accounts and any resulting gain or loss is included in earnings.

The Company capitalized interest, in accordance with SFAS No. 34, "Capitalization of Interest Costs," in the amounts of \$125,957 and \$31,855 in 2005 and 2004, respectively, which related to construction work in progress.

- g) **Impairment of Long-Lived Assets** – The Company assesses the recoverability of its long-lived assets when conditions are present which may indicate a potential impairment. The Company uses projected undiscounted cash flows of the related operations. These factors, along with management's plans with respect to operations, are considered in assessing the recoverability of long-lived assets. If the Company determines, based on such measures, that the carrying amount is impaired, the long-lived assets will be written down to their fair value with a corresponding charge to earnings.
- h) **Materials and Supplies** – Materials and supplies are recorded at the lower of cost or market. Cost is determined using the weighted average cost method.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
Electric Energy, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

i) **Income Taxes** – Subsequent to September 30, 2004, the Company filed consolidated United States federal and state income tax returns and, for financial reporting purposes, provided income taxes for the difference in the tax and financial reporting bases of its assets and liabilities in accordance with SFAS No. 109, "Accounting for Income Taxes." Beginning on September 30, 2004, the Company is included in the consolidated federal and state income tax returns with Ameren Corporation. The Company and Ameren Corporation have entered into a tax sharing agreement. Under the terms of the tax sharing agreement, the Company pays taxes based on a separate company income tax return basis, as defined in the agreement. Separate company income taxes are defined as the income tax liability or refund, computed with respect to the corporate taxable income or loss of a member of the tax sharing group, as though the member were not a member of the group. The Company's allocation equals its separate return tax plus, in the event of Ameren Corporation having a negative separate return tax, a pro rata portion of Ameren Corporation's negative separate return tax. The pro rata portion is allocated to each member having a positive separate return tax, based on the ratio of the member's positive separate return tax to the sum of all members' positive separate return taxes. The tax allocated to any member shall not exceed the separate return tax of such member. The Company paid \$7,538,000 in 2005 to Ameren Corporation for federal and state income taxes. Taxes payable to Ameren Corporation for 2005 and 2004 were \$10,416,499 and \$2,327,412, respectively. In accordance with the tax sharing agreement and SFAS No. 109, the Company records deferred income taxes for the difference in the tax and financial reporting bases of its assets and liabilities.

j) **Impact of Accounting Standards**

Accounting for Asset Retirement Obligations (ARO) – SFAS No. 143, "Accounting for Asset Retirement Obligations," provides accounting and disclosure requirements for retirement obligations associated with long-lived assets and was effective January 1, 2003. This statement requires that the fair value of asset retirement costs, for which the Company has a legal obligation to expend, be recorded as liabilities with an equivalent amount added to the asset cost and depreciated over an appropriate period. The liability is then accreted over time by applying an interest method of allocation to the liability.

The Company adopted SFAS No. 143 on January 1, 2003. No asset retirement obligations were recorded upon adoption as management concluded that no obligations existed at that date. Accordingly, no ARO liabilities are recorded on the Company's Balance Sheet as of December 31, 2004.

FIN 47 clarified that an entity is required to recognize a liability for the fair value of a conditional ARO when incurred if the liability's fair value can be reasonably estimated. FIN 47 also clarified when an entity would have sufficient information to reasonably estimate the fair value of an ARO. This interpretation was effective for the Company on December 31, 2005.

The Company adopted FIN 47 on December 31, 2005, and recorded asset retirement obligations of \$5,852,726 for asbestos and river structure removal as well as ash pond closures related to the Company's Joppa Station. As part of the adoption, the Company capitalized asset retirement obligations of \$1,098,922 as property, plant and equipment. The difference between the recorded asset and ARO liability related to the adoption of FIN 47 was recorded as a regulatory asset. See discussion above related to the Company's discontinuation of applying SFAS No. 71.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table shows what the Company's AROs would have been if FIN 47 had been in effect in 2004:

	Asset Retirement Obligation
January 1, 2004	\$5,250,156
December 31, 2004	\$5,543,253

The adoption of FIN 47 would not have had an income statement impact on the Company if adopted in 2004 because a regulatory asset would have been recorded as an offset to the AROs and the related net capitalized asset retirement costs.

k) Regulatory Assets and Liabilities

Regulatory assets and (liabilities) reflected in the Balance Sheets as of December 31, relate to the following:

	2005	2004
Regulatory Assets:		
Income taxes, net (a)	\$ 0	\$ 7,520
Pension benefit costs (b)	0	2,979,735
Organizational costs (a)	0	864,370
Total Regulatory Assets	<u>\$ 0</u>	<u>\$ 3,851,625</u>
Regulatory Liabilities:		
Postretirement benefit costs (c)	\$ 0	\$ (1,424,283)
Total Regulatory Liabilities	<u>\$ 0</u>	<u>\$ (1,424,283)</u>

The above are recorded in the Balance Sheets as:

- (a) Other Regulatory Assets (182.3).
- (b) Miscellaneous Deferred Debits (186).
- (c) Accumulated Provision for Pensions and Benefits (228.3).

Please refer to footnote 1, Summary of Significant Accounting Policies, for a discussion of the Company's discontinuation of the application of SFAS No. 71.

- l) **Reclassifications** – Certain reclassifications have been made to the 2004 financial statements to conform with 2005 reporting.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

2) Notes Payable

The Company had two revolving credit agreements, which allowed borrowings of up to \$45,000,000. A \$25,000,000 revolving credit agreement expired on June 10, 2005. A \$20,000,000 revolving credit agreement will expire on April 25, 2006. The \$25,000,000 agreement provided for interest to be charged on outstanding borrowings at LIBOR (London InterBank Offering Rate) plus a margin ranging from 0.55% to 0.75%, depending on utilization. The \$20,000,000 agreement provides for interest charges on outstanding borrowings at a rate per annum equal to (i) the eurodollar rate plus fifty-five hundredths of one percent (0.55%), (ii) the base rate, or (iii) the overnight rate plus fifty-five hundredths of one percent (0.55%). No compensating balances are required for either credit agreement. There were no borrowings outstanding under these revolving credit agreements at December 31, 2005.

In June 2004, the Company secured an additional credit agreement with Ameren Corporation, which allows borrowings up to \$50,000,000. Interest shall accrue monthly on the unpaid principal balance of each loan from the date of such loan until such principal amount shall be paid in full. If only funds from the Lender's treasury ("Internal Funds") are used to fund the loan, the daily interest rate applicable to such loan shall be the CD yield equivalent of the 30-day Federal Reserve "AA" Non-Financial Commercial Paper Composite Rate ("Composite Rate") published for such day, or, if no such Composite Rate was established for that day, then the applicable rate shall be the Composite Rate for the next preceding day for which such Composite Rate was established. If only funds borrowed by the Lender ("External Funds") are used to fund the loan, the daily interest rate applicable to such loan shall equal the Lender's daily cost for such funds. If both Internal Funds and External Funds are used to fund the loan, the daily rate applicable to such loan shall be a "blended" rate equal to the weighted average of the cost of Internal Funds and the cost of External Funds used to fund such a loan. During 2005, the credit agreement was revised to allow borrowings up to \$75,000,000.

