Exhibit No.: *

Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff

Case No: ER-2018-0146

Date Prepared: September 4, 2018



MISSOURI PUBLIC SERVICE COMMISSION COMMISSION STAFF AUDITING DEPARTMENT STAFF ACCOUNTING SCHEDULES

KCP&L GREATER MISSOURI OPERATIONS
Test Year Ending June 30, 2017
Update Period December 31, 2017
True-up Period June 30, 2018
Staff True-up Direct - September 4, 2018
TRUE UP

CASE NO. ER-2018-0146

Jefferson City, MO

September 2018

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Revenue Requirement

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
Line		6.93%	7.33%	7.40%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$1,946,091,980	\$1,946,091,980	\$1,946,091,980
2	Rate of Return	6.93%	7.33%	7.40%
3	Net Operating Income Requirement	\$134,844,713	\$142,687,464	\$144,069,189
4	Net Income Available	\$160,169,593	\$160,169,593	\$160,169,593
5	Additional Net Income Required	-\$25,324,880	-\$17,482,129	-\$16,100,404
6	Income Tax Requirement			
7	Required Current Income Tax	\$30,755,245	\$33,432,370	\$33,904,022
8	Current Income Tax Available	\$39,399,898	\$39,399,898	\$39,399,898
9	Additional Current Tax Required	-\$8,644,653	-\$5,967,528	-\$5,495,876
10	Revenue Requirement	-\$33,969,533	-\$23,449,657	-\$21,596,280
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$33,969,533	-\$23,449,657	-\$21,596,280

Accounting Schedule: 01 Sponsor: Staff

Page: 1 of 1

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 RATE BASE SCHEDULE

	A	-	•
1 :	<u>A</u>	<u>B</u>	<u>C</u>
Line	Bata Basa Basadathan	Percentage	Dollar
Number	Rate Base Description	Rate	Amount
4	Blant la Camila a		\$2.004.200.450
1	Plant In Service		\$3,684,320,452
2	Loca Accumulated Depresiation Records		¢4 222 420 022
2	Less Accumulated Depreciation Reserve		\$1,323,439,023
3	Net Plant In Service		\$2,360,881,429
3	Net Flant in Service		Ψ 2 ,300,001, 4 23
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$35,785,235
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$44,001,930
8	Prepayments		\$2,295,494
9	Emission Allowances- energy factor		\$314,443
10	Fuel Inventory-Coal		\$22,261,851
11	Fuel Inventory-Oil		\$7,318,999
12	Fuel Inventory - Other		\$435,146
13	FAS 87 Pension Tracker		\$36,115,993
14	OPEB Tracker		-\$8,366,962
15	latan Unit 1 and Common Regulatory Asset Vintage 1		\$3,195,992
16	latan Unit 1 and Common Regulatory Asset Vintage 2		\$1,444,473
17	latan Unit 2 Regulatory Asset Vintage 1		\$5,469,803
18	latan Unit 2 Regulatory Asset Vintage 2		\$8,022,001
19	Demand-side Management Vintage 1		\$139,280
20	Demand-side Management Vintage 2		\$4,333,632
21	Demand-side Management Vintage 3		\$922,445
22	Demand-side Management Vintage 4		\$1,311,331
23	Demand-side Management Vintage 5		\$5,819
24	TOTAL ADD TO NET PLANT IN SERVICE		\$93,436,435
0.5	011070407 50044157 014417		
25	SUBTRACT FROM NET PLANT	0.00000/	**
26	Federal Tax Offset	0.0000%	\$0
27	State Tax Offset	6.0630%	\$450,774
28	City Tax Offset	0.0000%	\$0 \$0.042.067
	Interest Expense Offset	17.2740%	\$8,942,067
30 34	Contributions in Aid of Construction		\$0 \$7.407.703
31	Customer Deposits		\$7,197,703
32	Customer Advances for Construction		\$5,659,921
33	Income Eligible Weatherization Liability		\$113,308
34 35	Deferred Taxes (excluding Crossroads)		\$480,804,942
35 36	Deferred Taxes (Crossroads) TOTAL SUBTRACT FROM NET PLANT		\$5,057,169
36	IOTAL SUBTRACT FROM NET PLANT		\$508,225,884
37	I Total Rate Base	II	\$1,946,091,980
- 31	TVIALITATO BASO		Ψ1,040,001,000

Accounting Schedule: 02 Sponsor: Staff

Sponsor: Stail
Page: 1 of 1

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Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
4		INTANGIBLE PLANT							
1 2	301.000	Intang Plant - Organization - Electric General	\$96,664	P-2	\$0	\$96,664	98.5189%	\$0	\$95,232
_		g :	400,00		4.0	400,001	00.010070	40	*************************************
3	303.010	Misc Intangible - Substation (like 353)	\$606,337	P-3	\$0	\$606,337	99.6600%	\$0	\$604,275
	202.040	Demand	¢o.	P-4	\$0	¢o.	00.0000/	¢o.	to.
4	303.010	Misc Intangible - Substation (like 353) - Crossroads (See Crossroads Section)	\$0	P-4	ΦU	\$0	99.6600%	\$0	\$0
		Demand							
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$16,387,894	P-5	\$0	\$16,387,894	98.5189%	\$0	\$16,145,173
•	202 202	General	**	ъ.	**	**	00.00000/	to.	**
6	303.020	Misc Intangible - Capitalized Software - 5 year latan Demand	\$0	P-6	\$0	\$0	99.6600%	\$0	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 year	\$350,000	P-7	\$0	\$350,000	99.6600%	\$0	\$348,810
		Lake Road Demand							
8	303.090	Misc - Transmission Ln MINT Line Demand	\$72,118	P-8	\$0	\$72,118	99.6600%	\$0	\$71,873
9	303.100	Misc Intangible - latan Highway & Bridge Demand	\$931,039	P-9	\$0	\$931,039	99.6600%	\$0	\$927,873
10	303.150	Miscellaneous Intangible Plant - Customer	\$0	P-10	\$46,607,532	\$46,607,532	98.5189%	\$0	\$45,917,228
		Information System (One CIS) 15 year	•			. , ,			
		software - General Plant	********			******			******
11		TOTAL INTANGIBLE PLANT	\$18,444,052		\$46,607,532	\$65,051,584		\$0	\$64,110,464
12		PRODUCTION PLANT							
13		STEAM PRODUCTION							
14		SIBLEY UNIT 1 - STEAM							
15	310.000	Land-Electric Sibley 1 MPS	\$265,963	P-15	\$0	\$265,963	99.6600%	\$0	\$265,059
16	311.000	Structures-Electric Sibley 1	\$3,800,101	P-16	\$0	\$3,800,101	99.6600%	\$0	\$3,787,181
17	312.000	Boiler Plant Equipment - Electric Sibley	\$28,697,418	P-17	\$0	\$28,697,418	99.6600%	\$0	\$28,599,847
18	312.020	Boiler AQC Equipment - Electric Sibley 1	\$2,422,671	P-18	\$0	\$2,422,671	99.6600%	\$0	\$2,414,434
19	314.000	Turbogenerator - Electric Sibley 1	\$3,448,571	P-19	\$0	\$3,448,571	99.6600%	\$0	\$3,436,846
20	315.000	Accessory Equipment - Electric Sibley 1	\$2,058,365	P-20	\$0	\$2,058,365	99.6600%	\$0	\$2,051,367
21	316.000	Misc Power Plant Equpiment - Electric 1	\$150,041	P-21	\$0	\$150,041	99.6600%	\$0	\$149,531
22		TOTAL SIBLEY UNIT 1 - STEAM	\$40,843,130		\$0	\$40,843,130		\$0	\$40,704,265
22		TOTAL SIBLET ONT 1-STEAM	φ 4 0,043,130		Ψυ	\$40,043,130		φ0	\$40,704,203
23		SIBLEY UNIT 2 - STEAM							
24	310.000	Land - Electric Sibley 2 MPS	\$0	P-24	\$0	\$0	99.6600%	\$0	\$0
25	311.000	Structures - Electic Sibley 2	\$1,459,259	P-25	\$0	\$1,459,259	99.6600%	\$0	\$1,454,298
26	312.000	Boiler Plant Equipment - Electric Sibley	\$20,697,610	P-26	\$0	\$20,697,610	99.6600%	\$0	\$20,627,238
27	312.020	Boiler AQC Equipment - Electric Sibley 2	\$2,396,208	P-27	\$0	\$2,396,208	99.6600%	\$0	\$2,388,061
28	314.000	Turbogenerator - Electric Sibley 2	\$12,085,047	P-28	\$0	\$12,085,047	99.6600%	\$0	\$12,043,958
29	315.000	Accessory Equipment - Electric Sibley 2	\$1,914,618	P-29	\$0	\$1,914,618	99.6600%	\$0	\$1,908,108
30	316.000	Misc Power Plant Equipment - Electric S	\$104,265	P-30	\$0	\$104,265	99.6600%	\$0	\$103,910
31		2 TOTAL SIBLEY UNIT 2 - STEAM	\$38,657,007		\$0	\$38,657,007		\$0	\$38,525,573
٥.		TOTAL SIBLET SKIT Z STEAM	ψ50,057,007		ΨΟ	ψου,υση,υση		ΨΟ	ψ30,323,373
32		SIBLEY UNIT 3 - STEAM							
33	310.000	Land - Electric Sibley 3 MPS	\$108,657	P-33	\$0	\$108,657	99.6600%	\$0	\$108,288
34	311.000	Structures - Electric Sibley 3	\$15,453,620	P-34	\$0	\$15,453,620	99.6600%	\$0	\$15,401,078
35	312.000	Boiler Plant Equipment - Electric Sibley	\$140,766,478	P-35	\$0	\$140,766,478	99.6600%	\$0	\$140,287,872
36	312.020	Boiler AQC Equipment - Electric Sibley 3	\$94,704,268	P-36	\$0	\$94,704,268	99.6600%	\$0	\$94,382,273
37	314.000	Turbogenerator - Electric Sibley 3	\$41,909,399	P-37	\$0	\$41,909,399	99.6600%	\$0	\$41,766,907
38	315.000	Accessory Equipment - Electric Sibley 3	\$9,843,381	P-38	\$0	\$9,843,381	99.6600%	\$0	\$9,809,914
39	316.000	Misc Power Plant Equipment - Electric	\$686,094	P-39	\$0	\$686,094	99.6600%	\$0	\$683,761
40		Sibley 3 TOTAL SIBLEY UNIT 3 - STEAM	\$303,471,897		\$0	\$303,471,897		\$0	\$302,440,093
-10		. STAL GIBLE I STAIT OF STEAM	4000,771,037		Ψ0	4000,77 1,097		ΨŪ	4002,440,000
41		SIBLEY FACILITY COMMON - STEAM							
42	310.000	Land - Electirc - Sibley Common MPS	\$22,086	P-42	\$0	\$22,086	99.6600%	\$0	\$22,011
43	311.000	Structures - Electric - Sibley Common	\$41,070,288	P-43	\$0	\$41,070,288	99.6600%	\$0	\$40,930,649
44	312.000	Boiler Plant Equipment - Electric - Sibley	\$42,398,792	P-44	\$0	\$42,398,792	99.6600%	\$0	\$42,254,636
45	312.020	Common Boiler AQC Equipment - Electric - Cibley	\$2,713,539	P-45	\$0	\$2,713,539	99.6600%	\$0	\$2,704,313
40	312.020	Common Common	φ <u>ε,</u> 113,539	F-43	φυ	φ2,113,539	33.000076	φυ	φ ∠,1 04,313
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Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
_	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
46	314.000	Turbogenerator - Electric - Sibley	\$817,161	P-46	\$0	\$817,161	99.6600%	\$0	\$814,383
47	245 200	Common	* F 400 040	D 47	**	*F 400 040	00.00000/	**	* F 404 044
47	315.000	Accessory Equipment - Electric - Sibley Common	\$5,420,243	P-47	\$0	\$5,420,243	99.6600%	\$0	\$5,401,814
48	316.000	Misc Power Plant Equipment - Electric	\$2,695,067	P-48	\$0	\$2,695,067	99.6600%	\$0	\$2,685,904
		Sibley Common	. ,,			. , , ,			
49		TOTAL SIBLEY FACILITY COMMON -	\$95,137,176		\$0	\$95,137,176		\$0	\$94,813,710
		STEAM							
50		JEFFREY UNIT 1 - STEAM							
51	310.000	Land - Electric Jeffrey 1 MPS	\$82,268	P-51	\$0	\$82,268	99.6600%	\$0	\$81,988
52	311.000	Structures - Electric Jeffrey 1	\$6,387,695	P-52	\$0	\$6,387,695	99.6600%	\$0	\$6,365,977
53	312.000	Boiler Plant Equipment - Electric - Jeffrev 1	\$14,723,627	P-53	\$0	\$14,723,627	99.6600%	\$0	\$14,673,567
54	312.020	Boiler AQC Equipment - Electric- Jeffrey	\$30,658,082	P-54	\$0	\$30,658,082	99.6600%	\$0	\$30,553,845
		1	, , ,		• •	, , ,		* -	, , , .
55	314.000	Turbogenerator - Electric - Jeffrey 1	\$6,070,091	P-55	\$0	\$6,070,091	99.6600%	\$0	\$6,049,453
56	315.000	Accessory Equipment - Electric - Jeffrey 1	\$2,288,679	P-56	\$0	\$2,288,679	99.6600%	\$0	\$2,280,897
57	316.000	Misc Power Plant - Electric - Jeffrey 1	\$417,684	P-57	\$0	\$417,684	99.6600%	\$0	\$416,264
58		TOTAL JEFFREY UNIT 1 - STEAM	\$60,628,126		\$0	\$60,628,126		\$0	\$60,421,991
59 60	240.000	JEFFREY UNIT 2 - STEAM Land - Electric - Jeffrey 2 MPS	£74 000	P-60	¢o.	£74 202	99.6600%	¢o.	\$74.044
60 61	310.000 311.000	Structures - Electric - Jeffrey 2	\$71,283 \$5,140,184	P-60 P-61	\$0 \$0	\$71,283 \$5,140,184	99.6600%	\$0 \$0	\$71,041 \$5,122,707
62	312.000	Boiler Plant Equipment - Electric -	\$19,516,134	P-62	\$0	\$19,516,134	99.6600%	\$0	\$19,449,779
		Jeffrey 2							
63	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$15,153,910	P-63	\$0	\$15,153,910	99.6600%	\$0	\$15,102,387
64	314.000	2 Turbogenerator - Electric - Jeffrey 2	\$6,710,432	P-64	\$0	\$6,710,432	99.6600%	\$0	\$6,687,617
65	315.000	Accessory Equipment - Electric - Jeffrey	\$1,880,185	P-65	\$0 \$0	\$1,880,185	99.6600%	\$0	\$1,873,792
		2			·				
66	316.000	Misc Power Plant - Electric - Jeffrey 2	\$716,029	P-66	<u>\$0</u>	\$716,029	99.6600%	\$0	\$713,595
67		TOTAL JEFFREY UNIT 2 - STEAM	\$49,188,157		\$0	\$49,188,157		\$0	\$49,020,918
68		JEFFREY UNIT 3 - STEAM							
69	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-69	\$0	\$3,096	99.6600%	\$0	\$3,085
70	311.000	Structures - Electric - Jeffrey 3	\$5,799,162	P-70	\$0	\$5,799,162	99.6600%	\$0	\$5,779,445
71	312.000	Boiler Plant Equipment - Electric - Jeffrev 3	\$23,624,800	P-71	\$0	\$23,624,800	99.6600%	\$0	\$23,544,476
72	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$15,470,763	P-72	\$0	\$15,470,763	99.6600%	\$0	\$15,418,162
		3	* , ,		**	* , ,		**	***,***,**=
73	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,514,568	P-73	\$0	\$7,514,568	99.6600%	\$0	\$7,489,018
74	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,401,515	P-74	\$0	\$2,401,515	99.6600%	\$0	\$2,393,350
75	316.000	Misc Power Plant Equipment - Electric -	\$406,456	P-75	\$0	\$406,456	99.6600%	\$0	\$405,074
		Jeffrey 3	V 100, 100			V 100, 100	00.000070		4.00,01
76		TOTAL JEFFREY UNIT 3 - STEAM	\$55,220,360		\$0	\$55,220,360		\$0	\$55,032,610
77		JEFFREY FACILITY COMMON - STEAM							
77 78	310.000	Land - Electric - Jeffrey Common MPS	\$211,141	P-78	\$0	\$211,141	99.6600%	\$0	\$210,423
79	311.000	Structures - Electric - Jeffrey Common	\$5,510,966	P-79	\$111,704	\$5,622,670	99.6600%	\$0	\$5,603,553
80	312.000	Boiler Plant Equipment - Electric -	\$5,687,371	P-80	\$410,538	\$6,097,909	99.6600%	\$0	\$6,077,176
04	242.020	Jeffrey Common Boiler AQC Equipment - Electric - Jeffrey	¢47.070.40E	P-81	£4 420 C20	£40 247 422	99.6600%	¢o.	\$40.0E4.44E
81	312.020	Common	\$17,878,495	P-01	\$1,438,628	\$19,317,123	99.0000%	\$0	\$19,251,445
82	314.000	Turbogenerator - Electric - Jeffrey	\$1,909,562	P-82	\$0	\$1,909,562	99.6600%	\$0	\$1,903,069
		Common			·				
83	315.000	Accessory Equipment - Electric - Jeffrey	\$1,213,809	P-83	\$1,750,630	\$2,964,439	99.6600%	\$0	\$2,954,360
84	316.000	Common Misc Power Plant Equipment - Electric -	\$1,592,816	P-84	\$32,089	\$1,624,905	99.6600%	\$0	\$1,619,380
0 4	310.000	Jeffrey Common	ψ1,332,010	. 04	Ψ32,003	Ψ1,024,303	33.0000 /8	Ψ	ψ1,013,300
85		TOTAL JEFFREY FACILITY COMMON -	\$34,004,160		\$3,743,589	\$37,747,749		\$0	\$37,619,406
		STEAM							
86		IATAN UNIT 1 - STEAM							
87	310.000	Land - Electric - Iatan 1 SJLP	\$249,279	P-87	\$0	\$249,279	99.6600%	\$0	\$248,431
88	311.000	Structures - Electric - latan 1	\$4,722,654	P-88	\$0	\$4,722,654	99.6600%	\$0	\$4,706,597
		·		•	•		-		

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	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	<u>E</u>	<u> E</u>	<u>G</u>	<u>н</u>	<u> </u>
	Account # (Optional)	Plant Account Deparintion	Total Plant	Adjust. Number	Adjustments	•	Jurisdictional Allocations		MO Adjusted Jurisdictional
89	311.000	Plant Account Description Structures - Ellectric Disallowance -	-\$15,150	P-89	Adjustments \$0	Plant -\$15,150	100.0000%	Adjustments \$0	-\$15,150
09	311.000	latan 1	-\$15,150	F-09	20	-\$15,150	100.0000%	ΦU	-\$15,150
90	312.000	Boiler Plant Equipment - latan 1	\$101,998,219	P-90	\$0	\$101,998,219	99.6600%	\$0	\$101,651,425
91	312.000	Boiler Plant Equipment - Electric	-\$262,720	P-91	\$0	-\$262,720	100.0000%	\$0	-\$262,720
٠.	0.2.000	Disallowance - latan 1	¥=0=,: =0		40	¥202,: 20	100100070	***	¥=0=,: =0
92	312.020	Boiler AQC Equipment - Electric - latan 1	\$455,225	P-92	\$0	\$455,225	99.6600%	\$0	\$453,677
93	314.000	Turbogenerator - Electric - latan 1	\$15,614,924	P-93	\$0	\$15,614,924	99.6600%	\$0	\$15,561,833
94	315.000	Accessory Equipment - Electric - latan 1	\$12,789,966	P-94	\$0	\$12,789,966	99.6600%	\$0	\$12,746,480
95	315.000	Accessory Equipment - Electric	-\$21,473	P-95	\$0	-\$21,473	100.0000%	\$0	-\$21,473
96	316.000	Disallowance - latan 1 Misc Power Plant Equipment - Electric -	\$1,835,726	P-96	\$0	\$1,835,726	99.6600%	\$0	\$1,829,485
97	316.000	latan 1 Misc Power Equipment - Ellectric	-\$2,383	P-97	\$0	-\$2,383	100.0000%	\$0	-\$2,383
00		Disallowance - latan 1	\$427.204.207		<u> </u>	\$427.264.267		***	£426 006 202
98		TOTAL IATAN UNIT 1 - STEAM	\$137,364,267		\$0	\$137,364,267		\$0	\$136,896,202
99		IATAN UNIT 2 - STEAM				•			
100	311.000	Structures - Electric - latan 2	\$29,516,775	P-100	\$0	\$29,516,775	99.6600%	\$0	\$29,416,418
101	311.000	Structures - Ellectric - Disallowance - latan 2	-\$435,092	P-101	\$0	-\$435,092	100.0000%	\$0	-\$435,092
102	312.000	Boiler Plant Equipment - latan 2	\$198,402,724	P-102	\$0	\$198,402,724	99.6600%	\$0	\$197,728,155
103	312.000	Boiler Plant Equipment - Electric Disallowance - latan 2	-\$3,127,158	P-103	\$0	-\$3,127,158	100.0000%	\$0	-\$3,127,158
104	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	P-104	\$0	\$0	99.6600%	\$0	\$0
105	314.000	Turbogenerator - Electric - latan 2	\$71,364,934	P-105	\$0 \$0	\$71,364,934	99.6600%	\$0	\$71,122,293
106	314.000	Turbogenerator - Electric Disallowance - latan 2	-\$432,292	P-106	\$0	-\$432,292	100.0000%	\$0	-\$432,292
107	315.000	Accessory Equipment - Electric - latan 2	\$17,791,172	P-107	\$0	\$17,791,172	99.6600%	\$0	\$17,730,682
108	315.000	Accessory Equipment - Electric	-\$144,466	P-108	\$0	-\$144,466	100.0000%	\$0	-\$144,466
109	316.000	Disallowance - latan 2	£4 047 700	P-109	\$0	¢4 047 700	99.6600%	\$0	64 040 640
110	316.000	Misc Power Plant - Electric - latan 2 Misc Power Plant Equipment - Electric	\$1,217,789 -\$16,154	P-110	\$0 \$0	\$1,217,789 -\$16,154	100.0000%	\$0 \$0	\$1,213,649 -\$16,154
110	316.000	Disallowance - latan 2	-\$10,134	P-110	φU	-\$10,134	100.0000%	ΦU	-\$10,134
111		TOTAL IATAN UNIT 2 - STEAM	\$314,138,232		\$0	\$314,138,232		\$0	\$313,056,035
112		IATAN FACILITY COMMON - STEAM							
113	310.000	Land - Electric - latan Common SJLP	\$11,381	P-113	\$0	\$11,381	99.6600%	\$0	\$11,342
114	311.000	Structures - Electric - Iatan Common	\$21,550,123	P-114	\$0 \$0	\$21,550,123	99.6600%	\$0 \$0	\$21,476,853
115	312.000	Boiler Plant Equipment - latan Common	\$53,023,598	P-115	\$0	\$53,023,598	99.6600%	\$0	\$52,843,318
116	312.020	Boiler AQC Equipment - latan Common	\$0	P-116	\$0	\$0	99.6600%	\$0	\$0
117	314.000	Turbogenerator - Electric - latan	\$1,750,085	P-117	\$0	\$1,750,085	99.6600%	\$0	\$1,744,135
	.	Common							
118	315.000	Accessory Equipment - latan Common	\$7,583,772	P-118	\$0	\$7,583,772	99.6600%	\$0	\$7,557,987
119	316.000	Misc Power Plant Equipment - Electric - latan Common	\$939,156	P-119	\$0	\$939,156	99.6600%	\$0	\$935,963
120		TOTAL IATAN FACILITY COMMON -	\$84,858,115		\$0	\$84,858,115		\$0	\$84,569,598
		STEAM							
121		LAKE ROAD UNIT 1 - STEAM							
122	310.000	Land - Electric - Lake Road 1 SJLP	\$0	P-122	\$0	\$0	75.7300%	\$0	\$0
123	311.000	Structures - Electric - Lake Road 1	\$850,069	P-123	\$0	\$850,069	75.7300%	\$0	\$643,757
124	312.000	Boiler Plant Equipment - Electric - Lake Road 1	\$740,602	P-124	\$0	\$740,602	65.5150%	\$0	\$485,205
125	312.020	Boiler AQC Equipment - Electric - Lake Road 1	\$0	P-125	\$0	\$0	65.5150%	\$0	\$0
126	314.000	Turbogenerator - Electric - Lake Road 1	\$3,508,698	P-126	\$0	\$3,508,698	99.2550%	\$0	\$3,482,558
127	315.000	Accessory Equipment - Electric - Lake	\$1,412,048	P-127	\$0	\$1,412,048	75.7300%	\$0	\$1,069,344
128	316.000	Road 1 Misc Power Plant Equipment - Electric -	\$0	P-128	\$0	\$0	47.3810%	\$0	\$0
129		Lake Road 1 TOTAL LAKE ROAD UNIT 1 - STEAM	\$6,511,417		\$0	\$6,511,417		\$0	\$5,680,864
130		LAKE ROAD UNIT 2 - STEAM							
131	310.000	Land - Electric - Lake Road 2 SJLP	\$0	P-131	\$0	\$0	75.7300%	\$0	\$0
	311.000	Structures - Electric - Lake Road 2	\$1,118,489	P-132	\$0	\$1,118,489	75.7300%	\$0	\$847,032
132			. , -,						
	312.000	Boiler Plant Equipment - Electric - Lake	\$55,771	P-133	\$0	\$55,771	65.5150%	\$0	\$36,538

		_							
Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>		<u>G</u> Jurisdictional		<u>I</u> MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
134	312.020	Boiler AQC Equipment - Electric - Lake Road 2	\$0	P-134	\$0	\$0	65.5150%	\$0	\$0
135	314.000	Turbogenerator - Electric - Lake Road 2	\$3,616,211	P-135	\$0	\$3,616,211	99.2550%	\$0	\$3,589,270
136	315.000	Accessory Equipment - Electric - Lake	\$410,375	P-136	\$0	\$410,375	75.7300%	\$0	\$310,777
427	246 000	Road 2	**	P-137	\$0	\$0	47 20400/	*0	¢o.
137	316.000	Misc Power Plant Equipment - Lake Road 2	\$0	P-137	\$0	\$0	47.3810%	\$0	\$0
138		TOTAL LAKE ROAD UNIT 2 - STEAM	\$5,200,846		\$0	\$5,200,846		\$0	\$4,783,617
139		LAKE ROAD UNIT 3 - STEAM							
140	310.000	Land - Electric - Lakle Road 3 SJLP	\$0	P-140	\$0	\$0	75.7300%	\$0	\$0
141	311.000	Structures - Electric - Lake Road 3	\$361,336	P-141	\$0	\$361,336	75.7300%	\$0	\$273,640
142	312.000	Boiler Plant Equipment - Electric - Lake Road 3	\$0	P-142	\$0	\$0	65.5150%	\$0	\$0
143	312.020	Boiler AQC Equipment - Electric - Lake Road 3	\$0	P-143	\$0	\$0	65.5150%	\$0	\$0
144	314.000	Turbogenerator - Electric - Lake Road 3	\$1,330,316	P-144	\$0	\$1,330,316	99.2550%	\$0	\$1,320,405
145	315.000	Accessory Equipment - Electric - Lake	\$83,389	P-145	\$0	\$83,389	75.7300%	\$0	\$63,150
146	316.000	Road 3 Misc Power Plant Equipment - Lake	\$0	P-146	\$0	\$0	47.3810%	\$0	\$0
147		Road 3 TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,775,041		\$0	\$1,775,041		\$0	\$1,657,195
148		LAKE ROAD UNIT 4 - STEAM							
149	310.000	Land - Electric - Lake Road 4 SJLP	\$0	P-149	\$0	\$0	75.7300%	\$0	\$0
150	311.000	Structures - Electric - Lake Road 4	\$3,812,515	P-150	\$0	\$3,812,515	75.7300%	\$0	\$2,887,218
151	312.000	Boiler Plant Equipment - Electric - Lake	\$21,538,411		\$0	\$21,538,411	65.5150%	\$0	\$14,110,890
152	312.020	Road 4 Boiler AQC Equipment - Electric - Lake	\$1,178,849	P-152	\$0	\$1,178,849	65.5150%	\$0	\$772,323
450	244.000	Road 4	644 200 242	D 452	¢o.	£44 200 242	00.05500/	¢o.	¢44 200 404
153	314.000	Turbogenerator - Electric - Lake Road 4	\$11,290,213	P-153 P-154	\$0 \$0	\$11,290,213	99.2550%	\$0 \$0	\$11,206,101
154	315.000	Accessory Equipment - Electric - Lake Road 4	\$3,942,747	P-154	\$0	\$3,942,747	75.7300%	\$0	\$2,985,842
155	316.000	Misc Power Plant Equipment - Electric - Lake Road 4	\$21,443	P-155	\$0	\$21,443	47.3810%	\$0	\$10,160
156		TOTAL LAKE ROAD UNIT 4 - STEAM	\$41,784,178		\$0	\$41,784,178		\$0	\$31,972,534
157		LAKE ROAD BOILERS - STEAM							
158	310.000	Land - Electric - Lake Road Boilers SJLP	\$38,919	P-158	\$0	\$38,919	75.7300%	\$0	\$29,473
159	311.000	Structures - Electric - Lake Road Boilers	\$21,355,244	P-159	\$0	\$21,355,244	75.7300%	\$0	\$16,172,326
160	312.000	Boiler Plant Equipment - Electric - Lake	\$62,984,953	P-160	\$0	\$62,984,953	65.5150%	\$0	\$41,264,592
		Road Boilers			·			·	
161	312.020	Boiler AQC Equipment - Electric - Lake Road Boilers	\$4,457,632	P-161	\$0	\$4,457,632	65.5150%	\$0	\$2,920,418
162	314.000	Turbogenerators - Electric - Lake Road	\$1,405,345	P-162	\$0	\$1,405,345	99.2550%	\$0	\$1,394,875
163	315.000	Boilers Accessory Equipment - Electric - Lake	\$6,402,796	P-163	\$0	\$6,402,796	75.7300%	\$0	\$4,848,837
164	316.000	Road Boilers Misc Power Plant - Electric - Lake Road	\$1,746,150	P-164	\$0	\$1,746,150	47.3810%	\$0	\$827,343
165		Boilers TOTAL LAKE ROAD BOILERS - STEAM	\$98,391,039		\$0	\$98,391,039		\$0	\$67,457,864
			***************************************		**	,		**	***,***,***
166		GMO DEPRECIATION ALLOWANCE							
167	312.990	Depreciation Allowance	\$0	P-167	\$0	\$0	100.0000%	\$0	<u>\$0</u>
168		TOTAL GMO DEPRECIATION ALLOWANCE	\$0		\$0	\$0		\$0	\$0
169		TOTAL STEAM PRODUCTION	\$1,367,173,148		\$3,743,589	\$1,370,916,737		\$0	\$1,324,652,475
170		NUCLEAR PRODUCTION							
171		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
172		HYDRAULIC PRODUCTION							
173		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
174		OTHER PRODUCTION							

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	Ī
-	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number	(Optional)	Fiant Account Description	Fidill	Number	Aujustinents	Fidill	Allocations	Aujustinents	Jurisulctional
175		COSSROADS UNIT 1 - NATURAL GAS							
176	303.010	Miscellaneous Intangible - Substation	\$0	P-176	\$0	\$0	99.6600%	\$0	\$0
		(353) Crossroads 1			4-				
177	340.000	Land - Electric - Crossroads 1 MPS Structures - Electric - Crossroads 1	\$0 \$0	P-177 P-178	\$0 *0	\$0	99.6600%	\$0 \$0	\$0 \$0
178 179	341.000 342.000	Fuel Holders - Crossroads 1	\$0 \$0	P-178	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
180	343.000	Prine Movers - Crossroads 1	\$0 \$0	P-180	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
181	344.000	Generators - Crossroads 1	\$0	P-181	\$0	\$0	99.6600%	\$0	\$0
182	345.000	Accessory - Crossroads 1	\$0	P-182	\$0	\$0	99.6600%	\$0	\$0
183	346.000	Misc Power Plant Equip - Crossroads 1	\$0	P-183	\$0	\$0	99.6600%	\$0	\$0
184		TOTAL COSSROADS UNIT 1 - NATURAL	\$0		\$0	\$0		\$0	\$0
		GAS							
185		CROSSROADS UNIT 2 - NATURAL GAS							
186	303.010	Miscellaneous Intangible - Substation	\$0	P-186	\$0	\$0	99.6600%	\$0	\$0
		(353) - Crossroads 2	•			·		·	
187	340.000	Land - Electric - Crossroads 2 MPS	\$0	P-187	\$0	\$0	99.6600%	\$0	\$0
188	341.000	Structures - Electric - Crossroads 2	\$0	P-188	\$0	\$0	99.6600%	\$0	\$0
189	342.000	Fuel Holders - Crossroads 2	\$0	P-189	\$0	\$0	99.6600%	\$0	\$0
190 191	343.000 344.000	Prime Movers - Crossroads 2 Generators - Crossroads 2	\$0 \$0	P-190 P-191	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
191	345.000	Accessory - Crossroads 2	\$0 \$0	P-191	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
193	346.000	Misc Power Plant Equip - Crossroads 2	\$0	P-193	\$0	\$0	99.6600%	\$0	\$0
194		TOTAL CROSSROADS UNIT 2 -	\$0		\$0	\$0		\$0	\$0
		NATURAL GAS							
195	202 242	CROSSROADS UNIT 3 - NATURAL GAS	to.	D 400	**	**	00.00000/	to.	**
196	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	P-196	\$0	\$0	99.6600%	\$0	\$0
197	340.000	Land - Electric - Crossroads 3	\$0	P-197	\$0	\$0	99.6600%	\$0	\$0
198	341.000	Structures - Electric - Crossroads 3	\$0	P-198	\$0	\$0	99.6600%	\$0	\$0
199	342.000	Fuel Holders - Crossroads 3	\$0	P-199	\$0	\$0	99.6600%	\$0	\$0
200	343.000	Prime Movers - Crossroads 3	\$0	P-200	\$0	\$0	99.6600%	\$0	\$0
201	344.000	Generators - Crossroads 3	\$0	P-201	\$0	\$0	99.6600%	\$0	\$0
202	345.000	Accessory - Crossroads 3	\$0	P-202	\$0 *0	\$0	99.6600%	\$0 \$0	\$0
203 204	346.000	Misc Power Plant Equip - Crossroads 3 TOTAL CROSSROADS UNIT 3 -	\$0 \$0	P-203	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	<u>\$0</u>
204		NATURAL GAS	ΨΟ		ΨΟ	Ψ		Ψ	Ψ
205		CROSSROADS UNIT 4 - NATURAL GAS							
206	303.010	Miscellaneous Intangible - Substation	\$0	P-206	\$0	\$0	99.6600%	\$0	\$0
007	0.40.000	(353) Crossroads 4	to.	D 007	**	**	00.00000/	¢0	**
207 208	340.000 341.000	Land - Electric - Crossroads 4 MPS Structures - Electric - Crossroads 4	\$0 \$0	P-207 P-208	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
209	342.000	Fuel Holders - Crossroad 4	\$0	P-209	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
210	343.000	Prime Movers - Crossroads 4	\$0	P-210	\$0	\$0	99.6600%	\$0	\$0
211	344.000	Generators - Crossroads 4	\$0	P-211	\$0	\$0	99.6600%	\$0	\$0
212	345.000	Accessory - Crossroads 4	\$0	P-212	\$0	\$0	99.6600%	\$0	\$0
213	346.000	Misc Power Plant Equip - Crossroads 4	\$0	P-213	\$0	\$0	99.6600%	\$0	\$0
214		TOTAL CROSSROADS UNIT 4 -	\$0		\$0	\$0		\$0	\$0
		NATURAL GAS							
215		CROSSROADS COMMON - NATURAL							
		GAS							
216	303.010	Miscellaneous Intangible - Substation	\$0	P-216	\$0	\$0	99.6600%	\$0	\$0
		(353) Crossroads- Common			4-				
217	340.000	Land - Electric - Crossroads Common	\$0	P-217	\$0 \$0	\$0	99.6600%	\$0 \$0	\$0
218	341.000	Structures - Electric - Crossroads Common	\$0	P-218	\$0	\$0	99.6600%	\$0	\$0
219	342.000	Fuel Holders - Crossroads Common	\$0	P-219	\$0	\$0	99.6600%	\$0	\$0
220	343.000	Prime Movers - Crossroads Common	\$0		\$0	\$0	99.6600%	\$0	\$0
221	344.000	Generators - Crossroads Common	\$0	P-221	\$0	\$0	99.6600%	\$0	\$0
222	345.000	Accessory - Crossroads Common	\$0	P-222	\$0	\$0	99.6600%	\$0	\$0
223	345.000	Misc Power Plant Equip - Crossroads	\$0	P-223	\$0	\$0	99.6600%	\$0	\$0
224		Common	<u></u>		<u> </u>	r.o.		<u> </u>	\$0
224		TOTAL CROSSROADS COMMON - NATURAL GAS	\$0		\$0	\$0		\$0	φU
	1	I TOTAL ON		1		1	1 1		ı

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	E	<u>G</u>	<u>H</u>	Ī
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number	(Optional)	Flant Account Description	Fiant	Number	Aujustinents	Fiailt	Allocations	Aujustinents	Jurisuictional
225		TOTAL CROSSROADS - NATURAL GAS							
226	303.100	Miscellaneous Intangible - Substation	\$13,476,338	P-226	-\$3,891,687	\$9,584,651	99.6600%	\$0	\$9,552,063
227	340.000	(353) Total Crossroads Land - Electric - Total Crossroads	\$427,390	P-227	-\$240,351	\$187,039	99.6600%	\$0	\$186,403
228	341.000	Structures - Electric - Total Crossroads	\$2,941,646	P-228	-\$240,351	\$1,661,689	99.6600%	\$0 \$0	\$1,656,039
229	342.000	Fuel Holders - Total Crossroads	\$4,764,501	P-229	-\$2,418,184	\$2,346,317	99.6600%	\$0	\$2,338,340
230	343.000	Prime Movers - Total Crossroads	\$80,617,571	P-230	-\$44,761,402	\$35,856,169	99.6600%	\$0	\$35,734,258
231	344.000	Generators - Total Crossroads	\$16,441,651	P-231	-\$8,937,477	\$7,504,174	99.6600%	\$0 \$0	\$7,478,660
232 233	345.000 346.000	Accessory - Total Crossroads Misc Power Plant Equip - Total	\$15,427,456 \$151,949	P-232 P-233	-\$8,752,236 -\$73,591	\$6,675,220 \$78,358	99.6600% 99.6600%	\$0 \$0	\$6,652,524 \$78,092
200	340.000	Crossroads	Ψ101,543	1 255	Ψ/ 0,00 1	Ψ10,550	33.000076	Ψ	Ψ10,032
234		TOTAL TOTAL CROSSROADS -	\$134,248,502		-\$70,354,885	\$63,893,617		\$0	\$63,676,379
		NATURAL GAS							
235		GREENWOOD UNIT 1 - NATURAL GAS							
236	340.000	Land - Electric - Greenwood 1 MPS	\$0	P-236	\$0	\$0	99.6600%	\$0	\$0
237	341.000	Structures - Electric - Greenwood 1	\$838,985	P-237	\$0	\$838,985	99.6600%	\$0	\$836,132
238	342.000	Fuel Holders - Greenwood 1	\$1,173,497		\$0	\$1,173,497	99.6600%	\$0	\$1,169,507
239	343.000	Prime Movers - Greenwood 1	\$9,091,418	P-239	\$0	\$9,091,418	99.6600%	\$0	\$9,060,507
240	344.000	Generators - Greenwood 1	\$2,748,806	P-240	\$0	\$2,748,806	99.6600%	\$0	\$2,739,460
241 242	345.000 346.000	Accessory Equipment - Greenwood 1 Misc Power Plant Equip - Greenwood 1	\$2,020,094 \$0	P-241 P-242	\$0 \$0	\$2,020,094 \$0	99.6600% 99.6600%	\$0 \$0	\$2,013,226 \$0
243	340.000	TOTAL GREENWOOD UNIT 1 - NATURAL	\$15,872,800	1 -242	\$0	\$15,872,800	33.0000 /6	\$0	\$15,818,832
		GAS	¥ 10,01 =,000		**	* ***,*** =,****		**	* * * * * * * * * * * * * * * * * * *
244	0.40.000	GREENWOOD UNIT 2 - NATURAL GAS	to.	D 045	to.	**	00.00000/	**	**
245 246	340.000 341.000	Land - Electric - Greenwood 2 Structures - Electric - Greenwood 2	\$0 \$197,444	P-245 P-246	\$0 \$0	\$0 \$197,444	99.6600% 99.6600%	\$0 \$0	\$0 \$196,773
247	342.000	Fuel Holders - Greenwood 2	\$304,126	P-247	\$0 \$0	\$304,126	99.6600%	\$0 \$0	\$303.092
248	343.000	Prime Movers - Greenwood	\$8,835,348	P-248	\$0	\$8,835,348	99.6600%	\$0	\$8,805,308
249	344.000	Generators - Greenwood 2	\$2,095,886	P-249	\$0	\$2,095,886	99.6600%	\$0	\$2,088,760
250	345.000	Accessory Equipment - Greenwood 2	\$734,196	P-250	\$0	\$734,196	99.6600%	\$0	\$731,700
251	346.000	Misc Power Plant Equip - Greenwood 2	\$0	P-251	<u>\$0</u>	\$0	99.6600%	\$0	\$0
252		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$12,167,000		\$0	\$12,167,000		\$0	\$12,125,633
		GAG							
253		GREENWOOD UNIT 3 - NATURAL GAS							
254	340.000	Land - Electric - Greenwood 3	\$0	P-254	\$0	\$0	99.6600%	\$0	\$0
255	341.000	Structures - Electric - Greenwood 3	\$907,073	P-255	\$0 \$0	\$907,073	99.6600%	\$0 \$0	\$903,989
256 257	342.000 343.000	Fuel Holders - Greenwood 3 Prime Movers - Greenwood 3	\$1,312,281 \$7,679,744	P-256 P-257	\$0 \$0	\$1,312,281 \$7,679,744	99.6600% 99.6600%	\$0 \$0	\$1,307,819 \$7,653,633
258	344.000	Generators - Greenwood 3	\$1,815,224	P-258	\$0	\$1,815,224	99.6600%	\$0	\$1,809,052
259	345.000	Accessory Equipment - Greenwood 3	\$1,645,544	P-259	\$0	\$1,645,544	99.6600%	\$0	\$1,639,949
260	346.000	Misc Power Plant Equip - Greenwood 3	\$0	P-260	\$0	\$0	99.6600%	\$0	\$0
261		TOTAL GREENWOOD UNIT 3 - NATURAL	\$13,359,866		\$0	\$13,359,866		\$0	\$13,314,442
		GAS							
262		GREENWOOD UNIT 4 - NATURAL GAS							
263	340.000	Land - Electric - Greenwood 4	\$0	P-263	\$0	\$0	99.6600%	\$0	\$0
264	341.000	Structures - Electric - Greenwood 4	\$119,335	P-264	\$0	\$119,335	99.6600%	\$0	\$118,929
265	342.000	Fuel Holders - Greenwood 4	\$360,339	P-265	\$0	\$360,339	99.6600%	\$0	\$359,114
266 267	343.000 344.000	Prime Movers - Greenwood 4 Generators - Greenwood 4	\$9,172,621 \$1,651,920	P-266 P-267	\$0 \$0	\$9,172,621 \$1,651,920	99.6600% 99.6600%	\$0 \$0	\$9,141,434 \$1,646,303
268	345.000	Accessory Equipment - Greenwood 4	\$417,178	P-268	\$0 \$0	\$417,178	99.6600%	\$0 \$0	\$415,760
269	346.000	Misc Power Plant Equip - Greenwood 4	\$0	1	\$0	\$0	99.6600%	\$0	\$0
270		TOTAL GREENWOOD UNIT 4 - NATURAL	\$11,721,393		\$0	\$11,721,393		\$0	\$11,681,540
		GAS							
271		GREENWOOD COMMON							
272	340.000	Land - Electric - Greenwood Common	\$233,662	P-272	\$0	\$233,662	99.6600%	\$0	\$232,868
273	341.000	Structures - Electric - Greenwood	\$3,413,243	P-273	\$0	\$3,413,243	99.6600%	\$0	\$3,401,638
		Common						_	
274	342.000	Fuel Holders - Greenwood Common	\$537,372		\$0 \$0	\$537,372	99.6600%	\$0 \$0	\$535,545
275 276	343.000 344.000	Prime Movers - Greenwood Common Generators - Greenwood Common	\$677,191 \$39,415		\$0 \$0	\$677,191 \$39,415	99.6600% 99.6600%	\$0 \$0	\$674,889 \$39,281
276 277	345.000	Accessory Equipment - Greenwood	\$2,062,489		\$0 \$0	\$2,062,489	99.6600%	\$0 \$0	\$39,281
		Common	Ţ=,CC = , .00		33	ţ=,00 2 , . 00		,	+=,,,,,,,,
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	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	
Line	Account #	<u> </u>	Total	Adjust.	-		Jurisdictional		MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
278	346.000	Misc Power Plant Equip - Greenwood	\$79,132	P-278	\$0	\$79,132	99.6600%	\$0	\$78,863
		Common							
279		TOTAL GREENWOOD COMMON	\$7,042,504		\$0	\$7,042,504		\$0	\$7,018,561
200		NEVADA OII							
280 281	340.000	NEVADA - OIL Land - Electric Nevada MPS	\$59,905	P-281	\$0	\$59,905	99.6600%	\$0	\$59,701
282	341.000	Structures - Electric - Nevada	\$417,680	P-282	\$0 \$0	\$417,680	99.6600%	\$0 \$0	\$416,260
283	342.000	Fuel Holders - Nevada	\$777,964	P-283	\$0 \$0	\$777,964	99.6600%	\$0 \$0	\$775,319
284	343.000	Prime Movers - Nevada	\$935,801	P-284	\$0	\$935,801	99.6600%	\$0	\$932,619
285	344.000	Generators - Nevada	\$611,711	P-285	\$0	\$611,711	99.6600%	\$0	\$609,631
286	345.000	Accessory Equipment - Nevada	\$549,179	P-286	\$0	\$549,179	99.6600%	\$0	\$547,312
287	346.000	Misc Power Plant Equipment - Nevada	\$10,842	P-287	\$0	\$10,842	99.6600%	\$0	\$10,805
288		TOTAL NEVADA - OIL	\$3,363,082		\$0	\$3,363,082		\$0	\$3,351,647
289		SOUTH HARPER UNIT 1 - NATURAL GAS							
290	340.000	Land - Electric - South Harper 1	\$0	P-290	\$0	\$0	99.6600%	\$0	\$0
291	341.000	Structures - Electric - South Harper 1	\$1,313,183	P-291	\$0 \$0	\$1,313,183	99.6600%	\$0 \$0	\$1,308,718
292	342.000	Fuel Holders - South Harper 1	\$400,000	P-292	\$0	\$400,000	99.6600%	\$0	\$398,640
293	343.000	Prime Movers - South Harper 1	\$22,598,798	P-293	\$0	\$22,598,798	99.6600%	\$0	\$22,521,962
294	344.000	Generators - South Harper 1	\$5,750,000	P-294	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
295	345.000	Accessory Equipment - South Harper 1	\$4,419,169	P-295	\$0	\$4,419,169	99.6600%	\$0	\$4,404,144
296	346.000	Misc Power Plant Equip - South Harper 1	\$0	P-296	\$0	\$0	99.6600%	\$0	\$0
297		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$34,481,150		\$0	\$34,481,150		\$0	\$34,363,914
298		SOUTH HARPER UNIT 2 - NATURAL GAS							
299	340.000	Land - Electric - South Harper 2	\$0	P-299	\$0	\$0	99.6600%	\$0	\$0
300	341.000	Structures - Electric - South Harper 2	\$1,312,301	P-300	\$0	\$1,312,301	99.6600%	\$0	\$1,307,839
301	342.000	Fuel Holders - South Harper 2	\$400,000	P-301	\$0	\$400,000	99.6600%	\$0	\$398,640
302	343.000	Prime Movers - South Harper 2	\$23,162,459	P-302	\$0	\$23,162,459	99.6600%	\$0	\$23,083,707
303	344.000	Generators - South Harper 2	\$5,750,000	P-303	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
304	345.000	Accessory Equipment - South Harper 2	\$4,419,169	P-304	\$0	\$4,419,169	99.6600%	\$0	\$4,404,144
305	346.000	Misc Power Plant Equip - South Harper 2	\$0	P-305	\$0	\$0	99.6600%	\$0	\$0
306		TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS	\$35,043,929		\$0	\$35,043,929		\$0	\$34,924,780
307		SOUTH HARPER UNIT 3 - NATURAL GAS							
308	340.000	Land - Electric - South Harper 3	\$0	P-308	\$0	\$0	99.6600%	\$0	\$0
309	341.000	Structures - Electric - South Harper 3	\$1,313,674	P-309	\$0	\$1,313,674	99.6600%	\$0 \$0	\$1,309,208
310	342.000	Fuel Holders - South Harper 3	\$400,000	P-310	\$0	\$400,000	99.6600%	\$0	\$398,640
311	343.000	Prime Movers - South Harper 3	\$22,663,342	P-311	\$0	\$22,663,342	99.6600%	\$0	\$22,586,287
312	344.000	Generators - South Harper 3	\$5,750,000	P-312	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
313	345.000	Accessory Equipment - South Harper 3	\$4,419,169	P-313	\$0	\$4,419,169	99.6600%	\$0	\$4,404,144
314	346.000	Misc Power Plant Equip - South Harper 3	\$0	P-314	\$0	\$0	99.6600%	\$0	\$0
315		TOTAL SOUTH HARPER UNIT 3 - NATURAL GAS	\$34,546,185		\$0	\$34,546,185		\$0	\$34,428,729
316		SOUTH HARPER - COMMON							
317	340.000	Land - Electric - South Harper Common	\$1,034,874	P-317	\$0	\$1,034,874	99.6600%	\$0	\$1,031,355
318	341.000	Structures - Electric - South Harper Common	\$8,182,974	P-318	\$0	\$8,182,974	99.6600%	\$0	\$8,155,152
319	342.000	Fuel Holders - South Harper Common	\$2,804,627	P-319	\$0	\$2,804,627	99.6600%	\$0	\$2,795,091
320	343.000	Prime Movers - South Harper Common	\$1,810,414	P-320	\$0	\$1,810,414	99.6600%	\$0	\$1,804,259
321	344.000	Generators - South Harper Common	\$293,980	P-321	\$0	\$293,980	99.6600%	\$0	\$292,980
322	345.000	Accessory Equipment - South Harper Common	\$4,013,723	P-322	\$0	\$4,013,723	99.6600%	\$0	\$4,000,076
323	346.000	Misc Power Plant Equip - South Harper Common	\$297,549	P-323	\$0	\$297,549	99.6600%	\$0	\$296,537
324		TOTAL SOUTH HARPER - COMMON	\$18,438,141		\$0	\$18,438,141		\$0	\$18,375,450
325		LAKE ROAD TURBINE 5 - NATURAL GAS & OIL							
326	340.000	Land - Electric Lake Road 5 SJLP	\$0	P-326	\$0	\$0	99.6600%	\$0	\$0
327	341.000	Structures - Electric Lake Road 5	\$1,344,993	P-327	\$0	\$1,344,993	99.6600%	\$0	\$1,340,420
	342.000	Fuel Holders - Lake Road 5	\$616,605		\$0	\$616,605	99.6600%	\$0	\$614,509