At December 31:

	2005	2004
Available lines of credit	\$ 95,000,000	\$ 95,000,000
Notes outstanding	19,900,000	38,125,000
Weighted average interest rate	4.3%	2.7%

During the year:

	2005	2004
Maximum short-term borrowings	\$ 45,780,000	\$ 48,600,000
Average short-term borrowings	32,859,000	20,348,000
Weighted average interest rate	3.6%	2.2%

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Electric Energy, Inc.		11	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

3) Long-Term Debt

	2005	2004
1991 Senior medium-term notes 8.60%	\$ 0	\$ 6,666,666
1994 Senior medium-term notes 6.61%	0	7,777,777
Maturities due within one year	0	(14,444,443)
Total Long-Term Debt	\$ 0	\$ 0

For the 1991 and 1994 notes above, annual principal payments were due December 15 through 2005. Interest was paid semiannually. These notes were paid in full on December 14, 2005.

4) Supplemental Disclosure of Cash Flow Information

Cash paid during the year for:

	2005	2004
Interest (net of amounts capitalized)	\$ 2,212,260	\$ 2,856,877
Income taxes	\$ 7,538,000	\$ 4,977,000

5) Financial Instruments and Financings

The carrying amounts of cash and cash equivalents and short-term receivables and obligations approximate their fair value due to the short maturities of these instruments. The estimated fair value of the Company's senior medium-term notes on December 31, 2004, which is based on current market rates of issues with similar remaining maturities, was approximately \$15,060,926.

6) Related Party Transactions

Transactions with the Sponsoring Companies and their affiliates during 2005 and 2004 included the sale of generated power to them, the purchase of power from them in order to supplement generated power to meet the DOE's demand, and other transactions for general services and materials. The amount of power purchased from the Sponsoring Companies was \$1,852,450 and \$39,724,809 in 2005 and 2004, respectively. The Company also has a Facilities Use Agreement with Central Illinois Public Service Company and Union Electric Company. The total amount paid in 2005 and 2004 related to this agreement was \$315,649.

During 2005 and 2004, the Company purchased coal through a pooling arrangement from Ameren Energy Fuels and Services Company, a subsidiary of AER. These purchases amounted to \$33,522,213 and \$33,007,190 for 2005 and 2004, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In June 2004, the Company secured a credit agreement with Ameren Corporation, which allows borrowings up to \$50,000,000. During 2005, the credit agreement was revised to allow borrowings up to \$75,000,000. See Note 2 for additional discussion.

See Note 1 for additional related party income tax transactions.

7) Concentration of Credit Risk

Credit risk is the exposure to economic loss that would occur as a result of nonperformance by counterparties, pursuant to the terms of their contractual obligations. Specific components of credit risk include counterparty default risk, collateral risk, concentration risk, and settlement risk. Substantially all of the Company's revenues are from the sale of electricity to its Sponsoring Companies.

Exposure to credit risk with accounts receivable is not significant because the receivables are from traditional investor-owned utilities and the United States government. Also, because financial instruments are transacted only with highly-rated financial institutions, nonperformance by any of the counterparties is not anticipated.

8) Income Taxes

The components of the net deferred income tax assets at December 31 are as follows:

	2005	2004
Deferred Tax Assets:		
Property related differences	\$ 2,242,592	\$ 1,674,665
Employee benefits	5,592,529	4,015,679
Other, net	1,525,594	823,988
Net deferred income tax assets	<u>\$ 9,360,715</u>	<u>\$ 6,514,332</u>

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Electric Energy, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The components of current and deferred income tax expense for the years ended December 31 are as follows:

	2005	2004
Current:		
Federal	\$ 12,459,882	\$ 5,632,543
State	2,551,605	1,352,106
Deferred, net:		
Federal	(2,433,166)	920,009
State	(408,552)	106,772
Total income tax expense	<u>\$ 12,169,769</u>	<u>\$ 8,011,430</u>
	2005	2004
Statutory federal rate	35.0%	35.0%
State income taxes	4.2	4.6
Other	(2.6)	(1.0)
Effective tax rate	<u>36.6%</u>	<u>38.6%</u>

9) Pension Costs and Postretirement Benefits

The Company has a defined benefit pension plan that covers all employees. Benefits under the plan reflect each employee's compensation, years of service, and age at retirement. The plan's assets are invested primarily in bond and equity funds with a trust company.

Pension contributions are actuarially determined using the entry age normal cost method. The Company accounts for pension plan activity pursuant to the provisions of SFAS No. 87, "Employers' Accounting for Pensions." For the years ended December 31, 2005 and 2004, the Company recovered pension costs in rates on a cash funded basis in accordance with Mod 16. Accordingly, the difference between SFAS No. 87 pension costs and cash funding of the Plan were deferred as a regulatory asset. See Note 1 for additional discussion.

The Company provides certain life insurance and health care benefits for substantially all retired employees. The Company has various defined benefit postretirement health care plans which pay stated percentages of most necessary medical expenses incurred by retirees after subtracting payments by Medicare and after a stated deductible has been met. Retired employees are eligible for certain postretirement benefits in accordance with plan documents. The Company reserves the right to amend or modify the plan documents, in whole or in part, at any time.

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Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company records its expense for postretirement benefits other than pensions during each employee's years of service in accordance with SFAS No. 106, "Employers Accounting for Postretirement Benefits Other Than Pensions." For the years ended December 31, 2005 and 2004, the Company recovered postretirement costs in rates on a cash funded basis in accordance with Mod 16. Accordingly, the difference between SFAS No. 106 postretirement costs and cash funding of the Plan were deferred as a regulatory liability. See Note 1 for additional discussion.

The primary objective of the Company's retirement plan and postretirement benefit plans is to provide eligible employees with pension and postretirement healthcare/life benefits. The Company manages plan assets in accordance with the "prudent investor" guidelines contained in the Employee Retirement Income Security Act of 1974 (ERISA), as amended. The Company's goal is to earn the highest possible return on plan assets consistent with its tolerance for risk. The Company delegates investment management to specialists in each asset class and where appropriate, provides the investment manager with specific guidelines which include allowable and/or prohibited investment types. The Company regularly monitors manager performance and compliance with investment guidelines.

The expected return on plan assets for the Company's retirement plan and postretirement benefit plans is based on historical and projected rates of return for current and planned asset classes in the investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns and volatility of the various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for historical and expected experience of active portfolio management results compared to benchmark returns and for the effect of expenses paid from plan assets.

The changes in the pension benefit obligation and plan assets are as follows:

	2005	2004
Benefit obligation, beginning of year	\$ 58,579,648	\$ 52,836,522
Service cost, net of expense	1,901,115	1,761,480
Interest cost on projected benefit obligation	3,515,536	3,222,591
Plan amendments	1,944,091	0
Benefits paid	(1,755,235)	(1,593,995)
Changes in actuarial assumptions	3,279,861	2,353,050
Benefit obligation, end of year	\$ 67,465,016	\$ 58,579,648
Fair value of plan assets, beginning of year	\$ 53,506,639	\$ 49,983,062
Actual return on plan assets	2,754,529	5,365,495
Benefits paid	(1,755,235)	(1,593,995)
Administrative expenses	(218,331)	(247,923)
Fair value of plan assets, end of year	\$ 54,287,602	\$ 53,506,639

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

A reconciliation of the funded status of the pension plan under SFAS No. 87 to the amount recognized in the Balance Sheets at December 31, 2005 and 2004, is as follows:

	2005	2004
Funded status - deficiency of plan assets over projected benefit obligation	\$(13,177,414)	\$ (5,073,009)
Unrecognized net loss	6,670,581	1,785,297
Unrecognized prior service cost	2,017,128	307,977
Accrued pension cost	<u>\$ (4,489,705)</u>	<u>\$ (2,979,735)</u>

The pension plan was amended in 2005, which resulted in an additional \$5 per month per employee for each year of credited service.

The weighted-average assumptions used to determine benefit obligations at December 31 are as follows:

	2005	2004
Discount rate	5.50%	5.90%
Rate of compensation increase	4.00%	4.00%
Measurement date	12/31/2005	12/31/2004

The weighted-average assumptions used to determine net periodic benefit cost for the year ended December 31 are as follows:

	2005	2004
Discount rate	5.90%	6.25%
Expected long-term rate of return on plan assets	8.00%	8.00%
Rate of compensation increase	4.00%	4.00%
Measurement date	12/31/2004	12/31/2003

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Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The information for pension plans with an accumulated benefit obligation in excess of plan assets is as follows:

	2005	2004
Projected benefit obligation	\$ 67,465,016	\$ 58,579,648
Accumulated benefit obligation	55,570,626	47,430,529
Fair value of plan assets	54,287,602	53,506,639

The accumulated benefit obligation in 2004 did not exceed the fair value of plan assets.

The components of net periodic pension cost are as follows:

	2005	2004
Service cost-benefits earned during the year	\$ 1,959,912	\$ 1,815,959
Interest cost on projected benefit obligation	3,515,536	3,222,591
Expected return on plan assets	(4,200,418)	(3,935,031)
Amortization of unrecognized prior service cost	234,940	141,947
Net periodic pension cost per SFAS No. 87	1,509,970	1,245,466
Adjustment to funding level	(1,509,970)	(1,245,466)
Net periodic pension cost recognized	\$ 0	\$ 0

The weighted average asset allocations as of December 31, 2005 and 2004, by asset category, are as follows:

	Target Allocation	Plan Assets	
		2005	2004
Equity Securities	60.0%	59.3%	60.4%
Debt Securities	40.0	40.4	39.3
Other	0.0	0.3	0.3
Total	100.0%	100.0%	100.0%

The Company did not contribute to the pension plan during 2005. The Company expects to contribute \$2,000,000 to its pension plan during 2006.

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Electric Energy, Inc.			2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

2006	\$ 1,986,979
2007	2,160,549
2008	2,380,731
2009	2,623,632
2010	3,035,254
Years 2011-2015	21,319,464

The changes in postretirement benefit (other than pensions) obligation and plan assets are as follows:

	2005	2004
Benefit obligation, beginning of year	\$ 55,685,576	\$ 50,150,456
Service cost-benefits earned during the period	1,437,760	1,476,379
Interest cost on accumulated benefit obligation	3,321,022	3,306,961
Changes in actuarial assumptions	1,082,362	2,587,794
Benefits and expenses paid	(1,864,749)	(1,877,370)
Retiree contributions	75,920	41,356
Benefit obligation, end of year	\$ 59,737,891	\$ 55,685,576
Fair value of plan assets, beginning of year	\$ 56,158,812	\$ 52,911,311
Actual return on plan assets	5,445,731	5,083,515
Retiree contributions	75,920	41,356
Benefits paid	(1,673,279)	(1,669,108)
Administrative expenses	(191,470)	(208,262)
Fair value of plan assets, end of year	\$ 59,815,714	\$ 56,158,812

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

A reconciliation of the accumulated postretirement benefit obligation to the prepaid postretirement benefit cost at December 31 is as follows:

	2005	2004
Plan assets in excess of projected benefit obligation	\$ 77,823	\$ 473,236
Unrecognized net loss	12,315,581	13,624,344
Unrecognized prior service cost	(10,937,229)	(12,673,297)
Prepaid postretirement benefit cost	<u>\$ 1,456,175</u>	<u>\$ 1,424,283</u>

The components of the net periodic other postretirement benefit cost are as follows:

	2005	2004
Service cost-benefits earned during the year	\$ 1,437,760	\$ 1,476,379
Interest cost on accumulated benefit obligation	3,321,022	3,306,961
Expected return on plan assets	(3,694,187)	(3,696,726)
Amortization of unrecognized prior service cost	(1,736,068)	(1,736,068)
Amortization of unrecognized net loss	<u>639,581</u>	<u>596,624</u>
Net periodic postretirement benefit cost per SFAS No. 106	(31,892)	(52,830)
Adjustment to funding level	<u>31,892</u>	<u>52,830</u>
Net periodic postretirement benefit cost recognized	<u>\$ 0</u>	<u>\$ 0</u>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The weighted average asset allocations as of December 31, 2005 and 2004, by asset category, are as follows:

	Target Allocation	Plan Assets 2005	2004
U.S. Equity Securities	50.0%	52.1%	52.2%
U.S. Debt Securities	40.0	36.6	35.8
Other	10.0	11.3	12.0
Total	100.0%	100.0%	100.0%

The Company did not contribute to the postretirement plan during 2005 and does not expect to contribute to the funded postretirement plan during 2006.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

2006	\$ 1,863,194
2007	1,991,056
2008	2,082,083
2009	2,232,292
2010	2,445,329
Years 2011-2015	16,288,935

The weighted-average assumptions used to determine benefit obligations at December 31 are as follows:

	2005	2004
Discount rate	5.50%	5.90%
Rate of compensation increase (life insurance benefit)	4.00%	4.00%
Measurement date	10/1/2005	10/1/2004

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Electric Energy, Inc.		/ /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The weighted-average assumptions used to determine net periodic benefit cost for the year ended December 31 are as follows:

	2005	2004
Discount rate	5.90%	6.50%
Expected long-term rate of return on plan assets-Management	4.80%	4.72%
Expected long-term rate of return on plan assets-Bargaining Unit	8.00%	8.00%
Rate of compensation increase (life insurance benefit)	4.00%	5.00%
Measurement date	10/1/2004	10/1/2003

The estimated cost of these future benefits could be significantly impacted by future changes in health care costs, work force demographics, interest rates, or plan changes. A 1% increase in the assumed health care cost trend rate each year would increase the aggregate service and interest costs for 2005 by \$918,002 and the accumulated postretirement benefit obligation at December 31, 2005, by \$9,359,790. A 1% decrease in the assumed health care cost trend rate each year would decrease the aggregate service and interest costs for 2005 by \$720,055 and the accumulated postretirement benefit obligation at December 31, 2005, by \$7,532,911. The 2005 assumptions included a health care cost trend rate of 10.0% declining to 5.5% in 2015. The 2004 assumptions included a health care cost trend rate of 10.5% declining to 5.5% in 2015.