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Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
	(Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
329	343.000	Prime Movers - Lake Road 5	\$11,042,299	P-329	\$0	\$11,042,299	99.6600%	\$0	\$11,004,755
330	344.000	Generators - Lake Road 5	\$2,133,864	P-330	\$0	\$2,133,864	99.6600%	\$0	\$2,126,609
331	345.000	Accessory Equipment - Lake Road 5	\$976,399	P-331	\$0	\$976,399	99.6600%	\$0	\$973,079
332	346.000	Misc Power Plant Equipment - Lake	\$0	P-332	\$0	\$0	99.6600%	\$0	\$0
		Road 5	*******			*******			<u> </u>
333		TOTAL LAKE ROAD TURBINE 5 -	\$16,114,160		\$0	\$16,114,160		\$0	\$16,059,372
		NATURAL GAS & OIL							
334		LAKE ROAD TURBINE 6 - OIL							
335	340.000	Land - Electric Lake Road 6 SJLP	\$0	P-335	\$0	\$0	99.6600%	\$0	\$0
336	341.000	Structures - Electric Lake Road 6	\$218,663	P-336	\$0	\$218,663	99.6600%	\$0	\$217,920
337	342.000	Fuel Holders - Lake Road 6	\$0	P-337	\$0	\$0	99.6600%	\$0	\$0
338	343.000	Prime Movers - Lake Road 6	\$3,713,380	P-338	\$0	\$3,713,380	99.6600%	\$0	\$3,700,755
339	344.000	Generators - Lake Road 6	\$355,767	P-339	\$0	\$355,767	99.6600%	\$0	\$354,557
340	345.000	Accessory Equipment - Lake Road 6	\$956,473	P-340	\$0	\$956,473	99.6600%	\$0	\$953,221
341	346.000	Misc Power Plant Equipment - Lake	\$0	P-341	\$0	\$0	99.6600%	\$0	\$0
342		Road 6 TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,244,283		\$0	\$5,244,283		\$0	\$5,226,453
342		TOTAL LAKE ROAD TORBINE 0 - OIL	φ3,244,263		Φ0	φ3,244,263		ΨU	\$3,220,433
343		LAKE ROAD TURBINE 7 - OIL							
344	340.000	Land - Electric Lake Road 7 SJLP	\$0	P-344	\$0	\$0	99.6600%	\$0	\$0
345	341.000	Structures - Electric Lake Road 7	\$28,418	P-345	\$0	\$28,418	99.6600%	\$0	\$28,321
346	342.000	Fuel Holders - Lake Road 7	\$9,587	P-346	\$0	\$9,587	99.6600%	\$0	\$9,554
347	343.000	Prime Movers - Lake Road 7	\$2,019,537	P-347	\$0	\$2,019,537	99.6600%	\$0	\$2,012,671
348	344.000	Generators - Lake Road 7	\$117,190	P-348	\$0	\$117,190	99.6600%	\$0	\$116,792
349	345.000	Accessory Equipment - Lake Road 7	\$747,564	P-349	\$0	\$747,564	99.6600%	\$0	\$745,022
350	346.000	Misc Power Plant Equipment - Lake	\$0	P-350	\$0	\$0	99.6600%	\$0	\$0
351		Road 7 TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,922,296		\$0	\$2,922,296		\$0	\$2,912,360
331		TOTAL LAKE ROAD TORBINE 7 - OIL	\$2,922,290		ΦU	\$2,922,290		ΨU	\$2,912,300
352		LANDFILL TURBINE - METHANE GAS							
353	340.000	Land - Electric Landfill Turbine SJLP	\$0	P-353	\$0	\$0	99.6600%	\$0	\$0
354	341.000	Structures - Electric Landfill Turbine	\$256,910	P-354	\$0	\$256,910	99.6600%	\$0	\$256,037
355	342.000	Fuel Holders - Landfill Turbine	\$2,309,870	P-355	\$0	\$2,309,870	99.6600%	\$0	\$2,302,016
356	343.000	Prime Movers - Landfill Turbine	\$11,018	P-356	\$0	\$11,018	99.6600%	\$0	\$10,981
357	344.000	Generators - Landfill Turbine	\$2,923,022	P-357	\$0	\$2,923,022	99.6600%	\$0	\$2,913,084
358	345.000	Accessory Equipment - Landfill Turbine	\$41,622	P-358	\$0	\$41,622	99.6600%	\$0	\$41,480
359	346.000	Misc Power Plant Equipment - Landfill Turbine	\$4,059	P-359	\$0	\$4,059	99.6600%	\$0	\$4,045
360		TOTAL LANDFILL TURBINE - METHANE	\$5,546,501		\$0	\$5,546,501		\$0	\$5,527,643
300		GAS	ψο,οτο,οστ		ΨΟ	ψ5,540,501		Ψ	ψ5,521,045
		Crit							
361		RALPH GREEN UNIT 3 - NATURAL GAS							
362	340.000	Land - Electric Ralph Green 3 SJLP	\$11,376	P-362	\$0	\$11,376	99.6600%	\$0	\$11,337
363	341.000	Structures - Electric Ralph Green 3	\$1,859,964	P-363	\$0	\$1,859,964	99.6600%	\$0	\$1,853,640
364	342.000	Fuel Holders - Ralph Green 3	\$453,765	P-364	\$0	\$453,765	99.6600%	\$0	\$452,222
365	343.000	Prime Movers - Ralph Green 3	\$5,487,483	P-365	\$0 *0	\$5,487,483	99.6600%	\$0 \$0	\$5,468,826
366 367	344.000 345.000	Generators - Ralph Green 3 Accessory Equipment - Ralph Green 3	\$6,396,677 \$1,574,781	P-366 P-367	\$0 \$0	\$6,396,677 \$1,574,781	99.6600% 99.6600%	\$0 \$0	\$6,374,928 \$1,569,427
368	346.000	Misc Power Plant Equipment - Ralph	\$1,574,781	P-368	\$0 \$0	\$1,574,781	99.6600%	\$0 \$0	\$1,509,427
000	040.000	Green 3	ψο1,000	. 555	Ψ	ψο1,000	30.000076	\$ \$	400,0 44
369		TOTAL RALPH GREEN UNIT 3 -	\$15,815,096		\$0	\$15,815,096		\$0	\$15,761,324
		NATURAL GAS							
370		OTHER PRODUCTION - SOLAR							
371	344.010	Other Production Generators - Solar	\$8,429,121	P-371	-\$5,269,044	\$3,160,077	99.6600%	\$0	\$3,149,333
372		TOTAL OTHER PRODUCTION - SOLAR	\$8,429,121		-\$5,269,044	\$3,160,077		\$0	\$3,149,333
373		TOTAL OTHER PRODUCTION	\$374,356,009		-\$75,623,929	\$298,732,080		\$0	\$297,716,392
313		10 TAE OTHER PRODUCTION	ψυ: 4,000,009		Ψι υ,υΣυ,σΣσ	Ψ230,132,000		φυ	Ψ231,110,332
374		OTHER PRODUCTION RETIREMENTS							
	1	WORK IN PROGRESS							
375	1	Other Production - Salvage and Removal	\$0	P-375	\$0	\$0	99.6600%	\$0	\$0
		Retirements not yet classified							
376		TOTAL OTHER PRODUCTION	\$0		\$0	\$0		\$0	\$0
		RETIREMENTS WORK IN PROGRESS							
377		TOTAL PRODUCTION PLANT	\$1,741,529,157		-\$71,880,340	\$1,669,648,817		\$0	\$1,622,368,867
5.1	1		ψ 1,1 - 1 1,023,137	1 1	ψ. 1,000,040	μ.,σσσ,σ 4 σ,σ17		Ψ	\$1,022,000,00 <i>1</i>

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	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Nullibel	(Optional)	Fiant Account Description	Fiant	Number	Aujustillerits	Fiant	Allocations	Aujustilients	Jurisulctional
378		TRANSMISSION PLANT							
379	350.000	Land - Transmission	\$2,884,090	P-379	\$0	\$2,884,090	99.6600%	\$0	\$2,874,284
380	350.001	Land Rights - Transmission	\$1,972,660	P-380	\$0	\$1,972,660	99.6600%	\$0	\$1,965,953
381	350.040	Land Rights - Depreciable - Transmission	\$12,977,912	P-381	\$0	\$12,977,912	99.6600%	\$0	\$12,933,787
382	352.000	Structures & Improvements - Transmission	\$9,232,550	P-382	\$0	\$9,232,550	99.6600%	\$0	\$9,201,159
383	353.000	Station Equipment - Transmission	\$188,826,033	P-383	-\$1,750,630	\$187,075,403	99.6600%	\$0	\$186,439,347
384	353.030	Station Equipment Communication -	\$125,547	P-384	\$0	\$125,547	99.6600%	\$0	\$125,120
205	254 200	Transmission	#202 C22	D 005	to.	#202.020	00.00000/	**	* 200 500
385 386	354.000 355.000	Towers and Fixtures - Transmission Poles and Fixtures - Transmission	\$323,639 \$133,968,619	P-385 P-386	\$0 \$0	\$323,639	99.6600% 99.6600%	\$0 \$0	\$322,539
387	355.000	Poles and Fixtures - Transmission Poles and Fixtures - Disallowance Stipulation	\$133,966,619	P-387	-\$1,402,180	\$133,968,619 -\$1,402,180	100.0000%	\$0 \$0	\$133,513,126 -\$1,402,180
301	333.000	and Agreement ER-2012-0175	φ0	F-301	-\$1,402,100	-\$1,402,100	100.0000 /6	Φ0	-\$1,402,100
388	356.000	Overhead Conductors & Devices -	\$77,407,085	P-388	\$0	\$77,407,085	99.6600%	\$0	\$77,143,901
000	000.000	Transmission	V 11,401,000		Ψ	\$11,401,000	00.000070	ΨŪ	ψ11,140,001
389	356.000	Conductors & Devices - Disallowance	\$0	P-389	-\$3,221,404	-\$3,221,404	100.0000%	\$0	-\$3,221,404
		Stipulation & Agreement ER-2012-0175							. , ,
390	357.000	Underground Conduit - Transmission	\$16,148	P-390	\$0	\$16,148	99.6600%	\$0	\$16,093
391	358.000	Underground Conductors & Devices -	\$86,562	P-391	\$0	\$86,562	99.6600%	\$0	\$86,268
		Transmission							
392		TOTAL TRANSMISSION PLANT	\$427,820,845		-\$6,374,214	\$421,446,631		\$0	\$419,997,993
393		TRANSMISSION RETIREMENTS WORK IN							
		PROGRESS							
394		Transmission - Salvage and Removal	\$0	P-394	\$0	\$0	99.6600%	\$0	\$0
205		Retirements not yet classified	\$0		\$0	\$0		\$0	\$0
395		TOTAL TRANSMISSION RETIREMENTS	\$0		φu	\$0		φu	\$ 0
		WORK IN PROGRESS							
396		DISTRIBUTION PLANT							
397	360.000	Land - Electric Distribution	\$6,739,471	P-397	\$0	\$6,739,471	99.7602%	\$0	\$6,723,310
398	360.010	Land Rights - Electric Distribution	\$382,240	P-398	\$0	\$382,240	99.7602%	\$0	\$381,323
399	360.020	Land Leased - Distribution	\$22,228	P-399	\$0	\$22,228	99.7602%	\$0	\$22,175
400	361.000	Structures & Improvements - Distribution	\$12,616,136	P-400	\$0	\$12,616,136	99.7602%	\$0	\$12,585,883
401	362.000	Station Equipment - Distribution	\$207,947,250	P-401	\$0	\$207,947,250	99.7602%	\$0	\$207,448,592
402	364.000	Poles, Towers & Fixtures - Distribution	\$274,477,617	P-402	\$0	\$274,477,617	99.7602%	\$0	\$273,819,420
403	365.000	Overhead Conductors & Devices -	\$178,002,791	P-403	\$0	\$178,002,791	99.7602%	\$0	\$177,575,940
		Distribution							
404	365.000	Overhead Conductors & Devices -	\$0	P-404	-\$3,055,085	-\$3,055,085	100.0000%	\$0	-\$3,055,085
		Disallowance Stipulation & Agreement ER-							
405	366.000	2012-0175	£07.400.044	P-405	¢o.	607 400 044	00.76000/	¢o.	\$86.981.857
405 406	366.000	Underground Circuit - Distribution Underground Circuit - Disallowance	\$87,190,941 \$0	P-405 P-406	\$0 -\$321,331	\$87,190,941 -\$321,331	99.7602% 100.0000%	\$0 \$0	\$86,981,857 -\$321,331
400	300.000	Stipulation & Agreement ER-2012-0175	φU	F-406	-\$321,331	-\$321,331	100.000076	φu	-\$321,331
407	367.000	Underground Conductors & Devices -	\$190,171,609	P-407	\$0	\$190,171,609	99.7602%	\$0	\$189,715,577
401	307.000	Distribution	Ψ130,171,003	. 407	Ψ	Ψ130,171,003	33.7 002 /0	ΨΟ	ψ103,713,377
408	368.000	Line Transformers - Distribution	\$247,870,465	P-408	\$0	\$247,870,465	99.7602%	\$0	\$247,276,072
409	369.010	Services - Overhead - Distribution	\$23,699,630	P-409	\$0	\$23,699,630	99.7602%	\$0	\$23,642,798
410		Services - Underground - Distribution	\$80,296,030		\$0	\$80,296,030	99.7602%	\$0	\$80,103,480
411		Meters - Distribution	\$28,419,903		\$0	\$28,419,903	99.7602%	\$0	\$28,351,752
412	370.010	Meters - PURPA Distribution	\$2,038,114		\$0	\$2,038,114	99.7602%	\$0	\$2,033,227
413	370.020	Meters - AMI Distribution	\$21,830,220	P-413	\$0	\$21,830,220	99.7602%	\$0	\$21,777,871
414	371.000	Customer Premise Meter Installations -	\$26,071,448	P-414	\$0	\$26,071,448	99.7602%	\$0	\$26,008,929
		Distribution		_					1
415	373.000	Street Lighting and Traffic Signal -	\$46,860,896	P-415	\$0	\$46,860,896	99.7602%	\$0	\$46,748,524
		Distribution	A.		** ***	<u> </u>			** ***
416		TOTAL DISTRIBUTION PLANT	\$1,434,636,989		-\$3,376,416	\$1,431,260,573		\$0	\$1,427,820,314
44=		DISTRIBUTION RETIREMENTS WORK IN							
417		DISTRIBUTION RETIREMENTS WORK IN							
418		PROGRESS Distribution - Salvage and Removal	\$0	P-418	\$0	\$0	99.7602%	60	ro.
410		Retirements not yet classified	, au	F-410	ΦU	, au	33.7002%	\$0	\$0
419		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0		\$0	\$0		\$0	\$0
		IN PROGRESS			40			40	
420		INCENTIVE COMPENSATION							
		CAPITALIZATION							
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	Lino		<u>B</u>			<u>E</u>				<u> </u> MO Adjusted
TOTAL INCENTIVE COMPENSATION So So So So So So So S			Plant Account Description			Adjustments				
Comparison Com							\$0		•	
388.000			CAPITALIZATION							
388.000										
39.010 Land RTROWY - Depreciation - Electric \$2.303 4.24 \$0 \$2.209 \$9.5189% \$0 \$3.209 \$4.500 \$4.500 \$1.500 \$4.50		200 000		£4 000 044	D 400	¢o.	£4 000 044	00.54000/	¢o.	¢4 004 40E
39,000 Structure & Improvements - General \$44,552,623 9.425 50 \$48,552,623 9.5189% 50 \$47,833,510 50 57,104,804 52 50 57,211,804 67							. , ,			
391.000 Office Furniture & Equipment - General \$7.211.694 9.5789/k \$0 \$7.104.692 \$7.714.694 \$9.5789/k \$0 \$7.714.692 \$9.5789/k \$0 \$7.714.692 \$9.5789/k \$0 \$9.5789/									•	
231.020 Office Furniture - Computers - General \$5,098,062 P-427 \$0 \$5,098,062 \$9,51991/5 \$0 \$1,342,446 P-428 \$0 \$13,432,446 \$9,51991/5 \$0 \$13,23,435 \$0 \$13,432,446 \$9,51991/5 \$0 \$13,23,435 \$0 \$13,432,446 \$9,51991/5 \$0 \$13,23,435 \$0 \$1,000 \$0 \$1,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0									* -	
32,000 Transportation Equip- Heavy Trucks - General \$122,465 P-430 \$0 \$122,445 \$98,5189% \$0 \$510,653,742 \$10 \$	427	391.020		\$5,598,062	P-427				\$0	\$5,515,149
392.010 Transportation Equip - Heavy Trucks - General \$3,131.748 \$4.90 \$5 \$5,131.748 \$9.5189% \$5 \$5,055.742 \$3.000 \$									* -	
302.020 Transportation Equip - Heavy Trucks -									•	
Second S	430	392.010	Transportation Equip - Light Trucks - General	\$5,131,748	P-430	\$0	\$5,131,748	98.5189%	\$0	\$5,055,742
Second S	424	202 020	Transportation Equip Hagyy Trucks	\$24 066 960	D 424	¢o.	\$24 066 960	00 51000/	¢o.	\$24 E07 09E
332.00 Transportation Equip - Traiters - General \$203,787 P-423 \$0 \$230,787 96.5189% \$0 \$200,789 \$133 \$32.00 Transportation Equip - Traiters - General \$11,562,76 \$0 \$11,52,76 \$0 \$11,390 \$11,	431	392.020		\$24,900,809	P-431	\$0	\$24,966,869	96.5169%	φu	\$24,597,085
392.040 Transportation Equip—Medium Trucks General St. 156.216 P.433 SO St. 156.216 So. St. 1595.4 SO St. 139.091 SO. St. 150.216 So. St. 1595.4 SO St. 139.091 SO. St. 150.216 So. St. 1595.4 SO St. 150.216 So. St. 150.21	432	392,030		\$203,787	P-432	\$0	\$203.787	98.5189%	\$0	\$200.769
392.050 Transportation Equip—Prediction Trucks General \$58,875 P-435 \$0 \$51,390 \$85,199% \$0 \$55,003 \$35,803 \$393,000 Transportation Equip—Prediction Equ				. ,	_				•	
393,000 Stores Equipment - General S58,875 P-435 S0 S88,875 S0 S58,075					P-434				\$0	
394,000 Tools - General \$5,184,942 P-436 \$0 \$5,184,942 9-58 \$0 \$5,108,148 \$0 \$5,108,148 \$0 \$5,108,148 \$0 \$4,108,189 \$0 \$4,108,189 \$0 \$4,108,189 \$0 \$4,108,189 \$0 \$4,108,189 \$0 \$0,138,133 \$0,000 Power Operated Equipment - General \$4,108,141 \$0 \$0,148,139 \$0,148,139 \$0,000										
395,000 Labaratory Equipment - General \$4,216,189 P-437 \$0 \$4,216,189 9.5189% \$0 \$5,636,333 \$397,000 Communication Equipment - General \$6,645,967 P-439 \$0 \$40,851,297 9.5189% \$0 \$0 \$0.540,851,297 \$0.540,8										
398.000 Dower Operated Equipment - General \$64.66,807 P.438 \$0 \$6.466,807 \$8.5189% \$0 \$6.361,337 \$0 \$4.046,246,248 \$0.0000000000000000000000000000000000									•	
397,000				* , -,					* -	
348,000 Miscellaneous Equipment - General S448,414 P.440 \$0									•	
A41										
442 391.00 GENERAL PLANT - LAKE ROAD 391.00 GENERAL PLANT - LAKE ROAD \$237,196 \$237,196 \$43 \$391.00 Office Furniture - General \$132,552 \$74.44 \$0 \$132,552 \$75,7300% \$0 \$179,629 \$144 \$391.00 Office Furniture - Centeral \$0 \$0 \$447 \$0 \$132,552 \$75,7300% \$0 \$100,329 \$144 \$392.00 Transportation Equipment-Autors - General \$0 \$0 \$447 \$0 \$0 \$0 \$75,7300% \$0 \$0 \$0 \$447 \$0 \$200.000 Transportation Equipher-Autors - General \$260,282 \$75,7300% \$0 \$0 \$197,112 \$148 \$392.00 Transportation Equipher-Autors - General \$71,418 \$74,418 \$48 \$0 \$71,418 \$77,300% \$0 \$197,112 \$148 \$192.00								00.010070		
443 391,000 Office Furniture and Equipment September Sep				. , ,						
444 391.020 Office Furniture - Computer - General 5132,552 P-444 50 5132,552 75,7300% 50 50 50 468 392.000 Transportation Equip-Light Trucks - General \$0 P-445 \$0 \$0 \$75,7300% \$0 \$197,112 448 392.010 Transportation Equip-Light Trucks - General \$260,282 P-447 \$0 \$260,282 75,7300% \$0 \$197,112 448 392.020 Transportation Equip-Heavy Trucks - General \$71,418 P-448 \$0 \$71,418 75,7300% \$0 \$197,112 \$197,1										
445 391,040 Office Furniture Software-General \$0 P-445 \$0 \$0 75,7300% \$0 \$0 \$0 \$0 \$47 \$392,010 Transportation Equipment-Autos - General \$200,282 P-446 \$0 \$0 \$75,7300% \$0 \$50 \$50 \$47 \$392,010 Transportation Equip-Heavy Trucks - General \$200,282 P-447 \$0 \$260,282 75,7300% \$0 \$5197,112 \$10,000 \$197,112 \$10,000 \$197,112 \$10,000 \$197,112 \$10,000 \$197,112 \$10,0000 \$10,000 \$10,0000										
446 392.000 Transportation Equipment-Autos - General \$200.222 75.7300% \$0 \$0.0000 \$0.00									* -	
447 392.010 Transportation Equip-Light Trucks - General \$20,282 P.447 \$0 \$200,282 75,7300% \$0 \$197,112 \$1,489 \$392.030 \$20,490 \$392.040 Transportation Equip-Tractors - General \$90,7418 \$90,800 \$90,75,7300% \$0 \$90,75,7300% \$0 \$10,890							• •		•	
392.020				•			• -		* -	
392.030									•	
450 392.040 Transportation Equip- Trailers - General \$95,073 \$75,730% \$0 \$71,999 \$75,7300% \$0 \$71,999 \$75,7300% \$0 \$71,999 \$75,7300% \$0 \$71,999 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0 \$71,799 \$75,7300% \$0	-110	002.020	Transportation Equip floary fraction Contrar	ψ. 1, τ. ιο		Ψ	ψ. 1,410	70.70070	Ψ	ψο-1,000
451 392.050 Transportation Equip-Medium Trucks - General General \$23,379 745.7300% \$0 \$0 \$0 \$0 \$0 \$0 \$0	449	392.030	Transportation Equip-Tractors - General	\$0	P-449	\$0	\$0	75.7300%	\$0	\$0
General Stores Equipment-General \$23,379 P-452 \$0 \$23,379 75,7300% \$0 \$17,705	450	392.040	Transportation Equip- Trailers - General	\$95,073			\$95,073	75.7300%	\$0	\$71,999
452 393.000 Stores Equipment-General \$23,379 P-452 \$0 \$22,379 75,7300% \$0 \$17,705	451	392.050		\$0	P-451	\$0	\$0	75.7300%	\$0	\$0
453 394.000 Tools-Gemeral \$304.431 P-453 \$0 \$304.431 75.7300% \$0 \$230.546 \$455 395.000 \$395.000 \$455.000 \$436.007 \$75.7300% \$0 \$330.888 \$395.000 \$456 \$395.000 \$456 \$397.000 \$0 \$475.7300% \$0 \$330.888 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$397.000 \$0 \$333.366 \$333				*			***			
454 395.000 Labaratory Equipment-General \$436.007 \$455 \$30 \$3436.007 \$75.7300% \$0 \$330,188 \$75.607 \$75.7300% \$0 \$320,188 \$75.607 \$75.7300% \$0 \$75.7500% \$0 \$0 \$75.7500%				. ,	_				•	
455 396.000 Power Operated Equipment-General \$951,494 P-455 \$0 \$951,494 75.7300% \$0 \$720,566 \$370.000 \$0 \$511,637 \$398.000 \$10									•	
456 397.000 Communication Equipment-General \$675,607 \$44,059 \$44,059 \$75,7300% \$0 \$511,637 \$75,7300% \$0 \$533,366 \$75,7300% \$0 \$333,366 \$75,7300% \$0 \$333,366 \$75,7300% \$0 \$333,366 \$75,7300% \$0 \$333,366 \$75,7300% \$0 \$333,366 \$75,7300% \$0 \$333,366 \$75,7300% \$0 \$10,757,7300% \$0 \$10,757,7300% \$0 \$10,757,7300% \$0 \$10,757,7300% \$0 \$10,757,7300% \$0 \$10,757,7300% \$0 \$10,757,7300% \$0 \$10,757,7300% \$0 \$10,757,7300% \$0 \$0 \$0 \$0 \$0 \$0 \$0					_				•	. ,
457 398.000 Miscellanous Equipment-General \$44,059 TOTAL GENERAL PLANT - LAKE ROAD \$3,231,498 \$0 \$33,366 \$0 \$3,231,498 \$0 \$2,447,215 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
GENERAL RETIREMENTS WORK IN PROGRESS General- Salvage and Removal Retirements not vet classified TOTAL GENERAL RETIREMENTS WORK IN PROGRESS So So So So So So So		398.000								
PROGRESS General- Salvage and Removal Retirements S0 P-460 S0 S0 T5.7300% S0 S0 S0 S0 S0 S0 S0	458		TOTAL GENERAL PLANT - LAKE ROAD	\$3,231,498		\$0	\$3,231,498		\$0	\$2,447,215
PROGRESS General- Salvage and Removal Retirements S0 P-460 S0 S0 T5.7300% S0 S0 S0 S0 S0 S0 S0										
General- Salvage and Removal Retirements	459									
Not vet classified TOTAL GENERAL RETIREMENTS WORK IN PROGRESS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	460	1		¢n.	D-460	ęn.	¢n.	75 72000/	¢n.	¢۸
TOTAL GENERAL RETIREMENTS WORK IN PROGRESS \$0	400		_	ΦU	F-400	φu	φυ	75.7300%	φu	φU
PROGRESS	461			\$0		\$0	\$0		\$0	\$0
LAKE ROAD SJLP 463				•••		**	**		••	**
LAKE ROAD SJLP 463										
463 310.090 Industrial Steam - Land SJLP \$11,450 P-463 \$0 \$11,450 0.0000% \$0 \$0 464 311.090 Industrial Steam - Structures & Improvements SJLP \$30,158 P-464 \$0 \$30,158 0.0000% \$0 \$0 465 312.090 Industrial Steam - Boiler SJLP \$1,764,819 P-465 \$0 \$1,764,819 0.0000% \$0 \$0 467 375.090 Industrial Steam - Distribution Structure & Improvement SJLP Industrial Steam - Distribution Structure & Improvement SJLP Industrial Steam - Mains SJLP \$1,420,926 \$0 \$1,420,926 0.0000% \$0 \$0 468 376.090 Industrial Steam - City Gate \$485,291 P-469 \$0 \$1,420,926 0.0000% \$0 \$0 469 379.090 Industrial Steam - City Gate \$485,291 P-469 \$0 \$485,291 0.0000% \$0 \$0 470 380.090 Industrial Steam - Services SJLP \$100,842 P-470 \$0 \$100,842 0.0000% \$0 \$0	462									
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SJLP SJLP SJLP S1,764,819 P-465 \$0 \$1,764,819 0.0000% \$0 \$0 \$0 \$0 \$0 \$0 \$0										
465 312.090 Industrial Steam- Boiler SJLP \$1,764,819 P-465 \$0 \$1,764,819 0.0000% \$0 \$0 466 315.090 Industrial Steam- Accessory SJLP \$48,849 P-466 \$0 \$48,849 0.0000% \$0 \$0 467 375.090 Industrial Steam- Distribution Structure & Improvement SJLP \$132,908 P-467 \$0 \$132,908 0.0000% \$0 \$0 468 376.090 Industrial Steam- Mains SJLP \$1,420,926 P-468 \$0 \$1,420,926 0.0000% \$0 \$0 469 379.090 Measuring/Regulator SJLP \$485,291 P-469 \$0 \$485,291 0.0000% \$0 \$0 470 380.090 Industrial Steam- Services SJLP \$100,842 P-470 \$0 \$100,842 0.0000% \$0 \$0	404	311.090	-	\$30,158	P-464	\$0	\$30,158	0.0000%	\$0	\$0
466 315.090 Industrial Steam- Accessory SJLP \$48,849 P-466 \$0 \$48,849 0.0000% \$0 467 375.090 Industrial Steam- Distribution Structure & Improvement SJLP \$132,908 P-467 \$0 \$132,908 0.0000% \$0 \$0 468 376.090 Industrial Steam- Mains SJLP \$1,420,926 P-468 \$0 \$1,420,926 0.0000% \$0 \$0 469 379.090 Measuring/Regulator SJLP \$485,291 \$0 \$485,291 0.0000% \$0 \$0 470 380.090 Industrial Steam- Services SJLP \$100,842 P-470 \$0 \$100,842 0.0000% \$0 \$0	465	312 090		\$1 764 81 9	P-465	\$0	\$1 764 81 9	0.0000%	\$0	\$0
467 375.090 Industrial Steam- Distribution Structure & Improvement SJLP \$132,908 \$0.0000% \$0 468 376.090 Industrial Steam- Mains SJLP \$1,420,926 \$-468 \$0 \$1,420,926 0.0000% \$0 469 379.090 Industrial Steam- City Gate \$485,291 \$0 \$485,291 0.0000% \$0 \$0 470 380.090 Industrial Steam- Services SJLP \$100,842 \$-470 \$0 \$100,842 0.0000% \$0 \$0										
Improvement SJLP			_						•	
469 379.090 Industrial Steam- City Gate \$485,291 P-469 \$0 \$485,291 0.0000% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				, , , , , ,						
Measuring/Regulator SJLP							. , ,			
470 380.090 Industrial Steam- Services SJLP \$100,842 P-470 \$0 \$100,842 0.0000% \$0 \$0	469	379.090		\$485,291	P-469	\$0	\$485,291	0.0000%	\$0	\$0
	4			A	_ ,	* =	****		<u> </u>	. -
411 301.030										
	4/1	1 301.030	muusulai Steam- Services- SJLF		F-4/1	Φ 0	φ303,030	U.UUUU70	ΦU	φU

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	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	트	<u>.</u>	<u>G</u>	<u> </u>	<u>l</u>
Line	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
472		TOTAL INDUSTRIAL STEAM PRODUCTION	\$4,359,093		\$0	\$4,359,093		\$0	\$0
		PLANT - LAKE ROAD SJLP							
473		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
474		Industrial Steam- Salvage and Removal	\$0	P-474	\$0	\$0	0.0000%	\$0	\$0
		Retiremets not yet classified		.					
475		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
476		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
477		Capitalized Long-Term Incentive Stock	\$0	P-477	-\$3,561,536	-\$3,561,536	100.0000%	\$0	-\$3,561,536
		Awards through June 30, 2017							
478		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$3,561,536	-\$3,561,536		\$0	-\$3,561,536
479	1	TOTAL PLANT IN SERVICE	\$3,783,430,914	. I L	-\$38,584,974	\$3,744,845,940		\$0	\$3,684,320,452

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments to Plant in Service

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Plant Adj.		Account	Adjustment	Total Adjustment	Jurisdictional	Total Jurisdictional
Number	Plant In Service Adjustment Description	Number	Amount	Ámount	Adjustments	Adjustments
P-10	Miscellaneous Intangible Plant - Customer Info	303.150		\$46,607,532		\$0
	To allocate One CIS to KCP&L Greater Missouri Operations to intangible plant at 37.49% based on customer counts (Featherstone)		\$46,607,532		\$0	
P-79	Structures - Electric - Jeffrey Common	311.000		\$111,704		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$111,704		\$0	
P-80	Boiler Plant Equipment - Electric - Jeffrey Com	312.000		\$410,538		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$410,538		\$0	
P-81	Boiler AQC Equipment - Electric - Jeffrey Com	312.020		\$1,438,628		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Taylor)		\$1,438,628		\$0	
P-83	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$1,750,630		\$0
	Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		\$1,750,630		\$0	
P-84	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$32,089		\$0	
P-226	Miscellaneous Intangible - Substation (353) To	303.100		-\$3,891,687		\$0

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments to Plant in Service

A	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>
Plant	=	<u> ~</u>		Total		Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$3,891,687		\$0	
P-227	Land - Electric - Total Crossroads	340.000		-\$240,351		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$240,351		\$0	
P-228	Structures - Electric - Total Crossroads	341.000		-\$1,279,957		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$1,279,957		\$0	
P-229	Fuel Holders - Total Crossroads	342.000		-\$2,418,184		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$2,418,184		\$0	
P-230	Prime Movers - Total Crossroads	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$44,761,402		\$0	
P-231	Generators - Total Crossroads	344.000		-\$8,937,477		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$8,937,477		\$0	
P-232	Accessory - Total Crossroads	345.000		-\$8,752,236		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$8,752,236		\$0	
P-233	Misc Power Plant Equip - Total Crossroads	346.000		-\$73,591		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$73,591		\$0	

Accounting Schedule: 04 Sponsor: Staff Page: 2 of 4

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments to Plant in Service

A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Plant	-	_	_	Total	_	Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
						<u>.</u>
P-371	Other Production Generators - Solar	344.010		-\$5,269,044		\$0
	1. To allocate The Greenwood Solar Facility as of 6/30/2018 (Lyons)		-\$5,269,044		\$0	
P-383	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		-\$1,750,630		\$0	
P-387	Poles and Fixtures - Disallowance Stipulation a	355.000		-\$1,402,180		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$1,402,180		\$0	
P-389	Conductors & Devices - Disallowance Stipulati	356.000		-\$3,221,404		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,221,404		\$0	
P-404	Overhead Conductors & Devices - Disallowanc	365.000		-\$3,055,085		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,055,085		\$0	
P-406	Underground Circuit - Disallowance Stipulation	366.000		-\$321,331		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$321,331		\$0	

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments to Plant in Service

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-477	Capitalized Long-Term Incentive Stock Awards			-\$3,561,536		\$0
	To remove capitalized Long Term Incentive Compensation (Majors).		-\$3,561,536		\$0	
	2. To remove portion of capitalized short term incentive compensation based on earnings metrics (Majors).		\$0		\$0	
	Total Plant Adjustments	1		-\$38.584.974		\$0

Accounting Schedule: 04 Sponsor: Staff

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Line	Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1	204 200	INTANGIBLE PLANT	405.000	0.000/	**		0.000/
2	301.000	Intang Plant - Organization - Electric General	\$95,232	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible - Substation (like 353) Demand	\$604,275	0.00%	\$0	0	0.00%
4	303.010	Misc Intangible - Substation (like 353) - Crossroads (See Crossroads Section) Demand	\$0	0.00%	\$0	0	0.00%
5	303.020	Misc Intangible - Capitalized Software - 5 year General	\$16,145,173	0.00%	\$0	0	0.00%
6	303.020	Misc Intangible - Capitalized Software - 5 year latan Demand	\$0	0.00%	\$0	0	0.00%
7	303.020	Misc Intangible - Capitalized Software - 5 year Lake Road Demand	\$348,810	0.00%	\$0	0	0.00%
8	303.090	Misc - Transmission Ln MINT Line Demand	\$71,873	0.00%	\$0	0	0.00%
9	303.100	Misc Intangible - latan Highway & Bridge	\$927,873	0.00%	\$0	0	0.00%
40	202.450	Demand	£45.047.000	0.000/	¢o.	•	0.000/
10	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) 15 year software - General Plant	\$45,917,228	0.00%	\$0	0	0.00%
11		TOTAL INTANGIBLE PLANT	\$64,110,464		\$0		
12		PRODUCTION PLANT					
13		STEAM PRODUCTION					
14		SIBLEY UNIT 1 - STEAM					
15	310.000	Land-Electric Sibley 1 MPS	\$265,059	0.00%	\$0	0	0.00%
16	311.000	Structures-Electric Sibley 1	\$3,787,181	1.87%	\$70,820	0	0.00%
17	312.000	Boiler Plant Equipment - Electric Sibley 1	\$28,599,847	2.19%	\$626,337	0	0.00%
18	312.020	Boiler AQC Equipment - Electric Sibley 1	\$2,414,434	2.19%	\$52,876	0	0.00%
19	314.000	Turbogenerator - Electric Sibley 1	\$3,436,846	2.33%	\$80,079	0	0.00%
20	315.000	Accessory Equipment - Electric Sibley 1	\$2,051,367	2.40%	\$49,233	0	0.00%
21	316.000	Misc Power Plant Equpiment - Electric 1	\$149,531	2.50%	\$3,738	0	0.00%
22		TOTAL SIBLEY UNIT 1 - STEAM	\$40,704,265		\$883,083		
23		SIBLEY UNIT 2 - STEAM					
24	310.000	Land - Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
25	311.000	Structures - Electic Sibley 2	\$1,454,298	1.87%	\$27,195	0	0.00%
26	312.000	Boiler Plant Equipment - Electric Sibley 2	\$20,627,238	2.19%	\$451,737	0	0.00%
27	312.020	Boiler AQC Equipment - Electric Sibley 2	\$2,388,061	2.19%	\$52,299	0	0.00%
28	314.000	Turbogenerator - Electric Sibley 2	\$12,043,958	2.33%	\$280,624	0	0.00%
29 30	315.000 316.000	Accessory Equipment - Electric Sibley 2 Misc Power Plant Equipment - Electric S 2	\$1,908,108 \$103,910	2.40% 2.50%	\$45,795 \$2,598	0	0.00% 0.00%
31	310.000	TOTAL SIBLEY UNIT 2 - STEAM	\$38,525,573	2.30 /0	\$860,248	v	0.0070
			φ30,3 2 3,373		φ000,240		
32 33	310.000	SIBLEY UNIT 3 - STEAM Land - Electric Sibley 3 MPS	\$108,288	0.00%	¢n	0	0.00%
34	311.000	Structures - Electric Sibley 3	\$15,401,078	1.87%	\$0 \$288,000	0	0.00%
3 4 35	312.000	Boiler Plant Equipment - Electric Sibley 3	\$15,401,076	2.19%	\$3,072,304	0	0.00%
36	312.000	Boiler AQC Equipment - Electric Sibley 3	\$94,382,273	2.19%	\$3,072,304 \$2,066,972	0	0.00%
37	314.000	Turbogenerator - Electric Sibley 3	\$41,766,907	2.33%	\$973,169	0	0.00%
38	315.000	Accessory Equipment - Electric Sibley 3	\$9,809,914	2.40%	\$235,438	0	0.00%
39	316.000	Misc Power Plant Equipment - Electric Sibley 3	\$683,761	2.50%	\$17,094	Ö	0.00%
40		TOTAL SIBLEY UNIT 3 - STEAM	\$302,440,093		\$6,652,977		
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Accounting Schedule: 05 Sponsor: Moilanen Page: 1 of 12