In December 2003, the Medicare Prescription Drug, Improvement, and Modernization Act of 2003 was enacted. Among other features, the Act introduces a prescription drug benefit under Medicare Part D and a federal subsidy to sponsors of retiree health care plans that provide a benefit that is at least actuarially equivalent to Medicare Part D. FASB Staff Position FAS 106-2 provides guidance on accounting for the effects of the Act, and is effective for interim periods beginning after June 15, 2004. The Company adopted FASB Staff Position FAS 106-2 during the quarter ended September 30, 2004. This adoption did not have a material impact on the financial statements.

10) Environmental Matters

The Company is subject to various environmental regulations by federal, state, and local authorities. As new laws or regulations are developed, the Company assesses their applicability and implements the necessary modifications to the facility as required for compliance. The more significant matters are discussed below.

The 1997 Kyoto Protocol requires participating countries to return to 1990 levels of greenhouse gas (GHG) emissions (primarily carbon dioxide (CO₂)). Under the treaty, the US would have an overall reduction target of 7% in GHG emissions from 1990 levels by 2008-2012. On November 12, 1998, the US signed the treaty. However, for the treaty to enter into force within the US, it will have to be ratified by a two-thirds vote of the US Senate. The treaty, in its present form, is unlikely to be ratified by the US Senate since it does not contain provisions requiring participation of developing countries.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Bush Administration continues to resist mandatory emission reductions for CO₂. Since burning anything that contains carbon produces CO₂, the Company's options to meet the reduction requirements would be limited.

Beginning in 1994, the United States Environmental Protection Agency (USEPA) required specific states to reduce ozone season NO_x emissions through a cap and trade program known as the NO_x State Implementation Plan (SIP) Call. The ozone season is from May 1 to September 30. The Company was in compliance with the NO_x emission levels required in 2005 and 2004 and has sufficient NO_x allowances for 2006 through 2007. It is expected that additional NO_x emission reductions may be required in 2008 and 2009 when the Illinois EPA (IEPA) reallocates the amount of NO_x each utility can emit. Management has studied compliance alternatives and has developed several options to meet various NO_x levels of compliance.

In March 2005, the USEPA issued the Clean Air Interstate Rule (CAIR) which created a new annual NO_x cap and trade program, a new ozone season cap and trade program, and reductions in the emission value of SO₂ allowances allocated under the existing Acid Rain Program.

The CAIR Annual and Ozone Season NO_x Program will require NO_x reductions in 2009 and additional NO_x reductions in 2015. The Company modified the existing low NO_x burner system by installing Separated Over Fire Air on unit six in 2005 and is planning to install Separated Over Fire Air on unit five in 2006. The Company will continue to evaluate the effect that Separated Over Fire Air low NO_x burners have on the reduction of NO_x emissions.

Under the CAIR SO₂ Program, each allowance issued after 2010 allows 0.5 tons of emissions and each allowance issued after 2015 allows 0.35 tons of emissions. The Company is evaluating the installation of SO₂ removal controls to achieve these reductions.

In March 2005, USEPA issued the Clean Air Mercury Rule (CAMR) which created a mercury cap and trade program. This program will require reductions in mercury emissions beginning in 2010 with additional reductions in 2018. The Company is evaluating mercury control options to be installed to meet these dates.

Congress continues to consider bills for multi-pollutant legislation that would require reductions in SO₂, NO_x, and mercury (Hg) similar to the CAIR and CAMR rules. Some of these bills also require reductions in CO₂ emissions. Management is monitoring the multi-pollutant bills and their effect on the Company.

In February 2004, USEPA finalized new requirements under the Clean Water Act (316(b) legislation) to reduce impingement and entrainment of aquatic organisms in cooling water intake systems. The Company has developed a corporate strategy and a "Proposal for Information Collection" (PIC) plan. This PIC plan has been submitted to the IEPA for approval. Bio-monitoring began in 2005, and compliance options will be evaluated in 2006 or 2007. The required equipment changes, if any, must be installed in 2009.

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Electric Energy, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

On April 19, 2005, the Company received an information request by USEPA to evaluate compliance with the Illinois State Implementation Plan and New Source Performance Standards. The Company complied with the information request and has not received any additional correspondence from USEPA.

11) Commitments and Contingencies

As a result of issues generated in the course of daily business, the Company is involved in legal, tax, and regulatory proceedings. The Company believes that the final disposition of these proceedings, except as otherwise disclosed in these notes to our financial statements, will not have an adverse material effect on the Company's results of operations, financial position, or liquidity.

12) Leases

The Company leases certain facilities, railcars, and other equipment under operating leases. Total rental expense under operating leases for the years ended December 31, 2005 and 2004, was \$516,826 and \$485,617, respectively. Future minimum lease payments under operating leases that have initial or remaining noncancelable lease terms in excess of one year are as follows:

2006	\$ 525,600
2007	521,739
2008	350,129
2009	157,846
2010 +	<u>37,857</u>
	<u>\$ 1,593,171</u>

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	390,020,805		390,020,805	
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	390,020,805		390,020,805	
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	1,607,848		1,607,848	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	391,628,653		391,628,653	
14	Accum Prov for Depr, Amort, & Depl	330,592,417		330,592,417	
15	Net Utility Plant (13 less 14)	61,036,236		61,036,236	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	330,592,417		330,592,417	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	330,592,417		330,592,417	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	330,592,417		330,592,417	

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Amortization (d)		Changes during Year Other Reductions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.
					1
					2
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Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- 1 Report below the original cost of electric plant in service according to the prescribed accounts.
- 2 In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- 3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4 For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- 5 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 6 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	55,287	
3	(302) Franchises and Consents	1,381	
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	56,668	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,517,462	
9	(311) Structures and Improvements	52,343,630	358,707
10	(312) Boiler Plant Equipment	219,847,013	3,185,902
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	51,795,835	2,688,538
13	(315) Accessory Electric Equipment	18,232,937	125,528
14	(316) Misc. Power Plant Equipment	18,223,078	2,097,962
15	(317) Asset Retirement Costs for Steam Production		1,098,922
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	361,960,955	9,555,559
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			55,287	2
			1,381	3
				4
			56,668	5
				6
				7
			1,517,462	8
24,109			52,678,228	9
113,820	-7,799	-43,458	222,867,838	10
				11
99,268			54,386,105	12
8,566	7,799	43,458	18,401,156	13
652,348			19,668,692	14
			1,098,922	15
898,111			370,618,403	16
				17
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Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	361,960,955	9,555,559		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	73,589			
49	(352) Structures and Improvements	367,545			
50	(353) Station Equipment	11,928,811	172,192		
51	(354) Towers and Fixtures	4,349,720			
52	(355) Poles and Fixtures	896,667			
53	(356) Overhead Conductors and Devices	1,077,074			
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	18,693,406	172,192		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment				
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures				
65	(365) Overhead Conductors and Devices				
66	(366) Underground Conduit				
67	(367) Underground Conductors and Devices				
68	(368) Line Transformers				
69	(369) Services				
70	(370) Meters	427,787			
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	427,787			
76	5. GENERAL PLANT				
77	(389) Land and Land Rights				
78	(390) Structures and Improvements				
79	(391) Office Furniture and Equipment				
80	(392) Transportation Equipment				
81	(393) Stores Equipment				
82	(394) Tools, Shop and Garage Equipment				
83	(395) Laboratory Equipment				
84	(396) Power Operated Equipment				
85	(397) Communication Equipment	52,349			
86	(398) Miscellaneous Equipment				
87	SUBTOTAL (Enter Total of lines 77 thru 86)	52,349			
88	(399) Other Tangible Property				
89	(399.1) Asset Retirement Costs for General Plant				
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	52,349			
91	TOTAL (Accounts 101 and 106)	381,191,165	9,727,751		
92	(102) Electric Plant Purchased (See Instr. 8)				
93	(Less) (102) Electric Plant Sold (See Instr. 8)				
94	(103) Experimental Plant Unclassified				
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	381,191,165	9,727,751		

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
					45
898,111			370,618,403		46
					47
			73,589		48
			367,545		49
			12,101,003		50
			4,349,720		51
			896,667		52
			1,077,074		53
					54
					55
					56
					57
			18,865,598		58
					59
					60
					61
					62
					63
					64
					65
					66
					67
					68
					69
			427,787		70
					71
					72
					73
					74
			427,787		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
			52,349		85
					86
			52,349		87
					88
					89
			52,349		90
898,111			390,020,805		91
					92
					93
					94
898,111			390,020,805		95

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			0	

Name of Respondent Electric Energy, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Air Pollution Control Equipment for Mercury				485,927
2	Modify Turbine Oil Supply & Used Oil Systems				304,041
3	Smartsignal				230,833
4	Cooling Water Intake 316b Study				113,922
5	Railyard Track Improvements				124,500
6	Other Projects < \$100,000				348,625
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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29					
30					
31					
32					
33					
34					
35					
36					
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41					
42					
43	TOTAL				1,607,848

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	323,376,783	323,376,783		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	12,858,051	12,858,051		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	12,858,051	12,858,051		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	852,734	852,734		
13	Cost of Removal	4,834,211	4,834,211		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	5,686,945	5,686,945		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Depreciation on gas line	44,528	44,528		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	330,592,417	330,592,417		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	330,592,417	330,592,417		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	General				
28	TOTAL (Enter Total of lines 20 thru 27)	330,592,417	330,592,417		

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- 1 Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2 Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Midwest Electric Power, Inc.			
2	Common Stock	10/04/99		100,000
3	Additional Paid in Capital	7/25/02		35,772,571
4	Note Receivable	9/28/99		
5	Total Midwest Electric Power, Inc.			35,872,571
6				
7	Joppa & Eastern Railroad	4/04/90		100,000
8	Met-South, Inc.	10/01/93		5,001
9	Massac Enterprises, LLC	12/29/99		100,000
10				
11				
12				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	36,077,572

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
244,026		100,000		2
		35,772,571		3
	795			4
244,026	795	35,872,571		5
				6
		100,000		7
562,044	8,398	5,001		8
		100,000		9
				10
				11
				12
				13
				14
				15
				16
				17
				18
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				41
806,070	9,193	36,077,572		42

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	9,972,248	9,573,093		
2	Fuel Stock Expenses Undistributed (Account 152)	665,878	867,656		
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	8,063,659	7,728,425		
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Assigned to - Other (provide details in footnote)				
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	8,063,659	7,728,425		
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)				
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	18,701,785	18,169,174		

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2006	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	84,658.00		28,992.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	25,963.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	JP Morgan Ventures Energy	10,000.00			
23					
24					
25					
26					
27					
28	Total	10,000.00			
29	Balance-End of Year	48,695.00		28,992.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains		15,632,500		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	419.50		419.50	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA	419.50			
39	Cost of Sales				
40	Balance-End of Year			419.50	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains		294,733		
46	Losses				

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2007		2008		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
28,992.00		28,992.00		754,992.00		926,626.00		1
								2
								3
				29,040.00		29,040.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						25,963.00		18
								19
								20
								21
						10,000.00		22
								23
								24
								25
								26
								27
						10,000.00		28
28,992.00		28,992.00		784,032.00		919,703.00		29
								30
								31
								32
								33
							15,632.500	34
								35
								36
419.50		419.50		20,555.50		22,233.50		37
				839.00		839.00		38
				419.50		839.00		39
419.50		419.50		20,975.00		22,233.50		40
								41
								42
								43
								44
					124.808		419.541	45
								46

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
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19						
20	TOTAL					

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2005/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
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37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	SFAS 109 Regulatory Assets -					
2	These assets are amortizable as					
3	temporary differences that reverse in					
4	future periods.	11,574		282,411	4,668	6,906
5	Organizational Costs					
6	These costs are amortizable over future					
7	life of proposed subsidiary	864,370	23,109	923	887,479	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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43						
44	TOTAL	875,944	23,109		892,147	6,906

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Prepaid Pension Cost	2,979,735	1,509,970	926	4,489,705	
2	Postretirement Benefits					
3	Receivable	1,424,283	31,896	228	4	1,456,175
4						
5						
6						
7						
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	4,404,018				1,456,175

Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric	9,374,689	12,545,759
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	9,374,689	12,545,759
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	9,374,689	12,545,759

Notes

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stok	62,000	100.00	
2				
3				
4				
5				
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Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
62,000	6,200,000					1
						2
						3
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(e) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
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40	TOTAL	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
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22	TOTAL	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Medium-term note at 8.6%		
2	Final installment due 12/15/05	60,000,000	396,766
3			
4	Medium-term note at 6.61%		
5	Final installment due 12/15/05	70,000,000	410,918
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33	TOTAL	130,000,000	807,684

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
12/23/91	12/15/05	12/23/91	12/15/05		549,444	2
						3
						4
01/15/94	12/15/05	01/15/94	12/15/05		492,690	5
						6
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					1,042,134	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
Electric Energy, Inc.			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 5 Column: i

The total in column (i) does not agree with account 427 because \$125,957 of interest was capitalized during the year.