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	G
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
41 42	310.000	SIBLEY FACILITY COMMON - STEAM Land - Electirc - Sibley Common MPS	\$22,011	0.00%	\$0	0	0.00%
42	311.000	Structures - Electric - Sibley Common	\$22,011 \$40,930,649	1.87%	\$765,403	0	0.00%
44	312.000	Boiler Plant Equipment - Electric - Sibley	\$42,254,636	2.19%	\$925,377	0	0.00%
• •	0.2.000	Common	V :=,=0 :,000	2	ψο_ο,οι ι		0.0070
45	312.020	Boiler AQC Equipment - Electric - Cibley Common	\$2,704,313	2.19%	\$59,224	0	0.00%
46	314.000	Turbogenerator - Electric - Sibley Common	\$814,383	2.33%	\$18,975	0	0.00%
47	315.000	Accessory Equipment - Electric - Sibley	\$5,401,814	2.40%	\$129,644	0	0.00%
48	316.000	Common Misc Power Plant Equipment - Electric	\$2,685,904	2.50%	\$67,148	0	0.00%
40		Sibley Common	£04.040.740		£4 005 774		
49		TOTAL SIBLEY FACILITY COMMON - STEAM	\$94,813,710		\$1,965,771		
50		JEFFREY UNIT 1 - STEAM					
51	310.000	Land - Electric Jeffrey 1 MPS	\$81,988	0.00%	\$0	0	0.00%
52	311.000	Structures - Electric Jeffrey 1	\$6,365,977	1.87%	\$119,044	0	0.00%
53	312.000	Boiler Plant Equipment - Electric - Jeffrey	\$14,673,567	2.10%	\$308,145	0	0.00%
54	312.020	1 Boiler AQC Equipment - Electric- Jeffrey 1	\$30,553,845	2.10%	\$641,631	0	0.00%
55	314.000	Turbogenerator - Electric - Jeffrey 1	\$6,049,453	2.31%	\$139,742	0	0.00%
56	315.000	Accessory Equipment - Electric - Jeffrey 1	\$2,280,897	2.37%	\$54,057	0	0.00%
					.	_	
57 58	316.000	Misc Power Plant - Electric - Jeffrey 1 TOTAL JEFFREY UNIT 1 - STEAM	\$416,264 \$60,421,991	2.59%	\$10,781 \$1,273,400	0	0.00%
59		JEFFREY UNIT 2 - STEAM					
60	310.000	Land - Electric - Jeffrey 2 MPS	\$71,041	0.00%	\$0	0	0.00%
61	311.000	Structures - Electric - Jeffrey 2	\$5,122,707	1.87%	\$95,795	0	0.00%
62	312.000	Boiler Plant Equipment - Electric - Jeffrey 2	\$19,449,779	2.10%	\$408,445	0	0.00%
63	312.020	Boiler AQC Equipment - Electric - Jeffrey 2	\$15,102,387	2.10%	\$317,150	0	0.00%
64	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,687,617	2.31%	\$154,484	0	0.00%
65	315.000	Accessory Equipment - Electric - Jeffrey 2	\$1,873,792	2.37%	\$44,409	0	0.00%
66	316.000	Misc Power Plant - Electric - Jeffrey 2	\$713,595	2.59%	\$18,482	0	0.00%
67		TOTAL JEFFREY UNIT 2 - STEAM	\$49,020,918		\$1,038,765		
68		JEFFREY UNIT 3 - STEAM					
69	310.000	Land - Electric - Jeffrey 3 MPS	\$3,085	0.00%	\$0	0	0.00%
70	311.000	Structures - Electric - Jeffrey 3	\$5,779,445	1.87%	\$108,076	0	0.00%
71	312.000	Boiler Plant Equipment - Electric - Jeffrey 3	\$23,544,476	2.10%	\$494,434	0	0.00%
72	312.020	Boiler AQC Equipment - Electric - Jeffrey 3	\$15,418,162	2.10%	\$323,781	0	0.00%
73	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,489,018	2.31%	\$172,996	0	0.00%
74	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,393,350	2.37%	\$56,722	0	0.00%
75	316.000	Misc Power Plant Equipment - Electric - Jeffrey 3	\$405,074	2.59%	\$10,491	0	0.00%
76		TOTAL JEFFREY UNIT 3 - STEAM	\$55,032,610		\$1,166,500		
77		JEFFREY FACILITY COMMON - STEAM					
78	310.000	Land - Electric - Jeffrey Common MPS	\$210,423	0.00%	\$0	0	0.00%
79	311.000	Structures - Electric - Jeffrey Common	\$5,603,553	1.87%	\$104,786	0	0.00%

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	 Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
80	312.000	Boiler Plant Equipment - Electric - Jeffrey	¢6 077 176	2.10%	\$127,621	0	0.00%
00	312.000	Common	\$6,077,176	2.10%	\$127,021	U	0.00%
81	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$19,251,445	2.10%	\$404,280	0	0.00%
		Common	, , , , ,		, , , , ,		
82	314.000	Turbogenerator - Electric - Jeffrey	\$1,903,069	2.31%	\$43,961	0	0.00%
		Common	** ***		4		
83	315.000	Accessory Equipment - Electric - Jeffrey	\$2,954,360	2.37%	\$70,018	0	0.00%
84	316.000	Common Misc Power Plant Equipment - Electric -	\$1,619,380	2.59%	\$41,942	0	0.00%
04	310.000	Jeffrev Common	φ1,019,300	2.59/6	φ41,34Z	•	0.00 /8
85		TOTAL JEFFREY FACILITY COMMON -	\$37,619,406		\$792,608		
		STEAM					
86	240.000	IATAN UNIT 1 - STEAM	****	0.000/	¢o.		0.000/
87 88	310.000	Land - Electric - latan 1 SJLP	\$248,431 \$4,706,507	0.00%	\$0 \$86.601	0	0.00% 0.00%
88	311.000	Structures - Electric - latan 1	\$4,706,597	1.84%	* /	0	
89	311.000	Structures - Ellectric Disallowance - latan 1	-\$15,150	1.84%	-\$279	0	0.00%
90	312.000	ı Boiler Plant Equipment - latan 1	\$101,651,425	2.04%	\$2,073,689	0	0.00%
91	312.000	Boiler Plant Equipment - Electric	-\$262,720	2.04%	-\$5,359	ő	0.00%
-		Disallowance - latan 1	, , ,		, , , , , ,		
92	312.020	Boiler AQC Equipment - Electric - latan 1	\$453,677	2.04%	\$9,255	0	0.00%
93	314.000	Turbogenerator - Electric - latan 1	\$15,561,833	2.30%	\$357,922	0	0.00%
94	315.000	Accessory Equipment - Electric - latan 1	\$12,746,480	2.34%	\$298,268	0	0.00%
95	315.000	Accessory Equipment - Electric	-\$21,473	2.34%	-\$502	0	0.00%
		Disallowance - latan 1					
96	316.000	Misc Power Plant Equipment - Electric -	\$1,829,485	2.49%	\$45,554	0	0.00%
		latan 1					
97	316.000	Misc Power Equipment - Ellectric	-\$2,383	2.49%	-\$59	0	0.00%
00		Disallowance - latan 1	£400 000 000		\$0.005.000		
98		TOTAL IATAN UNIT 1 - STEAM	\$136,896,202		\$2,865,090		
99		IATAN UNIT 2 - STEAM					
100	311.000	Structures - Electric - latan 2	\$29,416,418	1.86%	\$547,145	0	0.00%
101	311.000	Structures - Ellectric - Disallowance -	-\$435,092	1.86%	-\$8,093	ŏ	0.00%
		latan 2	V 100,002	110070	40,000		0.0070
102	312.000	Boiler Plant Equipment - latan 2	\$197,728,155	2.14%	\$4,231,383	0	0.00%
103	312.000	Boiler Plant Equipment - Electric	-\$3,127,158	2.14%	-\$66,921	0	0.00%
		Disallowance - latan 2			·		
104	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	0.00%	\$0	0	0.00%
105	314.000	Turbogenerator - Electric - latan 2	\$71,122,293	2.32%	\$1,650,037	0	0.00%
106	314.000	Turbogenerator - Electric Disallowance -	-\$432,292	2.32%	-\$10,029	0	0.00%
		latan 2					
107	315.000	Accessory Equipment - Electric - latan 2	\$17,730,682	2.38%	\$421,990	0	0.00%
108	315.000	Accessory Equipment - Electric	-\$144,466	2.38%	-\$3,438	0	0.00%
		Disallowance - latan 2			*		
109	316.000	Misc Power Plant - Electric - latan 2	\$1,213,649	2.50%	\$30,341	0	0.00%
110	316.000	Misc Power Plant Equipment - Electric	-\$16,154	2.50%	-\$404	0	0.00%
111		Disallowance - latan 2 TOTAL IATAN UNIT 2 - STEAM	\$313,056,035		\$6,792,011		
		TOTAL IATAN ONIT 2 - STEAM	\$313,030,033		\$0,792,011		
112		IATAN FACILITY COMMON - STEAM					
113	310.000	Land - Electric - Iatan Common SJLP	\$11,342	0.00%	\$0	0	0.00%
114	311.000	Structures - Electric - latan Common	\$21,476,853	1.85%	\$397,322	ŏ	0.00%
115	312.000	Boiler Plant Equipment - latan Common	\$52,843,318	2.09%	\$1,104,425	ŏ	0.00%
116	312.020	Boiler AQC Equipment - latan Common	\$0	0.00%	\$0	ŏ	0.00%
117	314.000	Turbogenerator - Electric - Iatan Common	\$1,744,135	2.31%	\$40,290	0	0.00%
		•					
	315.000	Accessory Equipment - latan Common	\$7,557,987	2.36%	\$178,368	0	0.00%

Line Account Plant Account Description Mo Adjusted Depreciation Depreciation Depreciation Life Salvage S		^	P		<u> </u>	-	-	
Number Number Plant Account Description Jurisdictional Rate Expense Life Salvage	Lino	Account	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u> Not
119 316.000 Misc Power Plant Equipment - Electric - Lake Road 1 SJLP S0 0.00% S1,743,710 S12,231 0.000 0.00% S12,231 0.000 0.000 S12,231 0.000 0.000 S12,231 0.000 S12,231 0.000 0.000 S12,231 0.000 0.000 S12,230 S12,230 0.000 S12,230 S12,230 0.000 S12,230 S12,230 0.000 S12,230	-		Plant Account Description	•		•		
120	Number	Number	Flant Account Description	Jurisulctional	Nate	Lybelise	LIIE	Salvage
120	119	316 000	Misc Power Plant Equipment - Electric -	\$935 963	2 49%	\$23 305	0	0.00%
120	1.10	010.000	• •	Ψοσο,σσο	2.4370	Ψ20,000		0.0070
STEAM	120			\$84,569,598		\$1,743,710		
LAKE ROAD UNIT 1 - STEAM So 0.00% So	0			401,000,000		ψ1,1-10,1-10		
122 310,000 Land - Electric - Lake Road 1 S.U.P S0 0.00% S12,231 0 0.00% CROAD STUCTURE - Electric - Lake Road 1 S443,757 1,90% S12,231 0 0.00% CROAD CR			O LAM					
122 310,000 Land - Electric - Lake Road 1 S.U.P S0 0.00% S12,231 0 0.00% CROAD STUCTURE - Electric - Lake Road 1 S443,757 1,90% S12,231 0 0.00% CROAD CR	121		LAKE ROAD UNIT 1 - STEAM					
124 312.000 Siructures - Electric - Lake Road 1 Se43,757 1.90% \$12,231 0 0.00° 125 312.020 Boiler Plant Equipment - Electric - Lake Road 1 Sa48,258 2.33% \$81,144 0 0.00° 126 314.000 Turbogenerator - Electric - Lake Road 1 Sa,482,558 2.33% \$81,144 0 0.00° 127 315.000 Accessory Equipment - Electric - Lake Road 1 Turbogenerator - Electric - Lake Road 1 Road 1 Turbogenerator - Electric - Lake Road 2 Sa,482,558 2.33% S81,144 0 0.00° 128 316.000 Misc Power Plant Equipment - Electric - Lake Road 2 S5,680,864 S129,198		310.000		\$0	0.00%	\$0	0	0.00%
124 312,000 Boiler Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 4 Sale Plant Equipment - Electric - Lake Road 4 Sale Plant			Structures - Electric - Lake Road 1	· ·		·		0.00%
Road 1						. ,	-	0.00%
Road 1			Road 1			. ,		
Road 1	125	312.020		\$0	2.16%	\$0	0	0.00%
172 315,000 Accessory Equipment - Electric - Lake Road 1 S1,069,344 C2,37% \$25,343 0 0.00°								
Road 1	126	314.000	Turbogenerator - Electric - Lake Road 1	\$3,482,558	2.33%	\$81,144	0	0.00%
Road 1	127	315.000			2.37%	\$25,343	0	0.00%
Lake Road 1			* * *					
Lake Road 1	128	316.000	Misc Power Plant Equipment - Electric -	\$0	2.90%	\$0	0	0.00%
130								
130	129			\$5,680,864		\$129,198		
131 310,000				. , ,		. ,		
132 311,000 Structures - Electric - Lake Road 2 \$847,032 \$1,90% \$16,094 0 0.00° 133 312,000 Solier Plant Equipment - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Turbogenerator - Electric - Lake Road 2 Turbogenerator - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Turbogenerator - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equip	130		LAKE ROAD UNIT 2 - STEAM					
133 312.000 Boiler Plant Equipment - Electric - Lake Road 2 S3,5838 C2,16% S789 O 0.00° 134 312.020 Boiler AQC Equipment - Electric - Lake Road 2 S3,589,270 C2,33% S83,630 O 0.00° 135 314.000 Turbogenerator - Electric - Lake Road 2 S3,589,270 C2,33% S83,630 O 0.00° 136 315.000 Accessory Equipment - Electric - Lake Road 2 C7 C7 C7 C7 C7 C7 C7	131	310.000	Land - Electric - Lake Road 2 SJLP	\$0	0.00%	\$0	0	0.00%
133 312,000 Boiler Plant Equipment - Electric - Lake Road 2 Boiler AQC Equipment - Electric - Lake Road 2 S1,589,270 C1,58% S1,365 C1,58	132	311.000	Structures - Electric - Lake Road 2	\$847,032	1.90%	\$16,094	0	0.00%
Road 2		312.000					0	0.00%
Road 2						·		
Road 2	134	312.020	Boiler AQC Equipment - Electric - Lake	\$0	2.16%	\$0	0	0.00%
136						·		
137 316.000 Misc Power Plant Equipment - Lake Road 2 2.90% \$0 0.00°	135	314.000	Turbogenerator - Electric - Lake Road 2	\$3,589,270	2.33%	\$83,630	0	0.00%
137 316.000 Misc Power Plant Equipment - Lake Road 2 2.90% \$0 0.00°	136	315.000	Accessory Equipment - Electric - Lake	\$310,777	2.37%	\$7,365	0	0.00%
138						·		
TOTAL LAKE ROAD UNIT 2 - STEAM	137	316.000	Misc Power Plant Equipment - Lake Road	\$0	2.90%	\$0	0	0.00%
LAKE ROAD UNIT 3 - STEAM Land - Electric - Lake Road 3 S273,640 Land - S2,000 S312,000 Boiler Plant Equipment - Electric - Lake Road 3 S273,640 Land - S2,000 S312,000 S312			2					
140 310.000 Land - Electric - Lake Road 3 SJLP \$0 0.00% \$50 0 0.00% \$141 311.000 Structures - Electric - Lake Road 3 \$273,640 1.90% \$5,199 0 0.00% \$12.000 \$12.000 Boiler Plant Equipment - Electric - Lake Road 3 \$1,320,405 2.16% \$0 0.00% \$142 312.020 Boiler AQC Equipment - Electric - Lake Road 3 \$1,320,405 2.33% \$30,765 0 0.00% \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00% \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00% \$146 316.000 Misc Power Plant Equipment - Lake Road 3 \$1,657,195 \$147 \$148 LAKE ROAD UNIT 3 - STEAM \$1,657,195 \$1,657,195 \$1,000 \$100	138		TOTAL LAKE ROAD UNIT 2 - STEAM	\$4,783,617		\$107,878		
140 310.000 Land - Electric - Lake Road 3 SJLP \$0 0.00% \$50 0 0.00% \$141 311.000 Structures - Electric - Lake Road 3 \$273,640 1.90% \$5,199 0 0.00% \$12.000 \$12.000 Boiler Plant Equipment - Electric - Lake Road 3 \$1,320,405 2.16% \$0 0.00% \$142 312.020 Boiler AQC Equipment - Electric - Lake Road 3 \$1,320,405 2.33% \$30,765 0 0.00% \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00% \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00% \$146 316.000 Misc Power Plant Equipment - Lake Road 3 \$1,657,195 \$147 \$148 LAKE ROAD UNIT 3 - STEAM \$1,657,195 \$1,657,195 \$1,000 \$100								
141 311.000 Structures - Electric - Lake Road 3 S273,640 1.90% S5,199 0 0.000 142 312.000 Boiler Plant Equipment - Electric - Lake Road 3 S00 Road 3 S00 S00 S00 S00 143 312.020 Boiler AQC Equipment - Electric - Lake Road 3 S1,320,405 S1,320,405 S1,497 S1,657,195 S1,497 S	139		LAKE ROAD UNIT 3 - STEAM					
142 312.000 Boiler Plant Equipment - Electric - Lake Road 3 312.020 Boiler AQC Equipment - Electric - Lake Road 3 314.000 Turbogenerator - Electric - Lake Road 3 \$1,320,405 2.33% \$30,765 0 0.00° 145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00° 146 316.000 Misc Power Plant Equipment - Lake Road 3 \$1,657,195 \$1,657,195 \$310.000 \$10.00° 147 LAKE ROAD UNIT 3 - STEAM \$1,657,195 \$37,461 \$310.000 \$10.00° 150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00° 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.00° 152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00° 153 314.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00° 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 154 315.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 154 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 156 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 156 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 157 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 157 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 157 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 158 316.000 Misc Power Plant Equipment - Electric	140	310.000	Land - Electric - Lakle Road 3 SJLP	* -	0.00%	\$0	0	0.00%
Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road Solier AQC Equipment - Lake Road Solier AQC Equipment - Electric - Lake Road 4 Solier AQC Equipment - Electric -	141	311.000	Structures - Electric - Lake Road 3	\$273,640	1.90%	\$5,199	-	0.00%
143 312.020 Boiler AQC Equipment - Electric - Lake Road 3 \$1,320,405 \$2.33% \$30,765 \$0 \$0.00° \$144 \$314.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 \$2.37% \$1,497 \$0 \$0.00° \$145 \$315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 \$2.37% \$1,497 \$0 \$0.00° \$146 \$316.000 Misc Power Plant Equipment - Lake Road \$0 \$2.90% \$0 \$0 \$0.00° \$147 \$10.000 \$10.00° \$10.0	142	312.000		\$0	2.16%	\$0	0	0.00%
Road 3								
144 314.000 Turbogenerator - Electric - Lake Road 3 \$1,320,405 2.33% \$30,765 0 0.00° 145 315.000 Accessory Equipment - Electric - Lake Road 3 \$63,150 2.37% \$1,497 0 0.00° 146 316.000 Misc Power Plant Equipment - Lake Road 3 \$0 2.90% \$0 0 0.00° 147 Jand - Electric - Lake Road 4 \$1,657,195 \$37,461	143	312.020	Boiler AQC Equipment - Electric - Lake	\$0	2.16%	\$0	0	0.00%
145								
Road 3			-				-	0.00%
146	145	315.000		\$63,150	2.37%	\$1,497	0	0.00%
147 LAKE ROAD UNIT 3 - STEAM \$1,657,195 \$37,461 148 LAKE ROAD UNIT 4 - STEAM \$1,657,195 \$0 0.00% \$0 0 0.00% \$10 0.0								
TOTAL LAKE ROAD UNIT 3 - STEAM LAKE ROAD UNIT 4 - STEAM LAKE ROAD UNIT 4 - STEAM Land - Electric - Lake Road 4 SJLP So 0.00% \$0 0 0.00% Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00% Road 4 \$14,110,890 2.16% \$304,795 0 0.00% Road 4 \$772,323 2.16% \$16,682 0 0.00% Road 4 \$11,206,101 2.33% \$261,102 0 0.00% Total Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00% Road 4 \$15000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00% Road 4 \$2,985,842 2.37% \$70,764 0 0.00% Road 4 \$10,160 2.90% \$295 0 0.00%	146	316.000		\$0	2.90%	\$0	0	0.00%
148 LAKE ROAD UNIT 4 - STEAM \$0 0.00% \$0 0.00% 150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00% 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.00% 152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$772,323 2.16% \$16,682 0 0.00% 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00% 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00% 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00%								
149 310.000 Land - Electric - Lake Road 4 SJLP \$0 0.00% \$0 0 0.00% 150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00% 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.00% Road 4 Road 4 \$772,323 2.16% \$16,682 0 0.00% 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00% 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00% Road 4 S16.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00%	147		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,657,195		\$37,461		
149 310.000 Land - Electric - Lake Road 4 SJLP \$0 0.00% \$0 0 0.00% 150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00% 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.00% Road 4 Road 4 \$772,323 2.16% \$16,682 0 0.00% 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00% 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00% Road 4 Misc Power Plant Equipment - Electric - Lake Road 4 \$10,160 2.90% \$295 0 0.00%								
150						•		/
151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.000 152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$172,323 2.16% \$16,682 0 0.000 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.000 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.000 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000 156 Lake Road 4 \$10,160 2.90% \$295 0 0.000 157 \$10,160 \$10,160 2.90%						· ·		0.00%
Road 4 Boiler AQC Equipment - Electric - Lake Road 4 Turbogenerator - Electric - Lake Road 4 S15.000 Accessory Equipment - Electric - Lake Road 4 S16.000 Road 4 S1772,323 S2.16% S16,682 O 0.000 S261,102 O 0.000 S270,764 O 0.000 S295 O 0.000 S295 O 0.000 S295 O 0.000								
152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$1772,323 2.16% \$16,682 0 0.000 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.000 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.000 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000 156 Lake Road 4	151	312.000		\$14,110,890	2.16%	\$304,795	0	0.00%
Road 4 Turbogenerator - Electric - Lake Road 4 154 315.000 Accessory Equipment - Electric - Lake Road 4 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 Lake Road 4	.=-					***		/
153	152	312.020		\$772,323	2.16%	\$16,682	0	0.00%
154 315.000 Accessory Equipment - Electric - Lake \$2,985,842 2.37% \$70,764 0 0.000 Road 4								
Road 4 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000 Lake Road 4								0.00%
155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000	154	315.000	*	\$2,985,842	2.37%	\$70,764	0	0.00%
Lake Road 4		046.555		A.		*	_ [
	155	316.000		\$10,160	2.90%	\$295	0	0.00%
156 IUIAL LAKE KUAD UNII 4 - STEAM \$31,972,534 \$708,495	450			#04 070 FG 1		#		
·	156		IOIAL LAKE ROAD UNII 4 - SIEAM	\$31,972,534		\$708,495	ļ	

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u>	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Average Life	Salvage
Humber		Tiant Account Bescription	Carisalotional	Nute	Expense	Liic	Carvage
157 158	310.000	LAKE ROAD BOILERS - STEAM Land - Electric - Lake Road Boilers SJLP	¢20.472	0.009/	¢o.	0	0.00%
159	311.000	Structures - Electric - Lake Road Boilers	\$29,473 \$16,172,326	0.00% 1.90%	\$0 \$307,274	0	0.00%
160	312.000	Boiler Plant Equipment - Electric - Lake	\$41,264,592	2.16%	\$891,315	ŏ	0.00%
		Road Boilers	, , , , , , , , , , , , , , , , , , , ,		, ,		
161	312.020	Boiler AQC Equipment - Electric - Lake	\$2,920,418	2.16%	\$63,081	0	0.00%
		Road Boilers	*****	/	***		/
162	314.000	Turbogenerators - Electric - Lake Road	\$1,394,875	2.33%	\$32,501	0	0.00%
163	315.000	Boilers Accessory Equipment - Electric - Lake	\$4,848,837	2.37%	\$114,917	0	0.00%
103	313.000	Road Boilers	ψτ,0το,037	2.51 /6	\$114,517		0.0070
164	316.000	Misc Power Plant - Electric - Lake Road	\$827,343	2.90%	\$23,993	0	0.00%
		Boilers			. ,		
165		TOTAL LAKE ROAD BOILERS - STEAM	\$67,457,864		\$1,433,081		
400		OMO DEDDEOLATION ALLOWANCE					
166 167	312.990	GMO DEPRECIATION ALLOWANCE Depreciation Allowance	\$0	0.00%	\$0	0	0.00%
168	312.990	TOTAL GMO DEPRECIATION	\$0	0.00 /6	\$0 \$0	0	0.00 /6
.00		ALLOWANCE			Ų.		
169		TOTAL STEAM PRODUCTION	\$1,324,652,475		\$28,450,276		
170		NUCLEAR PRODUCTION					
170		NUCLEAR PRODUCTION					
171		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
172		HYDRAULIC PRODUCTION					
173		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
					•		
174		OTHER PRODUCTION					
175		COSSROADS UNIT 1 - NATURAL GAS					
176	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads 1	, ,		, -		
177	340.000	Land - Electric - Crossroads 1 MPS	\$0	0.00%	\$0	0	0.00%
178	341.000	Structures - Electric - Crossroads 1	\$0	1.75%	\$0	0	0.00%
179	342.000	Fuel Holders - Crossroads 1	\$0	3.09%	\$0	0	0.00%
180	343.000	Prine Movers - Crossroads 1	\$0	4.81%	\$0	0	0.00%
181	344.000	Generators - Crossroads 1	\$0	3.87%	\$0	0	0.00%
182	345.000	Accessory - Crossroads 1	\$0	2.85%	\$0	0	0.00%
183	346.000	Misc Power Plant Equip - Crossroads 1	\$0	3.57%	\$0	0	0.00%
184		TOTAL COSSROADS UNIT 1 - NATURAL GAS	\$0		\$0		
		OAO					
185		CROSSROADS UNIT 2 - NATURAL GAS					
186	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) - Crossroads 2					
187	340.000	Land - Electric - Crossroads 2 MPS	\$0	0.00%	\$0	0	0.00%
188	341.000	Structures - Electric - Crossroads 2	\$0	1.75%	\$0	0	0.00%
189	342.000	Fuel Holders - Crossroads 2	\$0	3.09%	\$0	0	0.00%
190	343.000	Prime Movers - Crossroads 2	\$0	4.81%	\$0	0	0.00%
191	344.000	Generators - Crossroads 2	\$0	3.87%	\$0	0	0.00%
192	345.000	Accessory - Crossroads 2	\$0	2.85%	\$0	0	0.00%
193	346.000	Misc Power Plant Equip - Crossroads 2	\$0	3.57%	\$0	0	0.00%
194		TOTAL CROSSROADS UNIT 2 - NATURAL	\$0		\$0		
		GAS					
195		CROSSROADS UNIT 3 - NATURAL GAS					
195	! I	CRUSSRUADS UNIT 3 - NATURAL GAS	I				

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Line	A a a a unt	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Depreciation	<u>F</u>	<u>G</u>
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Expense	Average Life	Net Salvage
Number	Number	Traint Account Description	Julisalctional	Nate	Expense	Life	Jaivage
196	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads 3					
197	340.000	Land - Electric - Crossroads 3	\$0	0.00%	\$0	0	0.00%
198	341.000	Structures - Electric - Crossroads 3	\$0	1.75%	\$0	0	0.00%
199	342.000	Fuel Holders - Crossroads 3	\$0	3.09%	\$0	0	0.00%
200	343.000	Prime Movers - Crossroads 3 Generators - Crossroads 3	\$0 \$0	4.81%	\$0 \$0	0	0.00%
201 202	344.000 345.000	Accessory - Crossroads 3	\$0 \$0	3.87% 2.85%	\$0 \$0	0	0.00% 0.00%
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0 \$0	3.57%	\$0 \$0	ő	0.00%
204	010.000	TOTAL CROSSROADS UNIT 3 - NATURAL	\$0	0.01 /0	\$0	Ĭ	0.0070
		GAS	**		**		
205		CROSSROADS UNIT 4 - NATURAL GAS					
206	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads 4	**	5.55.75	**	-	515575
207	340.000	Land - Electric - Crossroads 4 MPS	\$0	0.00%	\$0	0	0.00%
208	341.000	Structures - Electric - Crossroads 4	\$0	1.75%	\$0	0	0.00%
209	342.000	Fuel Holders - Crossroad 4	\$0	3.09%	\$0	0	0.00%
210	343.000	Prime Movers - Crossroads 4	\$0	4.81%	\$0	0	0.00%
211	344.000	Generators - Crossroads 4	\$0	3.87%	\$0	0	0.00%
212	345.000	Accessory - Crossroads 4	\$0	2.85%	\$0	0	0.00%
213	346.000	Misc Power Plant Equip - Crossroads 4	\$0	3.57%	\$0	0	0.00%
214		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$0		\$0		
		GAS					
215		CROSSROADS COMMON - NATURAL					
		GAS					
216	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads- Common					
217	340.000	Land - Electric - Crossroads Common	\$0	0.00%	\$0	0	0.00%
218	341.000	Structures - Electric - Crossroads	\$0	1.75%	\$0	0	0.00%
		Common	4.5				
219	342.000	Fuel Holders - Crossroads Common	\$0	3.09%	\$0	0	0.00%
220	343.000	Prime Movers - Crossroads Common	\$0 \$0	4.81%	\$0 \$0	0	0.00%
221 222	344.000 345.000	Generators - Crossroads Common Accessory - Crossroads Common	\$0 \$0	3.87% 2.85%	\$0 \$0	0	0.00% 0.00%
223	345.000	Misc Power Plant Equip - Crossroads	\$0 \$0	3.57%	\$0 \$0	0	0.00%
223	343.000	Common	ΨΟ	3.37 /0	ΨΟ	•	0.0070
224		TOTAL CROSSROADS COMMON -	\$0		\$0		
		NATURAL GAS	**		• •		
225		TOTAL CROSSROADS - NATURAL GAS					
226	303.100	Miscellaneous Intangible - Substation	\$9,552,063	0.00%	\$0	0	0.00%
220	303.100	(353) Total Crossroads	ψ3,33 <u>2,</u> 003	0.00 /0	ΨΟ	•	0.0070
227	340.000	Land - Electric - Total Crossroads	\$186,403	0.00%	\$0	0	0.00%
228	341.000	Structures - Electric - Total Crossroads	\$1,656,039	1.75%	\$28,981	Ö	0.00%
229	342.000	Fuel Holders - Total Crossroads	\$2,338,340	3.09%	\$72,255	0	0.00%
230	343.000	Prime Movers - Total Crossroads	\$35,734,258	4.81%	\$1,718,818	Ö	0.00%
231	344.000	Generators - Total Crossroads	\$7,478,660	3.87%	\$289,424	0	0.00%
232	345.000	Accessory - Total Crossroads	\$6,652,524	2.85%	\$189,597	0	0.00%
233	346.000	Misc Power Plant Equip - Total	\$78,092	3.57%	\$2,788	0	0.00%
		Crossroads			·		
234		TOTAL TOTAL CROSSROADS - NATURAL	\$63,676,379		\$2,301,863		
		GAS					
235		GREENWOOD UNIT 1 - NATURAL GAS					
236	340.000	Land - Electric - Greenwood 1 MPS	\$0	0.00%	\$0	0	0.00%
237	341.000	Structures - Electric - Greenwood 1	\$836,132	1.75%	\$14,632	ő	0.00%
238	342.000	Fuel Holders - Greenwood 1	\$1,169,507	3.09%	\$36,138	0	0.00%
239	343.000	Prime Movers - Greenwood 1	\$9,060,507	4.81%	\$435,810	0	0.00%
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Line	Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
				11010			o an i a go
240	344.000	Generators - Greenwood 1	\$2,739,460	3.87%	\$106,017	0	0.00%
241	345.000	Accessory Equipment - Greenwood 1	\$2,013,226	2.85%	\$57,377	0	0.00%
242	346.000	Misc Power Plant Equip - Greenwood 1	\$0	3.57%	\$0	0	0.00%
243		TOTAL GREENWOOD UNIT 1 - NATURAL	\$15,818,832		\$649,974		
		GAS					
244		GREENWOOD UNIT 2 - NATURAL GAS					
245	340.000	Land - Electric - Greenwood 2	\$0	0.00%	\$0	0	0.00%
246	341.000	Structures - Electric - Greenwood 2	\$196,773	1.75%	\$3,444	0	0.00%
247	342.000	Fuel Holders - Greenwood 2	\$303,092	3.09%	\$9,366	0	0.00%
248	343.000	Prime Movers - Greenwood	\$8,805,308	4.81%	\$423,535	0	0.00%
249	344.000	Generators - Greenwood 2	\$2,088,760	3.87%	\$80,835	0	0.00%
250	345.000	Accessory Equipment - Greenwood 2	\$731,700	2.85%	\$20,853	0	0.00%
251 252	346.000	Misc Power Plant Equip - Greenwood 2 TOTAL GREENWOOD UNIT 2 - NATURAL	\$0 \$12,125,633	3.57%	\$0 \$538,033	0	0.00%
232		GAS	\$12,125,033		Ф 556,055		
		GAG					
253		GREENWOOD UNIT 3 - NATURAL GAS					
254	340.000	Land - Electric - Greenwood 3	\$0	0.00%	\$0	0	0.00%
255	341.000	Structures - Electric - Greenwood 3	\$903,989	1.75%	\$15,820	0	0.00%
256	342.000	Fuel Holders - Greenwood 3	\$1,307,819	3.09%	\$40,412	0	0.00%
257	343.000	Prime Movers - Greenwood 3	\$7,653,633	4.81%	\$368,140	0	0.00%
258 259	344.000 345.000	Generators - Greenwood 3 Accessory Equipment - Greenwood 3	\$1,809,052 \$1,639,949	3.87% 2.85%	\$70,010 \$46,739	0	0.00% 0.00%
260	346.000	Misc Power Plant Equip - Greenwood 3	\$1,639,949 \$0	3.57%	\$46,739 \$0	0	0.00%
261	340.000	TOTAL GREENWOOD UNIT 3 - NATURAL	\$13,314,442	3.37 /0	\$541,121	•	0.0070
		GAS	4.0,01.1,1.1		Ψ0,		
262		GREENWOOD UNIT 4 - NATURAL GAS					
263	340.000	Land - Electric - Greenwood 4	\$0	0.00%	\$0	0	0.00%
264	341.000	Structures - Electric - Greenwood 4	\$118,929	1.75%	\$2,081	0	0.00%
265	342.000	Fuel Holders - Greenwood 4	\$359,114	3.09%	\$11,097	0	0.00%
266 267	343.000 344.000	Prime Movers - Greenwood 4 Generators - Greenwood 4	\$9,141,434 \$1,646,202	4.81% 3.87%	\$439,703 \$63,712	0	0.00% 0.00%
268	345.000	Accessory Equipment - Greenwood 4	\$1,646,303 \$415,760	2.85%	\$03,712 \$11,849	0	0.00%
269	346.000	Misc Power Plant Equip - Greenwood 4	\$0	3.57%	\$0	ŏ	0.00%
270	010.000	TOTAL GREENWOOD UNIT 4 - NATURAL	\$11,681,540	0.01 /0	\$528,442		0.0070
		GAS	, ,,.		, ,		
271		GREENWOOD COMMON	****		•		
272	340.000	Land - Electric - Greenwood Common	\$232,868	0.00%	\$0	0	0.00%
273	341.000	Structures - Electric - Greenwood Common	\$3,401,638	1.75%	\$59,529	U	0.00%
274	342.000	Fuel Holders - Greenwood Common	\$535,545	3.09%	\$16,548	0	0.00%
275	343.000	Prime Movers - Greenwood Common	\$674,889	4.81%	\$32,462	ŏ	0.00%
276	344.000	Generators - Greenwood Common	\$39,281	3.87%	\$1,520	Ö	0.00%
277	345.000	Accessory Equipment - Greenwood	\$2,055,477	2.85%	\$58,581	0	0.00%
		Common					
278	346.000	Misc Power Plant Equip - Greenwood	\$78,863	3.57%	\$2,815	0	0.00%
		Common	<u> </u>				
279		TOTAL GREENWOOD COMMON	\$7,018,561		\$171,455		
280		NEVADA - OIL					
281	340.000	Land - Electric Nevada MPS	\$59,701	0.00%	\$0	0	0.00%
282	341.000	Structures - Electric - Nevada	\$416,260	1.75%	\$7,285	ŏ	0.00%
283	342.000	Fuel Holders - Nevada	\$775,319	3.09%	\$23,957	0	0.00%
284	343.000	Prime Movers - Nevada	\$932,619	4.81%	\$44,859	0	0.00%
285	344.000	Generators - Nevada	\$609,631	3.87%	\$23,593	0	0.00%
286	345.000	Accessory Equipment - Nevada	\$547,312	2.85%	\$15,598	0	0.00%
287	346.000	Misc Power Plant Equipment - Nevada	\$10,805	3.57%	\$386	0	0.00%

Accounting Schedule: 05 Sponsor: Moilanen Page: 7 of 12

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1101111001				11000			Juliugo
288		TOTAL NEVADA - OIL	\$3,351,647		\$115,678		
289		SOUTH HARPER UNIT 1 - NATURAL GAS					
290	340.000	Land - Electric - South Harper 1	\$0	0.00%	\$0	0	0.00%
291	341.000	Structures - Electric - South Harper 1	\$1,308,718	1.75%	\$22,903	0	0.00%
292	342.000	Fuel Holders - South Harper 1	\$398,640	3.09%	\$12,318	0	0.00%
293	343.000	Prime Movers - South Harper 1	\$22,521,962	4.81%	\$1,083,306	0	0.00%
294	344.000	Generators - South Harper 1	\$5,730,450	3.87%	\$221,768	0	0.00%
295	345.000	Accessory Equipment - South Harper 1	\$4,404,144	2.85%	\$125,518	0	0.00%
296 297	346.000	Misc Power Plant Equip - South Harper 1 TOTAL SOUTH HARPER UNIT 1 -	\$0 \$34,363,914	3.57%	\$0 \$1,465,813	0	0.00%
291		NATURAL GAS	\$34,363,914		\$1,400,013		
		NATORIAL GAO					
298		SOUTH HARPER UNIT 2 - NATURAL GAS					
299	340.000	Land - Electric - South Harper 2	\$0	0.00%	\$0	0	0.00%
300	341.000	Structures - Electric - South Harper 2	\$1,307,839	1.75%	\$22,887	o l	0.00%
301	342.000	Fuel Holders - South Harper 2	\$398,640	3.09%	\$12,318	0	0.00%
302	343.000	Prime Movers - South Harper 2	\$23,083,707	4.81%	\$1,110,326	0	0.00%
303	344.000	Generators - South Harper 2	\$5,730,450	3.87%	\$221,768	0	0.00%
304 305	345.000 346.000	Accessory Equipment - South Harper 2	\$4,404,144	2.85% 3.57%	\$125,518	0	0.00% 0.00%
305 306	346.000	Misc Power Plant Equip - South Harper 2 TOTAL SOUTH HARPER UNIT 2 -	\$0 \$34,924,780	3.57%	\$0 \$1,492,817	0	0.00%
300		NATURAL GAS	\$34,324,700		ψ1,432,017		
307		SOUTH HARPER UNIT 3 - NATURAL GAS					
308	340.000	Land - Electric - South Harper 3	\$0	0.00%	\$0	0	0.00%
309	341.000	Structures - Electric - South Harper 3	\$1,309,208	1.75%	\$22,911	ŏ	0.00%
310	342.000	Fuel Holders - South Harper 3	\$398,640	3.09%	\$12,318	0	0.00%
311	343.000	Prime Movers - South Harper 3	\$22,586,287	4.81%	\$1,086,400	0	0.00%
312	344.000	Generators - South Harper 3	\$5,730,450	3.87%	\$221,768	0	0.00%
313	345.000	Accessory Equipment - South Harper 3	\$4,404,144	2.85%	\$125,518	0	0.00%
314	346.000	Misc Power Plant Equip - South Harper 3 TOTAL SOUTH HARPER UNIT 3 -	\$0 \$34,428,729	3.57%	\$0 \$1,468,915	0	0.00%
315		NATURAL GAS	\$34,426,729		\$1,400,915		
316		SOUTH HARPER - COMMON					
317	340.000	Land - Electric - South Harper Common	\$1,031,355	0.00%	\$0	0	0.00%
318	341.000	Structures - Electric - South Harper Common	\$8,155,152	1.75%	\$142,715	0	0.00%
319	342.000	Fuel Holders - South Harper Common	\$2,795,091	3.09%	\$86,368	0	0.00%
320	343.000	Prime Movers - South Harper Common	\$1,804,259	4.81%	\$86,785	0	0.00%
321	344.000	Generators - South Harper Common	\$292,980	3.87%	\$11,338	0	0.00%
322	345.000	Accessory Equipment - South Harper Common	\$4,000,076	2.85%	\$114,002	0	0.00%
323	346.000	Misc Power Plant Equip - South Harper	\$296,537	3.57%	\$10,586	0	0.00%
324		Common TOTAL SOUTH HARPER - COMMON	\$18,375,450		\$451,794		
325		LAKE ROAD TURBINE 5 - NATURAL GAS & OIL					
326	340.000	Land - Electric Lake Road 5 SJLP	\$0	0.00%	\$0	0	0.00%
327	341.000	Structures - Electric Lake Road 5	\$1,340,420	1.75%	\$23,457	0	0.00%
328	342.000	Fuel Holders - Lake Road 5	\$614,509	3.09%	\$18,988	0	0.00%
329	343.000	Prime Movers - Lake Road 5	\$11,004,755	4.81%	\$529,329	0	0.00%
330	344.000	Generators - Lake Road 5	\$2,126,609	3.87%	\$82,300	0	0.00%
331	345.000	Accessory Equipment - Lake Road 5	\$973,079	2.85%	\$27,733	0	0.00%