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	21,115,972
2		
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	-610,669
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax (net)	12,459,882
11	State Income Tax (net)	2,551,605
12	Deferred Income Taxes (Federal)	-2,433,166
13	Additional Deductions per Attached Footnote	20,473,112
14	Income Recorded on Books Not Included in Return	
15	Subsidiary Earnings	-806,070
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	-13,139,229
21	Turbine Rotor Replacements	-1,780,358
22	State Income Taxes Paid	-1,399,910
23		
24		
25		
26		
27	Federal Tax Net Income	36,431,169
28	Show Computation of Tax:	
29	Federal Taxable Income	36,431,169
30	x Tax Rate	35
31		
32	Federal Income Tax	12,750,909
33	Prior Period Adjustment (Federal)	-24,866
34	Income Tax Benefit from Subsidiary	-266,161
35	Net Federal Income Tax	12,459,882
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
Electric Energy, Inc.			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 10 Column: b

Federal income tax is determined for each company within the consolidated tax group as if separate income tax returns were filed for each entity at consolidated income tax rates.

Schedule Page: 261 Line No.: 13 Column: b

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

Deductions Recorded on Books Not Deducted for Return, continued

Asset Retirement Obligation Recognition	\$ 4,855,180
Adjust for State Prior Period Adjustments	(95,911)
Total Current Deferred	4,608,553
Book Depreciation	12,858,051
Permanent Differences	(1,416,337)
State Temporary Taxes	(336,424)
Total, Line 13, Col (b)	\$ 20,473,112

Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	IL-Unemployment	4,035		35,513	34,168	
2	IL-Franchise			6,231	6,231	
3	IL-Real Estate	670,000		725,290	705,290	
4	IL-Income & Repl.	-53,459		2,668,695	1,517,000	
5	KY-Personal Prop.			12,556	12,556	
6	KY-Franchise			7,243	7,243	
7	KY-Income	-10,950				
8	Federal-FICA	56,405		1,307,180	1,329,984	
9	Federal-FUI	3,405		15,599	15,301	
10	Federal-Income	755,225		13,719,763	6,021,000	
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41	TOTAL	1,424,661		18,498,070	9,648,773	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2005/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Re: Earnings (Account 439) (k)	Other (l)	
5,380		35,513				1
		6,231				2
690,000		725,290				3
1,098,236		2,668,695				4
		12,556				5
		7,243				6
-10,950						7
33,601		1,307,180				8
3,703		15,599				9
8,453,988		13,719,763				10
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10,273,958		18,498,070				41

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2005/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Pension Liability	2,979,735			1,509,970	4,489,705
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47	TOTAL	2,979,735			1,509,970	4,489,705

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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NOTES (Continued)

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	2,860,357			
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	2,860,357			
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,860,357			
10	Classification of TOTAL				
11	Federal Income Tax	2,337,605			
12	State Income Tax	522,752			
13	Local Income Tax				
NOTES					

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182	4,668	236,411.1	329,355	3,185,044	2
							3
							4
			4,668		329,355	3,185,044	5
							6
							7
							8
			4,668		329,355	3,185,044	9
							10
		182	4,668	236,411.1	269,196	2,602,133	11
				236	60,159	582,911	12
							13

NOTES (Continued)

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2005/Q4	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.							
2. For other (Specify), include deferrals relating to other income and deductions.							
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)			
1	Account 283						
2	Electric						
3							
4							
5							
6							
7							
8							
9	TOTAL Electric (Total of lines 3 thru 8)						
10	Gas						
11							
12							
13							
14							
15							
16							
17	TOTAL Gas (Total of lines 11 thru 16)						
18							
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)						
20	Classification of TOTAL						
21	Federal Income Tax						
22	State Income Tax						
23	Local Income Tax						
NOTES							

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
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NOTES (Continued)

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

Name of Respondent Electric Energy, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales			
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)			
5	Large (or Ind.) (See Instr. 4)	2,728,615	41,759,266	
6	(444) Public Street and Highway Lighting			
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	2,728,615	41,759,266	
11	(447) Sales for Resale	163,780,494	157,862,984	
12	TOTAL Sales of Electricity	166,509,109	199,622,250	
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds	166,509,109	199,622,250	
15	Other Operating Revenues			
16	(450) Forfeited Discounts			
17	(451) Miscellaneous Service Revenues			
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property			
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	211,520	222,127	
22				
23				
24				
25				
26	TOTAL Other Operating Revenues	211,520	222,127	
27	TOTAL Electric Operating Revenues	166,720,629	199,844,377	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
				1
				2
				3
				4
51,495	1,157,166	1	1	5
				6
				7
				8
				9
51,495	1,157,166	1	1	10
7,807,373	8,360,896	4	4	11
7,858,868	9,518,062	5	5	12
				13
7,858,868	9,518,062	5	5	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial & Industrial Sales:					
2	Permanent Power		743,081	1		
3	Additional Power	44,150	1,896,600			0.0430
4	Excess Joppa Energy	7,345	88,934			0.0121
5	Firm Additional Power					
6	Released Power					
7	Contingency Reserves					
8	Total	51,495	2,728,615	1	51,495,000	0.0530
9						
10	Sales for Resale:					
11	Permanent Power	7,804,194	163,741,362	4	1,951,048,500	0.0210
12	Excess Power	3,179	39,132			0.0123
13	Interchange Power					
14	Released Power					
15	Contingency Reserves					
16	Total	7,807,373	163,780,494	4	1,951,843,250	0.0210
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,858,868	166,509,109	5	1,571,773,600	0.0212
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	7,858,868	166,509,109	5	1,571,773,600	0.0212

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Union Electric Company	SF	11	N/A	N/A	N/A
3	Illinova Generating Company	SF	11	N/A	N/A	N/A
4	Ameren Energy Resources Company	SF	11	N/A	N/A	N/A
5	Kentucky Utilities Company	SF	11	N/A	N/A	N/A
6						
7	Non-Associated Utilities:					
8	Tennessee Valley Authority	SF	11	N/A	N/A	N/A
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
4,974,178	30,198,323	56,348,813		86,547,136	2
1,235,398	11,653,612	13,692,387		25,345,999	3
	18,474,463			18,474,463	4
1,597,791	15,380,240	18,032,656		33,412,896	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
7,807,367	75,706,638	88,073,856	0	163,780,494	
7,807,367	75,706,638	88,073,856	0	163,780,494	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Electric Energy, Inc.			2005/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: a

Union Electric Company owns 40% of the common stock of Electric Energy, Inc.

Schedule Page: 310 Line No.: 3 Column: a

Illinova Generating Company owned 20% of the common stock of Electric Energy, Inc. until September 30, 2004. At September 30, 2004, Ameren Energy Resources Company acquired Illinova Generating Company's ownership interest in Electric Energy, Inc.