Line Account Plant Account Description Mo Adjusted Rate Rate Expense Life Salvage Salv		Λ	В	•	D	E	_	G
Number Number Plant Account Description Jurisdictional Rate Expense Life Salvage	Line		므					
S			Plant Account Description	•		•		
S						-		
TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS & OLD S16,059.372 \$681,807 \$1,000	332	346.000	• •	\$0	3.57%	\$0	0	0.00%
NATURAL CAS & OIL LAKE ROAD TURBINE 6 - OIL STUCTURE - Electric Lake Road 6 SJLP S0	222		_	£46.050.070		\$004.00Z		
LAKE ROAD TURRINE 6 - OIL Land - Electric Lake Road 6 SJLP S0 0.000% S30 340.000 Structures - Electric Lake Road 6 \$217,920 1.75% \$3,814 0 0.00	333			\$16,059,372		\$681,807		
335 340,000 Land - Electric Lake Road 6 \$217,200 1.75% \$3,814 0 0.00			NATURAL GAS & OIL					
336 341,000 Full-Holders - Lake Road 6 \$217,920 \$0.00,938 \$0.00.000 Full-Holders - Lake Road 6 \$0.009% \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.	334		LAKE ROAD TURBINE 6 - OIL					
338 34.000 Fuel Holders - Lake Road 6 \$3,700,755 \$435 \$13,721 \$0.00 \$0.00 \$40,000 \$40,	335	340.000	Land - Electric Lake Road 6 SJLP	· ·	0.00%	\$0		0.00%
338 343,000 Prime Movers - Lake Road 6 \$35,700,755 4.81% \$178,006 0 0.00		l I				. ,	-	0.00%
339 344,000 Generators - Lake Road 6 \$354,557 3.87% \$13,721 0 0.00				* -		* -	-	0.00%
345,000 Accessory Equipment - Lake Road S953,221 2.85% \$27,167 0 0.00		l I					-	0.00% 0.00%
341 346,000 Misc Power Plant Equipment - Lake Road \$0 \$0.00		l I					-	0.00%
Section Sect		l I					-	0.00%
LAKE ROAD TURBINE 7 - OIL Substituting Substi			• •					
344 340,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 346,000 346,000 346 346,000 346,00	342		TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,226,453		\$222,708		
344 340,000 346 341,000 347 341,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 342,000 346 346,000 346,00	0.40		LAVE DOAD TURDING 7 O''					
345 341,000 Structures - Electric Lake Road 7 \$28,321 \$1,75% \$496 0 0.00		240.000		\$0	0.00%	¢n.	0	0.00%
342 342 342 343 344 345						•		0.00%
347 343,000		l I				·	-	0.00%
345 345.000		l I				·	-	0.00%
350 346,000 Misc Power Plant Equipment - Lake Road 7 7 7 7 7 7 7 7 7	348	344.000	Generators - Lake Road 7		3.87%		0	0.00%
Table Tabl		l I	,			, ,	-	0.00%
TOTAL LAKE ROAD TURBINE 7 - OIL \$2,912,360 \$123,353 \$340,000 LANDFILL TURBINE - METHANE GAS Land - Electric Landfill Turbine \$2,56,037 1.75% \$4,481 0 0.00 0.00 \$35 342,000 Fuel Holders - Landfill Turbine \$2,302,016 3.09% \$71,132 0 0.00 355 342,000 Prime Movers - Landfill Turbine \$2,302,016 3.09% \$71,132 0 0.00 357 344,000 Generators - Landfill Turbine \$2,913,084 4.81% \$528 0 0.00 358 345,000 Accessory Equipment - Landfill \$2,913,084 3.87% \$112,736 0 0.00 359 346,000 Misc Power Plant Equipment - Landfill \$4,045 \$3.57% \$114,740 0.00 \$363 341,000 Land - Electric Ralph Green 3 \$1,853,640 1.75% \$32,439 0 0.00 \$363 341,000 Structures - Electric Ralph Green 3 \$1,853,640 1.75% \$32,439 0 0.00 \$363 341,000 Fuel Holders - Ralph Green 3 \$4,853,640 1.75% \$32,439 0 0.00 \$363 344,000 Prime Movers - Ralph Green 3 \$4,853,640 1.75% \$32,439 0 0.00 \$365 344,000 Prime Movers - Ralph Green 3 \$4,853,640 1.75% \$32,439 0 0.00 \$366 344,000 Prime Movers - Ralph Green 3 \$4,853,640 1.75% \$32,439 0 0.00 \$366 344,000 Prime Movers - Ralph Green 3 \$6,374,928 3.87% \$246,710 0 0.00 \$366 344,000 Accessory Equipment - Ralph Green 3 \$6,374,928 3.87% \$246,710 0 0.00 \$366 344,000 Accessory Equipment - Ralph Green 3 \$1,559,427 2.85% \$44,729 0 0.00 \$366 344,000 Accessory Equipment - Ralph Green 3 \$1,559,427 2.85% \$44,729 0 0.00 \$371 344,010 Green 3 TOTAL OTHER PRODUCTION - SOLAR \$3,149,333 \$173,843 \$173,843 \$173,843 \$173,843 \$174,948 \$14,945 \$14,94	350	346.000	• •	\$0	3.57%	\$0	0	0.00%
Section	351			\$2.912.360		\$123.353		
353 340.000 Land - Electric Landfill Turbine \$2,302,016 3.09% \$1,132 0.000 357 342.000 Friem Movers - Landfill Turbine \$2,302,016 3.09% \$71,132 0.000 357 344.000 Generators - Landfill Turbine \$2,302,016 3.09% \$71,132 0.000 357 344.000 Generators - Landfill Turbine \$2,302,016 3.09% \$71,132 0.000 357 344.000 Generators - Landfill Turbine \$2,913,084 4.81% \$528 0.000 358 345.000 Accessory Equipment - Landfill Turbine \$41,480 2.85% \$11,2786 0.000 359 346.000 Misc Power Plant Equipment - Landfill \$4,045 3.57% \$144 0.000 3.000 3.57% \$144 0.000 3.0	•••			4 2,012,000		V .20,000		
354 341.000 Structures - Electric Landfill Turbine \$2,302,016 3.09% \$71,132 0 0.00			LANDFILL TURBINE - METHANE GAS					
355 342.000 Fuel Holders - Landfill Turbine \$2,302,016 \$10,981 \$528 0 0.00						·		0.00%
356 343,000 Prime Movers - Landfill Turbine \$10,981 3.87% \$112,736 0 0.00				. ,			-	0.00%
357 344.000 Generators - Landfill Turbine \$2,913,084 3.87% \$112,736 0 0.00		l I					-	
358 345.000 Accessory Equipment - Landfill Turbine \$41,480 \$4,045 \$4,045 \$144 0 0.000		l I		. ,		·	-	0.00%
359 346.000 Misc Power Plant Equipment - Landfill Turbine TOTAL LANDFILL TURBINE - METHANE GAS \$190,203 \$190,20							-	0.00%
Turbine TOTAL LANDFILL TURBINE - METHANE GAS RALPH GREEN UNIT 3 - NATURAL GAS Land - Electric Ralph Green 3 SJLP 361 362 340.000 Structures - Electric Ralph Green 3 364 342.000 Fuel Holders - Ralph Green 3 365 343.000 Prime Movers - Ralph Green 3 365 344.000 Generators - Ralph Green 3 366 344.000 Generators - Ralph Green 3 367 345.000 Accessory Equipment - Ralph Green 3 368 346.000 Misc Power Plant Equipment - Ralph Green 3 TOTAL RALPH GREEN UNIT 3 - NATURAL GAS OTHER PRODUCTION - SOLAR TOTAL OTHER PRODUCTION TOTAL OTHER PRODUCTION TOTHER PRODUCTION RETIREMENTS S1,552,527,643 \$190,203 \$ \$190,203 \$ \$190,203 \$ \$100 0.000 0.000 0.000 \$ \$11,75% \$32,439 0 0.000 \$ \$13,974 0.000 \$ \$200,000 0.00							-	0.00%
361 362 340.000 Land - Electric Ralph Green 3 SJLP 363 341.000 Structures - Electric Ralph Green 3 364 342.000 Fuel Holders - Ralph Green 3 \$452,222 \$3.09% \$13,974 \$0 0.00 365 343.000 Prime Movers - Ralph Green 3 \$5,468,826 \$4.81% \$263,051 \$0 0.00 367 345.000 Accessory Equipment - Ralph Green 3 \$1,569,427 368 346.000 Misc Power Plant Equipment - Ralph Green 3 TOTAL RALPH GREEN UNIT 3 - NATURAL GAS 370 371 344.010 OTHER PRODUCTION - SOLAR TOTAL OTHER PRODUCTION \$297,716,392 OTHER PRODUCTION \$297,716,392 OTHER PRODUCTION RETIREMENTS			• •					
RALPH GREEN UNIT 3 - NATURAL GAS 340.000 Land - Electric Ralph Green 3 SJLP \$11,337 0.00% \$0 0.00	360			\$5,527,643		\$190,203		
362 340.000 Land - Electric Ralph Green 3 SJLP \$11,337 0.00% \$0 0.00 363 341.000 Structures - Electric Ralph Green 3 \$1,853,640 1.75% \$32,439 0 0.00 364 342.000 Fuel Holders - Ralph Green 3 \$452,222 3.09% \$13,974 0 0.00 365 343.000 Prime Movers - Ralph Green 3 \$5,468,826 4.81% \$263,051 0 0.00 366 344.000 Generators - Ralph Green 3 \$6,374,928 3.87% \$246,710 0 0.00 367 345.000 Accessory Equipment - Ralph Green 3 \$1,569,427 2.85% \$44,729 0 0.00 368 346.000 Misc Power Plant Equipment - Ralph Green 3 \$30,944 3.57% \$1,105 0 369 OTHER PRODUCTION - SOLAR \$15,761,324 GAS \$602,008 \$173,843 0 370 371 344.010 Other Production Generators - Solar TOTAL OTHER PRODUCTION - SOLAR \$3,149,333 \$173,843 \$173,843 0 373 TOTAL OTHER PRODUCTION \$297,716,392 \$11,719,827 \$11,719,827 \$344,040 \$446,040			GAS					
362 340.000 Land - Electric Ralph Green 3 SJLP \$11,337 0.00% \$0 0.00 363 341.000 Structures - Electric Ralph Green 3 \$1,853,640 1.75% \$32,439 0 0.00 364 342.000 Fuel Holders - Ralph Green 3 \$452,222 3.09% \$13,974 0 0.00 365 343.000 Prime Movers - Ralph Green 3 \$5,468,826 4.81% \$263,051 0 0.00 366 344.000 Generators - Ralph Green 3 \$6,374,928 3.87% \$246,710 0 0.00 367 345.000 Accessory Equipment - Ralph Green 3 \$1,569,427 2.85% \$44,729 0 0.00 368 346.000 Misc Power Plant Equipment - Ralph Green 3 \$30,944 3.57% \$1,105 0 369 OTHER PRODUCTION - SOLAR \$15,761,324 GAS \$602,008 \$173,843 0 370 371 344.010 Other Production Generators - Solar TOTAL OTHER PRODUCTION - SOLAR \$3,149,333 \$173,843 \$173,843 0 373 TOTAL OTHER PRODUCTION \$297,716,392 \$11,719,827 \$11,719,827 \$344,040 \$446,040	361		DALDH GDEEN LINIT 3 - NATUDAL GAS					
363 341.000 Structures - Electric Ralph Green 3 \$1,853,640 1.75% \$32,439 0 0.00 364 342.000 Fuel Holders - Ralph Green 3 \$452,222 3.09% \$13,974 0 0.00 365 343.000 Prime Movers - Ralph Green 3 \$5,468,826 4.81% \$263,051 0 0.00 366 344.000 Generators - Ralph Green 3 \$6,374,928 3.87% \$246,710 0 0.00 367 345.000 Accessory Equipment - Ralph Green 3 \$1,569,427 2.85% \$44,729 0 0.00 368 346.000 Misc Power Plant Equipment - Ralph Green 3 \$30,944 3.57% \$1,105 0 0.00 369 OTHER PRODUCTION - SOLAR GAS \$15,761,324 \$602,008 \$602,008 \$602,008 \$1,105 0 0.00 370 371 344.010 OTHER PRODUCTION - SOLAR TOTAL OTHER PRODUCTION - SOLAR \$3,149,333 \$173,843 \$173,843 0 0.00 373 TOTAL OTHER PRODUCTION \$297,716,392 \$11,719,827 \$11,719,827 \$11,719,827 \$11,719,827 \$11,719,827 <td< td=""><td></td><td>340.000</td><td></td><td>\$11.337</td><td>0.00%</td><td>\$0</td><td>0</td><td>0.00%</td></td<>		340.000		\$11.337	0.00%	\$0	0	0.00%
364 342.000 Fuel Holders - Ralph Green 3 \$452,222 3.09% \$13,974 0 0.00 365			•			·		0.00%
365 343.000 Prime Movers - Ralph Green 3 \$5,468,826 4.81% \$263,051 0 0.00 366 344.000 Generators - Ralph Green 3 \$6,374,928 3.87% \$246,710 0 0.00 367 345.000 Accessory Equipment - Ralph Green 3 \$1,569,427 2.85% \$44,729 0 0.00 368 346.000 Misc Power Plant Equipment - Ralph Green 3 \$30,944 3.57% \$1,105 0 0.00 369 TOTAL RALPH GREEN UNIT 3 - NATURAL GAS \$15,761,324 \$602,008	364		•				0	0.00%
367 345.000 Accessory Equipment - Ralph Green 3 \$1,569,427 2.85% \$44,729 0 0.00 368 346.000 Misc Power Plant Equipment - Ralph Green 3 \$30,944 3.57% \$1,105 0 0.00 369 TOTAL RALPH GREEN UNIT 3 - NATURAL GAS \$15,761,324 \$602,008 \$602,008 \$602,008 \$602,008 \$0 0.00 370 371 344.010 Other Production Generators - Solar TOTAL OTHER PRODUCTION - SOLAR \$3,149,333 \$5.52% \$173,843 \$1	365	343.000	Prime Movers - Ralph Green 3				0	0.00%
368 346.000 Misc Power Plant Equipment - Ralph Green 3 \$30,944 3.57% \$1,105 0 0.00 369 TOTAL RALPH GREEN UNIT 3 - NATURAL GAS \$15,761,324 \$602,008 \$602,008 \$602,008 370 OTHER PRODUCTION - SOLAR Other Production Generators - Solar TOTAL OTHER PRODUCTION - SOLAR \$3,149,333			•				-	0.00%
Green 3		l					-	0.00%
TOTAL RALPH GREEN UNIT 3 - NATURAL GAS \$15,761,324 \$602,008 \$602,008 \$370 371 344.010 Other Production Generators - Solar TOTAL OTHER PRODUCTION - SOLAR \$3,149,333 \$173,843 \$173,	368	346.000		\$30,944	3.57%	\$1,105	0	0.00%
370 371 372 OTHER PRODUCTION - SOLAR Other Production Generators - Solar TOTAL OTHER PRODUCTION \$3,149,333 TOTAL OTHER PRODUCTION \$297,716,392 OTHER PRODUCTION RETIREMENTS S.52% \$173,843 \$1173,843 \$1173,843 \$1173,843	360			\$15 761 32 <i>4</i>		\$602.008		
370 371 372 OTHER PRODUCTION - SOLAR Other Production Generators - Solar TOTAL OTHER PRODUCTION - SOLAR 373 TOTAL OTHER PRODUCTION \$297,716,392 OTHER PRODUCTION RETIREMENTS OTHER PRODUCTION RETIREMENTS	303			ψ13,701,324		Ψ002,000		
371 344.010 Other Production Generators - Solar \$3,149,333 5.52% \$173,843 0 0.00 0			- -					
372 TOTAL OTHER PRODUCTION - SOLAR \$3,149,333 \$173,843 373 TOTAL OTHER PRODUCTION \$297,716,392 \$11,719,827 374 OTHER PRODUCTION RETIREMENTS \$11,719,827								
373 TOTAL OTHER PRODUCTION \$297,716,392 \$11,719,827 374 OTHER PRODUCTION RETIREMENTS		344.010			5.52%		0	0.00%
374 OTHER PRODUCTION RETIREMENTS	372		TOTAL OTHER PRODUCTION - SOLAR	\$3,149,333		\$173,843		
374 OTHER PRODUCTION RETIREMENTS	373		TOTAL OTHER PRODUCTION	\$297.716.392		\$11.719.827		
	3.3		. C.M. C.M. RODOGHON	Q201,110,002		Ψ.1,113,021		
	374		OTHER PRODUCTION RETIREMENTS					
WORK IN PROGRESS			WORK IN PROGRESS					

Lina	Account	<u>B</u>	C MO Adjusted	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u> Not
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Number	Number	Fiant Account Description	Julisuictional	Nate	Expense	Lile	Salvage
375		Other Production - Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified	**		**		
376		TOTAL OTHER PRODUCTION	\$0		\$0		
		RETIREMENTS WORK IN PROGRESS					
			*				
377		TOTAL PRODUCTION PLANT	\$1,622,368,867		\$40,170,103		
378		TRANSMISSION PLANT					
379	350.000	Land - Transmission	\$2,874,284	0.00%	\$0	0	0.00%
380	350.001	Land Rights - Transmission	\$1,965,953	0.00%	\$0	ő	0.00%
381	350.040	Land Rights - Depreciable - Transmission	\$12,933,787	0.00%	\$0	0	0.00%
382	352.000	Structures & Improvements - Transmission	\$9,201,159	1.83%	\$168,381	0	0.00%
383	353.000	Station Equipment - Transmission	\$186,439,347	1.70%	\$3,169,469	0	0.00%
384	353.030	Station Equipment Communication -	\$125,120	1.70%	\$2,127	0	0.00%
		Transmission					
385	354.000	Towers and Fixtures - Transmission	\$322,539	1.85%	\$5,967	0	0.00%
386	355.000	Poles and Fixtures - Transmission	\$133,513,126	2.93%	\$3,911,935	0	0.00%
387	355.000	Poles and Fixtures - Disallowance Stipulation	-\$1,402,180	2.93%	-\$41,084	0	0.00%
388	356.000	and Agreement ER-2012-0175 Overhead Conductors & Devices -	\$77,143,901	2.32%	\$1,789,739	0	0.00%
300	330.000	Transmission	\$77,143,901	2.32 /0	\$1,709,739	•	0.00 /6
389	356.000	Conductors & Devices - Disallowance	-\$3,221,404	2.32%	-\$74,737	0	0.00%
		Stipulation & Agreement ER-2012-0175	+0,221,101	2.0270	V,		0.0070
390	357.000	Underground Conduit - Transmission	\$16,093	1.70%	\$274	0	0.00%
391	358.000	Underground Conductors & Devices -	\$86,268	2.49%	\$2,148	0	0.00%
		Transmission					
392		TOTAL TRANSMISSION PLANT	\$419,997,993		\$8,934,219		
393		TRANSMISSION RETIREMENTS WORK IN					
204		PROGRESS	¢o.	0.000/	¢0	•	0.000/
394		Transmission - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
395		TOTAL TRANSMISSION RETIREMENTS WORK	\$0		\$0		
000		IN PROGRESS	ΨΟ		Ψ		
		III I II I I I I I I I I I I I I I I I					
396		DISTRIBUTION PLANT					
397	360.000	Land - Electric Distribution	\$6,723,310	0.00%	\$0	0	0.00%
398	360.010	Land Rights - Electric Distribution	\$381,323	0.00%	\$0	0	0.00%
399	360.020	Land Leased - Distribution	\$22,175	0.00%	\$0	0	0.00%
400	361.000	Structures & Improvements - Distribution	\$12,585,883	1.61%	\$202,633	0	0.00%
401	362.000	Station Equipment - Distribution	\$207,448,592	2.08%	\$4,314,931	0	0.00%
402	364.000	Poles, Towers & Fixtures - Distribution	\$273,819,420	3.89%	\$10,651,575	0	0.00%
403	365.000	Overhead Conductors & Devices - Distribution	\$177,575,940	2.18%	\$3,871,155	0	0.00%
404	365.000	Overhead Conductors & Devices -	-\$3,055,085	2.18%	-\$66,601	0	0.00%
404	303.000	Disallowance Stipulation & Agreement ER-	-\$5,055,065	2.1070	-\$00,001	•	0.00 /6
		2012-0175					
405	366.000	Underground Circuit - Distribution	\$86,981,857	1.70%	\$1,478,692	0	0.00%
406	366.000	Underground Circuit - Disallowance	-\$321,331	1.70%	-\$5,463	0	0.00%
		Stipulation & Agreement ER-2012-0175					
407	367.000	Underground Conductors & Devices -	\$189,715,577	2.49%	\$4,723,918	0	0.00%
		Distribution					
408	368.000	Line Transformers - Distribution	\$247,276,072	3.45%	\$8,531,024	0	0.00%
409	369.010	Services - Overhead - Distribution	\$23,642,798	3.64%	\$860,598	0	0.00%
410	369.020	Services - Underground - Distribution	\$80,103,480	3.05%	\$2,443,156	0	0.00%
411	370.000	Meters - Distribution	\$28,351,752	2.00%	\$567,035	0	0.00%
412	370.010	Meters - PURPA Distribution	\$2,033,227	7.14%	\$145,172	0	0.00%
413	370.020	Meters - AMI Distribution	\$21,777,871	5.00%	\$1,088,894	0	0.00%
414	371.000	Customer Premise Meter Installations -	\$26,008,929	5.12%	\$1,331,657	0	0.00%
	l	Distribution	l	l	I		

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Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
Number	Number	Fiant Account Description	Jurisulctional	Rale	Expense	Lile	Salvage
415	373.000	Street Lighting and Traffic Signal -	\$46,748,524	3.18%	\$1,486,603	0	0.00%
416		Distribution TOTAL DISTRIBUTION PLANT	\$1,427,820,314		\$41,624,979		
417		DISTRIBUTION RETIREMENTS WORK IN					
418		PROGRESS Distribution - Salvage and Removal	\$0	0.00%	\$0	0	0.00%
419		Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
420		INCENTIVE COMPENSATION					
421		CAPITALIZATION TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
422		GENERAL PLANT					
423	389.000	Land Rights - General	\$1,864,185	0.00%	\$0	0	0.00%
424	390.010	Land RT/ROW - Depreciation - Electric	\$2,269	0.00%	\$0	0	0.00%
425	390.000	Structures & Improvements - General	\$47,833,510	2.73%	\$1,305,855	0	0.00%
426	391.000	Office Furniture & Equipment - General	\$7,104,882	5.00%	\$355,244	0	0.00%
427	391.020	Office Furniture - Computers - General	\$5,515,149	12.50%	\$689,394	0	0.00%
428	391.040	Office Furniture - Software - General	\$1,323,353	11.11%	\$147,025	0	0.00%
429	392.000	Transportation Equipment - Autos - General	\$120,631	11.25%	\$13,571	0	0.00%
430	392.010	Transportation Equip - Light Trucks - General	\$5,055,742	11.25%	\$568,771	0	0.00%
431	392.020	Transportation Equip - Heavy Trucks - General	\$24,597,085	11.25%	\$2,767,172	0	0.00%
432	392.030	Transportation Equip - Tractors - General	\$200,769	11.25%	\$22,587	0	0.00%
433	392.040	Transportation Equip - Trailers - General	\$1,139,091	11.25%	\$128,148	0	0.00%
434	392.050	Transportation Equip - Medium Trucks General	\$11,221	11.25%	\$1,262	0	0.00%
435	393.000	Stores Equipment - General	\$58,003	4.00%	\$2,320	0	0.00%
436	394.000	Tools - General	\$5,108,148	4.00%	\$204,326	0	0.00%
437	395.000	Labaratory Equipment - General	\$4,153,743	3.30%	\$137,074	0	0.00%
438	396.000	Power Operated Equpiment - General	\$6,361,333	4.45%	\$283,079	0	0.00%
439	397.000	Communication Equipment - General	\$40,246,248	3.70%	\$1,489,111	0	0.00%
440	398.000	Miscellaneous Equipment - General	\$441,773	4.00%	\$17,671	0	0.00%
441		TOTAL GENERAL PLANT	\$151,137,135		\$8,132,610		
442		GENERAL PLANT - LAKE ROAD					
443	391.000	Office Furniture and Equipment - General	\$179,629	5.00%	\$8,981	0	0.00%
444	391.020	Office Furniture - Computer - General	\$100,382	12.50%	\$12,548	0	0.00%
445	391.040	Office Furniture- Software-General	\$0	11.11%	\$0	0	0.00%
446	392.000	Transportation Equipment-Autos - General	\$0	11.25%	\$0	0	0.00%
447	392.010	Transportation Equip-Light Trucks - General	\$197,112	11.25%	\$22,175	0	0.00%
448	392.020	Transportation Equip-Heavy Trucks - General	\$54,085	11.25%	\$6,085	0	0.00%
449	392.030	Transportation Equip-Tractors - General	\$0	11.25%	\$0	0	0.00%
450	392.040	Transportation Equip- Trailers - General	\$71,999	11.25%	\$8,100	0	0.00%
451	392.050	Transportation Equip-Medium Trucks - General	\$0	11.25%	\$0	0	0.00%
452	393.000	Stores Equipment-General	\$17,705	4.00%	\$708	ŏ	0.00%
453	394.000	Tools-General	\$230,546	4.00%	\$9,222	ŏ	0.00%
454	395.000	Labaratory Equipment-General	\$330,188	3.30%	\$10,896	ő	0.00%
455	396.000	Power Operated Equipment-General	\$720,566	4.45%	\$32,065	o l	0.00%
456	397.000	Communication Equipment-General	\$511,637	3.70%	\$18,931	0	0.00%
457	398.000	Miscellanous Equipment-General	\$33,366	4.00%	\$1,335	0	0.00%
		TOTAL GENERAL PLANT - LAKE ROAD	\$2,447,215	,0	\$131,046	-	

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	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
459		GENERAL RETIREMENTS WORK IN PROGRESS					
460		General- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
461		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0	Ů	0.0070
462		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP					
463	310.090	Industrial Steam - Land SJLP	\$0	0.00%	\$0	0	0.00%
464	311.090	Industrial Steam- Structures & Improvements	\$0	0.00%	\$0		
		SJLP		• •••	•	0	0.00%
465	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	0	0.00% 0.00%
466	315.090	Industrial Steam- Accessory SJLP	\$0 \$0	0.00%	\$0 \$0	0	0.00%
467	375.090	Industrial Steam- Distribution Structure & Improvement SJLP	\$0	0.00%	\$0	0	0.00%
468	376.090	Industrial Steam- Mains SJLP	\$0	0.00%	\$0	0	0.00%
469	379.090	Industrial Steam- City Gate	\$0 \$0	0.00%	\$0 \$0	0	0.00 /6
403	313.030	Measuring/Regulator SJLP	φ0	0.00 /6	φυ	0	0.00%
470	380.090	Industrial Steam- Services SJLP	\$0	0.00%	\$0	ő	0.00%
471	381.090	Industrial Steam- Services- SJLP	\$0	0.00%	\$0	ő	0.00%
472		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$0	0.007	\$0		3.30 /3
473		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS					
474		Industrial Steam- Salvage and Removal Retiremets not yet classified	\$0	0.00%	\$0	0	0.00%
475		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0		
476		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
477		Capitalized Long-Term Incentive Stock Awards through June 30, 2017	-\$3,561,536	0.00%	\$0	0	0.00%
478		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$3,561,536		\$0		0.00%
479		Total Depreciation	\$3,684,320,452		\$98,992,957		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>Н</u>	<u>I</u>
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Nullibel	Number	Depreciation Reserve Description	Reserve	Number	Aujustillellis	Reserve	Allocations	Aujustinents	Jurisuictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization - Electric General	\$16,313	R-2	\$0	\$16,313	98.5189%	\$0	\$16,071
•	202.040	Miss Intermible Cubatation (like 252)	\$400 EC7	R-3	¢o.	¢400 FC7	00.00000/	¢o.	£402.240
3	303.010	Misc Intangible - Substation (like 353) Demand	\$102,567	K-3	\$0	\$102,567	99.6600%	\$0	\$102,218
4	303.010	Misc Intangible - Substation (like 353) -	\$0	R-4	\$0	\$0	99.6600%	\$0	\$0
		Crossroads (See Crossroads Section)	•		• •	• •		• •	
		Demand							
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$15,344,727	R-5	\$0	\$15,344,727	98.5189%	\$0	\$15,117,456
6	303.020	General Misc Intangible - Capitalized Software - 5 year	\$0	R-6	\$0	\$0	99.6600%	\$0	\$0
Ü	303.020	latan Demand	40	K-0	Φ0	ΨU	33.0000 /6	ΨU	40
7	303.020	Misc Intangible - Capitalized Software - 5 year	\$350,000	R-7	\$0	\$350,000	99.6600%	\$0	\$348,810
		Lake Road Demand							
8	303.090	Misc - Transmission Ln MINT Line Demand	\$26,053	R-8	\$0	\$26,053	99.6600%	\$0	\$25,964
9	303.100	Misc Intangible - latan Highway & Bridge	\$145,264	R-9	\$0	\$145,264	99.6600%	\$0	\$144,770
10	303.150	Demand Miscellaneous Intangible Plant - Customer	\$0	R-10	\$507,691	\$507,691	98.5189%	\$0	\$500,172
10	303.130	Information System (One CIS) 15 year	ΨΟ	11-10	φ307,031	φ307,031	30.310376	Ψ0	φ300,172
		software - General Plant						,	
11		TOTAL INTANGIBLE PLANT	\$15,984,924		\$507,691	\$16,492,615		\$0	\$16,255,461
40		DD O DUOTION DI ANIT							
12		PRODUCTION PLANT							
13		STEAM PRODUCTION							
14		SIBLEY UNIT 1 - STEAM							
15	310.000	Land-Electric Sibley 1 MPS	\$0	R-15	\$0	\$0	99.6600%	\$0	\$0
16	311.000	Structures-Electric Sibley 1	\$3,094,410	R-16	\$0 \$0	\$3,094,410	99.6600%	\$0	\$3,083,889
17 18	312.000 312.020	Boiler Plant Equipment - Electric Sibley Boiler AQC Equipment - Electric Sibley 1	\$16,867,914 \$210,111	R-17 R-18	\$0 \$0	\$16,867,914 \$210,111	99.6600% 99.6600%	\$0 \$0	\$16,810,563 \$209,397
19	314.000	Turbogenerator - Electric Sibley 1	\$1,892,304	R-19	\$0 \$0	\$1,892,304	99.6600%	\$0 \$0	\$1,885,870
20	315.000	Accessory Equipment - Electric Sibley 1	\$1,786,692	R-20	\$0	\$1,786,692	99.6600%	\$0	\$1,780,617
21	316.000	Misc Power Plant Equpiment - Electric 1	\$25,185	R-21	\$0	\$25,185	99.6600%	\$0	\$25,099
22		TOTAL SIBLEY UNIT 1 - STEAM	\$23,876,616		\$0	\$23,876,616		\$0	\$23,795,435
23		SIBLEY UNIT 2 - STEAM							
24	310.000	Land - Electric Sibley 2 MPS	\$0	R-24	\$0	\$0	99.6600%	\$0	\$0
25	311.000	Structures - Electic Sibley 2	\$1,024,986	R-25	\$0	\$1,024,986	99.6600%	\$0	\$1,021,501
26	312.000	Boiler Plant Equipment - Electric Sibley	\$11,334,499	R-26	\$0	\$11,334,499	99.6600%	\$0	\$11,295,962
27	312.020	Boiler AQC Equipment - Electric Sibley 2	\$206,940	R-27	\$0	\$206,940	99.6600%	\$0	\$206,236
28	314.000	Turbogenerator - Electric Sibley 2	\$7,555,710	R-28	\$0	\$7,555,710	99.6600%	\$0	\$7,530,021
29 30	315.000 316.000	Accessory Equipment - Electric Sibley 2 Misc Power Plant Equipment - Electric S	\$1,623,034 \$41,186	R-29 R-30	\$0 \$0	\$1,623,034 \$41,186	99.6600% 99.6600%	\$0 \$0	\$1,617,516 \$41,046
30	310.000	2	φ+1,100	11-30	φυ	φ41,100	33.0000 /6	Ψ0	φ+1,0+0
31		TOTAL SIBLEY UNIT 2 - STEAM	\$21,786,355		\$0	\$21,786,355		\$0	\$21,712,282
32		SIBLEY UNIT 3 - STEAM							
33	310.000	Land - Electric Sibley 3 MPS	\$0	R-33	\$0 \$0	\$0	99.6600%	\$0	\$0
34 35	311.000 312.000	Structures - Electric Sibley 3 Boiler Plant Equipment - Electric Sibley	\$10,095,019 \$50,347,812	R-34 R-35	\$0 \$0	\$10,095,019 \$50,347,812	99.6600% 99.6600%	\$0 \$0	\$10,060,696 \$50,176,629
36	312.000	Boiler AQC Equipment - Electric Sibley 3	\$6,421,268	R-36	\$0 \$0	\$6,421,268	99.6600%	\$0 \$0	\$6,399,436
37	314.000	Turbogenerator - Electric Sibley 3	\$22,940,913	R-37	\$0	\$22,940,913	99.6600%	\$0	\$22,862,914
38	315.000	Accessory Equipment - Electric Sibley 3	\$6,460,782	R-38	\$0	\$6,460,782	99.6600%	\$0	\$6,438,815
39	316.000	Misc Power Plant Equipment - Electric	\$270,048	R-39	\$0	\$270,048	99.6600%	\$0	\$269,130
40		Sibley 3	#00 505 040		**	¢00 505 0 10		**	£00 007 000
40		TOTAL SIBLEY UNIT 3 - STEAM	\$96,535,842		\$0	\$96,535,842		\$0	\$96,207,620
41		SIBLEY FACILITY COMMON - STEAM							
42	310.000	Land - Electirc - Sibley Common MPS	\$0	R-42	\$0	\$0	99.6600%	\$0	\$0
43	311.000	Structures - Electric - Sibley Common	\$14,510,353	R-43	\$0	\$14,510,353	99.6600%	\$0	\$14,461,018
44	312.000	Boiler Plant Equipment - Electric - Sibley	\$16,227,136	R-44	\$0	\$16,227,136	99.6600%	\$0	\$16,171,964
45	242.000	Common	\$000 400	D 45	60	¢202 400	00 60000/	**	\$202.704
45	312.020	Boiler AQC Equipment - Electric - Cibley Common	\$203,486	R-45	\$0	\$203,486	99.6600%	\$0	\$202,794
	1	Common		I	ļ	Į.	1		İ

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		B		-	-			L.	, ,
Line	Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
46	314.000	Turbogenerator - Electric - Sibley	\$270,502	R-46	\$0	\$270,502	99.6600%	\$0	\$269,582
47	315.000	Common Accessory Equipment - Electric - Sibley	\$3,375,881	R-47	\$0	\$3,375,881	99.6600%	\$0	\$3,364,403
	010.000	Common	ψο,σ. σ,σσ.	1. 4.	ψ0	40,070,001	00.000070	\$ 5	ψο,σσ-1,-τσσ
48	316.000	Misc Power Plant Equipment - Electric	\$352,526	R-48	\$0	\$352,526	99.6600%	\$0	\$351,327
49		Sibley Common TOTAL SIBLEY FACILITY COMMON -	\$34,939,884		\$0	\$34,939,884		\$0	\$34,821,088
43		STEAM	\$34,939,004		40	\$34,939,004		40	ψ34,021,000
50 51	310.000	JEFFREY UNIT 1 - STEAM Land - Electric Jeffrey 1 MPS	\$0	R-51	\$0	\$0	99.6600%	\$0	\$0
52	311.000	Structures - Electric Jeffrey 1	\$5,644,289	R-52	\$0 \$0	\$5,644,289	99.6600%	\$0	\$5,625,098
53	312.000	Boiler Plant Equipment - Electric -	\$9,373,613	R-53	\$0	\$9,373,613	99.6600%	\$0	\$9,341,743
54	312.020	Jeffrey 1 Boiler AQC Equipment - Electric- Jeffrey	¢2 267 250	R-54	\$0	¢2 267 250	99.6600%	\$0	\$2,359,209
34	312.020	1	\$2,367,258	K-34	φU	\$2,367,258	99.0000%	ąυ	\$2,359,209
55	314.000	Turbogenerator - Electric - Jeffrey 1	\$1,952,384	R-55	\$0	\$1,952,384	99.6600%	\$0	\$1,945,746
56	315.000	Accessory Equipment - Electric - Jeffrey	\$1,857,972	R-56	\$0	\$1,857,972	99.6600%	\$0	\$1,851,655
57	316.000	1 Misc Power Plant - Electric - Jeffrey 1	\$167,184	R-57	\$0	\$167,184	99.6600%	\$0	\$166,616
58	0.0.000	TOTAL JEFFREY UNIT 1 - STEAM	\$21,362,700		\$0	\$21,362,700	30.0007,0	\$0	\$21,290,067
		IEEEDEW UNIT O OTE AN							
59 60	310.000	JEFFREY UNIT 2 - STEAM Land - Electric - Jeffrey 2 MPS	\$0	R-60	\$0	\$0	99.6600%	\$0	\$0
61	311.000	Structures - Electric - Jeffrey 2	\$4,307,372	R-61	\$0 \$0	\$4,307,372	99.6600%	\$0	\$4,292,727
62	312.000	Boiler Plant Equipment - Electric -	\$14,327,022	R-62	\$0	\$14,327,022	99.6600%	\$0	\$14,278,310
63	312.020	Jeffrey 2 Boiler AQC Equipment - Electric - Jeffrey	¢4 6E9 900	R-63	\$0	¢1 6E9 900	99.6600%	\$0	\$4 6E2 460
03	312.020	2	\$1,658,800	K-03	φU	\$1,658,800	99.0000%	ąυ	\$1,653,160
64	314.000	Turbogenerator - Electric - Jeffrey 2	\$2,435,759	R-64	\$0	\$2,435,759	99.6600%	\$0	\$2,427,477
65	315.000	Accessory Equipment - Electric - Jeffrey	\$1,496,298	R-65	\$0	\$1,496,298	99.6600%	\$0	\$1,491,211
66	316.000	2 Misc Power Plant - Electric - Jeffrey 2	\$270,635	R-66	\$0	\$270,635	99.6600%	\$0	\$269,715
67	310.000	TOTAL JEFFREY UNIT 2 - STEAM	\$24,495,886	11.00	\$0	\$24,495,886	33.0000 /0	\$0 \$0	\$24,412,600
68 69	310.000	JEFFREY UNIT 3 - STEAM Land - Electric - Jeffrey 3 MPS	\$0	R-69	\$0	\$0	99.6600%	\$0	\$0
70	311.000	Structures - Electric - Jeffrey 3	\$4,609,301	R-70	\$0 \$0	\$4,609,301	99.6600%	\$0	\$4,593,629
71	312.000	Boiler Plant Equipment - Electric -	\$17,230,986	R-71	\$0	\$17,230,986	99.6600%	\$0	\$17,172,401
70	040.000	Jeffrey 3	64 040 700	D 70	**	64 040 700	00.00000/	**	£4.040.074
72	312.020	Boiler AQC Equipment - Electric - Jeffrey 3	\$1,948,700	R-72	\$0	\$1,948,700	99.6600%	\$0	\$1,942,074
73	314.000	Turbogenerator - Electric - Jeffrey 3	\$3,789,854	R-73	\$0	\$3,789,854	99.6600%	\$0	\$3,776,968
74	315.000	Accessory Equipment - Electric - Jeffrey	\$2,217,415	R-74	\$0	\$2,217,415	99.6600%	\$0	\$2,209,876
75	316.000	3 Misc Power Plant Equipment - Electric -	\$81,108	R-75	\$0	\$81,108	99.6600%	\$0	\$80,832
73	310.000	Jeffrey 3	φ01,100	11.73	40	φ01,100	33.0000 /6	40	φ00,032
76		TOTAL JEFFREY UNIT 3 - STEAM	\$29,877,364		\$0	\$29,877,364		\$0	\$29,775,780
77		JEFFREY FACILITY COMMON - STEAM							
78	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-78	\$0	\$0	99.6600%	\$0	\$0
79	311.000	Structures - Electric - Jeffrey Common	\$1,528,292	R-79	\$410,538	\$1,938,830	99.6600%	\$0	\$1,932,238
80	312.000	Boiler Plant Equipment - Electric -	\$976,807	R-80	\$1,438,628	\$2,415,435	99.6600%	\$0	\$2,407,223
81	312.020	Jeffrey Common Boiler AQC Equipment - Electric - Jeffrey	\$2,164,990	R-81	\$0	\$2,164,990	99.6600%	\$0	\$2,157,629
		Common	4 -, · · · · , · · ·		**	 ,,		**	*-, ,
82	314.000	Turbogenerator - Electric - Jeffrey	\$309,123	R-82	\$0	\$309,123	99.6600%	\$0	\$308,072
83	315.000	Common Accessory Equipment - Electric - Jeffrey	\$437,163	R-83	\$954,738	\$1,391,901	99.6600%	\$0	\$1,387,169
		Common	Ţ.O.,.30		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			33	Ţ.,CC.,.OO
84	316.000	Misc Power Plant Equipment - Electric -	\$539,268	R-84	\$32,089	\$571,357	99.6600%	\$0	\$569,414
85		Jeffrey Common TOTAL JEFFREY FACILITY COMMON -	\$5,955,643		\$2,835,993	\$8,791,636		\$0	\$8,761,745
55		STEAM	40,000,040		42,000,000	ψο, εστ, σου		40	40,101,140
86 87	310.000	IATAN UNIT 1 - STEAM Land - Electric - Iatan 1 SJLP	\$0	R-87	¢n	\$0	99.6600%	\$0	ŧo.
87 88	311.000	Structures - Electric - latan 1	\$2,585,910		\$0 \$0	\$2,585,910	99.6600%	\$0 \$0	\$0 \$2,577,118
	,		,•			,•		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. ,,

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	<u>I</u>
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional		MO Adjusted
Number 89	Number 311.000	Depreciation Reserve Description Structures - Ellectric Disallowance -	Reserve -\$1,951	Number R-89	Adjustments \$0	Reserve -\$1,951	Allocations 100.0000%	Adjustments \$0	Jurisdictional -\$1,951
09	311.000	latan 1	-\$1,951	K-09	ΦU	-\$1,951	100.0000%	φU	-\$1,951
90	312.000	Boiler Plant Equipment - latan 1	\$31,893,847	R-90	\$6,043,611	\$37,937,458	99.6600%	\$0	\$37,808,471
91	312.000	Boiler Plant Equipment - Electric	-\$37,516	R-91	\$0	-\$37,516	100.0000%	\$0	-\$37,516
		Disallowance - latan 1							
92	312.020	Boiler AQC Equipment - Electric - latan 1	\$106,795	R-92	\$0	\$106,795	99.6600%	\$0	\$106,432
93	314.000	Turbogenerator - Electric - latan 1	\$8,348,287	R-93	\$0	\$8,348,287	99.6600%	\$0	\$8,319,903
94	315.000	Accessory Equipment - Electric - latan 1	\$5,596,334	R-94	\$0	\$5,596,334	99.6600%	\$0	\$5,577,306
95	315.000	Accessory Equipment - Electric Disallowance - Iatan 1	-\$3,589	R-95	\$0	-\$3,589	100.0000%	\$0	-\$3,589
96	316.000	Misc Power Plant Equipment - Electric -	\$617,968	R-96	\$0	\$617,968	99.6600%	\$0	\$615,867
30	310.000	latan 1	φ017,300	11-30	ΨΟ	φ017,300	99.000076	ΨΟ	φ013,007
97	316.000	Misc Power Equipment - Ellectric	-\$415	R-97	\$0	-\$415	100.0000%	\$0	-\$415
		Disallowance - latan 1			,	,			
98		TOTAL IATAN UNIT 1 - STEAM	\$49,105,670		\$6,043,611	\$55,149,281		\$0	\$54,961,626
99		IATAN UNIT 2 - STEAM						4-	
100	311.000	Structures - Electric - latan 2	\$4,230,128	R-100	\$0	\$4,230,128	99.6600%	\$0	\$4,215,746
101	311.000	Structures - Ellectric - Disallowance - latan 2	-\$56,649	R-101	\$0	-\$56,649	100.0000%	\$0	-\$56,649
102	312.000	Boiler Plant Equipment - latan 2	\$33,403,082	R-102	\$0	\$33,403,082	99.6600%	\$0	\$33,289,512
102	312.000	Boiler Plant Equipment - Electric	-\$468.448	R-102	\$0 \$0	-\$468,448	100.0000%	\$0 \$0	-\$468,448
		Disallowance - latan 2	¥ .00,0		**	\$ 100, 110	100100070	40	\$ 100,110
104	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	R-104	\$0	\$0	99.6600%	\$0	\$0
105	314.000	Turbogenerator - Electric - latan 2	\$10,569,480	R-105	\$0	\$10,569,480	99.6600%	\$0	\$10,533,544
106	314.000	Turbogenerator - Electric Disallowance -	-\$70,204	R-106	\$0	-\$70,204	100.0000%	\$0	-\$70,204
		latan 2						_	_
107	315.000	Accessory Equipment - Electric - latan 2	\$2,714,176	R-107	\$0	\$2,714,176	99.6600%	\$0	\$2,704,948
108	315.000	Accessory Equipment - Electric	-\$24,068	R-108	\$0	-\$24,068	100.0000%	\$0	-\$24,068
109	316.000	Disallowance - latan 2 Misc Power Plant - Electric - latan 2	\$197,133	R-109	\$0	\$197,133	99.6600%	\$0	\$196,463
110	316.000	Misc Power Plant - Electric - Ialan 2 Misc Power Plant Equipment - Electric	-\$2,827	R-109	\$0 \$0	-\$2,827	100.0000%	\$0 \$0	-\$2,827
110	310.000	Disallowance - latan 2	-\$2,021	11.10	ΨΟ	-\$2,021	100.000078	ΨΟ	-φ2,021
111		TOTAL IATAN UNIT 2 - STEAM	\$50,491,803		\$0	\$50,491,803		\$0	\$50,318,017
			, , , , , , , , , , , , , , , , , , , ,		• •	, , . , ,		• -	, , . , .
112		IATAN FACILITY COMMON - STEAM							
113	310.000	Land - Electric - latan Common SJLP	\$0	R-113	\$0	\$0	99.6600%	\$0	\$0
114	311.000	Structures - Electric - latan Common	\$3,087,268	R-114	\$0	\$3,087,268	99.6600%	\$0	\$3,076,771
115	312.000	Boiler Plant Equipment - latan Common	\$8,149,486	R-115	\$106,357	\$8,255,843	99.6600%	\$0	\$8,227,773
116	312.020	Boiler AQC Equipment - latan Common	\$0 \$200.474	R-116	\$0 \$0	\$0 \$200,474	99.6600%	\$0 \$0	\$0
117	314.000	Turbogenerator - Electric - latan Common	\$308,474	R-117	\$0	\$308,474	99.6600%	\$0	\$307,425
118	315.000	Accessory Equipment - latan Common	\$1,394,014	R-118	\$0	\$1,394,014	99.6600%	\$0	\$1,389,274
119	316.000	Misc Power Plant Equipment - Electric -	\$83,802	R-119	\$0	\$83,802	99.6600%	\$0	\$83,517
		latan Common	***,***		**	***,***		4.5	400,011
120		TOTAL IATAN FACILITY COMMON -	\$13,023,044		\$106,357	\$13,129,401		\$0	\$13,084,760
		STEAM							
121		LAKE ROAD UNIT 1 - STEAM	<i>*</i> -		.	*=		.	
122	310.000	Land - Electric - Lake Road 1 SJLP	\$0	R-122	\$0	\$0	75.7300%	\$0	\$0
123	311.000	Structures - Electric - Lake Road 1	\$609,088	R-123	\$0	\$609,088	75.7300%	\$0	\$461,262
124	312.000	Boiler Plant Equipment - Electric - Lake	\$36,101	R-124	\$0	\$36,101	65.5150%	\$0	\$23,652
125	312.020	Road 1 Boiler AQC Equipment - Electric - Lake	\$0	R-125	\$0	\$0	65.5150%	\$0	\$0
123	312.020	Road 1	ΨΟ	1123	ΨU	ΨU	03.313076	φυ	φυ
126	314.000	Turbogenerator - Electric - Lake Road 1	\$2,035,910	R-126	\$0	\$2,035,910	99.2550%	\$0	\$2,020,742
127	315.000	Accessory Equipment - Electric - Lake	\$417,387	R-127	\$0	\$417,387	75.7300%	\$0	\$316,087
		Road 1	*****		**	*****	1	4.5	40.10,000
128	316.000	Misc Power Plant Equipment - Electric -	\$0	R-128	\$0	\$0	47.3810%	\$0	\$0
		Lake Road 1							
129		TOTAL LAKE ROAD UNIT 1 - STEAM	\$3,098,486		\$0	\$3,098,486		\$0	\$2,821,743
130	240.000	LAKE ROAD UNIT 2 - STEAM	A -	D 464	**	. -	75 70000	•	
131	310.000	Land - Electric - Lake Road 2 SJLP	\$0 \$740.212	R-131	\$0 *0	\$0 \$740.242	75.7300%	\$0 \$0	\$0 \$567.379
132	311.000	Structures - Electric - Lake Road 2	\$749,212		\$0 *0	\$749,212	75.7300%	\$0 \$0	\$567,378
133	312.000	Boiler Plant Equipment - Electric - Lake Road 2	\$6,098	R-133	\$0	\$6,098	65.5150%	\$0	\$3,995
134	312.020	Road 2 Boiler AQC Equipment - Electric - Lake	\$0	R-134	\$0	\$0	65.5150%	\$0	\$0
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Accounting Schedule: 06 Sponsor: Staff Page: 3 of 11

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Line	Account	₽	<u>U</u> Total	Adjust.	⊑		Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
135	314.000	Turbogenerator - Electric - Lake Road 2	\$2,114,850	R-135	\$0	\$2,114,850	99.2550%	\$0	\$2,099,094
136	315.000	Accessory Equipment - Electric - Lake	\$391,354	R-136	\$0	\$391,354	75.7300%	\$0	\$296,372
137	316.000	Road 2 Misc Power Plant Equipment - Lake	\$0	R-137	\$0	\$0	47.3810%	\$0	\$0
		Road 2							
138		TOTAL LAKE ROAD UNIT 2 - STEAM	\$3,261,514		\$0	\$3,261,514		\$0	\$2,966,839
139		LAKE ROAD UNIT 3 - STEAM							
140	310.000	Land - Electric - Lakle Road 3 SJLP	\$0	R-140	\$0	\$0	75.7300%	\$0	\$0
141	311.000	Structures - Electric - Lake Road 3	\$249,200	R-141	\$0	\$249,200	75.7300%	\$0	\$188,719
142	312.000	Boiler Plant Equipment - Electric - Lake Road 3	\$0	R-142	\$0	\$0	65.5150%	\$0	\$0
143	312.020	Boiler AQC Equipment - Electric - Lake	\$0	R-143	\$0	\$0	65.5150%	\$0	\$0
444	244 000	Road 3	#C07.4EC	D 444	60	# CO7.4EC	00.05500/	**	\$004.000
144	314.000	Turbogenerator - Electric - Lake Road 3	\$697,156	R-144	\$0	\$697,156	99.2550%	\$0	\$691,962
145	315.000	Accessory Equipment - Electric - Lake Road 3	\$76,165	R-145	\$0	\$76,165	75.7300%	\$0	\$57,680
146	316.000	Misc Power Plant Equipment - Lake	\$0	R-146	\$0	\$0	47.3810%	\$0	\$0
147		Road 3 TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,022,521		\$0	\$1,022,521		\$0	\$938,361
			Ψ1,022,021		Ψ	Ψ1,022,021		Ψ	ψ330,301
148 149	310.000	LAKE ROAD UNIT 4 - STEAM Land - Electric - Lake Road 4 SJLP	\$0	R-149	\$0	\$0	75.7300%	\$0	\$0
			•	1	\$0 \$0	•	75.7300%		\$1,380,294
150 151	311.000 312.000	Structures - Electric - Lake Road 4 Boiler Plant Equipment - Electric - Lake	\$1,822,652 \$5,407,078	R-150 R-151	\$0 \$458,591	\$1,822,652 \$5,865,669	65.5150%	\$0 \$0	\$1,380,294 \$3,842,893
	312.000	Road 4	ψ3,407,070	IX-131	Ψ430,331	ψ5,005,005	03.313070	40	\$5,042,033
152	312.020	Boiler AQC Equipment - Electric - Lake Road 4	\$213,367	R-152	\$0	\$213,367	65.5150%	\$0	\$139,787
153	314.000	Turbogenerator - Electric - Lake Road 4	\$5,870,676	R-153	\$0	\$5,870,676	99.2550%	\$0	\$5,826,939
154	315.000	Accessory Equipment - Electric - Lake	\$1,605,101	R-154	\$0	\$1,605,101	75.7300%	\$0	\$1,215,543
155	316.000	Road 4 Misc Power Plant Equipment - Electric -	\$3,337	R-155	\$0	\$3,337	47.3810%	\$0	\$1,581
100	310.000	Lake Road 4	Ψ0,007	11-100		ψ0,007	47.501070		
156		TOTAL LAKE ROAD UNIT 4 - STEAM	\$14,922,211		\$458,591	\$15,380,802		\$0	\$12,407,037
157		LAKE ROAD BOILERS - STEAM							
158	310.000	Land - Electric - Lake Road Boilers SJLP	\$0	R-158	\$0	\$0	75.7300%	\$0	\$0
159	311.000	Structures - Electric - Lake Road Boilers	\$4,505,195	R-159	\$0	\$4,505,195	75.7300%	\$0	\$3,411,784
160	312.000	Boiler Plant Equipment - Electric - Lake	\$15,291,919	R-160	\$0	\$15,291,919	65.5150%	\$0	\$10,018,501
161	312.020	Road Boilers Boiler AQC Equipment - Electric - Lake	\$1,294,772	R-161	\$0	\$1,294,772	65.5150%	\$0	\$848,270
		Road Boilers							
162	314.000	Turbogenerators - Electric - Lake Road Boilers	\$178,735	R-162	\$0	\$178,735	99.2550%	\$0	\$177,403
163	315.000	Accessory Equipment - Electric - Lake	\$1,844,095	R-163	\$0	\$1,844,095	75.7300%	\$0	\$1,396,533
164	316.000	Road Boilers Misc Power Plant - Electric - Lake Road	\$288,562	R-164	\$0	\$288,562	47.3810%	\$0	\$136,724
165		Boilers TOTAL LAKE ROAD BOILERS - STEAM	\$23,403,278		\$0	\$23,403,278		\$0	\$15,989,215
103		TOTAL LAKE ROAD BOILERS - STEAM	\$23,403,276		φυ	\$23,403,276		\$ 0	\$13,969,213
166		GMO DEPRECIATION ALLOWANCE							
167	312.990	Depreciation Allowance	\$9,750,000	R-167	\$0	\$9,750,000	100.0000%	\$0	\$9,750,000
168		TOTAL GMO DEPRECIATION ALLOWANCE	\$9,750,000		\$0	\$9,750,000		\$0	\$9,750,000
169		TOTAL STEAM PRODUCTION	\$426,908,817		\$9,444,552	\$436,353,369		\$0	\$424,014,215
170		NUCLEAR PRODUCTION							
171		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
172		HYDRAULIC PRODUCTION							
173		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
174		OTHER PRODUCTION							
175		COSSROADS UNIT 1 - NATURAL GAS							

Limite According Application Applica										
			<u>B</u>			<u>E</u>				1
177			Developing Developing			A allows to				•
Case Content										
340,000 Land - Electric - Crossroads 1 MPS 50 R-177 50 S0 99,8600% 30 S0 90,8600%	176	303.010		20	K-176	\$0	φu	99.0000%	20	ΦU
341,000 Structures - Electric - Crossroads 1 50 R-178 50 50 99.6600% 50 50 50 50 50 50 50	177	340.000		\$0	R-177	\$0	\$0	99.6600%	\$0	\$0
342,000 File Holders - Crossroads 1 50 R-179 50 50 99.6600% 50 50 101 344,000 Generators - Crossroads 1 50 R-180 50 30 99.6600% 50 50 30 30 30.6600% 50 50 30 30 30.6600% 50 30 30 30.6600% 50 30 30 30 30.6600% 50 30 30 30 30 30 30 30									•	•
181 344.000 Generators - Crossroads 1 50 R-181 50 50 99.6600% 50 50 50 103 346.000 Misc Power Plant Equip - Crossroads 1 50 R-182 50 89. 99.6600% 50 50 50 50 50 50 50										
182 345,000 Accessory - Crossroads 1 50 R-182 50 50 93,6600% 50 50 50 50 50 50 50	180	343.000	Prine Movers - Crossroads 1	•		-	\$0	99.6600%	•	
184 346,000 Misc Power Plant Equip - Crossroads 1 S0 R-183 S0 S0 S0 S0 S0 S0 S0 S	181	344.000	Generators - Crossroads 1	\$0	R-181	\$0	\$0	99.6600%	\$0	\$0
TOTAL COSSROADS UNT 1 - NATURAL \$0	182	345.000	Accessory - Crossroads 1		R-182		\$0	99.6600%	\$0	
GAS GROSSROADS UNIT 2 - NATURAL GAS Natural Color Natu		346.000			R-183			99.6600%		
185 186 303.010 CROSSROADS UNIT 2 - NATURAL GAS 50 R-186 50 50 99.6600% 50 50 50 50 50 50 50	184			\$0		\$0	\$0		\$0	\$0
186 303.010 Miscellaneous Intangible - Substation (S33) - Crossroads 2 S			GAS							
186 303.010 Miscellaneous Intangible - Substation (S33) - Crossroads 2 S	405		CDOSSDOADS HAIT 2 MATHDAL CAS							
187 340,000 Land - Electric - Crossroads 2 MPS 50 R-188 50 50 99,6600% 50 50 50 50 50 50 50		202 040		¢o.	D 106	*0	*0	00 66009/	40	¢o.
187 340,000 Structures Electric - Crossroads 2 MPS \$0 R-187 \$0 \$0 \$90,6600% \$0 \$0 \$0 \$0 \$100	100	303.010		\$0	K-100	φU	φu	99.0000%	φu	φU
188 341.000 Structures - Electric - Crossroads 2 \$0 R-188 \$0 \$0 \$0 \$9.6600% \$0 \$0 \$1	187	340 000		\$0	R-187	\$0	\$0	99 6600%	\$0	\$0
189									•	
919 343-000 Prime Movers - Crossroads 2 \$0 R-190 \$0 \$0 \$9,6600%, \$0 \$0 \$10 \$34.000 Generators - Crossroads 2 \$0 R-191 \$0 \$0 \$0 \$9,6600%, \$0 \$0 \$0 \$10				• •		-			•	
191 344,000 Generators - Crossroads 2 \$0 R-191 \$0 \$0 99,6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0				• •			* -		•	
192 345.000 Misc Power Plant Equip - Crossroads 2 \$0 R-192 \$0 \$0 \$9,6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0										
193 346,000 Misc Power Plant Equip - Crossroads 2 S0 R-193 S0 S0 S0 S0 S0 S0 S0 S					-	-	* -		• -	
TOTAL CROSSROADS UNIT 2 - NATURAL GAS S0 NATURAL GAS S0 NATURAL GAS S0 NATURAL GAS S0 S0 S0 S0 S0 S0 S0										
195 303.010 CROSSROADS UNIT 3 - NATURAL GAS Miscellaneous Intangible - Substation (353) Crossroads 3 3 5 7.196 5 5 99.6600% 5 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5 5 199.6600% 5										
196 303.010 Miscellaneous Intanglible - Substation (33) Crossroads 3 So R-197 So So 99.6600% So So So 193 340.000 Structures - Electric - Crossroads 3 So R-198 So So 99.6600% So So So 300 341.000 Structures - Electric - Crossroads 3 So R-198 So So 99.6600% So So So So So So So S			NATURAL GAS			·	•		•	•
196 303.010 Miscellaneous Intanglible - Substation (33) Crossroads 3 So R-197 So So 99.6600% So So So 193 340.000 Structures - Electric - Crossroads 3 So R-198 So So 99.6600% So So So 300 341.000 Structures - Electric - Crossroads 3 So R-198 So So 99.6600% So So So So So So So S										
197 340,000										
197 340,000 Land - Electric - Crossroads 3 \$0 R-197 \$0 \$0 99,6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0	196	303.010	Miscellaneous Intangible - Substation	\$0	R-196	\$0	\$0	99.6600%	\$0	\$0
198 341.000 Structures - Electric - Crossroads 3 So R-198 So So 99.6600% So So So So So So So S										
199 342,000 Fuel Holders - Crossroads 3 \$0 R-199 \$0 \$0 \$99,6600% \$0 \$0 \$0 \$0 \$10 \$344,000 \$0 \$440,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0				•		-	•		•	
200 343,000 Prime Movers - Crossroads 3 \$0 R-201 \$0 \$0 \$99,6600% \$0 \$0 \$00				• •					•	
201 344.000 Generators - Crossroads 3 50 R.201 50 50 99.6600% 50 50 50 203 346.000 Misc Power Plant Equip - Crossroads 3 50 R.202 50 50 99.6600% 50 50 50 50 50 50 50				• •					•	
202 345,000 Accessory - Crossroads 3 50 R-202 50 50 99,6600% 50 50 50 50 50 50 50										
203 346.000 Misc Power Plant Equip - Crossroads 3 50 R-203 50 99.6600% 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0									• -	
TOTAL CROSSROADS UNIT 3 - NATURAL GAS S0 S0 S0 S0 S0 S0 S0			_						•	
NATURAL GAS CROSSROADS UNIT 4 - NATURAL GAS Miscellaneous intangible - Substation 30 R-206 \$0 S0 \$0 99.6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		346.000			K-203			99.0000%		
CROSSROADS UNIT 4 - NATURAL GAS 303.010 Miscellaneous Intangible - Substation (353) Crossroads 4 50 R-206 \$0 \$0 \$99.6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0	204			φυ		ΨΟ	ΨU		Φ0	ΨU
206 303.010 Miscellaneous Intangible - Substation (353) Crossroads 4 50 R-206 50 50 99.6600% 50 50 50 203 340.000 340.000 Structures - Electric - Crossroads 4 50 R-208 50 50 99.6600% 50 50 50 210 342.000 Full Holders - Crossroads 4 50 R-209 50 50 99.6600% 50 50 210 342.000 Full Holders - Crossroads 4 50 R-210 50 50 99.6600% 50 50 211 344.000 Generators - Crossroads 4 50 R-211 50 50 99.6600% 50 50 50 211 344.000 Generators - Crossroads 4 50 R-211 50 50 99.6600% 50 50 50 213 346.000 Misc Power Plant Equip - Crossroads 4 50 R-212 50 50 99.6600% 50 50 50 50 50 50 50			NATONAL GAS							
340,000	205		CROSSROADS UNIT 4 - NATURAL GAS							
207 340,000 Land - Electric - Crossroads 4 MPS \$0 R-207 \$0 \$0 \$0 \$0 \$0 \$0 \$0	206	303.010	Miscellaneous Intangible - Substation	\$0	R-206	\$0	\$0	99.6600%	\$0	\$0
208 341,000 Structures - Electric - Crossroads 4 \$0 R-208 \$0 \$0 \$0,6600% \$0 \$0 \$0 \$10 \$140,000 \$10 \$143,000 \$10 \$143,000 \$10 \$143,000 \$10 \$143,000 \$10 \$143,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$10 \$140,000 \$14			(353) Crossroads 4							
209 342.000 Fuel Holders - Crossroad 4 \$0 R-209 \$0 \$0 99.6600% \$0 \$0 \$0 \$10	207	340.000	Land - Electric - Crossroads 4 MPS	\$0	R-207	\$0	\$0	99.6600%	\$0	\$0
210	208	341.000	Structures - Electric - Crossroads 4	\$0	R-208	\$0	\$0	99.6600%	\$0	\$0
211 344.000 Generators - Crossroads 4 \$0 R-211 \$0 \$0 99.6600% \$0 \$0 \$0 \$0 \$1 \$0 \$0 \$0	209	342.000	Fuel Holders - Crossroad 4	\$0	R-209	\$0	\$0	99.6600%	\$0	\$0
212 345.000 Accessory - Crossroads 4 \$0 R-212 \$0 \$0 99.6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0	210	343.000	Prime Movers - Crossroads 4		R-210	\$0	\$0	99.6600%	\$0	\$0
213 346.000 Misc Power Plant Equip - Crossroads 4 \$0 TOTAL CROSSROADS UNIT 4 - NATURAL GAS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
TOTAL CROSSROADS UNIT 4 - NATURAL GAS S0			_							
NATURAL GAS CROSSROADS COMMON - NATURAL GAS CROSSROADS COMMON - NATURAL GAS Signal		346.000			R-213			99.6600%		
CROSSROADS COMMON - NATURAL GAS GAS 216 303.010 Miscellaneous Intangible - Substation (353) Crossroads-Common \$0 R-216 \$0 \$0 \$0 99.6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	214			\$0		\$0	\$0		\$0	\$0
CAS			NATURAL GAS							
CAS	215		CPOSSPOADS COMMON - NATURAL							
216 303.010 Miscellaneous Intangible - Substation (353) Crossroads- Common \$0 R-216 \$0 \$0 \$99.6600% \$0 \$0 \$0 \$10	213									
Common C	216	303.010		\$0	R-216	\$0	\$0	99.6600%	\$0	\$0
217 340.000 Land - Electric - Crossroads Common \$0 R-217 \$0 \$0 99.6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0				***		40	**	00.000070	44	***
218	217	340.000		\$0	R-217	\$0	\$0	99.6600%	\$0	\$0
Common Fuel Holders - Crossroads Common \$0 R-219 \$0 \$0 \$99.6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0			Structures - Electric - Crossroads	•		-			•	
219	-			•••			•••		*-	, .
220 343.000 Prime Movers - Crossroads Common \$0 R-220 \$0 \$0 \$99.6600% \$0 \$0 \$0 \$0 \$0 \$0 \$0	219	342.000		\$0	R-219	\$0	\$0	99.6600%	\$0	\$0
222 345.000 Accessory - Crossroads Common \$0 R-222 \$0 \$0 \$0 \$0 \$0 \$0 \$0	220		Prime Movers - Crossroads Common	\$0			\$0	99.6600%		
223	221	344.000	Generators - Crossroads Common	\$0	R-221	\$0	\$0	99.6600%	\$0	\$0
224 Common TOTAL CROSSROADS COMMON - \$0 NATURAL GAS \$0 \$0 \$0 \$0 \$0			Accessory - Crossroads Common	•		-	\$0		\$0	
TOTAL CROSSROADS COMMON - \$0	223	345.000	Misc Power Plant Equip - Crossroads	\$0	R-223	\$0	\$0	99.6600%	\$0	\$0
NATURAL GAS					1					
	224			\$0	1	\$0	\$0		\$0	\$0
225 TOTAL CROSSROADS - NATURAL GAS			NATURAL GAS		1					
225 IUTAL CKUSSKUADS - NATUKAL GAS	005		TOTAL CROSSROADS WATER A SEC							
	225	I	I TOTAL CRUSSRUADS - NATURAL GAS		I	ı l		į į		

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
226	303.100	Miscellaneous Intangible - Substation	\$5,218,366	R-226	-\$2,841,288	\$2,377,078	99.6600%	\$0	\$2,368,996
		(353) Total Crossroads				. , ,			
227	340.000	Land - Electric - Total Crossroads	\$0	R-227	\$0	\$0	99.6600%	\$0	\$0
228	341.000	Structures - Electric - Total Crossroads	\$578,510	R-228	-\$411,204	\$167,306	99.6600%	\$0	\$166,737
229	342.000	Fuel Holders - Total Crossroads	\$1,983,914	R-229	-\$1,369,175	\$614,739	99.6600%	\$0	\$612,649
230	343.000	Prime Movers - Total Crossroads	\$50,987,135	R-230	-\$35,210,259	\$15,776,876	99.6600%	\$0	\$15,723,235
231	344.000	Generators - Total Crossroads	\$8,843,099	R-231	-\$6,357,049	\$2,486,050	99.6600%	\$0	\$2,477,597
232 233	345.000 346.000	Accessory - Total Crossroads Misc Power Plant Equip - Total	\$4,719,240 \$16,381	R-232 R-233	-\$4,549,885 -\$46,839	\$169,355 -\$30,458	99.6600% 99.6600%	\$0 \$0	\$168,779 -\$30,354
233	340.000	Crossroads	\$10,301	K-233	-\$40,639	-\$30,436	33.0000 /6	Φ0	-\$30,334
234		TOTAL TOTAL CROSSROADS - NATURAL GAS	\$72,346,645		-\$50,785,699	\$21,560,946		\$0	\$21,487,639
235		GREENWOOD UNIT 1 - NATURAL GAS							
236	340.000	Land - Electric - Greenwood 1 MPS	\$0	R-236	\$0	\$0	99.6600%	\$0	\$0
237	341.000	Structures - Electric - Greenwood 1	\$293,564	R-237	\$0	\$293,564	99.6600%	\$0	\$292,566
238	342.000	Fuel Holders - Greenwood 1	\$656,592	R-238	\$0	\$656,592	99.6600%	\$0	\$654,360
239	343.000	Prime Movers - Greenwood 1	\$6,685,892	R-239	\$0	\$6,685,892	99.6600%	\$0	\$6,663,160
240	344.000	Generators - Greenwood 1	\$2,262,363	R-240	\$0	\$2,262,363	99.6600%	\$0	\$2,254,671
241	345.000	Accessory Equipment - Greenwood 1	\$1,236,071	R-241	\$0	\$1,236,071	99.6600%	\$0	\$1,231,868
242	346.000	Misc Power Plant Equip - Greenwood 1	\$0	R-242	<u>\$0</u>	\$0	99.6600%	<u>\$0</u>	\$0
243		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$11,134,482		\$0	\$11,134,482		\$0	\$11,096,625
244		GREENWOOD UNIT 2 - NATURAL GAS							
245	340.000	Land - Electric - Greenwood 2	\$0	R-245	\$0	\$0	99.6600%	\$0	\$0
246	341.000	Structures - Electric - Greenwood 2	\$45,498	R-246	\$0	\$45,498	99.6600%	\$0	\$45,343
247	342.000	Fuel Holders - Greenwood 2	\$147,113	R-247	\$0	\$147,113	99.6600%	\$0	\$146,613
248	343.000	Prime Movers - Greenwood	\$6,531,337	R-248	\$0	\$6,531,337	99.6600%	\$0	\$6,509,130
249	344.000	Generators - Greenwood 2	\$1,941,641	R-249	\$0	\$1,941,641	99.6600%	\$0	\$1,935,039
250	345.000	Accessory Equipment - Greenwood 2	\$430,643	R-250	\$0	\$430,643	99.6600%	\$0	\$429,179
251 252	346.000	Misc Power Plant Equip - Greenwood 2 TOTAL GREENWOOD UNIT 2 - NATURAL	\$0 \$0,006,333	R-251	\$0 \$0	\$9,096,232	99.6600%	\$0 \$0	\$0 065 304
232		GAS	\$9,096,232		φυ	\$9,090,232		φu	\$9,065,304
253		GREENWOOD UNIT 3 - NATURAL GAS							
254	340.000	Land - Electric - Greenwood 3	\$0	R-254	\$0	\$0	99.6600%	\$0	\$0
255	341.000	Structures - Electric - Greenwood 3	\$292,663	R-255	\$0	\$292,663	99.6600%	\$0	\$291,668
256	342.000	Fuel Holders - Greenwood 3	\$669,099	R-256	\$0	\$669,099	99.6600%	\$0	\$666,824
257	343.000	Prime Movers - Greenwood 3	\$5,414,347	R-257	\$0	\$5,414,347	99.6600%	\$0	\$5,395,938
258	344.000	Generators - Greenwood 3	\$1,316,215	R-258	\$0	\$1,316,215	99.6600%	\$0	\$1,311,740
259	345.000	Accessory Equipment - Greenwood 3	\$929,105	R-259	\$0	\$929,105	99.6600%	\$0 \$0	\$925,946
260 261	346.000	Misc Power Plant Equip - Greenwood 3 TOTAL GREENWOOD UNIT 3 - NATURAL	\$0 \$0.634.430	R-260	\$0 \$0	\$0 \$0,004,400	99.6600%	\$0 \$0	\$0 \$8,592,116
201		GAS	\$8,621,429		φυ	\$8,621,429		φU	\$6,392,116
262		GREENWOOD UNIT 4 - NATURAL GAS							
263	340.000	Land - Electric - Greenwood 4	\$0	R-263	\$0	\$0	99.6600%	\$0	\$0
264	341.000	Structures - Electric - Greenwood 4	\$26,942	R-264	\$0	\$26,942	99.6600%	\$0	\$26,850
265	342.000	Fuel Holders - Greenwood 4	\$138,508	R-265	\$0	\$138,508	99.6600%	\$0	\$138,037
266	343.000	Prime Movers - Greenwood 4	\$6,775,324		\$0	\$6,775,324	99.6600%	\$0	\$6,752,288
267	344.000	Generators - Greenwood 4	\$1,317,866		\$0	\$1,317,866	99.6600%	\$0	\$1,313,385
268	345.000	Accessory Equipment - Greenwood 4	\$229,279		\$0	\$229,279	99.6600%	\$0	\$228,499
269	346.000	Misc Power Plant Equip - Greenwood 4	\$0	R-269	<u>\$0</u>	\$0	99.6600%	<u>\$0</u>	\$0
270		TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$8,487,919		\$0	\$8,487,919		\$0	\$8,459,059
271		GREENWOOD COMMON							
272	340.000	Land - Electric - Greenwood Common	\$0	R-272	\$0	\$0	99.6600%	\$0	\$0
273	341.000	Structures - Electric - Greenwood Common	\$642,729	R-273	\$0	\$642,729	99.6600%	\$0	\$640,544
274	342.000	Fuel Holders - Greenwood Common	\$493,578	R-274	\$0	\$493,578	99.6600%	\$0	\$491,900
275	343.000	Prime Movers - Greenwood Common	\$368,633		\$0	\$368,633	99.6600%	\$0	\$367,380
276	344.000	Generators - Greenwood Common	\$2,171		\$0	\$2,171	99.6600%	\$0	\$2,164
277	345.000	Accessory Equipment - Greenwood Common	\$848,486	R-277	\$0	\$848,486	99.6600%	\$0	\$845,601
278	346.000	Misc Power Plant Equip - Greenwood Common	\$8,917	R-278	\$0	\$8,917	99.6600%	\$0	\$8,887
		TOTAL GREENWOOD COMMON	\$2,364,514		\$0	\$2,364,514		\$0	\$2,356,476

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
Line	Account	Democratical Deserve Deservation	Total	Adjust.	A -11:	•	Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
280		NEVADA - OIL							
281	340.000	Land - Electric Nevada MPS	\$0	R-281	\$0	\$0	99.6600%	\$0	\$0
282	341.000	Structures - Electric - Nevada	\$108,759	R-282	\$0	\$108,759	99.6600%	\$0	\$108,389
283	342.000	Fuel Holders - Nevada	\$403,299	R-283	\$0	\$403,299	99.6600%	\$0	\$401,928
284	343.000	Prime Movers - Nevada	\$900,425	R-284	\$0	\$900,425	99.6600%	\$0	\$897,364
285	344.000	Generators - Nevada	\$613,592	R-285	\$0	\$613,592	99.6600%	\$0	\$611,506
286	345.000	Accessory Equipment - Nevada	\$418,153	R-286	\$0	\$418,153	99.6600%	\$0	\$416,731
287	346.000	Misc Power Plant Equipment - Nevada TOTAL NEVADA - OIL	\$1,860	R-287	<u>\$0</u>	\$1,860	99.6600%	\$0 \$0	\$1,854
288		TOTAL NEVADA - OIL	\$2,446,088		\$0	\$2,446,088		\$0	\$2,437,772
289		SOUTH HARPER UNIT 1 - NATURAL GAS							
290	340.000	Land - Electric - South Harper 1	\$0	R-290	\$0	\$0	99.6600%	\$0	\$0
291	341.000	Structures - Electric - South Harper 1	\$264,015	R-291	\$0	\$264,015	99.6600%	\$0	\$263,117
292	342.000	Fuel Holders - South Harper 1	\$162,642	R-292	\$0	\$162,642	99.6600%	\$0	\$162,089
293	343.000	Prime Movers - South Harper 1	\$13,487,186	R-293	\$0	\$13,487,186	99.6600%	\$0	\$13,441,330
294	344.000	Generators - South Harper 1	\$2,919,715	R-294	\$0	\$2,919,715	99.6600%	\$0	\$2,909,788
295	345.000	Accessory Equipment - South Harper 1	\$1,539,487	R-295	\$0	\$1,539,487	99.6600%	\$0	\$1,534,253
296	346.000	Misc Power Plant Equip - South Harper 1	\$0	R-296	\$0	\$0	99.6600%	\$0	\$0
297		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$18,373,045		\$0	\$18,373,045		\$0	\$18,310,577
298		SOUTH HARPER UNIT 2 - NATURAL GAS							
299	340.000	Land - Electric - South Harper 2	\$0	R-299	\$0	\$0	99.6600%	\$0	\$0
300	341.000	Structures - Electric - South Harper 2	\$263,869	R-300	\$0	\$263,869	99.6600%	\$0	\$262,972
301	342.000	Fuel Holders - South Harper 2	\$162,642	R-301	\$0	\$162,642	99.6600%	\$0	\$162,089
302	343.000	Prime Movers - South Harper 2	\$13,670,713	R-302	\$0	\$13,670,713	99.6600%	\$0	\$13,624,233
303	344.000	Generators - South Harper 2	\$2,919,715	R-303	\$0	\$2,919,715	99.6600%	\$0	\$2,909,788
304	345.000	Accessory Equipment - South Harper 2	\$1,539,487	R-304	\$0	\$1,539,487	99.6600%	\$0	\$1,534,253
305	346.000	Misc Power Plant Equip - South Harper 2	\$0	R-305	\$0	\$0	99.6600%	\$0	\$0
306		TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS	\$18,556,426		\$0	\$18,556,426		\$0	\$18,493,335
307		SOUTH HARPER UNIT 3 - NATURAL GAS							
308	340.000	Land - Electric - South Harper 3	\$0	R-308	\$0	\$0	99.6600%	\$0	\$0
309	341.000	Structures - Electric - South Harper 3	\$264,097	R-309	\$0 \$0	\$264,097	99.6600%	\$0 \$0	\$263,199
310	342.000	Fuel Holders - South Harper 3	\$162,642	R-310	\$0	\$162,642	99.6600%	\$0	\$162,089
311	343.000	Prime Movers - South Harper 3	\$13,518,184	R-311	\$0	\$13,518,184	99.6600%	\$0	\$13,472,222
312	344.000	Generators - South Harper 3	\$2,919,715	R-312	\$0	\$2,919,715	99.6600%	\$0	\$2,909,788
313	345.000	Accessory Equipment - South Harper 3	\$1,539,487	R-313	\$0	\$1,539,487	99.6600%	\$0	\$1,534,253
314	346.000	Misc Power Plant Equip - South Harper 3	\$0	R-314	\$0	\$0	99.6600%	\$0	\$0
315		TOTAL SOUTH HARPER UNIT 3 - NATURAL GAS	\$18,404,125		\$0	\$18,404,125		\$0	\$18,341,551
316		SOUTH HARPER - COMMON							
317	340.000	Land - Electric - South Harper Common	\$0	R-317	\$0	\$0	99.6600%	\$0	\$0
318	341.000	Structures - Electric - South Harper Common	\$1,644,939	R-318	\$0	\$1,644,939	99.6600%	\$0	\$1,639,346
319	342.000	Fuel Holders - South Harper Common	\$1,136,968	R-319	\$0	\$1,136,968	99.6600%	\$0	\$1,133,102
320	343.000	Prime Movers - South Harper Common	\$960,404	R-320	\$0	\$960,404	99.6600%	\$0	\$957,139
321	344.000	Generators - South Harper Common	\$12,297	R-321	\$0	\$12,297	99.6600%	\$0	\$12,255
322	345.000	Accessory Equipment - South Harper	\$1,387,385	R-322	\$0	\$1,387,385	99.6600%	\$0	\$1,382,668
323	346.000	Common Misc Power Plant Equip - South Harper	\$91,006	R-323	\$0	\$91,006	99.6600%	\$0	\$90,697
324		Common TOTAL SOUTH HARPER - COMMON	\$5,232,999		\$0	\$5,232,999		\$0	\$5,215,207
325		LAKE ROAD TURBINE 5 - NATURAL GAS							
326	340.000	& OIL Land - Electric Lake Road 5 SJLP	\$0	R-326	\$0	\$0	99.6600%	\$0	\$0
327	341.000	Structures - Electric Lake Road 5	\$1,093,139	R-327	\$0 \$0	\$1,093,139	99.6600%	\$0 \$0	\$1,089,422
328	342.000	Fuel Holders - Lake Road 5	\$601,425	R-328	\$0	\$601,425	99.6600%	\$0 \$0	\$599,380
329	343.000	Prime Movers - Lake Road 5	\$5,219,588	R-329	\$0	\$5,219,588	99.6600%	\$0	\$5,201,841
330	344.000	Generators - Lake Road 5	\$1,920,630	R-330	\$0	\$1,920,630	99.6600%	\$0	\$1,914,100
331	345.000	Accessory Equipment - Lake Road 5	\$424,538		\$0	\$424,538	99.6600%	\$0	\$423,095
551	3 -0.000		Ψ 72 7,000	551	ΨΟΙ	Ψ7£7,000	00.000070	ΨU	ψ-20,030

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	
Line	Account	-	Total	Adjust.	-		Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
332	346.000	Misc Power Plant Equipment - Lake	\$0	R-332	\$0	\$0	99.6600%	\$0	\$0
333		Road 5	¢0.250.220		\$0	\$9,259,320		\$0	£0.227.020
333		TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS & OIL	\$9,259,320		20	\$9,259,320		\$0	\$9,227,838
334	0.40.000	LAKE ROAD TURBINE 6 - OIL		D 005	•	••		•	••
335 336	340.000 341.000	Land - Electric Lake Road 6 SJLP Structures - Electric Lake Road 6	\$0 \$144,313	R-335 R-336	\$0 \$0	\$0 \$144.313	99.6600% 99.6600%	\$0 \$0	\$0 \$143,822
337	342.000	Fuel Holders - Lake Road 6	\$144,313	R-337	\$0 \$0	\$144,313 \$0	99.6600%	\$0 \$0	\$143,622 \$0
338	343.000	Prime Movers - Lake Road 6	\$3,732,373	R-338	\$0	\$3,732,373	99.6600%	\$0	\$3,719,683
339	344.000	Generators - Lake Road 6	\$356,867	R-339	\$0	\$356,867	99.6600%	\$0	\$355,654
340	345.000	Accessory Equipment - Lake Road 6	\$439,416	R-340	\$0	\$439,416	99.6600%	\$0	\$437,922
341	346.000	Misc Power Plant Equipment - Lake	\$0	R-341	\$0	\$0	99.6600%	\$0	\$0
342		Road 6 TOTAL LAKE ROAD TURBINE 6 - OIL	\$4,672,969		\$0	\$4,672,969		\$0	\$4,657,081
242		LAKE DOAD TURRING 7 OU							
343 344	340.000	LAKE ROAD TURBINE 7 - OIL Land - Electric Lake Road 7 SJLP	\$0	R-344	\$0	\$0	99.6600%	\$0	\$0
345	341.000	Structures - Electric Lake Road 7	\$14,635	R-344	\$0 \$0	\$14,635	99.6600%	\$0 \$0	\$14,585
346	342.000	Fuel Holders - Lake Road 7	\$9,700	R-346	\$0	\$9,700	99.6600%	\$0	\$9,667
347	343.000	Prime Movers - Lake Road 7	\$1,987,071	R-347	\$0	\$1,987,071	99.6600%	\$0	\$1,980,315
348	344.000	Generators - Lake Road 7	\$117,553	R-348	\$0	\$117,553	99.6600%	\$0	\$117,153
349	345.000	Accessory Equipment - Lake Road 7	\$273,795	R-349	\$0	\$273,795	99.6600%	\$0	\$272,864
350	346.000	Misc Power Plant Equipment - Lake Road 7	\$0	R-350	\$0	\$0	99.6600%	\$0	\$0
351		TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,402,754		\$0	\$2,402,754		\$0	\$2,394,584
352		LANDFILL TURBINE - METHANE GAS							
353	340.000	Land - Electric Landfill Turbine SJLP	\$0	R-353	\$0	\$0	99.6600%	\$0	\$0
354	341.000	Structures - Electric Landfill Turbine	\$23,789	R-354	\$0	\$23,789	99.6600%	\$0	\$23,708
355	342.000	Fuel Holders - Landfill Turbine	\$520,314	R-355	\$0	\$520,314	99.6600%	\$0	\$518,545
356	343.000	Prime Movers - Landfill Turbine	\$3,205	R-356	\$0	\$3,205	99.6600%	\$0	\$3,194
357	344.000	Generators - Landfill Turbine	\$817,927	R-357	\$0	\$817,927	99.6600%	\$0	\$815,146
358 359	345.000 346.000	Accessory Equipment - Landfill Turbine Misc Power Plant Equipment - Landfill	\$8,545 \$25	R-358 R-359	\$0 \$0	\$8,545 \$25	99.6600% 99.6600%	\$0 \$0	\$8,516 \$25
		Turbine			· .				
360		TOTAL LANDFILL TURBINE - METHANE GAS	\$1,373,805		\$0	\$1,373,805		\$0	\$1,369,134
361	0.40.000	RALPH GREEN UNIT 3 - NATURAL GAS			•	•		•	••
362	340.000	Land - Electric Ralph Green 3 SJLP	\$0 \$740.476	R-362	\$0 *0	\$0 \$740.476	99.6600%	\$0 *0	\$0 \$737.058
363 364	341.000 342.000	Structures - Electric Ralph Green 3 Fuel Holders - Ralph Green 3	\$740,476 \$189,212	R-363 R-364	\$0 \$0	\$740,476 \$189,212	99.6600% 99.6600%	\$0 \$0	\$737,958 \$188,569
365	343.000	Prime Movers - Ralph Green 3	\$4,766,664	R-365	\$0 \$0	\$4,766,664	99.6600%	\$0 \$0	\$4,750,457
366	344.000	Generators - Ralph Green 3	\$6,304,401	R-366	\$0	\$6,304,401	99.6600%	\$0	\$6,282,966
367	345.000	Accessory Equipment - Ralph Green 3	\$1,120,031	R-367	\$0	\$1,120,031	99.6600%	\$0	\$1,116,223
368	346.000	Misc Power Plant Equipment - Ralph	\$13,927	R-368	\$0	\$13,927	99.6600%	\$0	\$13,880
000		Green 3	£40.404.744		***	\$40.404.744		***	£40,000,050
369		TOTAL RALPH GREEN UNIT 3 - NATURAL GAS	\$13,134,711		\$0	\$13,134,711		\$0	\$13,090,053
070									
370 371	344.010	OTHER PRODUCTION - SOLAR Other Production Generators - Solar	¢620.077	R-371	¢202 964	\$236,216	99.6600%	*0	\$22E 442
372	344.010	TOTAL OTHER PRODUCTION - SOLAR	\$630,077 \$630,077	K-3/1	-\$393,861 -\$393,861	\$236,216	99.000076	<u>\$0</u> \$0	\$235,413 \$235,413
373		TOTAL OTHER PRODUCTION	\$206,537,540		-\$51,179,560	\$155,357,980		\$0	\$154,829,764
374		OTHER PRODUCTION RETIREMENTS							
314		WORK IN PROGRESS							
375		Other Production - Salvage and Removal	-\$17,474,673	R-375	\$0	-\$17,474,673	99.6600%	\$0	-\$17,415,259
		Retirements not yet classified							
376		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	-\$17,474,673		\$0	-\$17,474,673		\$0	-\$17,415,259
277			\$615,971,684		\$44.725.000	\$574 226 676		\$0	\$561,428,720
377		TOTAL PRODUCTION PLANT	\$010,971,084		-\$41,735,008	\$574,236,676		20	φ 501,428,720
378		TRANSMISSION PLANT	_			_		¥.	
379	350.000	Land - Transmission	\$0	R-379	\$0 ***	\$0 \$14.457	99.6600%	\$0 \$0	\$0 \$44.400
380	350.001	Land Rights - Transmission	\$14,157	K-380	\$0	\$14,157	99.6600%	\$0	\$14,109

	<u>A</u>	В	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	
Line	Account	<u> </u>	<u>U</u> Total	Adjust.	트		Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
381	350.040	Land Rights - Depreciable - Transmission	\$4,153,625	R-381	\$0	\$4,153,625	99.6600%	\$0	\$4,139,503
382	352.000	Structures & Improvements - Transmission	\$2,989,859	R-382	\$0 \$0	\$2,989,859	99.6600%	\$0 \$0	\$2,979,693
383	353.000	Station Equipment - Transmission		R-383		\$49,582,823		\$0 \$0	
		1	\$50,537,561		-\$954,738		99.6600%	• -	\$49,414,241
384	353.030	Station Equipment Communication -	\$9,818	R-384	\$0	\$9,818	99.6600%	\$0	\$9,785
		Transmission							
385	354.000	Towers and Fixtures - Transmission	\$337,329	R-385	\$0	\$337,329	99.6600%	\$0	\$336,182
386	355.000	Poles and Fixtures - Transmission	\$47,482,560	R-386	\$0	\$47,482,560	99.6600%	\$0	\$47,321,119
387	355.000	Poles and Fixtures - Disallowance Stipulation	\$0	R-387	-\$222,538	-\$222,538	100.0000%	\$0	-\$222,538
		and Agreement ER-2012-0175							
388	356.000	Overhead Conductors & Devices -	\$35,893,932	R-388	\$0	\$35,893,932	99.6600%	\$0	\$35,771,893
		Transmission							
389	356.000	Conductors & Devices - Disallowance	\$0	R-389	-\$404,824	-\$404,824	100.0000%	\$0	-\$404,824
		Stipulation & Agreement ER-2012-0175							
390	357.000	Underground Conduit - Transmission	\$7,365	R-390	\$0	\$7,365	99.6600%	\$0	\$7,340
391	358.000	Underground Conductors & Devices -	\$86,954	R-391	\$0	\$86,954	99.6600%	\$0	\$86,658
		Transmission							
392		TOTAL TRANSMISSION PLANT	\$141,513,160		-\$1,582,100	\$139,931,060		\$0	\$139,453,161
			, , , , , , ,		, , ,	,, ,		• •	,,,
393		TRANSMISSION RETIREMENTS WORK IN							
000		PROGRESS							
394		Transmission - Salvage and Removal	-\$2,993,010	R-394	\$0	-\$2,993,010	99.6600%	\$0	-\$2,982,834
334		Retirements not yet classified	-\$2,993,010	K-394	ψU	-\$2,993,010	99.0000 /6	φu	-\$2,362,634
205			£2 002 040		\$0	£2 002 040		\$0	\$2.002.024
395		TOTAL TRANSMISSION RETIREMENTS	-\$2,993,010		\$ 0	-\$2,993,010		\$0	-\$2,982,834
		WORK IN PROGRESS							
		DIGEDIDITION DI ANT							
396		DISTRIBUTION PLANT							
397	360.000	Land - Electric Distribution	\$0	R-397	\$0	\$0	99.7602%	\$0	\$0
398	360.010	Land Rights - Electric Distribution	\$0	R-398	\$0	\$0	99.7602%	\$0	\$0
399	360.020	Land Leased - Distribution	\$7,077	R-399	\$0	\$7,077	99.7602%	\$0	\$7,060
400	361.000	Structures & Improvements - Distribution	\$3,825,563	R-400	\$0	\$3,825,563	99.7602%	\$0	\$3,816,389
401	362.000	Station Equipment - Distribution	\$70,765,644	R-401	\$0	\$70,765,644	99.7602%	\$0	\$70,595,948
402	364.000	Poles, Towers & Fixtures - Distribution	\$134,649,739	R-402	\$0	\$134,649,739	99.7602%	\$0	\$134,326,849
					· ·			•	
403	365.000	Overhead Conductors & Devices -	\$46,784,346	R-403	\$0	\$46,784,346	99.7602%	\$0	\$46,672,157
		Distribution			****				****
404	365.000	Overhead Conductors & Devices -	\$0	R-404	-\$360,754	-\$360,754	100.0000%	\$0	-\$360,754
		Disallowance Stipulation & Agreement ER-							
		2012-0175							
405	366.000	Underground Circuit - Distribution	\$14,917,673	R-405	\$0	\$14,917,673	99.7602%	\$0	\$14,881,900
406	366.000	Underground Circuit - Disallowance	\$0	R-406	-\$29,589	-\$29,589	100.0000%	\$0	-\$29,589
		Stipulation & Agreement ER-2012-0175			. ,				. ,
407	367.000	Underground Conductors & Devices -	\$53,748,925	R-407	\$0	\$53,748,925	99.7602%	\$0	\$53,620,035
		Distribution	\$00,1 10,0 <u>2</u> 0		**	400 ,0,0 2 0	0011 002 /0	**	400,020,000
408	368.000	Line Transformers - Distribution	\$129,252,555	R-408	\$0	\$129,252,555	99.7602%	\$0	\$128,942,607
									\$20,419,739
409	369.010	Services - Overhead - Distribution	\$20,468,823	R-409	\$0	\$20,468,823	99.7602%	\$0	, .,
410	369.020	Services - Underground - Distribution	\$45,520,626		\$0	\$45,520,626	99.7602%	\$0	\$45,411,468
411	370.000	Meters - Distribution	\$8,301,560	R-411	\$0	\$8,301,560	99.7602%	\$0	\$8,281,653
412	370.010	Meters - PURPA Distribution	\$3,653,094	R-412	\$0	\$3,653,094	99.7602%	\$0	\$3,644,334
413	370.020	Meters - AMI Distribution	\$1,232,997	R-413	\$0	\$1,232,997	99.7602%	\$0	\$1,230,040
414	371.000	Customer Premise Meter Installations -	\$17,387,100	R-414	-\$215,130	\$17,171,970	99.7602%	\$0	\$17,130,792
		Distribution						• •	
415	373.000	Street Lighting and Traffic Signal -	\$10,862,468	R-415	\$0	\$10,862,468	99.7602%	\$0	\$10,836,420
	0.0.00	Distribution	V.0,002 , .00		**	¥ : 0,00 <u>=</u> , :00	0011 002 /0	**	\$10,000,120
416		TOTAL DISTRIBUTION PLANT	\$EC4 270 400		-\$605,473	\$560,772,717		\$0	\$EE0 427 040
410		TOTAL DISTRIBUTION PLANT	\$561,378,190		-\$605,473	\$360,772,717		\$0	\$559,427,048
417		DISTRIBUTION RETIREMENTS WORK IN							
		PROGRESS							
418		Distribution - Salvage and Removal	-\$5,746,620	R-418	\$0	-\$5,746,620	99.7602%	\$0	-\$5,732,840
		Retirements not yet classified							
419		TOTAL DISTRIBUTION RETIREMENTS WORK	-\$5,746,620		\$0	-\$5,746,620		\$0	-\$5,732,840
		IN PROGRESS							
420		INCENTIVE COMPENSATION							
720		CAPITALIZATION		1					
424			\$0		\$0	\$0		\$0	\$0
421		TOTAL INCENTIVE COMPENSATION	\$0		\$ 0	\$0		Φ0	\$0
		CAPITALIZATION		1					
422		GENERAL PLANT		1					
423	389.000	Land Rights - General	\$0	R-423	\$0	\$0	98.5189%	\$0	\$0
424	390.010	Land RT/ROW - Depreciation - Electric	\$171	R-424	\$0	\$171	98.5189%	\$0	\$168