Schedule Page: 310 Line No.: 4 Column: a

Ameren Energy Resources Company owned 20% of the common stock of Electric Energy, Inc. until September 30, 2004. At September 30, 2004, Ameren Energy Resources Company acquired Illinova Generating Company's 20% ownership interest in Electric Energy, Inc.

Schedule Page: 310 Line No.: 5 Column: a

Kentucky Utilities Company owns 20% of the common stock of Electric Energy, Inc.

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	1,232,895	1,263,634		
5	(501) Fuel	88,149,444	88,098,800		
6	(502) Steam Expenses	4,023,916	3,989,998		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	959,008	930,481		
10	(506) Miscellaneous Steam Power Expenses	2,217,509	2,209,213		
11	(507) Rents	9,024	9,024		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	96,591,796	96,501,150		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	760,322	715,392		
16	(511) Maintenance of Structures	866,029	1,294,161		
17	(512) Maintenance of Boiler Plant	10,216,956	8,242,775		
18	(513) Maintenance of Electric Plant	3,403,473	2,306,831		
19	(514) Maintenance of Miscellaneous Steam Plant	2,109,918	2,591,645		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	17,356,698	15,150,804		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	113,948,494	111,651,954		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot. of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	1,852,450		40,063,329	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,852,450		40,063,329	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	115,800,944		151,715,283	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	100,707		123,055	
84	(561) Load Dispatching	231,481		256,486	
85	(562) Station Expenses	601,640		735,741	
86	(563) Overhead Lines Expenses	899		849	
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others				
89	(566) Miscellaneous Transmission Expenses				
90	(567) Rents	315,649		315,649	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	1,250,376		1,431,780	
92	Maintenance				
93	(568) Maintenance Supervision and Engineering				
94	(569) Maintenance of Structures				
95	(570) Maintenance of Station Equipment	440,330		201,469	
96	(571) Maintenance of Overhead Lines	37,449		42,544	
97	(572) Maintenance of Underground Lines				
98	(573) Maintenance of Miscellaneous Transmission Plant				
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	477,779		244,013	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	1,728,155		1,675,793	
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering				

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses			
107	(583) Overhead Line Expenses			
108	(584) Underground Line Expenses			
109	(585) Street Lighting and Signal System Expenses			
110	(586) Meter Expenses	18,130	22,739	
111	(587) Customer Installations Expenses			
112	(588) Miscellaneous Expenses			
113	(589) Rents			
114	TOTAL Operation (Enter Total of lines 103 thru 113)	18,130	22,739	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering			
117	(591) Maintenance of Structures			
118	(592) Maintenance of Station Equipment			
119	(593) Maintenance of Overhead Lines			
120	(594) Maintenance of Underground Lines			
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal Systems			
123	(597) Maintenance of Meters			
124	(598) Maintenance of Miscellaneous Distribution Plant			
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)			
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	18,130	22,739	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses			
131	(903) Customer Records and Collection Expenses			
132	(904) Uncollectible Accounts			
133	(905) Miscellaneous Customer Accounts Expenses			
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)			
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses			
139	(909) Informational and Instructional Expenses			
140	(910) Miscellaneous Customer Service and Informational Expenses			
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)			
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses			
146	(913) Advertising Expenses			
147	(916) Miscellaneous Sales Expenses			
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)			
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	3,349,631	3,047,358	
152	(921) Office Supplies and Expenses	549,316	494,745	
153	(Less) (922) Administrative Expenses Transferred-Credit			

Name of Respondent Electric Energy, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	4,213,535		3,375,434	
156	(924) Property Insurance	630,070		1,019,270	
157	(925) Injuries and Damages	762,087		525,689	
158	(926) Employee Pensions and Benefits	7,276,743		5,108,824	
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	436,379		243,137	
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses	11,468		1,805	
163	(930.2) Miscellaneous General Expenses	62,834		26,590	
164	(931) Rents				
165	TOTAL Operation (Enter Total of lines 151 thru 164)	17,292,063		13,842,852	
166	Maintenance				
167	(935) Maintenance of General Plant				
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	17,292,063		13,842,852	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	134,839,292		167,256,667	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	1 / 1	End of 2005/Q4

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
40,950				1,746,850		1,746,850	2
3,200				105,600		105,600	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
44,150				1,852,450		1,852,450	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
Electric Energy, Inc.			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: a

Union Electric Company owns 40% of the common stock of Electric Energy, Inc.

Schedule Page: 326 Line No.: 3 Column: a

Louisville Gas & Electric Company is the parent of Kentucky Utilities Company, which owns 20% of the common stock of Electric Energy, Inc.

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
TOTAL					

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
0	0	0	0	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data.								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2005/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				54,967
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				2,692
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				5,175
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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31					
32					
33					
34					
35					
36					
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39					
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41					
42					
43					
44					
45					
45	TOTAL				62,834

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	General Plant					
10	Common Plant-Electric	12,858,051				12,858,051
11	TOTAL	12,858,051				12,858,051
B. Basis for Amortization Charges						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Note: As disclosed						
13	in footnote 1 (f)						
14	on page 123.3, EEI						
15	records depreciation						
16	based on MACRS for the						
17	respective class						
18	of assets.						
19							
20							
21							
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Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		436,379	436,379	
2	(payment of 2005 charges under 18 CFR				
3	section 382)				
4					
5					
6					
7					
8					
9					
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11					
12					
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26					
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31					
32					
33					
34					
35					
36					
37					
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40					
41					
42					
43					
44					
45					
46	TOTAL		436,379	436,379	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	436,379					1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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							41
							42
							43
							44
							45
		436,379					46

Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(3) Transmission

(1) Generation

a. Overhead

a. hydroelectric

b. Underground

i. Recreation fish and wildlife

(4) Distribution

ii Other hydroelectric

(5) Environment (other than equipment)

b. Fossil-fuel steam

(6) Other (Classify and include items in excess of \$5,000.)

c. Internal combustion or gas turbine

(7) Total Cost Incurred

d. Nuclear

B. Electric, R, D & D Performed Externally:

e. Unconventional generation

(1) Research Support to the electrical Research Council or the Electric

f. Siting and heat rejection

Power Research Institute

Line No.	Classification (a)	Description (b)
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (c)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	6,862,350		
4	Transmission	743,167		
5	Distribution	15,830		
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	3,179,485		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	10,800,832		
11	Maintenance			
12	Production	6,572,529		
13	Transmission	48,752		
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	6,621,281		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	13,434,879		
19	Transmission (Enter Total of lines 4 and 13)	791,919		
20	Distribution (Enter Total of lines 5 and 14)	15,830		
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Transcribe from line 7)			
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	3,179,485		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	17,422,113		17,422,113
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Total of lines 31 thru				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	17,422,113			17,422,113
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	312,315			312,315
66	Gas Plant				
67	Other (provide details in footnote):				
68	TOTAL Construction (Total of lines 65 thru 67)	312,315			312,315
69	Plant Removal (By Utility Departments)				
70	Electric Plant	2,038			2,038
71	Gas Plant				
72	Other (provide details in footnote):				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,038			2,038
74	Other Accounts (Specify, provide details in footnote):				
75	Transfer to Wholly Owned Subsidiaries	90,888			90,888
76					
77					
78					
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	90,888			90,888
96	TOTAL SALARIES AND WAGES	17,827,354			17,827,354