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Lina	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u> </u>
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
425	390.000	Structures & Improvements - General	\$8,166,842	R-425	\$0	\$8,166,842	98.5189%	\$0	\$8,045,883
426	391.000	Office Furniture & Equipment - General	\$5,352,714		\$0	\$5,352,714	98.5189%	\$0	\$5,273,435
427	391.020	Office Furniture - Computers - General	\$2,917,135	R-427	\$0	\$2,917,135	98.5189%	\$0	\$2,873,929
428	391.040	Office Furniture - Software - General	\$1,382,694		\$0	\$1,382,694	98.5189%	\$0	\$1,362,215
429	392.000	Transportation Equipment - Autos - General	\$250,375	R-429	\$0	\$250,375	98.5189%	\$0	\$246,667
430	392.010	Transportation Equip - Light Trucks - General	\$2,697,000	R-430	\$0	\$2,697,000	98.5189%	\$0	\$2,657,055
431	392.020	Transportation Equip - Heavy Trucks - General	\$13,110,436	R-431	\$0	\$13,110,436	98.5189%	\$0	\$12,916,257
432	392.030	Transportation Equip - Tractors - General	\$103,723	R-432	\$0	\$103,723	98.5189%	\$0	\$102,187
433	392.040	Transportation Equip - Trailers - General	\$1,391,255	R-433	\$0	\$1,391,255	98.5189%	\$0	\$1,370,649
434	392.050	Transportation Equip - Medium Trucks General	-\$193,812		\$0	-\$193,812	98.5189%	\$0	-\$190,941
435	393.000	Stores Equipment - General	\$29,266	R-435	\$0	\$29,266	98.5189%	\$0	\$28,833
436	394.000	Tools - General	\$2,811,957		\$0	\$2,811,957	98.5189%	\$0	\$2,770,309
437	395.000 396.000	Labaratory Equipment - General	\$1,732,967	R-437 R-438	\$0 \$0	\$1,732,967	98.5189%	\$0 *0	\$1,707,300
438 439	396.000	Power Operated Equpiment - General Communication Equipment - General	\$2,627,829 \$12,435,683	R-438 R-439	\$0 \$0	\$2,627,829 \$12,435,683	98.5189% 98.5189%	\$0 \$0	\$2,588,908 \$12,251,498
440	398.000	Miscellaneous Equipment - General	\$12,433,665	R-440	\$0 \$0	\$12,433,663	98.5189%	\$0 \$0	\$12,231,498
441	330.000	TOTAL GENERAL PLANT	\$54,953,801	11.440	\$0	\$54,953,801	30.310370	\$0	\$54,139,881
			***************************************		**	***************************************		**	************
442	004 000	GENERAL PLANT - LAKE ROAD	£447.000	D 440	**	6447.000	75 70000/	**	***
443	391.000 391.020	Office Furniture and Equipment - General	\$117,633	R-443 R-444	\$0 \$0	\$117,633	75.7300% 75.7300%	\$0 \$0	\$89,083
444 445	391.020	Office Furniture - Computer - General Office Furniture- Software-General	\$58,907 \$0	R-444 R-445	\$0 \$0	\$58,907 \$0	75.7300% 75.7300%	\$0 \$0	\$44,610 \$0
446	392.000	Transportation Equipment-Autos - General	\$0	R-446	\$0 \$0	\$0 \$0	75.7300%	\$0 \$0	\$0 \$0
447	392.010	Transportation Equip-Light Trucks - General	\$124,715	R-447	\$0 \$0	\$124,715	75.7300%	\$0	\$94,447
448	392.020	Transportation Equip-Heavy Trucks - General	\$8,285	R-448	\$0	\$8,285	75.7300%	\$0	\$6,274
449	392.030	Transportation Equip-Tractors - General	\$0	R-449	\$0	\$0	75.7300%	\$0	\$0
449 450	392.030	Transportation Equip-Tractors - General	\$105,735	R-449	\$0 \$0	\$105,735	75.7300%	\$0 \$0	\$80,073
451	392.050	Transportation Equip-Medium Trucks - General	\$0	R-451	\$0	\$0	75.7300%	\$0	\$0
452	393.000	Stores Equipment-General	\$2,856	R-452	\$0	\$2,856	75.7300%	\$0	\$2,163
453	394.000	Tools-General	\$234,464	R-453	\$0	\$234,464	75.7300%	\$0	\$177,560
454	395.000	Labaratory Equipment-General	\$265,666	R-454	\$0	\$265,666	75.7300%	\$0	\$201,189
455	396.000	Power Operated Equipment-General	\$443,910	R-455	\$0	\$443,910	75.7300%	\$0	\$336,173
456	397.000	Communication Equipment-General	\$158,201	R-456	\$0	\$158,201	75.7300%	\$0	\$119,806
457 458	398.000	Miscellanous Equipment-General TOTAL GENERAL PLANT - LAKE ROAD	\$4,915 \$1,525,287	R-457	\$0 \$0	\$4,915 \$1,525,287	75.7300%	\$0 \$0	\$3,722 \$1,155,100
459		GENERAL RETIREMENTS WORK IN	\$1,323,267		Φ0	\$1,323,267		φU	\$1,133,100
460		PROGRESS General- Salvage and Removal Retirements	\$299,766	R-460	\$0	\$299,766	98.5189%	\$0	\$295,326
404		not yet classified	*****			*****			****
461		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$299,766		\$0	\$299,766		\$0	\$295,326
462		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP							
463	310.090	Industrial Steam - Land SJLP	\$0	R-463	\$0	\$0	0.0000%	\$0	\$0
464	311.090	Industrial Steam- Structures & Improvements SJLP	-\$50,572	R-464	\$0	-\$50,572	0.0000%	\$0	\$0
465	312.090	Industrial Steam- Boiler SJLP	-\$96,938	R-465	\$0	-\$96,938	0.0000%	\$0	\$0
466	315.090	Industrial Steam- Accessory SJLP	-\$26,771	R-466	\$0	-\$26,771	0.0000%	\$0	\$0
467	375.090	Industrial Steam- Distribution Structure & Improvement SJLP	\$4,366 \$4,434,354	R-467	\$0 \$0	\$4,366	0.0000%	\$0 \$0	\$0
468 469	376.090 379.090	Industrial Steam- Mains SJLP Industrial Steam- City Gate	\$1,121,351 \$264,773	R-468 R-469	\$0 \$0	\$1,121,351 \$264,773	0.0000% 0.0000%	\$0 \$0	\$0 \$0
		Measuring/Regulator SJLP							
470	380.090	Industrial Steam- Services SJLP	\$119,428	R-470	\$0	\$119,428	0.0000%	\$0	\$0
471	381.090	Industrial Steam- Services- SJLP	\$324,053	R-471	<u>\$0</u>	\$324,053	0.0000%	<u>\$0</u>	<u>\$0</u>
472		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$1,659,690		\$0	\$1,659,690		\$0	\$0
473		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
474		Industrial Steam- Salvage and Removal	-\$76,167	R-474	\$0	-\$76,167	0.0000%	\$0	\$0
	I	Retiremets not yet classified		l	l l		1		

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>I</u>
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
475		TOTAL INDUSTRIAL STEAM - RETIREMENTS	-\$76,167		\$0	-\$76,167		\$0	\$0
		WORK IN PROGRESS							
476		CAPITALIZED LONG-TERM INCENTIVE							
		STOCK AWARDS							
477		Capitalized Long-Term Incentive Stock	\$0	R-477	\$0	\$0	100.0000%	\$0	\$0
		Awards through June 30, 2017							
478		TOTAL CAPITALIZED LONG-TERM	\$0		\$0	\$0		\$0	\$0
		INCENTIVE STOCK AWARDS							
470	l	TOTAL DEDDECIATION DESERVE	\$1 29 <i>1 1</i> 70 705		\$42.414.900	\$1 2/1 0EE 01E		¢n.	\$1 222 420 022
479		TOTAL DEPRECIATION RESERVE	\$1,384,470,705		-\$43,414,890	\$1,341,055,815		\$0	\$1,323,439,02

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 **Adjustments for Depreciation Reserve**

^	<u>B</u>	<u>C</u>	D	E	<u>F</u>	G
A Reserve	_	<u>c</u>	ū	Total Total	드	Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Aujustinents	Adjustments
R-10	Miscellaneous Intangible Plant - Customer Info	202 450		\$507,691		\$0
11-10	Miscellaneous intangible Flant - Customer into	303.130		\$307,09T		φυ
	To allocate One CIS to KCP&L Greater Missouri Operations to intangible plant at 37.49% based on customer counts (Featherstone)		\$507,691		\$0	
R-79	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$410,538		\$0	
R-80	Boiler Plant Equipment - Electric - Jeffrey Com	312.000		\$1,438,628		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$1,438,628		\$0	
R-83	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$954,738		\$0
	Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		\$954,738		\$0	
R-84	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Taylor)		\$32,089		\$0	
R-90	Boiler Plant Equipment - latan 1	312.000		\$6,043,611		\$0
	1. Adjustment to reverse Asset Retirement Obligation (AROs) where KCPL & GMO changed accounting methods resulting from the Westar Energy and Great Plains Energy June 2018 merger (Featherstone)		\$6,043,611		\$0	

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments for Depreciation Reserve

A Reserve	<u>B</u>	<u>C</u>	D	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment	Accumulated Depreciation Reserve	Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
R-115	Boiler Plant Equipment - latan Common	312.000		\$106,357		\$0
	1. Adjustment to reverse Asset Retirement Obligation (AROs) where KCPL & GMO changed accounting methods resulting from the Westar Energy and Great Plains Energy June 2018 merger (Featherstone)		\$106,357		\$0	
R-151	Boiler Plant Equipment - Electric - Lake Road 4	312.000		\$458,591		\$0
	1. Adjustment to reverse Asset Retirement Obligation (AROs) where KCPL & GMO changed accounting methods resulting from the Westar Energy and Great Plains Energy June 2018 merger (Featherstone)		\$458,591		\$0	
R-226	Miscellaneous Intangible - Substation (353) To	303.100		-\$2,841,288		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$2,841,288		\$0	
R-228	Structures - Electric - Total Crossroads	341.000		-\$411,204		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$411,204		\$0	
R-229	Fuel Holders - Total Crossroads	342.000		-\$1,369,175		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$1,369,175	. , ,	\$0	
R-230	Prime Movers - Total Crossroads	343.000		-\$35,210,259		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$35,210,259		\$0	
R-231	Generators - Total Crossroads	344.000		-\$6,357,049		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$6,357,049		\$0	

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 **Adjustments for Depreciation Reserve**

A Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
Train 50.	hajaeanene Decempaen		, anount	7 ano ano	rajuotinonto	rajaomonio
R-232	Accessory - Total Crossroads	345.000		-\$4,549,885		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$4,549,885		\$0	
R-233	Misc Power Plant Equip - Total Crossroads	346.000		-\$46,839		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$46,839		\$0	
R-371	Other Production Generators - Solar	344.010		-\$393,861		\$0
	1. To adjust the Greenwood Solar Facility as of 6/30/2018 (Lyons)		-\$393,861		\$0	
R-383	Station Equipment - Transmission	353.000		-\$954,738		\$0
	Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		-\$954,738	, , , , , ,	\$0	
R-387	Poles and Fixtures - Disallowance Stipulation a	355.000		-\$222,538		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$222,538	. ,	\$0	
R-389	Conductors & Devices - Disallowance Stipulati	356.000		-\$404,824		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$404,824		\$0	
R-404	Overhead Conductors & Devices - Disallowand	365.000		-\$360,754		\$0

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 **Adjustments for Depreciation Reserve**

A Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment	Accumulated Depreciation Reserve	Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
	To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$360,754		\$0	
R-406	Underground Circuit - Disallowance Stipulation	366.000		-\$29,589		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$29,589		\$0	
R-414	Customer Premise Meter Installations - Distribu	371.000		-\$215,130		\$0
	Adjustment to remove reserve at December 31, 2017 relating to electric vehicle charging stations (Majors)		-\$215,130		\$0	
	Total Reserve Adjustments			-\$43,414,890		\$0

Accounting Schedule: 07 Sponsor: Staff Page: 4 of 4

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Cash Working Capital

		В.	_				
Line	<u>A</u>	<u>B</u> Test Year	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u> Factor	<u>G</u> CWC Req
Number	Description	Adj. Expenses	Revenue Lag	Expense Lag	Net Lag C - D	(Col E / 365)	B x F
Number	Description	Auj. Expenses	Lag	Lag	C-D	(COLE / 303)	DXF
1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$57,771,963	23.50	13.85	9.65	0.026438	\$1,527,375
3	Accrued Vacation	\$4,231,074	23.50	344.83	-321.33	-0.880356	-\$3,724,851
	Sibley Coal & Freight	\$31,389,682	23.50	17.39	6.11	0.016740	\$525,463
5	Jeffrey Coal & Freight	\$15,994,381	23.50	16.64	6.86	0.018795	\$300,614
6	latan Coal & Freight	\$25,246,202	23.50	43.68	-20.18	-0.055288	-\$1,395,812
7	Lake Road Coal & Freight	\$88,237	23.50	20.37	3.13	0.008575	\$757
8	Fuel - Purchased Gas	\$7,058,782	23.50	39.83	-16.33	-0.044740	-\$315,810
9	Fuel-Oil	\$954,304	23.50	39.83	-16.33	-0.044740	-\$42,696
10	Purchased Power	\$97,923,996	23.50	34.50	-11.00	-0.030137	-\$2,951,135
11	Injuries and Damages	\$569,037	23.50	44.27	-20.77	-0.056904	-\$32,380
12	Pensions Fund Payments	\$14,946,317	23.50	51.74	-28.24	-0.077370	-\$1,156,397
13	OPEBs	\$715,600	23.50	178.44	-154.94	-0.424493	-\$303,767
14	Incentive Compensation	\$2,728,610	23.50	256.50	-233.00	-0.638356	-\$1,741,825
15	Bad Debt Expense	\$2,519,022	0.00	0.00	0.00	0.000000	\$0
16	PSC Assessment	\$1,326,442	23.50	-27.00	50.50	0.138356	\$183,521
17	Cash Vouchers	\$159,869,089	23.50	30.00	-6.50	-0.017808	-\$2,846,949
18	TOTAL OPERATION AND MAINT. EXPENSE	\$423,332,738					-\$11,973,892
19	TAXES						
-	FICA - Employer Portion	\$4,662,005	23.50	16.50	7.00	0.019178	\$89,408
21	FUTA & SUTA	\$23,929	23.50	75.88	-52.38	-0.143507	-\$3,434
	Property Taxes	\$42,160,917	23.50	188.36	-164.86	-0.451671	-\$19,042,864
23	City Franchise Tax L&P only	\$5,109,579	8.29	38.63	-30.34	-0.083123	-\$424,724
-	Missouri Gross Receipts Taxes - 6%	\$4,455,214	8.29	68.29	-60.00	-0.164384	-\$732,366
25	Missouri Gross Receipts Taxes - 4%	\$1,633,340	8.29	36.60	-28.31	-0.077562	-\$126,685
26	Missouri Gross Receipts Taxes - other cities	\$26,332,256	8.29	45.92	-37.63	-0.103096	-\$2,714,750
27	TOTAL TAXES	\$84,377,240					-\$22,955,415
28	OTHER EVENIES						
26 29	OTHER EXPENSES Sales Taxes	\$22.707.00E	8.29	22.00	-13.71	-0.037562	¢055 020
29 30	TOTAL OTHER EXPENSES	\$22,787,085 \$22,787,085	0.29	22.00	-13.71	-0.037562	-\$855,928 -\$855,928
30	IOTAL OTHER EXPENSES	\$22,767,065					-\$655,926
31	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$35,785,235
32	TAX OFFSET FROM RATE BASE						
33	Federal Tax Offset	\$25,997,538	0.00	0.00	0.00	0.000000	\$0
34	State Tax Offset	\$7,434,832	23.50	45.63	-22.13	-0.060630	-\$450,774
35	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
36	Interest Expense Offset	\$51,766,047	23.50	86.55	-63.05	-0.172740	-\$8,942,067
37	TOTAL OFFSET FROM RATE BASE	\$85,198,417		30.03	35.53	31.1.20	-\$9,392,841
38	TOTAL CASH WORKING CAPITAL REQUIRED						-\$45,178,076

Total Company Mo Final Adj Mo Juris.	<u>J</u>	<u>!</u>	<u>H</u>	<u>G</u>	<u>F</u>	<u>E</u>	<u>D</u>	<u>c</u>	<u>B</u>	<u>A</u>	
1 TOTAL OPERATING REVENUES \$810,197,318 See Note (1) See Note (1) \$810,197,318 -\$27,033,457 \$766,059,927 See Note (1) 2 TOTAL POWER PRODUCTION EXPENSES \$272,285,019 \$29,212,806 \$243,072,213 -\$25,106,100 \$247,178,919 \$346,869 \$243,223,180 \$27,477,800 3 TOTAL TRANSMISSION EXPENSES \$48,608,175 \$2,751,685 \$45,856,490 -\$7,712,627 \$40,895,548 \$0 \$40,756,505 \$2,733,048 4 TOTAL DISTRIBUTION EXPENSES \$35,899,660 \$14,837,913 \$21,061,747 -\$731,145 \$35,168,515 \$0 \$345,596,476 \$14,752,225 5 TOTAL CUSTOMER ACCOUNTS EXPENSE \$12,479,927 \$6,704,834 \$5,775,093 \$1,590,670 \$14,070,597 \$2,519,022 \$16,589,619 \$6,682,139 6 TOTAL CUSTOMER SERVICE & INFO. EXP. \$35,914,477 \$1,028,545 \$34,885,932 -\$24,213,551 \$11,700,926 -\$7,213,042 \$4,487,884 \$1,025,064 7 TOTAL SALES EXPENSES \$277,593 \$212,403 \$65,190 -\$43,321 \$273,272 \$0 \$273,272 \$211,684 8 TOTAL ADMIN. & GENERAL EXPENSES \$79,284,129 \$10,391,202 \$68,892,927 \$4,736,083 \$84,020,212 \$10,414 \$83,405,802 \$10,243,228 9 TOTAL DEPRECIATION EXPENSE \$102,126,485 \$60,101 \$80,001 \$102,126,485 \$1,668,296 \$99,99,957 \$21,791,112 \$0 \$48,023,940 \$287,791,112 \$1,094,902 \$48,023,940 \$572,290,394 \$63,125,191 10 TOTAL OPERATING EXPENSE \$633,108,293 \$65,139,388 \$465,842,420 \$10,243,263 \$582,474,340 \$572,290,394 \$63,125,191 13 NET INCOME BEFORE TAXES \$177,089,025 \$0 \$0 \$0 \$227,722,978 \$23,286,593 \$193,769,533 \$0 14 TOTAL INCOME TAXES \$1,902,463 \$80,001 \$10 \$20,463 \$37,497,435 \$39,399,898 \$86 Note (1)	MO Juris.	MO Juris.	MO Final Adj	Jurisdictional	•		Test Year	Test Year	Total Test		Line
2 TOTAL POWER PRODUCTION EXPENSES \$272,285,019 \$29,212,806 \$243,072,213 -\$25,106,100 \$247,178,919 \$346,869 \$243,223,180 \$27,477,800 \$3 TOTAL TRANSMISSION EXPENSES \$48,608,175 \$2,751,685 \$45,856,490 -\$7,712,627 \$40,895,548 \$0 \$40,756,505 \$2,733,048 \$1,600,747 -\$731,145 \$35,168,515 \$0 \$34,596,476 \$14,752,228 \$107,142 \$107,142 \$10,144	Non Labor	Labor	Jurisdictional	Adjustments	Adjusted	Adjustments	Non Labor	Labor	Year	Category Description	Number
TOTAL TRANSMISSION EXPENSES \$48,608,175 \$2,751,685 \$45,856,490 -\$7,712,627 \$40,895,548 \$0 \$40,756,505 \$2,733,048 \$10,756,505 \$35,899,660 \$14,837,913 \$21,061,747 \$351,145 \$35,168,515 \$0 \$34,596,476 \$14,752,228 \$12,479,927 \$6,704,834 \$5,775,093 \$1,590,670 \$14,070,597 \$2,519,022 \$16,589,619 \$6,682,139 \$1,704,28,545 \$11,700,926 \$7,213,042 \$4,487,884 \$1,025,064 \$1,028,545 \$1,028,545 \$11,008,925 \$12,479,927 \$1,028,545 \$11,700,926 \$7,213,042 \$4,487,884 \$1,025,064 \$1,028,545 \$10,241,045 \$1,048,045,045 \$1,048,	See Note (1)	See Note (1)	\$766,059,927	-\$27,033,457	\$810,197,318	See Note (1)	See Note (1)	See Note (1)	\$810,197,318	TOTAL OPERATING REVENUES	1
4 TOTAL DISTRIBUTION EXPENSES \$35,899,660 \$14,837,913 \$21,061,747 -\$731,145 \$35,168,515 \$0 \$34,596,476 \$14,752,228 5 TOTAL CUSTOMER ACCOUNTS EXPENSE \$12,479,927 \$6,704,834 \$5,775,093 \$1,590,670 \$14,070,597 \$2,519,022 \$16,589,619 \$6,682,139 6 TOTAL CUSTOMER SERVICE & INFO. EXP. \$35,914,477 \$1,028,545 \$34,885,932 -\$24,213,551 \$11,700,926 -\$7,213,042 \$4,487,884 \$1,025,064 7 TOTAL SALES EXPENSES \$277,593 \$212,403 \$665,190 -\$4,321 \$273,272 \$0 \$273,272 \$0 \$273,272 \$0 \$21,684 \$1,025,064 \$0 \$10,243,288 \$10,391,202 \$68,892,927 \$4,736,083 \$84,020,212 \$10,414 \$83,405,802 \$10,243,228 \$0 \$0 \$10,243,228 \$0 \$0 \$0 \$0 \$0 \$48,023,940 \$0 \$1,094,902 \$66,682,919 \$1,668,296 \$98,992,957 \$0 \$0 \$0 \$10,243,228 \$0 \$0 \$1,094,902 <	00 \$215,745,380	\$27,477,800	\$243,223,180	\$346,869	\$247,178,919	-\$25,106,100	\$243,072,213	\$29,212,806	\$272,285,019	TOTAL POWER PRODUCTION EXPENSES	2
5 TOTAL CUSTOMER ACCOUNTS EXPENSE \$12,479,927 \$6,704,834 \$5,775,093 \$1,590,670 \$14,070,597 \$2,519,022 \$16,589,619 \$6,682,139 6 TOTAL CUSTOMER SERVICE & INFO. EXP. \$35,914,477 \$1,028,545 \$34,885,932 -\$24,213,551 \$11,700,926 -\$7,213,042 \$4,487,884 \$1,025,064 7 TOTAL SALES EXPENSES \$277,593 \$212,403 \$65,190 -\$4,321 \$273,272 \$0 \$273,272 \$211,684 8 TOTAL ADMIN. & GENERAL EXPENSES \$79,284,129 \$10,391,202 \$68,892,927 \$4,736,083 \$84,020,212 \$10,414 \$83,405,802 \$10,243,228 9 TOTAL DEPRECIATION EXPENSE \$102,126,485 See Note (1) See Note (1) \$102,126,485 \$1,668,296 \$98,992,957 \$69,001 \$696,210 -\$954,973 \$3,007,607 \$0 10 TOTAL OTHER OPERATING EXPENSES \$48,023,940 \$48,023,940 \$465,842,420 \$566,633,193,933 \$465,842,420 \$582,474,340 -\$3,746,864 \$572,290,394 \$63,125,191 13 NET INCOME BEFORE TAXES	48 \$38,023,457	\$2,733,048	\$40,756,505	\$0	\$40,895,548	-\$7,712,627	\$45,856,490	\$2,751,685	\$48,608,175	TOTAL TRANSMISSION EXPENSES	3
6 TOTAL CUSTOMER SERVICE & INFO. EXP. 7 TOTAL SALES EXPENSES 8 \$277,593 \$212,403 \$65,190 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$273,272 \$0 \$0 \$0 \$0 \$0 \$0 \$0,273,272 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0,273,272 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0,273,272 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	28 \$19,844,248	\$14,752,228	\$34,596,476	\$0	\$35,168,515	-\$731,145	\$21,061,747	\$14,837,913	\$35,899,660	TOTAL DISTRIBUTION EXPENSES	4
7 TOTAL SALES EXPENSES \$277,593 \$212,403 \$65,190 -\$4,321 \$273,272 \$0 \$273,272 \$211,684 8 TOTAL ADMIN. & GENERAL EXPENSES \$79,284,129 \$10,391,202 \$68,892,927 \$4,736,083 \$84,020,212 \$10,414 \$83,405,802 \$10,243,228 9 TOTAL DEPRECIATION EXPENSE \$102,126,485 See Note (1) \$0 \$1,094,902 \$696,210 \$954,973 \$3,007,607 \$0 11 TOTAL OTHER OPERATING EXPENSES \$48,023,940 \$0 \$48,023,940 \$48,023,940 \$48,023,940 \$48,023,940 \$48,023,940 \$48,023,940 \$50 \$48,023,940	39 \$9,907,480	\$6,682,139	\$16,589,619	\$2,519,022	\$14,070,597	\$1,590,670	\$5,775,093	\$6,704,834	\$12,479,927	TOTAL CUSTOMER ACCOUNTS EXPENSE	5
8 TOTAL ADMIN. & GENERAL EXPENSES \$79,284,129 \$11,391,202 \$68,892,927 \$4,736,083 \$84,020,212 \$10,414 \$83,405,802 \$10,243,228 9 TOTAL DEPRECIATION EXPENSE \$102,126,485 See Note (1) See Note (1) \$10,414 \$83,405,802 \$98,992,957 \$68,692,927 \$68,692,927 \$68,692,927 \$10,414 \$83,405,802 \$10,243,228 \$68,692,927 \$68,692,927 \$10,414 \$10,414 \$83,405,802 \$10,243,228 \$68,692,927 \$68,692,927 \$10,414 \$10,	\$3,462,820	\$1,025,064	\$4,487,884	-\$7,213,042	\$11,700,926	-\$24,213,551	\$34,885,932	\$1,028,545	\$35,914,477	TOTAL CUSTOMER SERVICE & INFO. EXP.	6
9 TOTAL DEPRECIATION EXPENSE	84 \$61,588	\$211,684	\$273,272	\$0	\$273,272	-\$4,321	\$65,190	\$212,403	\$277,593	TOTAL SALES EXPENSES	7
10 TOTAL AMORTIZATION EXPENSE -\$1,791,112 \$0 -\$1,791,112 \$1,094,902 -\$696,210 -\$954,973 \$3,007,607 \$0 11 TOTAL OTHER OPERATING EXPENSES \$48,023,940 \$0 \$48,023,940 \$44,736,076 -\$123,450 \$46,957,092 \$0 12 TOTAL OPERATING EXPENSE \$633,108,293 \$65,139,388 \$465,842,420 -\$50,633,953 \$582,474,340 -\$3,746,864 \$572,290,394 \$63,125,191 13 NET INCOME BEFORE TAXES \$177,089,025 \$0 \$0 \$227,722,978 -\$23,286,593 \$193,769,533 \$0 14 TOTAL INCOME TAXES \$1,902,463 See Note (1) See Note (1) \$1,902,463 \$37,497,435 \$39,399,898 See Note (1)	28 \$73,162,574	\$10,243,228	\$83,405,802	\$10,414	\$84,020,212	\$4,736,083	\$68,892,927	\$10,391,202	\$79,284,129	TOTAL ADMIN. & GENERAL EXPENSES	8
11 TOTAL OTHER OPERATING EXPENSES \$48,023,940 \$0 \$48,023,940 \$287,864 \$47,736,076 -\$123,450 \$46,957,092 \$0 12 TOTAL OPERATING EXPENSE \$633,108,293 \$65,139,388 \$465,842,420 -\$50,633,953 \$582,474,340 -\$3,746,864 \$572,290,394 \$63,125,191 13 NET INCOME BEFORE TAXES \$177,089,025 \$0 \$0 \$227,722,978 -\$23,286,593 \$193,769,533 \$0 14 TOTAL INCOME TAXES \$1,902,463 See Note (1) See Note (1) \$1,902,463 \$37,497,435 \$39,399,898 See Note (1)	See Note (1)	See Note (1)	\$98,992,957	\$1,668,296	\$102,126,485	See Note (1)	See Note (1)	See Note (1)	\$102,126,485	TOTAL DEPRECIATION EXPENSE	9
12 TOTAL OPERATING EXPENSE \$633,108,293 \$65,139,388 \$465,842,420 -\$50,633,953 \$582,474,340 -\$3,746,864 \$572,290,394 \$63,125,191 13 NET INCOME BEFORE TAXES \$177,089,025 \$0 \$0 \$0 \$227,722,978 -\$23,286,593 \$193,769,533 \$0 14 TOTAL INCOME TAXES \$1,902,463 See Note (1) See Note (1) \$20,000 \$30,00	\$0 \$3,007,607	\$0	\$3,007,607	-\$954,973	-\$696,210	\$1,094,902	-\$1,791,112	\$0	-\$1,791,112	TOTAL AMORTIZATION EXPENSE	10
13 NET INCOME BEFORE TAXES \$177,089,025 \$0 \$0 \$0 \$227,722,978 -\$23,286,593 \$193,769,533 \$0 14 TOTAL INCOME TAXES \$1,902,463 See Note (1) See Note (1) \$227,722,978 \$37,497,435 \$39,399,898 See Note (1)	\$0 \$46,957,092	\$0	\$46,957,092	-\$123,450	\$47,736,076	-\$287,864	\$48,023,940	\$0	\$48,023,940	TOTAL OTHER OPERATING EXPENSES	11
14 TOTAL INCOME TAXES \$1,902,463 See Note (1) See Note (1) \$1,902,463 \$37,497,435 \$39,399,898 See Note (1)	91 \$410,172,246	\$63,125,191	\$572,290,394	-\$3,746,864	\$582,474,340	-\$50,633,953	\$465,842,420	\$65,139,388	\$633,108,293	TOTAL OPERATING EXPENSE	12
	\$0 \$0	\$0	\$193,769,533	-\$23,286,593	\$227,722,978	\$0	\$0	\$0	\$177,089,025	NET INCOME BEFORE TAXES	13
15 TOTAL DEFERRED INCOME TAXES \$44,669,022 See Note (1) See Note (1) See Note (1) \$44,669,022 -\$50,468,980 -\$5,799,958 See Note (1)	See Note (1)	See Note (1)	\$39,399,898	\$37,497,435	\$1,902,463	See Note (1)	See Note (1)	See Note (1)	\$1,902,463	TOTAL INCOME TAXES	14
	See Note (1)	See Note (1)	-\$5,799,958	-\$50,468,980	\$44,669,022	See Note (1)	See Note (1)	See Note (1)	\$44,669,022	TOTAL DEFERRED INCOME TAXES	15
16 NET OPERATING INCOME \$130,517,540 \$0 \$0 \$0 \$181,151,493 -\$10,315,048 \$160,169,593 \$0	\$0 \$0	\$0	\$160,169,593	-\$10,315,048	\$181,151,493	\$0	\$0	\$0	\$130,517,540	NET OPERATING INCOME	16

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue & Taxes

	<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>7</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)			1	(From Adj. Sch.)	(C+G)	1	(From Adj. Sch.)	(H x I) + J	L + N	1 = K
		DETAIL DATE DEVENUE											
Rev-1	440.000	RETAIL RATE REVENUE	\$704 07F 040			D 0		\$704 O75 040	400 00000/	60 744 040	\$740.404.005		
Rev-2	440.000	Retail Rate Revenue- Missouri as booked	\$724,875,643			Rev-2 Rev-3		\$724,875,643	100.0000%	-\$8,711,618	\$716,164,025		
Rev-3	445.001	Electric Sales - Public Authorites	\$28,594,110			Rev-3		\$28,594,110	100.0000% 100.0000%	\$0 \$0	\$28,594,110		
Rev-4	440.000	St. Joseph Light & Power Revenue Phase-In Amortization	\$0			Rev-4		\$0	100.0000%	\$0	\$0		
Rev-5		TOTAL RETAIL RATE REVENUE	\$753,469,753					\$753,469,753		-\$8,711,618	\$744,758,135		
Kev-5		TOTAL RETAIL RATE REVENUE	\$155,469,155					\$155,469,155		-\$0,711,010	\$744,730,133		
Rev-6		OTHER OPERATING REVENUES											
Rev-7	447.020	Sales for Resale (SFR) Partial Requirements -	\$6,382,041			Rev-7		\$6,382,041	99.6200%	-\$7,581,392	-\$1,223,603		
		energy	**,**=,***					4-,,		**,***,***	V 1,==0,000		
Rev-8	447.020	Sales for Resale (SFR) Retail	\$0			Rev-8		\$0	100.0000%	\$0	\$0		
Rev-9	447.030	SFR Off system Sales (bk20)	\$0			Rev-9		\$0	100.0000%	\$0	\$0		
Rev-10	447.030	Sales for Resale Bulk - energy	\$2,594,651			Rev-10		\$2,594,651	100.0000%	-\$2,594,651	\$0		
Rev-11	447.031	Rev InterUN/IntrasST MO (bk11)	\$0			Rev-11		\$0	100.0000%	\$0	\$0		
Rev-12	447.031	Sales for Resale Intu Un Intst	\$0			Rev-12		\$0	100.0000%	\$0	\$0		
Rev-13	447.032	Sales for Resale Interstate - non-juris 0%	\$1,273,218			Rev-13		\$1,273,218	100.0000%	-\$1,273,218	\$0		
Rev-14	447.035	SFR Off System Sales - WAPA - energy	\$872,462			Rev-14		\$872,462	99.6200%	-\$5,000	\$864,147		
Rev-15	447.101	Sales for Resales - Private Utilities - energy	\$15,712			Rev-15		\$15,712	99.6200%	\$0	\$15,652		
Rev-16	447.103	Resales - Municipalities - (non-juris 0%)	\$1,487,952			Rev-16		\$1,487,952	0.0000%	\$0	\$0		
Rev-17	449.110	Prov for rate refund riders	\$11,637,839			Rev-17		\$11,637,839	100.0000%	-\$11,223,852	\$413,987		
Rev-18	450.001	Other Oper Rev-Forfited Discounts	\$745,307			Rev-18		\$745,307	100.0000%	-\$19,886	\$725,421		
Rev-19	451.001	Misc Service Revenues	\$310,485			Rev-19		\$310,485	100.0000%	\$0	\$310,485		
Rev-20	451.002	Misc Service Rev Replace Dmgd Mtr	\$12,305			Rev-20		\$12,305	100.0000%	\$0	\$12,305		
Rev-21	451.003	Misc Service Rev Coll Service	\$139,450			Rev-21		\$139,450	100.0000%	\$0	\$139,450		
Rev-22	451.004	Other Revenue - Disconnect Service Charge	\$51,021			Rev-22		\$51,021	100.0000%	\$0	\$51,021		
Rev-23	451.101	Misc Service Revenue Temp Inst	\$9,877			Rev-23		\$9,877	100.0000%	\$0	\$9,877		
Rev-24	454.001	Other Revenue - Rent - Electric Property	\$1,005,232			Rev-24		\$1,005,232	100.0000%	\$0	\$1,005,232		
Rev-25	456.009	Other Revenue - Transmission - demand	\$140,344			Rev-25		\$140,344	99.6600%	\$0	\$139,867		
Rev-26	456.100	Other Electric Revenues Trans Elect for Others - demand	\$13,809,059			Rev-26		\$13,809,059	99.6600%	\$4,406,948	\$18,169,056		
Rev-27	456.101	Miscellaneous Electric Oper Electric Revenues - demand	\$484,600			Rev-27		\$484,600	99.6600%	-\$30,788	\$452,164		
Rev-28	456.102	Other Rev - Return Chk Service Charge - demand	\$217,470			Rev-28		\$217,470	99.6600%	\$0	\$216,731		
Rev-29	456.730	Otjer Electric Rev Ind Steam Ops SJP - (steam 0%)	\$15,028,670			Rev-29		\$15,028,670	0.0000%	\$0	\$0		
Rev-30	456.735	Other Electric Revenue Ind Steam QCA - (steam 0%)	\$509,870			Rev-30		\$509,870	0.0000%	\$0	\$0		
Rev-31		TOTAL OTHER OPERATING REVENUES	\$56,727,565					\$56,727,565		-\$18,321,839	\$21,301,792		
Rev-32		TOTAL OPERATING REVENUES	\$810,197,318					\$810,197,318		-\$27,033,457	\$766,059,927		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3 4	500.000	OPERATION & MAINTENANCE EXPENSE Steam Operation Supervision - 3-13 allocator demand & Electric after steam Company	\$1,599,559	\$872,444	\$727,115	E-4	-\$135,490	\$1,464,069	92.5306%	\$0	\$1,354,712	\$804,545	\$550,167
5	500.000	calculates Steam Operation Supervision - 100%	\$90,753	\$0	\$90,753	E-5	\$0	\$90,753	100.0000%	\$165,491	\$256.244	\$0	\$256.244
6	501.000	Fuel Expense - Coal - energy	\$72,079,183	\$3,712,523	\$68,366,660	E-6	\$5,409,926	\$77,489,109		\$165,491 \$0	\$256,244 \$77,194,650	\$3,697,382	\$256,244 \$73,497,268

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	<u>A</u>	B	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	Н			<u>K</u>		M
Line	Account	므	Test Year	Test Year	⊑ Test Year	<u>r</u> Adjust.		Total Company	Jurisdictional	Jurisdictional	MO Final Adj	<u>∟</u> MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
		· ·	(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	= K
7	501.000	Fuel Expense - Natural Gas - energy	\$0	\$0	\$0	E-7	-\$11,529	-\$11,529	99.6200%	\$0	-\$11,485	-\$11,485	\$0
8	501.000	Fuel Expense - Oil - energy	\$0	\$0	\$0	E-8	\$0	\$0	99.6200%	\$0	\$0	\$0	\$0
9	501.300	Fuel Additives - Fuel Additives - energy	\$2,276,415	\$0	\$2,276,415	E-9	\$19,316	\$2,295,731	99.6200%	\$0	\$2,287,007	\$0	\$2,287,007
10	501.400	Fuel Additives - Residuals - energy	-\$115,702	\$0	-\$115,702	E-10	-\$132,660	-\$248,362	99.6200%	\$0	-\$247,418	\$0	-\$247,418
11	501.420	Fuel Exp-Residuals Non FAC - energy	\$523,246	\$0	\$523,246	E-11	-\$118,753	\$404,493	99.6200%	\$0	\$402,956	\$0	\$402,956
12 13	501.450 501.500	Fuel Exp-Residuals-Landfill - energy Fuel Handling Expense - energy	\$283,200	\$0 \$0	\$283,200	E-12 E-13	-\$283,200 \$0	\$0 \$5,444,248	99.6200% 99.6200%	\$0 \$0	\$0 \$5,202,644	\$0	\$0
13	501.700	Fuel Expense Industrial Steam (steam 0% 2,2)	\$5,414,218 \$7,690,037	φu	\$5,414,218 \$7,690,037	E-13 E-14	\$0	\$5,414,218 \$7,690,037	0.0000%	\$0 \$0	\$5,393,644 \$0	\$0 \$0	\$5,393,644 \$0
15	502.000	Steam Operating Expense (demand/O&M	\$9,272,025	\$6,693,711	\$2,578,314	E-14 E-15	-\$22,658	\$9,249,367	92.5306%	\$0 \$0	\$8,558,494	\$6,172,765	\$2,385,729
16	504.000	Industrial Steam Transfer - Credit (steam 0%	-\$7,690,037	\$0,093,711	-\$7,690,037	E-16	\$0	-\$7,690,037	0.0000%	\$0 \$0	\$0,550,494 \$0	\$0,172,703	\$2,303,729 \$0
10	304.000	2,2)	-ψ1,030,031	Ψ	-ψ1,030,031	L-10	40	-ψ1,030,031	0.000078	40	40	ΨΟ	ΨΟ
17	505.000	Steam Operations Electric Expenses demand/O&M 3.13	\$3,432,120	\$2,807,622	\$624,498	E-17	-\$9,504	\$3,422,616	92.5306%	\$0	\$3,166,967	\$2,589,115	\$577,852
18	506.000	Misc. Steam Power Operations demand/O&M 3.13	\$5,434,699	\$2,217,833	\$3,216,866	E-18	-\$6,186	\$5,428,513	92.5306%	\$0	\$5,023,036	\$2,045,228	\$2,977,808
19	506.000	Misc. Steam Power Operations - latan 2 Tracker - 100% Missouri	\$0	\$0	\$0	E-19	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
20	507.000	Steam Power Operations - Rents demand/O&M 3,13	\$72,305	\$0	\$72,305	E-20	\$0	\$72,305	92.5306%	\$0	\$66,904	\$0	\$66,904
21	509.000	Emissions	\$0	\$0	\$0	E-21	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
22	509.000	Emission Allowance - energy	-\$167,229	\$0	-\$167,229	E-22	\$0	-\$167,229	99.6200%	\$0	-\$166,594	\$0	-\$166,594
23		TOTAL OPERATION & MAINTENANCE EXPENSE	\$100,194,792	\$16,304,133	\$83,890,659		\$4,709,262	\$104,904,054		\$165,491	\$103,279,117	\$15,297,550	\$87,981,567
24		TOTAL STEAM POWER GENERATION	\$100,194,792	\$16,304,133	\$83,890,659		\$4,709,262	\$104,904,054		\$165,491	\$103,279,117	\$15,297,550	\$87,981,567
25		ELECTRIC MAINTENANCE EXPENSE											
26	510.000	Steam Maintenance Superv. & Engineering (demand/O&M 3,13)	\$2,544,535	\$2,426,630	\$117,905	E-26	-\$53,506	\$2,491,029	92.5306%	\$0	\$2,304,964	\$2,237,775	\$67,189
27	511.000	Maintenance of Structures - Steam Power (demand/O&M 3,13)	\$4,068,079	\$1,199,677	\$2,868,402	E-27	\$188,337	\$4,256,416	92.5306%	\$0	\$3,938,488	\$1,106,311	\$2,832,177
28	512.000	Maintenance of Boiler Plant - Steam Power (demand/O&M 3,13)	\$16,424,972	\$4,195,810	\$12,229,162	E-28	-\$422,770	\$16,002,202	92.5306%	\$0	\$14,806,933	\$3,869,266	\$10,937,667
29	512.000	Maintenance of Boiler Plant - Steam Power 100% MO 1.1	\$99,465	\$0	\$99,465	E-29	\$0	\$99,465	100.0000%	\$181,378	\$280,843	\$0	\$280,843
30	513.000	Maintenance of Electric Plant - Steam Power (demand/O&M 3,13)	\$4,758,368	\$1,102,130	\$3,656,238	E-30	-\$100,926	\$4,657,442	92.5306%	\$0	\$4,309,559	\$1,016,355	\$3,293,204
31	514.000	Maintenance of Misc. Steam Plant - SteamPower (demand/O&M 3,13)	\$411,222	\$88,449	\$322,773	E-31	\$52,694	\$463,916	92.5306%	\$0	\$429,265	\$81,566	\$347,699
32		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$28,306,641	\$9,012,696	\$19,293,945		-\$336,171	\$27,970,470		\$181,378	\$26,070,052	\$8,311,273	\$17,758,779
33		NUCLEAR POWER GENERATION											
34 35		OPERATION - NUCLEAR TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
20		MAINTENANCE ND											
36 37		MAINTENANCE - NP TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
38		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
39		HYDRAULIC POWER GENERATION											

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	<u>A</u> .	<u>B</u>	<u>C</u>	<u>D</u>		<u>E</u>	<u>G</u>	<u>H</u>	<u></u>	<u>J</u>	<u> K</u>	<u>L</u>	<u>M</u>
Line	Account	Income Decembrica	Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris. Non Labor
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adj. Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adj. Sch.)	Jurisdictional (H x I) + J	Juris. Labor L + N	
			(512)				(1 Tom Auj. Com.)	(0.0)	I	(110111 Adj. Coll.)	(11 × 1) 1 0		- 10
40		OPERATION - HP											
41		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42		MAINTANENCE - HP											
43		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
44		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
45		OTHER POWER GENERATION											
46		OPERATION - OP											
47	546.000	Prod Turbine Oper Superv & Engineering -	\$79,428	\$9,597	\$69,831	E-47	-\$18,506	\$60,922	99.6600%	\$0	\$60,714	\$9,532	\$51,182
		demand	. ,		,					·	. ,	,	,
48	547.000	Other Fuel Expense - Natural Gas - energy	\$2,621,012	\$0	\$2,621,012	E-48	\$336,330	\$2,957,342	99.6200%	\$0	\$2,946,104	\$0	\$2,946,104
49	547.000	Other Fuel Expense - Natural Gas Hedging - energy	\$0	\$0	\$0	E-49	-\$215	-\$215	99.6200%	\$0	-\$214	-\$214	\$0
50	547.020	Other Fuel Expense - Fuel On System - energy	-\$1,196,481	\$0	-\$1,196,481	E-50	\$1,196,481	\$0	99.6200%	\$0	\$0	\$0	\$0
51	547.027	Other Fuel Expense - On System Other Prod - Demand	\$3,557,516	\$0	\$3,557,516	E-51	-\$309,539	\$3,247,977	99.6600%	\$0	\$3,236,934	\$0	\$3,236,934
52	547.027	Other Production Fuel Off System Demand	\$0	\$0	\$0	E-52	\$0	\$0	99.6600%	\$0	\$0	\$0	\$0
53	547.027	Fuel Off System Other Prod (bk20) - energy	\$27,352	\$0	\$27,352	E-53	-\$27,352	\$0	99.6200%	\$0	\$0	\$0	\$0 \$0
54	547.033	Other Fuel Expense InterCompanyUN / Intra	\$1,169,129	\$0	\$1,169,129	E-54	-\$1,169,129	\$0	99.6200%	\$0	\$0	\$0	\$0
		ST (bk11) energy	4 1,100,100	**	4 1,111,111		***********	1		**	**	4-	**
55	547.100	Other Prod Fuel Handling - energy	\$63,385	\$0	\$63,385	E-55	-\$49,599	\$13,786	99.6200%	\$0	\$13,734	\$0	\$13,734
56	547.102	Comb Turbine - Gas Purchase Exp - energy	\$67,921	\$63,385	\$4,536	E-56	\$0	\$67,921	99.6200%	\$0	\$67,663	\$63,144	\$4,519
57	548.000	Other Power Generation Expense - demand	\$1,135,460	\$884,440	\$251,020	E-57	-\$2,994	\$1,132,466	99.6600%	\$0	\$1,128,616	\$878,449	\$250,167
58	549.000	Misc. Other Power Generation Expense - demand	\$587,487	\$227,838	\$359,649	E-58	-\$5,759	\$581,728	99.6600%	\$0	\$579,750	\$226,295	\$353,455
59		TOTAL OPERATION - OP	\$8,112,209	\$1,185,260	\$6,926,949		-\$50,282	\$8,061,927		\$0	\$8,033,301	\$1,177,206	\$6,856,095
60		MAINTANENCE - OP											
61	551.000	Maint. Superv. & Engineering - demand	\$368,701	\$349,655	\$19,046	E-61	-\$6,114	\$362,587	99.6600%	\$0	\$361,354	\$347,286	\$14,068
62	552.000	Maintenance of Structures - demand	\$130,273	\$31,641	\$98,632	E-62	-\$2,507	\$127,766	99.6600%	\$0	\$127,332	\$31,427	\$95,905
63	553.000	Maint. Of Generating & Electric Plant - OP - demand	\$4,237,274	\$842,518	\$3,394,756	E-63	\$108,327	\$4,345,601	99.6600%	\$0	\$4,330,826	\$836,811	\$3,494,015
64	554.000	Maint. Of Misc. Other Power Generation Plant - OP - demand	\$23,334	\$19,978	\$3,356	E-64	\$13,712	\$37,046	99.6600%	\$0	\$36,920	\$19,842	\$17,078
65		TOTAL MAINTANENCE - OP	\$4,759,582	\$1,243,792	\$3,515,790		\$113,418	\$4,873,000		\$0	\$4,856,432	\$1,235,366	\$3,621,066
66		TOTAL OTHER POWER GENERATION	\$12,871,791	\$2,429,052	\$10,442,739		\$63,136	\$12,934,927		\$0	\$12,889,733	\$2,412,572	\$10,477,161
67		OTHER POWER SUPPLY EXPENSES											
68	555.000	Purchased Power for Baseload - energy	\$132,519,770	\$0	\$132,519,770	E-68	-\$34,183,876	\$98,335,894	99.6200%	\$0	\$97,962,218	\$0	\$97,962,218
69	555.005	Purchased Power - Capacity Purch-Gardn - demand	\$1,322,088	\$0	\$1,322,088	E-69	-\$1,291,151	\$30,937	99.6600%	\$0	\$30,832	\$0	\$30,832
70	555.030	Purchase Power Off-Sys Sales - demand	-\$165,678	\$0	-\$165,678	E-70	\$165,678	\$0	99.6600%	\$0	\$0	\$0	\$0
71	555.032	Purchase Power Intrastate (bk11) - energy	\$9,198	\$0	\$9,198	E-71	-\$9,198	\$0	99.6200%	\$0	\$0	\$0	\$0
72	555.035	Purchase Power Off-Sys WAPA - energy	\$356,302	\$0	\$356,302	E-72	-\$356,302	\$0	99.6200%	\$0	\$0	\$0	\$0
73	556.000	System Control and Load Dispatch - energy	\$734,790	\$552,135	\$182,655	E-73	-\$1,869	\$732,921	99.6200%	\$0	\$730,136	\$548,175	\$181,961
74	557.000	Prod-Other-Other Expenses - energy	\$2,339,314	\$914,790	\$1,424,524	E-74	-\$69,598	\$2,269,716	99.6200%	\$0	\$2,261,092	\$908,230	\$1,352,862
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Line	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>l</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Total Company Adjustments	Total Company Adjusted	Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	income Description	(D+E)	Labor	NOII Labor	Nullibel	(From Adj. Sch.)	(C+G)	Allocations	(From Adi. Sch.)	(H x I) + J	L + N	
75	557.100	Other Production Exp Riders electric 100%	-\$6,203,989	\$0	-\$6,203,989	E-75	\$6,203,989	\$0	100.0000%	\$0	\$0	\$0	\$0
76		TOTAL OTHER POWER SUPPLY EXPENSES	\$130,911,795	\$1,466,925	\$129,444,870		-\$29,542,327	\$101,369,468	100.000070	\$0	\$100,984,278	\$1,456,405	\$99,527,873
77		TOTAL POWER PRODUCTION EXPENSES	\$272,285,019	\$29,212,806	\$243,072,213		-\$25,106,100	\$247,178,919		\$346,869	\$243,223,180	\$27,477,800	\$215,745,380
78		TRANSMISSION EXPENSES											
79		OPERATION - TRANSMISSION EXP.											
80	560.000	Operation Supervision & Engineering - TE - demand	\$748,221	\$429,134	\$319,087	E-80	-\$50,898	\$697,323	99.6600%	\$0	\$694,952	\$426,227	\$268,725
81	561.000	Load Dispatching - TE - demand	\$3,686,266	\$681,226	\$3,005,040	E-81	-\$148,574	\$3,537,692	99.6600%	\$0	\$3,525,664	\$676,612	\$2,849,052
82	562.000	Station Expenses - TE - demand	\$451,458	\$415,488	\$35,970	E-82	-\$1,406	\$450,052	99.6600%	\$0	\$448,522	\$412,674	\$35,848
83	563.000	Overhead Line Expenses - TE - demand	\$98,391	\$4,389	\$94,002	E-83	-\$15	\$98,376	99.6600%	\$0	\$98,041	\$4,359	\$93,682
84	564.000	Underground Line Expenses - TE - demand	\$860	\$0	\$860	E-84	\$0	\$860	99.6600%	\$0	\$857	\$0	\$857
85	565.000	Transmission of Electric By Others - TE - demand	\$36,229,894	\$0	\$36,229,894	E-85	-\$8,167,743	\$28,062,151	99.6600%	\$0	\$27,966,740	\$0	\$27,966,740
86	566.000	Misc. Transmission Expenses - TE - demand	\$1,325,858	\$730,968	\$594,890	E-86	-\$2,474	\$1,323,384	99.6600%	\$0	\$1,318,884	\$726,017	\$592,867
87	567.000	Rents - TE - demand	\$284,590	\$327	\$284,263	E-87	-\$1	\$284,589	99.6600%	\$0	\$283,622	\$325	\$283,297
88	575.700	Trans Op-Mkt Mon&Comp Ser-RTO - demand	\$2,909,384	\$0	\$2,909,384	E-88	\$278,103	\$3,187,487	99.6600%	\$0	\$3,176,650	\$0	\$3,176,650
89		TOTAL OPERATION - TRANSMISSION EXP.	\$45,734,922	\$2,261,532	\$43,473,390		-\$8,093,008	\$37,641,914		\$0	\$37,513,932	\$2,246,214	\$35,267,718
90		MAINTENANCE - TRANSMISSION EXP.											
91	568.000	Maint. Supervision & Engineering - TE demand	\$19,361	\$19,248	\$113	E-91	-\$123	\$19,238	99.6600%	\$0	\$19,173	\$19,118	\$55
92	569.000	Maintenance of Structures - TE demand	\$0	\$0	\$0	E-92	\$0	\$0	99.6600%	\$0	\$0	\$0	\$0
93	570.000	Maintenance of Station Equipment - TE demand	\$574,885	\$431,889	\$142,996	E-93	\$321,111	\$895,996	99.6600%	\$0	\$892,950	\$428,964	\$463,986
94	571.000	Maintenance of Overhead Lines - TE demand	\$2,270,964	\$35,832	\$2,235,132	E-94	\$54,814	\$2,325,778	99.6600%	\$0	\$2,317,871	\$35,590	\$2,282,281
95	572.000	Underground Lines demand	\$531	\$0	\$531	E-95	-\$331	\$200	99.6600%	\$0	\$199	\$0	\$199
96	573.000	Maint. Of Misc. Transmission Plant - TE demand	\$7,512	\$3,184	\$4,328	E-96	\$4,910	\$12,422	99.6600%	\$0	\$12,380	\$3,162	\$9,218
97		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$2,873,253	\$490,153	\$2,383,100		\$380,381	\$3,253,634		\$0	\$3,242,573	\$486,834	\$2,755,739
98		TOTAL TRANSMISSION EXPENSES	\$48,608,175	\$2,751,685	\$45,856,490		-\$7,712,627	\$40,895,548		\$0	\$40,756,505	\$2,733,048	\$38,023,457
99		DISTRIBUTION EXPENSES											
100		OPERATION - DIST. EXPENSES											
101	580.000	Operation - bis1. Expenses Operation Supervision & Engineering - DE - distribution 5.1	\$3,213,131	\$1,718,301	\$1,494,830	E-101	-\$270,562	\$2,942,569	99.7602%	\$0	\$2,935,512	\$1,708,378	\$1,227,134
102	581.000	Load Dispatching - DE - distribution 5,1	\$250.174	\$248.714	\$1,460	E-102	-\$842	\$249.332	99.7602%	\$0	\$248.734	\$247,278	\$1,456
103	582.000	Station Expenses - DE - distribution 5,1	\$214.625	\$101.474	\$1,400 \$113,151	E-102	-\$343	\$214,282		\$0	\$213,768	\$100.888	\$1,430 \$112.880
104	583.000	Overhead Line Expenses - DE - distribution 5,1	\$2,328,625	\$1,554,758	\$773,867	E-103	-\$6,757	\$2,321,868	99.7602%	\$0	\$2,316,300	\$1,545,779	\$770,521
105	584.000	Underground Line Expenses - DE - distribution	\$1,569,731	\$482,227	\$1,087,504	E-105	-\$4,670	\$1,565,061	99.7602%	\$0	\$1,561,308	\$479,443	\$1,081,865
106	585.000	5.1 Street Lighting & Signal System Expenses - DE -	\$0	\$0	\$0	E-106	\$0	\$0	99.7602%	\$0	\$0	\$0	\$0
106	363.000	distribution 5,1	\$0	\$ 0	\$0	E-106	\$0	\$0	99.7602%	\$0	\$0	\$0	\$0
107	586.000	Meters - DE - distribution 5,1	\$2,187,105	\$1,913,185	\$273,920	E-107	-\$9,158	\$2,177,947	99.7602%	\$0	\$2,172,725	\$1,902,137	\$270,588
108	587.000	Customer Install - DE - distribution 5,1	\$48,449	\$43,489	\$4,960	E-108	-\$147	\$48,302		\$0	\$48,186	\$43,238	\$4,948
109	588.000	Miscellaneous - DE Electric - distribution 5,1	\$8,841,160	\$4,338,399	\$4,502,761	E-109	-\$25,617	\$8,815,543	99.7602%	\$0	\$8,794,404	\$4,313,346	\$4,481,058
110	588.000	Miscellaneous - DE Steam (steam 0% 2,2)	\$329,530	\$0	\$329,530	E-110	\$0	\$329,530	0.0000%	\$0	\$0	\$0	\$0
111	589.000	Rents - DE - distribution 5,1	\$28,566	\$0	\$28,566	E-111	\$0	\$28,566	99.7602%	\$0	\$28,497	\$0	\$28,497
112		TOTAL OPERATION - DIST. EXPENSES	\$19,011,096	\$10,400,547	\$8,610,549		-\$318,096	\$18,693,000		\$0	\$18,319,434	\$10,340,487	\$7,978,947
113		MAINTENANCE - DISTRIB. EXPENSES											

Accounting Schedule: 09 Sponsor: Staff Page: 4 of 8

Lime No.Count No		<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>н</u>			<u>K</u>		<u>M</u>
Number Number Number Number Number Number Number Number Adjustments	Line		므							Jurisdictional	Jurisdictional		MO Adi.	
114 590.000 36 Maintenance - distribution 5.1 \$73.000 \$66.702 \$4.307 \$E1.15 \$32.002 \$170.311 \$97.0025 \$60 \$375.311 \$60.305 \$58.202 \$110 \$92.000 \$300.000			Income Description											
191				(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	1 = K
116								* ***						
177 593,000 Overhead Lines Maintenance - distribution 5, 1 51,219,782 52,353,310 39,844,472 E-118 51,673,306 59,7625 30 51,773,213 52,339,720 58,373,433 58,473,821 59,600 Line Transformer Maintenance - distribution 5, 1 51,240,568 5220,154			•											
119 596.000 Line Transformers Maintenance -distribution 5.1 51.24,3589 \$220,154 \$20,254 \$2.056 \$2.05	116	592.000	Station Equipment Maintenance - distribution 5,1	\$379,428	\$312,638	\$66,790	E-116	\$21,530	\$400,958	99.7602%	\$0	\$399,997	\$310,833	\$89,164
119 596.000 Line Transformers Maintenance -distribution 5.1 51.24,3589 \$220,154 \$20,254 \$2.056 \$2.05	117	593 000	Overhead Lines Maintenance - distribution 5.1	\$12 197 782	\$2 353 310	\$9.844.472	F-117	-\$451 401	\$11 746 381	99 7602%	\$0	\$11 718 213	\$2 339 720	\$9 378 493
19 99,000 Line Transformers Maintenance - distribution 5.1 \$240,400 \$220,154 \$30,254 E-119 \$42,543 \$227,445 \$97,600% \$0 \$237,275 \$218,883 \$13,332 \$10,000 \$1,000												* * * * * * * * * * * * * * * * * * * *		* - , ,
Section Street Light & Signals Maintenance - distribution S1,239,669 \$288,319 \$1,001,350 E-120 \$46,781 \$1,336,450 \$9,7002 \$1,333,245 \$286,654 \$1,046,591 \$1,279,771 \$1,007				4 · , <u>_</u> · · , <u>_</u> · · · , · · · ·	*****	*****		4. 0,. =0	**,===,===		**	*1,-11,110	*******	******
Section Sect	119	595.000	Line Transformers Maintenance - distribution 5,1	\$240,408	\$220,154	\$20,254	E-119	-\$2,563	\$237,845	99.7602%	\$0	\$237,275	\$218,883	\$18,392
Section Sect									*******					
121 597,000 Meters Maintenance - distribution 5.1 \$24,496 \$23,162 \$1,334 \$476,897 \$492,644 \$778,8972 \$472,641 \$788,972 \$479,977 \$11,419,96 \$499,976,92% \$0 \$11,193,66 \$499,799 \$499,790,798 \$0 \$11,193,66 \$499,799 \$499,790,798 \$0 \$11,193,66 \$499,799 \$499,790,798 \$0 \$11,193,66 \$499,799 \$499,899 \$499,790,798 \$0 \$11,193,66 \$499,799 \$499,790,798 \$0 \$11,193,66 \$499,799 \$499,790,798 \$0 \$11,193,66 \$499,799 \$499,790,798 \$11,493,798 \$14,593,798 \$14,593,798 \$11,93,798 \$11,93,798 \$11,936,798 \$11,938,798 \$11,938,798 \$11,938	120	596.000	ŭ ŭ	\$1,289,669	\$288,319	\$1,001,350	E-120	\$46,781	\$1,336,450	99.7602%	\$0	\$1,333,245	\$286,654	\$1,046,591
122 598,000 Misc. Plant Maintenance - distribution 5,1 1395,348 580 5193,448 580 5193,488 510,588 510	121	597 000		\$24.496	\$23,162	\$1 33 <i>A</i>	F-121	\$13,077	\$37 573	99 7602%	¢n	\$37 483	\$23,020	\$14.454
133 598,730 Dist Maintenance Industrial Steam (steam 0% 2.2) TOTAL MAINTENANCE - DISTRIB, EXPENSES \$16,888,564 \$4,437,366 \$12,451,196 \$316,475,515 \$35,168,515 \$35,168,515 \$35,168,515 \$35,168,515 \$36,177,642 \$4,411,741 \$11,865,501 \$31,867,501 \$31,86														
124 TOTAL MAINTENANCE - DISTRIBL EXPENSES \$16,888,564 \$4,437,366 \$12,451,198 \$31,647,515 \$50 \$516,277,042 \$4,411,741 \$11,665,301 \$10,00000 \$10,00000 \$10,00000 \$10,00000 \$10,00000 \$10,00000 \$10,00000 \$10,00000 \$10,00														
Total Distribution Expenses \$35,89,660 \$14,837,913 \$21,061,747 \$35,168,515 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$. ,	· .	. ,			. ,					
CUSTOMER ACCOUNTS EXPENSE S104,873 S87,994 S17,779 E-127 S541 S104,332 100.0000% S0 S104,332 S86,799 S17,533 S22,04,588 S167,776 S2,255,734 E-128 S-140,954 S3,882,236 100.0000% S0 S3,882,236 S167,778 S2,220,458 S2,205,534 E-128 S-140,954 S3,882,236 S167,778 S2,220,458 S2,205,689 S	124		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$16,888,564	\$4,437,366	\$12,451,198		-\$413,049	\$16,475,515		\$0	\$16,277,042	\$4,411,741	\$11,865,301
CUSTOMER ACCOUNTS EXPENSE S104,873 S87,994 S17,779 E-127 S541 S104,332 100.0000% S0 S104,332 S86,799 S17,533 S22,04,588 S167,776 S2,255,734 E-128 S-140,954 S3,882,236 100.0000% S0 S3,882,236 S167,778 S2,220,458 S2,205,534 E-128 S-140,954 S3,882,236 S167,778 S2,220,458 S2,205,689 S	405		TOTAL DISTRIBUTION EXPENSES	\$0F.000.000	\$44.007.040	****		↑704.44 5	* 05.400.545		***	\$04 F0C 47C	644.750.000	\$40.044.040
127 991.000 Supervision - CAE (electric 100% 1,1) \$10.4872 \$87,094 \$17,779 \$1,753 \$17,533 \$17,533 \$17,533 \$17,533 \$17,533 \$1,533,523 \$1,00,0000 \$0 \$104,332 \$100,0000 \$0 \$104,332 \$100,0000 \$0 \$104,332 \$100,0000 \$0 \$104,332 \$100,0000 \$104,332 \$100,0000 \$104,332 \$100,0000 \$104,332 \$100,0000 \$104,00000 \$104,0000 \$104,00000 \$104,00000 \$104,00000 \$104,00000 \$104,00000 \$104,	125		TOTAL DISTRIBUTION EXPENSES	\$35,899,660	\$14,837,913	\$21,061,747		-\$731,145	\$35,168,515		\$0	\$34,596,476	\$14,752,228	\$19,844,248
127 991.000 Supervision - CAE (electric 100% 1,1) \$10.4872 \$87,094 \$17,779 \$1,753 \$17,533 \$17,533 \$17,533 \$17,533 \$17,533 \$1,533,523 \$1,00,0000 \$0 \$104,332 \$100,0000 \$0 \$104,332 \$100,0000 \$0 \$104,332 \$100,0000 \$0 \$104,332 \$100,0000 \$104,332 \$100,0000 \$104,332 \$100,0000 \$104,332 \$100,0000 \$104,00000 \$104,0000 \$104,00000 \$104,00000 \$104,00000 \$104,00000 \$104,00000 \$104,	126		CUSTOMER ACCOUNTS EXPENSE											
128 902,000 Meter Reading Expenses - CAE (electric 100% 1,1) \$4,033,190 \$1,677,456 \$2,255,734 E-128 \$-\$140,954 \$3,892,236 100,0000% \$0 \$3,892,236 \$1,671,778 \$2,220,458 \$2,970,696 \$1,000,000% \$0 \$0 \$0,000% \$0 \$0,000% \$0 \$0,000% \$0 \$0,000% \$0 \$0,000% \$0 \$0,000% \$0 \$0,000% \$0 \$0,000% \$0 \$0,000% \$0 \$0,000% \$0,0		901.000		\$104,873	\$87,094	\$17,779	E-127	-\$541	\$104,332	100.0000%	\$0	\$104,332	\$86,799	\$17,533
Gelectric 100%, 1,1) 904,000 Uncollerbible Accts - CAE \$0 \$0 \$0 \$0 \$0 \$0,000 \$0 \$		902.000					E-128							
Gelectric 100%, 1,1) 904,000 Uncollerbible Accts - CAE \$0 \$0 \$0 \$0 \$0 \$0,000 \$0 \$														
130 994.000	129	903.000		\$7,867,900	\$4,891,204	\$2,976,696	E-129	\$349,449	\$8,217,349	100.0000%	\$0	\$8,217,349	\$4,874,648	\$3,342,701
131 905.000 Misc. Customer Accounts Expense (electric 100% \$473,964 \$49,080 \$424,884 \$49,080 \$424,884 \$1,807,766 \$1,382,716 \$1	120	004 000		*0	\$0	*0	E 120	•	*0	100 0000%	\$2.540.022	\$2.540.022	£0	\$2 E40 022
1,1) TOTAL CUSTOMER ACCOUNTS EXPENSE \$12,479,927 \$6,704,834 \$5,775,093 \$139 CUSTOMER SERVICE & INFO. EXP. 139 130 CUSTOMER SERVICE & Informational Expense (electric 100% 1,1) 130 906,000 Customer Service & Informational Expense (electric 100% 1,1) 130 906,000 130 S0 140 S0				* -	* *			* -				* ** ***		* ** **
TOTAL CUSTOMER ACCOUNTS EXPENSE \$12,479,927 \$6,704,834 \$5,775,093 \$1,590,670 \$14,070,597 \$2,519,022 \$16,589,619 \$6,682,139 \$9,907,480 \$133 \$134 \$135 \$135 \$135 \$135 \$135 \$135 \$135 \$135	131	303.000	• •	ψ-10,30-	Ψ-3,000	ψ424,004	L-131	ψ1,302,710	ψ1,030,000	100.000078	40	Ψ1,030,000	Ψ+0,514	ψ1,007,700
134 906.000 Customer Service & Informational Expense (electric 100% 1.1) 135 907.000 Customer Service Supervision Expense (electric 100% 1.1) 136 908.000 Customer Service Supervision Expense (electric 100% 1.1) 136 908.000 Customer Service Supervision Expense (electric 100% 1.1) 136 908.000 Customer Service Supervision Expense (electric 100% 1.1) 137 909.000 Informational & Instructional Advertising Expense (electric 100% 1.1) 138 910.000 Misc. Customer Service & Informational Expense \$83,929 \$0 \$83,929 E-137 \$0 \$83,929 100.0000% \$280,035 \$5,035,325 \$721,945 \$4,313,380 \$137 \$10.000 \$10.0000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.000000% \$10.000000% \$10.0000000%	132			\$12,479,927	\$6,704,834	\$5,775,093		\$1,590,670	\$14,070,597		\$2,519,022	\$16,589,619	\$6,682,139	\$9,907,480
134 906.000 Customer Service & Informational Expense (electric 100% 1.1) 135 907.000 Customer Service Supervision Expense (electric 100% 1.1) 136 908.000 Customer Service Supervision Expense (electric 100% 1.1) 136 908.000 Customer Service Supervision Expense (electric 100% 1.1) 136 908.000 Customer Service Supervision Expense (electric 100% 1.1) 137 909.000 Informational & Instructional Advertising Expense (electric 100% 1.1) 138 910.000 Misc. Customer Service & Informational Expense \$83,929 \$0 \$83,929 E-137 \$0 \$83,929 100.0000% \$280,035 \$5,035,325 \$721,945 \$4,313,380 \$137 \$10.000 \$10.0000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.00000% \$10.000000% \$10.000000% \$10.0000000%														
100% 1,1) 135 907.000 Customer Service Supervision Expense (electric 100% 1,1) 136 908.000 Customer Assistance Expenses - CSIE (electric 100% 1,1) 137 909.000 Informational & Instructional Advertising Expense (electric 100% 1,1) 138 910.000 Misc. Customer Service & Informational Expense (electric 100% 1,1) 139 TOTAL CUSTOMER SERVICE & INFO. EXP. SALES EXPENSES SUBERVISES SUBSTITUTE OF TOTAL SALES Expenses - SE (electric 100% 1,1) 140 912.000 Demonstrating & Selling Expenses - SE (electric 100% 1,1) 143 913.000 Advertising Expenses - SE (electric 100% 1,1) 144 916.000 Misc. Sales Expenses - SE (electric 100% 1,1) 145 TOTAL SALES EXPENSES SUBSTITUTE OF TOTAL SALES EXP														
135 907.000 Customer Service Supervision Expense (electric 100% 1.1) 136 908.000 Customer Assistance Expenses - CSIE (electric 100% 1.1) 137 909.000 Informational & Instructional Advertising Expense (electric 100% 1.1) 137 909.000 Informational & Instructional Advertising Expense (electric 100% 1.1) 138 910.000 Misc. Customer Service & Informational Expense (electric 100% 1.1) 139 TOTAL CUSTOMER SERVICE & INFO. EXP. \$35,914,477 \$1,028,545 \$34,885,932 \$100.000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	134	906.000		\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
136 908.000 Customer Assistance Expenses - CSIE (electric 100% 1,1) 137 909.000 Informational & Instructional Advertising Expense (electric 100% 1,1) 138 910.000 Misc. Customer Service & Informational Expense (electric 100%) 139 TOTAL CUSTOMER SERVICE & INFO. EXP. \$35,914,477 \$1,028,545 \$34,885,932 \$100.0000% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	135	907 000		\$60.926	\$60.026	\$n	F-135	-\$206	\$60.720	100 0000%	¢n	\$60.720	\$60.720	\$n
136 908.000 Customer Assistance Expenses - CSIE (electric 100% 1,1) 137 909.000 Informational & Instructional Advertising Expense (electric 100% 1,1) 138 910.000 910.000 910.00000 910.0000 910.0000 910.0000 910.0000 910.0000 910.0000 910.000000 910.000000 910.000000 910.000000 910.000000 910.0000000 910.0000000 910.000000000 910.00000000000000000000000000000000000	133	307.000	• • • • • •	ψ00,3 <u>2</u> 0	\$00,320	40	L-133	-ψ200	\$00,720	100.000078	40	\$00,720	\$00,720	40
137 909.000 Informational & Instructional Advertising Expense (electric 100% 1,1) 100.0000%	136	908.000		\$27,609,092	\$724,397	\$26,884,695	E-136	-\$22,853,802	\$4,755,290	100.0000%	\$280,035	\$5,035,325	\$721,945	\$4,313,380
138 910.000 Misc. Customer Service & Informational Expense (electric 100% 1,1) Misc. Customer Service & Informational Expense (electric 100%) Misc. Customer Service & Informational Expense (electric 100%) 100.0000% -\$7,493,077 -\$692,090 \$242,399 -\$934,489 -\$934,489 100.0000% -\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 100.0000% -\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 100.0000% 100.00														
138 910.000 Misc. Customer Service & Informational Expense (electric 100%) 139 TOTAL CUSTOMER SERVICE & INFO. EXP. \$35,914,477 \$1,028,545 \$34,885,932 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$24,213,551 \$10,0000% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	137	909.000		\$83,929	\$0	\$83,929	E-137	\$0	\$83,929	100.0000%	\$0	\$83,929	\$0	\$83,929
(electric 100%) TOTAL CUSTOMER SERVICE & INFO. EXP. \$35,914,477 \$1,028,545 \$34,885,932 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,844 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,064 \$1,082,0	420	040.000		\$0.400 F20	6042 222	\$7.047.200	E 420	£4 250 542	¢c 000 007	400 00000/	67 402 077	¢c02.000	£242.200	\$024.400
TOTAL CUSTOMER SERVICE & INFO. EXP. \$35,914,477 \$1,028,545 \$34,885,932 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$7,213,042 \$4,487,884 \$1,025,064 \$3,462,820 \$-\$24,213,551 \$11,700,926 \$-\$100,0000% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	130	910.000		\$8,160,530	\$243,222	\$7,917,306	E-130	-\$1,359,543	\$6,000,967	100.0000%	-\$7,493,077	-\$692,090	\$242,399	-\$934,469
140 SALES EXPENSES 141 911.000 Supervision - SE (electric 100% 1,1) 142 912.000 Demonstrating & Selling Expenses - SE (electric 100% 1,1) 143 913.000 Advertising Expenses - SE (electric 100% 1,1) 144 916.000 Misc. Sales Expenses - SE (electric 100% 1,1) 145 TOTAL SALES EXPENSES SALES EXPENSES \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	139			\$35,914,477	\$1.028.545	\$34.885.932		-\$24,213,551	\$11,700,926		-\$7.213.042	\$4,487,884	\$1,025,064	\$3,462,820
141 911.000 Supervision - SE (electric 100% 1,1) 142 912.000 Demonstrating & Selling Expenses - SE (electric 100% 1,1) 143 913.000 Advertising Expenses - SE (electric 100% 1,1) 144 916.000 Misc. Sales Expenses - SE (electric 100% 1,1) 145 TOTAL SALES EXPENSES Supervision - SE (electric 100% 1,1) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				*****	, ,,.	, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , ,	, , , , , ,		, , .,.	, , - ,	, , , , , , , ,	, . , . , .
142 912.000 Demonstrating & Selling Expenses - SE (electric 100% 1,1) 143 913.000 Advertising Expenses - SE (electric 100% 1,1) 144 916.000 Misc. Sales Expenses - SE (electric 100% 1,1) 145 TOTAL SALES EXPENSES \$277,593 \$212,403 \$65,190 E-142 -\$4,321 \$273,272 100.0000% \$0 \$273,272 \$211,684 \$61,588 \$										1				
143 913.000 Advertising Expenses - SE (electric 100% 1,1) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				• •		* -								* -
143 913.000 Advertising Expenses - SE (electric 100% 1,1)	142	912.000		\$277,593	\$212,403	\$65,190	E-142	-\$4,321	\$273,272	100.0000%	\$0	\$273,272	\$211,684	\$61,588
144 916.000 Misc. Sales Expenses - SE (electric 100% 1,1) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1/13	913 000		¢n.	¢n.	¢n.	F-1/12	¢n.	¢n.	100 0000%	¢n.	en.	¢n.	¢n.
145 TOTAL SALES EXPENSES \$277,593 \$212,403 \$65,190 -\$4,321 \$273,272 \$0 \$273,272 \$211,684 \$61,588														
		5.5.000		7.						1.55.555576				
146 ADMIN. & GENERAL EXPENSES										1				
	146		ADMIN. & GENERAL EXPENSES						ļ	1			[

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	G Total Company	H Total Company	<u> </u> 	<u>J</u> Jurisdictional	<u>K</u> MO Final Adi	<u>L</u> MO Adj.	MO Adi. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
Number	Number	modile bescription	(D+E)	Labor	NOII LADOI	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + N	
			,					<u> </u>			,		
147		OPERATION- ADMIN. & GENERAL EXP.											
148	920.000	Administrative & General Salaries - AGE	\$14,764,929	\$10,185,672	\$4,579,257	E-148	-\$1,762,684	\$13,002,245	98.9110%	\$0	\$12,860,650	\$10,040,647	\$2,820,003
149	000 000	(payroll/A&G 6,14)	¢0.004	\$0	¢0.004	F 440	£47.070	£07.000	400 00000/	\$0	£27.692	\$0	£27.602
149	920.000	Administrative & General Salaries - AGE - 100% Electric 1.1	-\$9,804	\$0	-\$9,804	E-149	-\$17,878	-\$27,682	100.0000%	\$0	-\$27,682	\$0	-\$27,682
150	921.000	Office Supplies & Expenses - AGE (payroll/A&G	\$4,299,891	\$600	\$4,299,291	E-150	-\$11.642	\$4,288,249	98.9110%	\$0	\$4,241,549	\$591	\$4,240,958
		6,14)	4 1,200,001	****	* ',===,===		***,***	* ',===,= :		**	¥ 1,= 1 1,0 10	, , ,	, , ,
151	922.000	Administrative Expenses Transferred - Credit	-\$435,114	-\$435,114	\$0	E-151	\$2,883,339	\$2,448,225	98.9110%	\$0	\$2,421,563	-\$428,919	\$2,850,482
		(payroll/A&G 6,14)											•
152	922.050	KCPL BII of Common Use Plant (payroll/A&G	\$13,438,341	\$0	\$13,438,341	E-152	\$0	\$13,438,341	98.9110%	\$0	\$13,291,997	\$0	\$13,291,997
153	923.000	6,14) Outside Services Employed - Allocated	\$4,506,783	\$0	\$4,506,783	E-153	\$778.160	\$5,284,943	98.9110%	\$0	\$5,227,390	\$0	\$5,227,390
133	923.000	(pavroll/A&G 6.14)	\$4,500,705	φυ	\$4,500,765	L-133	\$770,100	\$3,264,943	30.311076	φ0	\$3,227,390	φ0	φ5,221,590
154	923.000	Outside Services Employed - Retail (electric	-\$4,698	\$0	-\$4,698	E-154	-\$8,567	-\$13,265	100.0000%	\$0	-\$13,265	\$0	-\$13,265
		100% 1,1)											
155	924.000	Property Insurance (plant/A&G 7,14)	\$1,705,629	\$0	\$1,705,629	E-155	-\$61,337	\$1,644,292	98.9110%	\$0	\$1,626,386	\$0	\$1,626,386
156	925.000	Injuries and Damages (payroll/A&G 6,14)	\$2,192,954	\$1,621	\$2,191,333	E-156	\$496,748	\$2,689,702	98.9110%	\$0	\$2,660,411	\$1,598	\$2,658,813
157	926.000	Employee Pensions and Benefits (payroll/A&G	\$34,985,582	-\$4,197	\$34,989,779	E-157	\$6,350,576	\$41,336,158	98.9110%	\$0	\$40,886,008	-\$4,137	\$40,890,145
158	926.000	6,14) Employee Pensions and Benefits - Retail 100%	\$0	\$0	\$0	E-158	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
136	926.000	1,1	\$0	φu	\$0	E-136	\$0	\$0	100.0000%	\$0	\$0	\$0	\$ 0
159	926.000	Employee Pensions and Benefits - Industrial	\$0	\$0	\$0	E-159	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
		Steam (steam - 0% 2,2)	•	* -	, ,			• •			• •	• •	**
160	926.500	Employee Pensions and Benefits Loadings	-\$6,580,489	\$0	-\$6,580,489	E-160	\$402,360	-\$6,178,129	98.9110%	\$0	-\$6,110,849	\$0	-\$6,110,849
		(payroll/A&G 6,14)											
161	926.511	PR Tax, Pensions and Benefits on O&M	\$30,368	\$0	\$30,368	E-161	\$0	\$30,368	98.9110%	\$0	\$30,037	\$0	\$30,037
162	926.730	(payroll/A&G 6,14) Employee Pensions and Benefits Ind Steam	-\$293,298	\$0	-\$293,298	E-162	\$0	-\$293,298	0.0000%	\$0	\$0	\$0	\$0
102	520.700	(steam 0% 2,2)	Ψ230,230	Ψ	\$250,250		Ψ*	\$250,250	0.000078	4 0	Ų.	•	Ψ
163	927.000	Franchise Requirements (plant/A&G 7,14)	\$0	\$0	\$0	E-163	\$0	\$0	98.9110%	\$0	\$0	\$0	\$0
164	928.000	Regulatory Commission Expenses (payroll/A&G	\$3,728,307	\$602,725	\$3,125,582	E-164	-\$751,691	\$2,976,616	98.9110%	-\$32,973	\$2,911,227	\$596,161	\$2,315,066
		6,14)											
165	928.000	Rate Case Expense - Missouri (Juris 100%	\$0	\$0	\$0	E-165	\$45,898	\$45,898	100.0000%	\$0	\$45,898	-\$2,040	\$47,938
166	929.000	electric 1,1) Duplicate Charges - Credit (payroll/A&G 6,14)	-\$563,171	\$0	-\$563,171	E-166	\$0	-\$563,171	98.9110%	\$0	-\$557,038	\$0	-\$557,038
167	930.200	Miscellaneous A & G - General Expenses	\$419,917	\$8,773	\$411,144	E-167	-\$376,264	\$43,653	98.9110%	\$0 \$0	\$43,178	\$8,648	\$34,530
	000.200	(payroll/A&G 6,14)	V.10,011	40,	V ,		40.0,20.	V.0,000	00.01.070	**	V.0,	40,010	40.,000
168	930.201	Miscellaneous A & G - Board of Directors Fees	\$578,500	\$0	\$578,500	E-168	-\$233,876	\$344,624	98.9110%	\$0	\$340,871	\$0	\$340,871
		(payroll/A&G 6,14)											
169	930.231	Miscellaneous A & G - Edison Elect Inst Due	\$195,532	\$0	\$195,532	E-169	\$0	\$195,532	98.9110%	\$0	\$193,403	\$0	\$193,403
170	930.232	(payroll/A&G 6,14) Miscellaneous A & G - EPRI Research Subscri	\$722,631	\$0	\$722,631	E-170	\$0	\$722,631	98.9110%	\$0	\$714,762	\$0	\$714,762
170	930.232	(payroll/A&G 6,14)	\$722,031	φu	\$722,031	E-1/0	\$0	\$722,031	96.9110%	\$0	\$714,762	\$0	\$714,762
171	930.242	Miscellaneous A & G - Bond Expense	\$348,151	\$0	\$348,151	E-171	\$0	\$348,151	98.9110%	\$0	\$344,360	\$0	\$344,360
		(payroll/A&G 6,14)	Ţ,. .	40	Ţ,. - .						72.1.,500		+,
172	931.000	Rents - AGE (payroll/A&G 6,14)	\$1,806,940	\$0	\$1,806,940	E-172	-\$260,696	\$1,546,244	98.9110%	\$43,387	\$1,572,792	\$0	\$1,572,792
173	931.000	Rents - A&G (100% electric 1,1)	\$0	\$0	\$0	E-173	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
174	933.000	Operation & Maintenance - Transportation	\$0	\$0	\$0	E-174	-\$3,643,739	-\$3,643,739	98.9110%	\$0	-\$3,604,059	\$0	-\$3,604,059
		Expense - Depreciation Clearings (payroll/A&G 6.14)											
175		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$75,837,881	\$10,360,080	\$65,477,801		\$3,828,707	\$79,666,588		\$10,414	\$79,099,589	\$10,212,549	\$68.887.040
			Ţ. J,JJ. ,JOI	4.0,000,000	400,,001	•	+5,5=5,101	ų. 0,000,000	1	ų · •, · · ·	4.0,000,000	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	200,00.,040