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
NAME OF SYSTEM: Electric Energy, Inc.										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)	(f)	(f)
1	January	175	11	5				175		
2	February	240	14	2				240		
3	March	5	3	15				5		
4	Total for Quarter 1	420						420		
5	April									
6	May	201	19	2				201		
7	June	5	20	12				5		
8	Total for Quarter 2	206						206		
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total for Year to Date/Year	626						626		

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ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)		Line No.	Item (a)	MegaWatt Hours (b)	
1	SOURCES OF ENERGY			21	DISPOSITION OF ENERGY		
2	Generation (Excluding Station Use):			22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	51,495	
3	Steam	7,881,897		23	Requirements Sales for Resale (See instruction 4, page 311.)		
4	Nuclear			24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	7,807,373	
5	Hydro-Conventional			25	Energy Furnished Without Charge		
6	Hydro-Pumped Storage			26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)		
7	Other			27	Total Energy Losses	67,179	
8	Less Energy for Pumping			28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	7,926,047	
9	Net Generation (Enter Total of lines 3 through 8)	7,881,897					
10	Purchases	44,150					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	7,926,047					

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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM: Electric Energy, Inc.

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	727,299	719,807	175	11	5
30	February	682,730	658,613	240	14	2
31	March	732,326	726,333	5	3	15
32	April	622,672	617,729		0	
33	May	590,385	573,874	201	19	2
34	June	690,689	684,601	5	20	12
35	July	694,089	687,832		0	
36	August	707,775	701,957		0	
37	September	664,401	658,931		0	
38	October	564,614	559,878		0	
39	November	515,946	498,129		0	
40	December	733,121	719,689		0	
41	TOTAL	7,926,047	7,807,373			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Electric Energy, Inc</i> (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor					
3	Year Originally Constructed	1951					
4	Year Last Unit was Installed	1955					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1086.00	0.00				
6	Net Peak Demand on Plant - MW (60 minutes)	240	0				
7	Plant Hours Connected to Load	8760	0				
8	Net Continuous Plant Capability (Megawatts)	1011	0				
9	When Not Limited by Condenser Water	1023	0				
10	When Limited by Condenser Water	1011	0				
11	Average Number of Employees	258	0				
12	Net Generation, Exclusive of Plant Use - KWh	7881897	0				
13	Cost of Plant: Land and Land Rights	1517462	0				
14	Structures and Improvements	52678228	0				
15	Equipment Costs	315323791	0				
16	Asset Retirement Costs	1098922	0				
17	Total Cost	370618403	0				
18	Cost per KW of Installed Capacity (line 17/5) including	341.2692	0.0000				
19	Production Expenses: Oper, Supv, & Engr	1232895	0				
20	Fuel	88149444	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	4023916	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	959008	0				
26	Misc Steam (or Nuclear) Power Expenses	2217509	0				
27	Rents	9024	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	760322	0				
30	Maintenance of Structures	866029	0				
31	Maintenance of Boiler (or reactor) Plant	10216956	0				
32	Maintenance of Electric Plant	3403473	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	2109918	0				
34	Total Production Expenses	113948494	0				
35	Expenses per Net KWh	14.4570	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Gals	MCF			
38	Quantity (Units) of Fuel Burned	4852394	54	186158	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8340	137649	1039	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	16.790	2.050	9.840	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	17.571	2.050	9.840	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.067	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.011	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10420.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00		0.00	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0		0	
7	Plant Hours Connect to Load	0		0	
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0		0	
10	(b) Under the Most Adverse Oper Conditions	0		0	
11	Average Number of Employees	0		0	
12	Net Generation, Exclusive of Plant Use - Kwh	0		0	
13	Cost of Plant				
14	Land and Land Rights	0		0	
15	Structures and Improvements	0		0	
16	Reservoirs, Dams, and Waterways	0		0	
17	Equipment Costs	0		0	
18	Roads, Railroads, and Bridges	0		0	
19	Asset Retirement Costs	0		0	
20	TOTAL cost (Total of 14 thru 19)	0		0	
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000		0.0000	
22	Production Expenses				
23	Operation Supervision and Engineering	0		0	
24	Water for Power	0		0	
25	Hydraulic Expenses	0		0	
26	Electric Expenses	0		0	
27	Misc Hydraulic Power Generation Expenses	0		0	
28	Rents	0		0	
29	Maintenance Supervision and Engineering	0		0	
30	Maintenance of Structures	0		0	
31	Maintenance of Reservoirs, Dams, and Waterways	0		0	
32	Maintenance of Electric Plant	0		0	
33	Maintenance of Misc Hydraulic Plant	0		0	
34	Total Production Expenses (total 23 thru 33)	0		0	
35	Expenses per net KWh	0.0000		0.0000	

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	W-1 Joppa	DOE Bus	161.00	161.00	Steel Tower	10.20		
2					and Wood H			
3								
4	X-2 Joppa	DOE Bus	161.00	161.00	Steel Tower	10.20		
5					and Wood H			
6								
7	Y-3 Joppa	DOE Bus	161.00	161.00	Steel Tower	9.80		
8					and Wood H			
9								
10	Z-4 Joppa	DOE Bus	161.00	161.00	Steel Tower	7.80		
11					and Wood H			
12								
13	U-5 Joppa	DOE Bus	161.00	161.00	Steel Tower	8.50		
14					and Wood H			
15								
16	V-6 Joppa	DOE Bus	161.00	161.00	Steel Tower	8.40		
17					and Wood H			
18								
19	Expenses							
20	applicable							
21	to all lines							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	54.90		

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
ACS R	12,265	1,377,599	1,389,864					1
								2
								3
ACS R	12,265	573,696	585,961					4
								5
								6
ACS R	12,265	1,381,528	1,393,793					7
								8
								9
ACS R	12,265	440,632	452,897					10
								11
								12
ACS R	12,265	1,412,613	1,424,878					13
								14
								15
ACS R	12,265	480,144	492,409					16
								17
								18
								19
								20
				934,727	477,779	315,649	1,728,155	21
								22
								23
								24
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								28
								29
								30
								31
								32
								33
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								35
	73,590	5,666,212	5,739,802	934,727	477,779	315,649	1,728,155	36

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
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4							
5							
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43							
44	TOTAL						

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Joppa Steam Electric Station	Main step-up	161.00	161.00	
2	Joppa, IL	transformer at			
3		generation station			
4					
5	Joppa 345 Substation	Transmission	161.00	345.00	
6		Substation -			
7		unattended			
8					
9					
10					
11					
12					
13					
14					
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1260	18	1				1
						2
						3
						4
1						5
						6
						7
						8
						9
						10
						11
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