Line Account Number Nu		<u>A</u>	В	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>		J	<u>K</u>	L	M
MANT, ADMIR & GENERAL EXP. MANT, ADMIR & GENERAL EXP. 33.446.248 331.122 33.415.126 6-177 395.000 Mantenance of General Plant (new VIAAG 6, 4) 33.446.248 331.122 33.415.126 6-177 395.007.776 34.353.624 93.919% 30 44.306.213 30.067.79 42.755.707 42.755		Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company			MO Final Adj		MO Adj. Juris.
MANT, ADMN, & GENERAL EXP. \$3.462.98 \$31.132 \$1.465.78 \$4.975.77 \$907.376 \$4.335.624 \$98.9101/4 \$50.643.06.213 \$31.06.79 \$4.275.78 \$4.275.	Number	Number	Income Description		Labor	Non Labor	Number			Allocations				Non Labor
178 935.009 Maintenance of General Plant (psycriolAct 6.14) 53.446,248 531.122 53.415.126 53.77 54.255.726 54.736,083 54.406.212 54.306.213 53.06.778 54.735.726 54.736,083 54.406.213 53.06.778 54.735.726 54.736,083 54.406.213				(D+E)			1	(From Adj. Sch.)	(C+G)	T	(From Adj. Sch.)	(H x I) + J	L + N	/I = K
TOTAL ADMIN. & GENERAL EXPENSES 79.284.129 100 101 100 100 101 101 102 103 103	176		MAINT., ADMIN. & GENERAL EXP.											
TOTAL ADMIN. & GENERAL EXPENSES \$79,284,129 \$10,291,202		935.000		\$3,446,248			E-177			98.9110%		\$4,306,213		\$4,275,534
DEPRECIATION EXPENSE Ser note (1) See note (1	178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$3,446,248	\$31,122	\$3,415,126		\$907,376	\$4,353,624		\$0	\$4,306,213	\$30,679	\$4,275,534
181 403.000 Depreciation Expanse, Dep. Exp. S87.24.681 Sen note (1) E-181 Sen note (1) Sen note	179		TOTAL ADMIN. & GENERAL EXPENSES	\$79,284,129	\$10,391,202	\$68,892,927		\$4,736,083	\$84,020,212		\$10,414	\$83,405,802	\$10,243,228	\$73,162,574
181 403,000 Depreciation Expanse, Dep. Exp. \$4,877,187 \$467,000 \$100,0000% \$1,686,296 \$98,992,957 \$0	180		DEPRECIATION EXPENSE											
No. Control		403.000		\$97,324,661	See note (1)	See note (1)	E-181	See note (1)	\$97,324,661	100.0000%	\$1,668,296	\$98,992,957	See note (1)	See note (1)
133 403.000 Depreciation Expense - Industrial Steam (steam 0% 2.2) TOTAL DEPRECIATION EXPENSE \$102,126,485 \$5 \$5 \$5 \$5 \$5 \$5 \$5	182	403.000	Depreciation Expense - Asset Retirement	\$4,677,157	, ,	,	E-182	,	\$4,677,157	0.0000%			,	,
22														
AMORTIZATION EXPENSE 165 404.000 Amortization LTD Term Electric Plant (electric 100% 1.1) 405.010 Amortization LTD Term Electric Plant (electric 100% 1.1) 405.010 Amortization LTD Term Electric Plant (electric 100% 1.1) 405.010 Amortization Expense Other Plant (plant/electric 7.1) 505.81,88 50 5154,850 50 52,165,566 50 50 50 50 50 50 50 50 50	183	403.000		\$124,667			E-183		\$124,667	0.0000%	\$0	\$0		
18	184		TOTAL DEPRECIATION EXPENSE	\$102,126,485	\$0	\$0		\$0	\$102,126,485		\$1,668,296	\$98,992,957	\$0	\$0
187 405.001 Amortization - latan Reg Asset & Other Non-Plant (electric 100% 1.1) 188 405.010 Amortization Expense - Other Plant (plant/electric 7.1) 189 407.300 Regulatory Debits (electric 100% 1.1) 199 407.300 Regulatory Debits (electric 100% 1.1) 190 407.400 Regulatory Credits (non-luris/steam 2.2) 190 407.400 Regulatory Expense - September 100% 1.1) 191 411.19 Accretion Exp. Asset Retirement Obligation (ARO) (non-luris/steam 2.2) 192 TOTAL AMORTIZATION EXPENSE 193 408.101 State Caps St KT as Etec (plant/electric 7.1) 194 408.101 State Caps St KT as Etec (plant/electric 7.1) 195 408.140 Payroll Taxes (payroll/ARG 6.14) 197 408.110 Earnings Tax Electric (payroll/electric 6.1) 198 408.101 Earnings Tax Electric (payroll/electric 6.1) 199 408.010 Missouri Franchise TaxesMisc. 199 408.010 Missouri Franchise TaxesMisc. 200 409 409.00 Current income Taxes 170 170 170 170 170 170 170 170 170 170	185		AMORTIZATION EXPENSE											
187 405.001 Amortization - Latan Reg Asset & Other Non-Plant (electric 100% 1.1) 188 405.010 Amortization Expense - Other Plant (plant/electric 100% 1.1) 189 407.300 Regulatory Debits (electric 100% 1.1) 189 407.300 Regulatory Credits (more-iuris/steam 2.2) 4.8,293 5.0 5.6,288,030 5.0 5.2,166,506 5.0 \$2,166,506 5.	186	404.000	`	\$154,650	\$0	\$154,650	E-186	\$39	\$154,689	100.0000%	\$0	\$154,689	\$0	\$154,689
188 405,010 Amortization Expense - Other Plant (plant/electric 7.1) 7.1 7.2 7.2 7.2 7.3 7.	187	405.001	Amortization - latan Reg Asset & Other Non-Plant	\$568,188	\$0	\$568,188	E-187	\$0	\$568,188	100.0000%	-\$4,346	\$563,842	\$0	\$563,842
189 407.300 Regulatory Debits (electric 10% 1.1) 190 407.400 Regulatory Debits (electric 10% 1.1) 191 411.109 Accretion ExpAsser Retirement Obligation (ARO) 191 411.109 Accretion ExpAsser Retirement Obligation (ARO) 192 TOTAL AMORTIZATION EXPENSE 194 408.101 State Cap Stk Tax Elec (plant/electric 7.1) 195 408.140 Payroll Taxes (paryoll/ASG 6,14) 196 408.120 Property Taxes (plant/electric 6,1) 197 408.110 Earnings Tax Electric (payroll/electric 6,1) 198 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 199 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 199 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 199 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 199 408.120 Property Taxes (plant/electric 7,1) 199 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 199 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 408.110 State Cap Stk Tax Electric (payroll/electric 6,1) 190 50 50 50 50 50 50 50 50 50 50 50 50 50	188	405.010	Amortization Expense - Other Plant (plant/electric	\$2,166,506	\$0	\$2,166,506	E-188	\$2,324,199	\$4,490,705	99.5910%	\$0	\$4,472,338	\$0	\$4,472,338
190 407.400 Regulatory Credits (non-juris/steam 2.2) -\$6,238,030 50 -\$6,238,030 50 -\$6,238,030 50 -\$6,238,030 50 -\$6,0000 50 50 50 50 50 50 50	189	407.300		-\$3,299	\$0	-\$3,299	E-189	-\$1,229,336	-\$1,232,635	100.0000%	-\$950.627	-\$2.183.262	\$0	-\$2,183,262
(non-juris/steam 2.2) TOTAL AMORTIZATION EXPENSE 193 OTHER OPERATING EXPENSES 194 408.101 State Cap Six Tax Elec (plant/electric 7,1) 195 408.104 196 197 408.101 State Cap Six Tax Elec (plant/electric 7,1) 198 408.102 199 408.103 199 408.104 197 408.105 198 408.105 198 408.107 198 408.107 198 408.107 198 408.108 198 408.108 199 408.108 199 408.108 199 408.109 199 408.101 TOTAL OPERATING EXPENSES 190 190 190 190 190 190 190 190 190 19	190	407.400		-\$6,238,030	\$0		E-190		-\$6,238,030	0.0000%			\$0	\$0
TOTAL AMORTIZATION EXPENSE -\$1,791,112 -\$0 -\$1,991,102 -\$0 -\$	191	411.109		\$1,560,873	\$0	\$1,560,873	E-191	\$0	\$1,560,873	0.0000%	\$0	\$0	\$0	\$0
193 OTHER OPERATING EXPENSES 194 408.101 State Cap Six Tax Elec (plant/electric 7.1) 195 408.140 Payroll Taxes (parroll/la&G 6.14) 196 408.120 Property Taxes (plant/alloc plant 7.3) General 197 408.110 Earnings Tax Electric (payroll/electric 6.1) 198 408.121 State Electric (payroll/electric 6.1) 199 408.101 Earnings Tax Electric (payroll/electric 6.1) 199 408.102 Deferred Income Taxes 100 TOTAL OPERATING EXPENSE 201 TOTAL OPERATING EXPENSE 202 NET INCOME BEFORE TAXES 203 INCOME TAXES 204 409.000 Current Income Taxes 205 TOTAL INCOME TAXES 206 Deferred Income Taxes 207 Deferred Income Taxes 208 Amortization of Deferred ITC 209 0.000 Amortization of Deferred ITC 209 0.000 Amortization of Deferred Income Taxes 200 0.000 Amortization of Deferred Income Taxes 200 0.000 Amortization of Deferred ITC 200 0.000 Amortization of Deferred Income Taxes 201 0.000 TOTAL DEFERRED INCOME TAXES 202 0.000 Amortization of Deferred Income Taxes 203 0.000 Amortization of Deferred Income Taxes 204 0.000 Amortization of Deferred Income Taxes 205 0.000 Amortization of Deferred Income Taxes 206 0.000 Amortization of Deferred Income Taxes 207 Deferred Income Taxes 208 0.000 Amortization of Deferred Income Taxes 209 0.000 Amortization of Deferred Income Taxes 209 0.000 Amortization of Deferred Income Taxes 209 0.000 Amortization of Deferred Income Taxes 200 0.000 Amortization of Deferred Income Taxes 200 0.000 Amortization of Deferred Income Taxes 200 0.000 Amortization of Deferred Income Taxes 201 0.000 Amortization of Deferred Income Taxes 202 0.000 Amortization of Deferred Income Taxes 203 0.000 Amortization of Deferred Income Taxes 204 0.000 Amortization of Deferred Income Taxes 205 0.000 Amortization of Deferred Income Taxes 206 0.000 Amortization of Deferred Income Taxes 207 0.000 Amortization of Deferred Income Taxes 208 0.000 Amortization of Deferred Income Taxes 209 0.000 Amortization of Deferred Income Taxes 200 0.000 Amortization of Deferred Income Taxes 200 0.000 Amortization Of Deferred Income Taxes 200 0.000 Amortization of	102			¢1 701 112	<u>¢0</u>	\$1.701.112		\$1,004,002	\$606.240		\$054.072	\$2 007 607	*0	\$2,007,607
194 408.101 State Cap Stk Tax Elec (plant/electric 7.1) \$83,166 \$0 \$83,166 E-194 \$-\$99,975 \$-\$16,809 \$9,5910% \$0 \$-\$16,740 \$0 \$-\$187,993,75 \$0 \$0 \$-\$187,40 \$0 \$-\$187,993,75 \$0 \$0 \$-\$187,40 \$0 \$-\$187,993,75 \$0 \$0 \$-\$187,40 \$0 \$-\$187,993,75 \$0 \$0 \$-\$187,49 \$0 \$0 \$-\$187,493,380 \$0 \$-\$187,493,493 \$0 \$0 \$-\$187,493,493 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	192		TOTAL AMORTIZATION EXPENSE	-\$1,791,112	ΦU	-\$1,791,112		\$1,094,902	-\$090,210		-\$954,975	\$3,007,607	\$ 0	\$3,007,607
195 408.140 Payroll Taxes (payroll/AGC 6,14) \$5,002,252 \$0 \$5,002,252 \$0 \$4,799,375 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	193		OTHER OPERATING EXPENSES											
196 408.120 Property Taxes (plant/alloc plant 7.3) General \$42,933,800 \$0 \$42,933,800 E-196 \$0 \$42,933,800 P-196 \$0 \$42,933,800 P-196 \$0 \$42,174,457 \$0 \$42,174,457 \$0 \$42,174,457 \$0 \$0 \$42,174,457 \$0 \$0 \$42,174,457 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				*		*		* ,						-\$16,740
197 408.110 Earnings Tax Electric (payroll/electric 6,1) \$4,722 \$0 \$0 \$4,722 E-197 -\$4,722 \$0 \$0 99.5910% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0														\$4,799,375
198														
199 408.010 Missouri Franchise Taxes/Misc. TOTAL OTHER OPERATING EXPENSES \$48,023,940 \$0 \$48,023,940 \$0 \$48,023,940 \$0 \$48,023,940 \$0 \$0 \$48,023,940 \$0 \$0 \$48,023,940 \$0 \$0 \$48,023,940 \$0 \$0 \$48,023,940 \$0 \$0 \$48,023,940 \$0 \$0 \$48,023,940 \$0 \$0 \$0 \$48,023,940 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0							-							\$0 \$0
200 TOTAL OTHER OPERATING EXPENSES \$48,023,940 \$0 \$48,023,940 \$-\$287,864 \$47,736,076 \$-\$123,450 \$46,957,092 \$0														\$0 \$0
NET INCOME BEFORE TAXES \$177,089,025 \$177,089,025 \$100.0000% \$227,722,978 \$-\$23,286,593 \$193,769,533 \$193,769,533 \$203 NICOME TAXES \$1,902,463 See note (1)		400.010					2 100			100.00078				\$46,957,092
203 INCOME TAXES 204 409.000 Current Income Taxes 205 TOTAL INCOME TAXES 206 DEFERRED INCOME TAXES 207 Deferred Income Taxes - Def. Inc. Tax. 208 Amortization of Deferred ITC 209 0.000 Amortization of Excess Deferred Income Taxes 210 TOTAL DEFERRED INCOME TAXES 210 TOTAL DEFERRED INCOME TAXES 211 DEFERRED INCOME TAXES 212 See note (1) 22 See note (1) 23 See note (1) 244,669,022 35 See note (1) 36 See note (1) 37,497,435 393,399,898 39,3	201		TOTAL OPERATING EXPENSE	\$633,108,293	\$65,139,388	\$465,842,420		-\$50,633,953	\$582,474,340		-\$3,746,864	\$572,290,394	\$63,125,191	\$410,172,246
204 409.000 Current Income Taxes	202		NET INCOME BEFORE TAXES	\$177,089,025					\$227,722,978		-\$23,286,593	\$193,769,533		
204 409.000 Current Income Taxes	203		INCOME TAXES											
206 DEFERRED INCOME TAXES 207 Deferred Income Taxes - Def. Inc. Tax. 208 Amortization of Deferred ITC 209 0.000 Amortization of Excess Deferred Income Taxes 210 TOTAL DEFERRED INCOME TAXES 210 See note (1) See note		409.000		\$1,902,463	See note (1)	See note (1)	E-204	See note (1)	\$1,902,463	100.0000%	\$37,497,435	\$39.399.898	See note (1)	See note (1)
207 Deferred Income Taxes - Def. Inc. Tax. 208 Amortization of Deferred ITC 209 0.000 Amortization of Excess Deferred Income Taxes 210 TOTAL DEFERRED INCOME TAXES 209 100 Deferred Inc. Tax. 244,669,022 See note (1) 250 See not														
207 Deferred Income Taxes - Def. Inc. Tax. 208 Amortization of Deferred ITC 509 TOTAL DEFERRED INCOME TAXES 500 TOTAL DEFERRED	206		DEFERRED INCOME TAXES											
208 Amortization of Deferred ITC 209 0.000 Amortization of Excess Deferred Income Taxes 210 TOTAL DEFERRED INCOME TAXES 208 So				\$44,669,022	See note (1)	See note (1)	F-207	See note (1)	\$44 669 022	100.0000%	-\$47,554,601	-\$2,885,660	See note (1)	See note (1)
209 0.000 Amortization of Excess Deferred Income Taxes \$0 E-209 \$0 100.0000% -\$2,677,036 -\$2,677,036 -\$5,799,958 210 TOTAL DEFERRED INCOME TAXES \$44,669,022 \$44,669,022 \$44,669,022 \$44,669,022 \$5,799,958					000 11010 (1)	Occ note (1)		occ note (1)					Occ note (1)	Occ note (1)
210 TOTAL DEFERRED INCOME TAXES \$44,669,022 \$44,669,022 \$-\$50,468,980 -\$5,799,958		0.000												ĺ
211 NET OPERATING INCOME \$130,517,540 \$181,151,493 \$160,169,593														
<u>\$101,311,340</u> <u>\$101,131,453</u> <u>\$101,131,453</u> <u>\$100,109,353</u>	211		NET OPERATING INCOME	\$130 517 F40					\$191 151 402		-\$10.315.049	\$160 160 F03		
	211		HET OF ENATING INCOME	φ130,317,340					\$101,131,493		-\$10,515,048	\$100,109,393		

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	Ī	<u>J</u>	<u>K</u>	L	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+	M = K

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	<u>İ</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-2	Retail Rate Revenue- Missouri as booked	440.000	\$0	\$0	\$0	\$0	-\$8,711,618	-\$8,711,618
	To remove M power bill credit (Cox)		\$0	\$0		\$0	\$31,465	
	2. To remove unbilled revenue (Nieto)		\$0	\$0		\$0	\$8,845,881	
	3. Company recalculated (Cox).		\$0	\$0		\$0	\$573,517	
	4. Remove EDR (Cox).		\$0	\$0		\$0	\$953,757	
	5. Update Period Adjustment (Cox).		\$0	\$0		\$0	-\$14,604,083	
	6. Billing Adjustment (Cox).		\$0	\$0		\$0	\$97,842	
	7. To remove FAC revenue from test year (Nieto)		\$0	\$0		\$0	\$13,989,368	
	8. To remove billed and unbilled MEEIA revenue from test year (Nieto)		\$0	\$0		\$0	-\$31,538,703	
	9. To remove RESRAM revenue from test year (Nieto)		\$0	\$0		\$0	-\$6,193,077	
	10. Large Power Customer Rate Switch Adjustment (Cox).		\$0	\$0		\$0	-\$4,387,709	
	11. To adjust for GL corrections (Nieto)		\$0	\$0		\$0	\$350,693	
	12. Non-LP Rate Switcher (Cox).		\$0	\$0		\$0	\$5,186,346	
	13. MEEIA Weather Norm and 365 Day Adjustment (Cox).		\$0	\$0		\$0	\$7,434,047	
	14. Growth Adjustment (Nieto).		\$0	\$0		\$0	\$15,204,189	
	15. Rate Increase Annualization (Cox).		\$0	\$0		\$0	-\$4,424,982	
	16. Total EDR (Cox).		\$0	\$0		\$0	-\$230,169	
Rev-7	Sales for Resale (SFR) Partial Requirements - energy	447.020	\$0	\$0	\$0	\$0	-\$7,581,392	-\$7,581,392
	True Up Non-Firm Off System Sales (Lyons).		\$0	\$0		\$0	-\$4,821,405	
	2. To include a True Up level of Ancillary Services (Lyons).		\$0	\$0		\$0	-\$515,000	
	3. To include a True Up level of the Revenue Neutral Uplift Charges (Lyons).		\$0	\$0		\$0	-\$2,161,423	
	4. True Up MINT line losses (Lyons).		\$0	\$0		\$0	-\$83,564	
Rev-10	Sales for Resale Bulk - energy	447.030	\$0	\$0	\$0	\$0	-\$2,594,651	-\$2,594,651
	To annualize Off System sales (Lyons).		\$0	\$0		\$0	-\$2,594,651	
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-13	Sales for Resale Interstate - non-juris 0%	447.032	\$0	\$0	\$0		-\$1,273,218	-\$1,273,218
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. Adjustment to eliminate intercompany sales (Lyons).		\$0	\$0		\$0	-\$1,273,218	
Rev-14	SFR Off System Sales - WAPA - energy	447.035	\$0	\$0	\$0	\$0	-\$5,000	-\$5,000
	To annualize Firm Off-System Sales - Capacity (Lyons).		\$0	\$0		\$0	-\$5,000	
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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>I</u>
Income Adj.	_	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-17	Prov for rate refund riders	449.110	\$0	\$0	\$0	\$0	-\$11,223,852	-\$11,223,852
	1. To annualize L&P Phase in Amortization (Taylor).		\$0	\$0		\$0	\$413,987	
	2. To eliminate rider revenue (Lyons)		\$0	\$0		\$0	-\$11,637,839	
Rev-18	Other Oper Rev-Forfited Discounts	450.001	\$0	\$0	\$0	\$0	-\$19,886	-\$19,886
	To adjust revenue for Forfeited Discounts (Nieto).		\$0	\$0		\$0	-\$19,886	
Rev-26	Other Electric Revenues Trans Elect for Others - demand	456.100	\$0	\$0	\$0	\$0	\$4,406,948	\$4,406,948
	To annualize transmission revenue based on 12 months ending June 30, 2018 (Majors).		\$0	\$0		\$0	\$4,406,948	
Rev-27	Miscellaneous Electric Oper Electric Revenues - demand	456.101	\$0	\$0	\$0	\$0	-\$30,788	-\$30,788
	To remove test year Allconnect revenue (Majors)		\$0	\$0		\$0	-\$30,788	
E-4	Steam Operation Supervision - 3-13 allocator demand & Electric after steam Company calculates	500.000	-\$2,953	-\$132,537	-\$135,490	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,953	\$0		\$0	\$0	
	To include a normalized level of short term incentive compensation (Majors).		\$0	-\$132,537		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-5	Steam Operation Supervision - 100%	500.000	\$0	\$0	\$0	\$0	\$165,491	\$165,491
	1. To adjust for latan 2 and Common Tracker (Taylor).		\$0	\$0		\$0	\$165,491	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment`		\$0	\$0		\$0	\$0	
E-6	Fuel Expense - Coal - energy	501.000	-\$1,037	\$5,410,963	\$5,409,926	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,037	\$0		\$0	\$0	
	2. To annualize coal and freight expense (Young).		\$0	\$9,902,691		\$0	\$0	
	3. To annualize unit train and train lease expense (Young).		\$0	-\$1,469,477		\$0	\$0	
	4. To annualize coal treatment expense (Young).		\$0	\$116,803		\$0	\$0	
	5. To annualize start-up oil expense (Young).		\$0	\$480,666		\$0	\$0	
	6. To annualize start-up gas expense (Young).		\$0	-\$3,710,532		\$0	\$0	
	7. To annualize propane expense (Young).		\$0	\$90,812		\$0	\$0	
	8. To eliminate steam expense (Young).		\$0	\$488,066		\$0	\$0	
	9. To eliminate steam expense (Young).		\$0	-\$31,742		\$0	\$0	

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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	<u>H</u>	<u>l</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	10. To eliminate intercompany OSS (Lyons)		\$0	-\$456,324		\$0	\$0	
E-7	Fuel Expense - Natural Gas - energy	501.000	-\$11,529	\$0	-\$11,529	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$11,529	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-9	Fuel Additives - Fuel Additives - energy	501.300	\$0	\$19,316	\$19,316	\$0	\$0	\$0
	1. To annualize fuel additives expense (Young).		\$0	\$19,316		\$0	\$0	
E-10	Fuel Additives - Residuals - energy	501.400	\$0	-\$132,660	-\$132,660	\$0	\$0	\$0
	To annualize residuals expense (Young).		\$0	-\$132,660		\$0	\$0	
E-11	Fuel Exp-Residuals Non FAC - energy	501.420	\$0	-\$118,753	-\$118,753	\$0	\$0	\$0
	To annualize residuals expense (Young).		\$0	-\$118,753		\$0	\$0	
E-12	Fuel Exp-Residuals-Landfill - energy	501.450	\$0	-\$283,200	-\$283,200	\$0	\$0	\$0
	To annualize residuals expense (Young).		\$0	-\$283,200		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-15	Steam Operating Expense (demand/O&M 3,13)	502.000	-\$22,658	\$0	-\$22,658	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$22,658	\$0		\$0	\$0	
E-17	Steam Operations Electric Expenses demand/O&M 3,13	505.000	-\$9,504	\$0	-\$9,504	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$9,504	\$0		\$0	\$0	
E-18	Misc. Steam Power Operations demand/O&M 3,13	506.000	-\$7,507	\$1,321	-\$6,186	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$7,507	\$0		\$0	\$0	
	2. To reverse Test Year Journal Entries (Young)		\$0	\$0		\$0	\$0	
	3. To include an annualized level of IT Software through June 30, 2018 (Lyons).		\$0	\$1,321		\$0	\$0	
E-26	Steam Maintenance Superv. & Engineering (demand/O&M 3,13)	510.000	-\$8,214	-\$45,292	-\$53,506	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$8,214	\$0		\$0	\$0	

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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	
Income	-		Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$45,292		\$0	\$0	
E-27	Maintenance of Structures - Steam Power (demand/O&M 3,13)	511.000	-\$4,061	\$192,398	\$188,337	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$4,061	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$188,821		\$0	\$0	
	To include a normalized level of maintenance expense for the Greenwood Solar Facility as of 06/30/2018 (Lyons)		\$0	\$3,577		\$0	\$0	
E-28	Maintenance of Boiler Plant - Steam Power (demand/O&M 3,13)	512.000	-\$14,203	-\$408,567	-\$422,770	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$14,203	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$408,567		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-29	Maintenance of Boiler Plant - Steam Power 100% MO 1,1	512.000	\$0	\$0	\$0	\$0	\$181,378	\$181,378
	1. To adjust for latan 2 and Common Tracker		\$0	\$0		\$0	\$181,378	
E-30	Maintenance of Electric Plant - Steam Power (demand/0&M 3,13)	513.000	-\$3,731	-\$97,195	-\$100,926	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$3,731	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$97,195		\$0	\$0	
E-31	Maintenance of Misc. Steam Plant - SteamPower (demand/O&M 3,13)	514.000	-\$299	\$52,993	\$52,694	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$299	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$52,993		\$0	\$0	
E-47	Prod Turbine Oper Superv & Engineering - demand	546.000	-\$32	-\$18,474	-\$18,506	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$32	\$0		\$0	\$0	
	To include a normalized level of short term incentive compensation (Majors).		\$0	-\$18,474		\$0	\$0	
E-48	Other Fuel Expense - Natural Gas - energy	547.000	\$0	\$336,330	\$336,330	\$0	\$0	\$0
	To annualize variable gas expense (Young).		\$0	-\$444,690		\$0	\$0	
	2. To eliminate gas hedging expense (Young).		\$0	\$781,020		\$0	\$0	
	3.No adjustment		\$0	\$0		\$0	\$0	
	4.No adjustment		\$0	\$0		\$0	\$0	

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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>!</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	5.No adjustment		\$0	\$0		\$0	\$0	
	6. No adjustment		\$0	\$0		\$0	\$0	
E-49	Other Fuel Expense - Natural Gas Hedging - energy	547.000	-\$215	\$0	-\$215	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$215	\$0		\$0	\$0	
E-50	Other Fuel Expense - Fuel On System - energy	547.020	\$0	\$1,196,481	\$1,196,481	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	\$1,196,481		\$0	\$0	
E-51	Other Fuel Expense - On System Other Prod - Demand	547.027	\$0	-\$309,539	-\$309,539	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	-\$309,539		\$0	\$0	
E-53	Fuel Off System Other Prod (bk20) - energy	547.030	\$0	-\$27,352	-\$27,352	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	-\$27,352		\$0	\$0	
	Other Fuel Expense InterCompanyUN / Intra ST (bk11) energy	547.033	\$0	-\$1,169,129	-\$1,169,129	\$0	\$0	\$0
	1. To eliminate intercompany OSS		\$0	-\$1,169,129		\$0	\$0	
E-55	Other Prod Fuel Handling - energy	547.100	\$0	-\$49,599	-\$49,599	\$0	\$0	\$0
	5. To annualize fuel handling expense (Young).		\$0	-\$49,599		\$0	\$0	
E-57	Other Power Generation Expense - demand	548.000	-\$2,994	\$0	-\$2,994	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,994	\$0		\$0	\$0	
E-58	Misc. Other Power Generation Expense -demand	549.000	-\$771	-\$4,988	-\$5,759	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$771	\$0		\$0	\$0	
	To remove employee expense reports related to travel to and from the Crossroads Generating Station (Majors).		\$0	-\$4,988		\$0	\$0	
E-61	Maint. Superv. & Engineering - demand	551.000	-\$1,184	-\$4,930	-\$6,114	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,184	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$3,324		\$0	\$0	
	3. To remove employee expense reports related to travel to and from the Crossroads Generating Station (Majors).		\$0	-\$1,606		\$0	\$0	
E-62	Maintenance of Structures - demand	552.000	-\$107	-\$2,400	-\$2,507	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$107	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$2,400		\$0	\$0	

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<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	H Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-63	Maint. Of Generating & Electric Plant - OP - demand	553.000	-\$2,852	\$111,179	\$108,327	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,852	\$0		\$0	\$0	
	2. To include a normalized level of maintenance expense for the Greenwood Solar Facility as of 12/31/2017 (Lyons)		\$0	\$0		\$0	\$0	
	3. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$111,179		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-64	Maint. Of Misc. Other Power Generation Plant - OP - demand	554.000	-\$68	\$13,780	\$13,712	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$68	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$13,780		\$0	\$0	
E-68	Purchased Power for Baseload - energy	555.000	\$0	-\$34,183,876	-\$34,183,876	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. To include an annual level of border customers (Lyons).		\$0	\$69,310		\$0	\$0	
	3. To annualize purchased power expense (Young).		\$0	-\$34,253,186		\$0	\$0	
	4. No Adjustment		\$0	\$0		\$0	\$0	
	5. No adjustment		\$0	\$0		\$0	\$0	
E-69	Purchased Power - Capacity Purch-Gardn - demand	555.005	\$0	-\$1,291,151	-\$1,291,151	\$0	\$0	\$0
	To annualize Firm Capacity Contracts (Lyons)		\$0	-\$1,291,151		\$0	\$0	
E-70	Purchase Power Off-Sys Sales - demand	555.030	\$0	\$165,678	\$165,678	\$0	\$0	\$0
	To annualize purchased power expense (Young).		\$0	\$165,678		\$0	\$0	
E-71	Purchase Power Intrastate (bk11) - energy	555.032	\$0	-\$9,198	-\$9,198	\$0	\$0	\$0
	To eliminate intercompany OSS (Lyons)		\$0	-\$9,198		\$0	\$0	
E-72	Purchase Power Off-Sys WAPA - energy	555.035	\$0	-\$356,302	-\$356,302	\$0	\$0	\$0
	To annualize purchased power expense (Young).		\$0	-\$356,302		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-73	System Control and Load Dispatch - energy	556.000	-\$1,869	\$0	-\$1,869	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,869	\$0		\$0	\$0	
E-74	Prod-Other-Other Expenses - energy	557.000	-\$3,096	-\$66,502	-\$69,598	\$0	\$0	\$0
	To include an annualized level of IT Software through June 30, 2018 (Lyons).		\$0	\$2,754		\$0	\$0	

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<u>A</u>	<u> </u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	- 1
Income Adj.	_	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$3,096	\$0		\$0	\$0	
	3. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$69,256		\$0	\$0	
E-75	Other Production Exp Riders electric 100%	557.100	\$0	\$6,203,989	\$6,203,989	\$0	\$0	\$0
	To eliminate FAC underrecovery (Nieto)		\$0	\$6,203,989		\$0	\$0	
E-80	Operation Supervision & Engineering - TE - demand	560.000	-\$1,453	-\$49,445	-\$50,898	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,453	\$0		\$0	\$0	
	To include a normalized level of short term incentive compensation (Majors).		\$0	-\$49,445		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-81	Load Dispatching - TE - demand	561.000	-\$2,306	-\$146,268	-\$148,574	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,306	\$0		\$0	\$0	
	2. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$340,348		\$0	\$0	
	3. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$82,802		\$0	\$0	
	4. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$111,278		\$0	\$0	
E-82	Station Expenses - TE - demand	562.000	-\$1,406	\$0	-\$1,406	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,406	\$0		\$0	\$0	
E-83	Overhead Line Expenses - TE - demand	563.000	-\$15	\$0	-\$15	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$15	\$0		\$0	\$0	
E-85	Transmission of Electric By Others - TE - demand	565.000	\$0	-\$8,167,743	-\$8,167,743	\$0	\$0	\$0
	_	303.000			-ψυ, 101,143			_
	To remove Crossroads Transmission Expenses (Majors)		\$0	-\$10,812,698		\$0	\$0	
	2. To annualize transmission expense based on 12 months ending June 30, 2018 (Majors).		\$0	\$2,313,277		\$0	\$0	
	3. To include a 9 year amortization starting Dec 2018 ending Dec 2027 of Z2 credits (Majors).		\$0	\$420,022		\$0	\$0	
	To remove transmission expense to remove FERC incentives related to the Transource Missouri projects. (Majors)		\$0	-\$88,344		\$0	\$0	
E-86	Misc. Transmission Expenses - TE - demand	566.000	-\$2,474	\$0	-\$2,474	\$0	\$0	\$0

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A Income	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u> Jurisdictional	<u>H</u>	<u>l</u> Jurisdictional
Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Adjustment	Jurisdictional Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,474	\$0		\$0	\$0	
E-87	Rents - TE - demand	567.000	-\$1	\$0	-\$1	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1	\$0	·	\$0	\$0	
E-88	Trans Op-Mkt Mon&Comp Ser-RTO - demand	575.700	\$0	\$278,103	\$278,103	\$0	\$0	\$0
	To remove Crossroads Transmission Expenses (Majors)	010.100	\$0	-\$15,622	\$270,100	\$0	\$0	ΨŪ
	To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$293,725		\$0	\$0	
E-91	Maint. Supervision & Engineering - TE demand	568.000	-\$65	-\$58	-\$123	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$65	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$58		\$0	\$0	
E-93	Maintenance of Station Equipment - TE demand	570.000	-\$1,462	\$322,573	\$321,111	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,462	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$322,573		\$0	\$0	
E-94	Maintenance of Overhead Lines - TE demand	571.000	-\$121	\$54,935	\$54,814	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$121	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$54,935		\$0	\$0	
E-95	Underground Lines demand	572.000	\$0	-\$331	-\$331	\$0	\$0	\$0
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$331		\$0	\$0	
E-96	Maint. Of Misc. Transmission Plant - TE demand	573.000	-\$11	\$4,921	\$4,910	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$11	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$4,921		\$0	\$0	
E-101	Operation Supervision & Engineering - DE - distribution 5,1	580.000	-\$5,816	-\$264,746	-\$270,562	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$5,816	\$0		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	

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<u> A</u>	<u>B</u>	<u>C</u>	D	<u> </u>	E	<u>G</u>	<u>н</u>	
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description 4. To adjust for employee level.	Number	Labor \$0	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
	5. To adjust for VS 11 labor.		\$0 \$0	\$0		\$0	\$0	
	6. To adjust for assistance to other utilities.		\$0	\$0		\$0	\$0	
	-							
	7. To adjust for distribution training expense.		\$0	\$0		\$0	\$0	
	8. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$264,746		\$0	\$0	
E-102	Load Dispatching - DE - distribution 5,1	581.000	-\$842	\$0	-\$842	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$842	\$0		\$0	\$0	
E-103	Station Expenses - DE - distribution 5,1	582.000	-\$343	\$0	-\$343	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$343	\$0		\$0	\$0	
E-104	Overhead Line Expenses - DE - distribution 5,1	583.000	-\$5,263	-\$1,494	-\$6,757	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$5,263	\$0		\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$1,494		\$0	\$0	
E-105	Underground Line Expenses - DE - distribution 5,1	584.000	-\$1,632	-\$3,038	-\$4,670	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,632	\$0		\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$3,038		\$0	\$0	
E-107	Meters - DE - distribution 5,1	586.000	-\$6,476	-\$2,682	-\$9,158	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$6,476	\$0		\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$2,682		\$0	\$0	
E-108	Customer Install - DE - distribution 5,1	587.000	-\$147	\$0	-\$147	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$147	\$0		\$0	\$0	
E-109	Miscellaneous - DE Electric - distribution 5,1	588.000	-\$14,685	-\$10,932	-\$25,617	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. To remove Equity Compensation expense (Young)		\$0	-\$48		\$0	\$0	
	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	\$4		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$10,888		\$0	\$0	

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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	- 1
Income	<u> =</u>		Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	6. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$14,685	\$0		\$0	\$0	
E-114	S&E Maintenance - distribution 5,1	590.000	-\$233	\$2,535	\$2,302	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$233	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$2,535		\$0	\$0	
E-115	Structures Maintenance - distribution 5,1	591.000	-\$4	\$18,176	\$18,172	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$4	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$18,176		\$0	\$0	
E-116	Station Equipment Maintenance - distribution 5,1	592.000	-\$1,058	\$22,588	\$21,530	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,058	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$22,588		\$0	\$0	
E-117	Overhead Lines Maintenance - distribution 5,1	593.000	-\$7,966	-\$443,435	-\$451,401	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$7,966	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$443,435		\$0	\$0	
E-118	Underground Lines Maintenance -distribution 5,1	594.000	-\$2,293	\$79,013	\$76,720	\$0	\$0	\$0
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$79,013		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,293	\$0		\$0	\$0	
E-119	Line Transformers Maintenance - distribution 5,1	595.000	-\$745	-\$1,818	-\$2,563	\$0	\$0	\$0
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$1,818		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$745	\$0		\$0	\$0	
E-120	Street Light & Signals Maintenance - distribution 5,1	596.000	-\$976	\$47,757	\$46,781	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$976	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$47,757		\$0	\$0	
E-121	Meters Maintenance - distribution 5,1	597.000	-\$78	\$13,155	\$13,077	\$0	\$0	\$0
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$13,155		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$78	\$0		\$0	\$0	
E-122	Misc. Plant Maintenance - distribution 5,1	598.000	-\$1,668	-\$135,999	-\$137,667	\$0	\$0	\$
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,668	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$148,039		\$0	\$0	
	3. To include an annualized level of IT Software through June 30, 2018 (Lyons).		\$0	\$33,801		\$0	\$0	
	To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$21,761		\$0	\$0	
E-127	Supervision - CAE (electric 100% 1,1)	901.000	-\$295	-\$246	-\$541	\$0	\$0	\$
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$295	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	8. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$246		\$0	\$0	
E-128	Meter Reading Expenses - CAE (electric 100% 1,1)	902.000	-\$5,678	-\$135,276	-\$140,954	\$0	\$0	\$
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$5,678	\$0		\$0	\$0	
	2. To annualize AMI Meter Reading Expense		\$0	-\$134,621		\$0	\$0	
	3. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$655		\$0	\$0	
E-129	Customer Records & Collection Expenses - CAE (electric 100% 1,1)	903.000	-\$16,556	\$366,005	\$349,449	\$0	\$0	\$
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$16,556	\$0		\$0	\$0	
	2. To record interest on customer deposits (Nieto)		\$0	\$60,223		\$0	\$0	
	3. To reclasify interest paid on customer deposits (Nieto)		\$0	\$317,656		\$0	\$0	
	4. To adjust for Check/Credit card fees (Taylor).		\$0	\$17,597		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$29,471		\$0	\$0	
		1						
E-130	Uncollectible Accts - CAE	904.000	\$0	\$0	\$0	\$0	\$2,519,022	\$2,519,02

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A Income Adj.	<u>B</u>	<u>C</u> Account	Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	Jurisdictional Adjustments
Number E-131	Income Adjustment Description Misc. Customer Accounts Expense (electric 100% 1,1)	Number 905.000	Labor -\$166	Non Labor \$1,382,882	Total \$1,382,716	Labor \$0	Non Labor \$0	Total \$0
_ 10:	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)	300.000	-\$166	\$0	ψ1,00 <u>2,</u> 110	\$0	\$0	Ψ.
	To reclassify KCREC Bank Fees to include in KCPL's books (Taylor).		\$0	\$1,097,419		\$0	\$0	
	3. To include an annualized level of bank fees through June 30, 2018 (Lyons).		\$0	\$285,463		\$0	\$0	
E-135	Customer Service Supervision Expense (electric 100% 1,1)	907.000	-\$206	\$0	-\$206	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$206	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-136	Customer Assistance Expenses - CSIE (electric 100% 1,1)	908.000	-\$2,452	-\$22,851,350	-\$22,853,802	\$0	\$280,035	\$280,035
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,452	\$0		\$0	\$0	
	2. To remove portion of serveys related to political questions (Young)		\$0	-\$747		\$0	\$0	
	3. To remove test year MEEIA expenses (Nieto)		\$0	-\$23,089,585		\$0	\$0	
	4. To remove test year advertising expenses (Nieto).		\$0	-\$3,497		\$0	\$0	
	5. To annualize income eligible weatherization expense (Young).		\$0	\$242,479		\$0	\$0	
	6. To annualize Economic Relief Pilot Program expense (Taylor).		\$0	\$0		\$0	\$96,773	
	7. To annualize the DSM Program amortization (Young).		\$0	\$0		\$0	\$183,262	
E-138	Misc. Customer Service & Informational Expense (electric 100%)	910.000	-\$823	-\$1,358,720	-\$1,359,543	\$0	-\$7,493,077	-\$7,493,077
	To remove test year advertising expenses (Nieto).		\$0	-\$2,948		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$823	\$0		\$0	\$0	
	3. To remove Renewable Energy Standard Costs (RESRAM) Test Year (Taylor).		\$0	\$0		\$0	-\$7,493,077	
	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$36,862		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$18,910		\$0	\$0	
	6. To reverse Test Year journal entries (Young).		\$0	-\$1,300,000		\$0	\$0	
E-142	Demonstrating & Selling Expenses - SE (electric 100% 1,1)	912.000	-\$719	-\$3,602	-\$4,321	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$719	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>1</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	2. To include a normalized level of short term incentive compensation (Majors).	Number	Labor \$0	-\$3,602	Total	Labor \$0	Non Labor \$0	Total
	Compensation (majors).							
E-148	Administrative & General Salaries - AGE (payroll/A&G 6,14)	920.000	-\$34,478	-\$1,728,206	-\$1,762,684	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$34,478	\$0		\$0	\$0	
	18. To remove Equity Compensation Expense (Young)		\$0	-\$1,023,166		\$0	\$0	
	19. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$621,995		\$0	\$0	
	20. To reverse Test Year journal entries (Young).		\$0	-\$83,045		\$0	\$0	
E-149	Administrative & General Salaries - AGE - 100% Electric 1,1	920.000	\$0	-\$17,878	-\$17,878	\$0	\$0	\$0
	Transource amortization - Transource Account Review Liability (Majors).		\$0	-\$17,878		\$0	\$0	
E-150	Office Supplies & Expenses - AGE (payroll/A&G 6,14)	921.000	-\$2	-\$11,640	-\$11,642	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2	\$0		\$0	\$0	
	To reclassify certain expense report items to below the line (Young)		\$0	-\$9,296		\$0	\$0	
	3. To remove Equity Compensation Expense (Young)		\$0	\$159		\$0	\$0	
	4. To remove dues and donations from test year (Nieto)		\$0	-\$2,503		\$0	\$0	
E-151	Administrative Expenses Transferred - Credit (payroll/A&G 6,14)	922.000	\$1,473	\$2,881,866	\$2,883,339	\$0	\$0	\$0
	To include an annualized level of Common Use Billings (Lyons).		\$0	\$2,881,866		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		\$1,473	\$0		\$0	\$0	
E-153	Outside Services Employed - Allocated (payroll/A&G 6,14)	923.000	\$0	\$778,160	\$778,160	\$0	\$0	\$0
	To include a 10 year amortization of GPE-Westar merger transition costs starting December 2018 ending November 2028 per stipulation in Case EM-2018-0012 (Majors).		\$0	\$720,921		\$0	\$0	
	To annualize Critical Infrastructure Protection and Cyber Security Expense (Majors).		\$0	\$96,499		\$0	\$0	
	3. To reverse Test Year entries (Young).		\$0	-\$39,260		\$0	\$0	
E-154	Outside Services Employed - Retail (electric 100% 1,1)	923.000	\$0	-\$8,567	-\$8,567	\$0	\$0	\$0
	To annualize the test year Transource amortization - Transource Account Review Liability (Majors).		\$0	-\$8,567		\$0	\$0	
E-155	Property Insurance (plant/A&G 7,14)	924.000	\$0	-\$61,337	-\$61,337	\$0	\$0	\$0
	To include an annualized level of Insurance Expense (Lyons).		\$0	-\$61,337		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>İ</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-156	Injuries and Damages (payroll/A&G 6,14)	925.000	-\$5	\$496,753	\$496,748	\$0	\$0	\$0
	To include an annualized level of Injuries and Damages (Lyons).		\$0	\$287,570		\$0	\$0	
	To include an annualized level of Insurance Expense (Lyons).		\$0	\$209,183		\$0	\$0	
	3. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$5	\$0		\$0	\$0	
E-157	Employee Pensions and Benefits (payroll/A&G 6,14)	926.000	\$14	\$6,350,562	\$6,350,576	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		\$14	\$0		\$0	\$0	
	2. To annualize FAS 87 and FAS 88 pension expense (Young).		\$0	\$10,303,785		\$0	\$0	
	3. To annualize FAS 106 OPEB expense (Young).		\$0	-\$3,787,147		\$0	\$0	
	4. To normalize SERP expense (Young).		\$0	-\$647,376		\$0	\$0	
	5. To adjust for Other Benefits (Nieto).		\$0	\$330,445		\$0	\$0	
	6. To adjust for 401k Expense (Nieto).		\$0	\$150,855		\$0	\$0	
	Employee Pensions and Benefits Loadings (payroll/A&G 6,14)	926.500	\$0	\$402,360	\$402,360	\$0	\$0	\$0
	To include a normalized level of short term incentive compensation (Majors).		\$0	\$402,360		\$0	\$0	
E-164	Regulatory Commission Expenses (payroll/A&G 6,14)	928.000	\$0	-\$751,691	-\$751,691	\$0	-\$32,973	-\$32,973
	To remove rate case expenses from Case No. ER-2016- 0156 booked to the test year (Majors).		\$0	-\$363,278		\$0	\$0	
	2. To annualize FERC Assessment for the 12 months ending June 30, 2018 (Majors).		\$0	\$0		\$0	-\$32,973	
	3. To annualize MOPSC Assessment for the 12 months ending June 30, 2018 (Majors).		\$0	-\$240,649		\$0	\$0	
	4. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$147,764		\$0	\$0	
E-165	Rate Case Expense - Missouri (Juris 100% electric 1,1)	928.000	-\$2,040	\$47,938	\$45,898	\$0	\$0	\$0
	To include a normalized level of ER-2018-0146 50% shared rate case expenses over 4 years (Majors).		\$0	\$27,119		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,040	\$0		\$0	\$0	
	3. To include 5 year recovery depreciation study (Majors)		\$0	\$20,819		\$0	\$0	
E-167	Miscellaneous A & G - General Expenses (payroll/A&G 6,14)	930.200	-\$30	-\$376,234	-\$376,264	\$0	\$0	\$0
	To remove Dues and Donations from test year (Nieto).		\$0	-\$376,234		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$30	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>l</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-168	Miscellaneous A & G - Board of Directors Fees (payroll/A&G 6,14)	930.201	\$0	-\$233,876	-\$233,876	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. To remove Equity Compensation Expense (Young)		\$0	-\$232,220		\$0	\$0	
	3. To remove Dues and Donations from test year (Nieto).		\$0	-\$1,656		\$0	\$0	
E-172	Rents - AGE (payroll/A&G 6,14)	931.000	\$0	-\$260,696	-\$260,696	\$0	\$43,387	\$43,387
	Corporate Headquarters Lease Expense (Taylor).		\$0	\$0		\$0	\$43,387	
	2. To reverse Test Year journal entries (Young).		\$0	-\$535		\$0	\$0	
	3. Remove lease for 801 Charlotte (Majors)		\$0	-\$260,161		\$0	\$0	
E-174	Operation & Maintenance - Transportation Expense - Depreciation Clearings (payroll/A&G 6,14)	933.000	\$0	-\$3,643,739	-\$3,643,739	\$0	\$0	\$0
	To remove the Depreciation Clearing account (Taylor).		\$0	-\$3,643,739		\$0	\$0	
E-177	Maintenance of General Plant (payroll/A&G 6,14)	935.000	-\$105	\$907,481	\$907,376	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. To include an annualized level of IT Software through June 30, 2018 (Lyons).		\$0	\$868,016		\$6	\$0	
	3. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$105	\$0		\$0	\$0	
	4. To annualize Critical Infrastructure Protection and Cyber Security Expense (Majors).		\$0	\$39,956		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$491		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$1,668,296	\$1,668,296
	To Annualize Depreciation Expense		\$0	\$0		\$0	\$1,668,296	
	3. To reduce depreciation expense charged to O&M.		\$0	\$0		\$0	\$0	
	4. To remove gas allocation.		\$0	\$0		\$0	\$0	
E-186	Amortization LTD Term Electric Plant (electric 100% 1,1)	404.000	\$0	\$39	\$39	\$0	\$0	\$0
	To annualize intangible plant amortization expense (Featherstone).		\$0	\$39		\$0	\$0	
	Amortization - latan Reg Asset & Other Non-Plant (electric 100% 1,1)	405.001	\$0	\$0	\$0	\$0	-\$4,346	-\$4,346
	To annualize amortization of latan Regulatory Asset (Young)		\$0	\$0		\$0	-\$4,346	
E-188	Amortization Expense - Other Plant (plant/electric 7,1)	405.010	\$0	\$2,324,199	\$2,324,199	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To annualize intangible plant amortization expense (Featherstone).		\$0	-\$784,523		\$0	\$0	
	To annualize intangible plant Account 303.150 amortization expense for One CIS (Featherstone)		\$0	\$3,108,722		\$0	\$0	
E-189	Regulatory Debits (electric 100% 1,1)	407.300	\$0	-\$1,229,336	-\$1,229,336	\$0	-\$950,627	-\$950,627
	To annualize Transource Transferred Asset Value Regulatory Liability (Majors).		\$0	-\$1,229,336		\$0	\$0	
	2. To annualize GMO L&P Ice Storm Amortization (Taylor).		\$0	\$0		\$0	-\$950,627	
E-194	State Cap Stk Tax Elec (plant/electric 7,1)	408.101	\$0	-\$99,975	-\$99,975	\$0	\$0	\$0
	To remove Mississippi franchise tax related to the Crossroads Generating Station (Majors).		\$0	-\$99,975		\$0	\$0	
E-195	Payroll Taxes (payroll/A&G 6,14)	408.140	\$0	-\$183,167	-\$183,167	\$0	\$0	\$0
	To record Payroll Taxes (Nieto).		\$0	-\$183,167		\$0	\$0	
E-196	Property Taxes (plant/alloc plant 7,3) General	408.120	\$0	\$0	\$0	\$0	-\$123,450	-\$123,450
	To annualize Property tax expense (Taylor).		\$0	\$0		\$0	-\$123,450	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-197	Earnings Tax Electric (payroll/electric 6,1)	408.110	\$0	-\$4,722	-\$4,722	\$0	\$0	\$0
	To include an annualized level of Kansas City Earnings Tax (Lyons).		\$0	-\$4,722		\$0	\$0	
E-204	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$37,497,435	\$37,497,435
	To Annualize Current Income Taxes		\$0	\$0		\$0	\$37,497,435	
	No Adjustment		\$0	\$0		\$0	\$0	
E-207	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$47,554,691	-\$47,554,691
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$47,554,691	
	No Adjustment		\$0	\$0		\$0	\$0	
E-208	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$237,253	-\$237,253
	To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$237,253	
E-209	Amortization of Excess Deferred Income Taxes		\$0	\$0	\$0	\$0	-\$2,677,036	-\$2,677,036

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>!</u>
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To Annualize Amortization of Excess Deferred Income		\$0	\$0		\$0	-\$2,677,036	
	Taxes							
	Total Operating Revenues		\$0	\$0	\$0	\$0	-\$27,033,457	-\$27,033,457
	Total Operating & Maint. Expense		-\$220,491	-\$50,413,462	-\$50,633,953	\$0	-\$16,718,409	-\$16,718,409

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	F
Line	<u> </u>	Percentage	Test	6.93%	7.33%	7.40%
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$193,769,533	\$159,800,000	\$170,319,876	\$172,173,253
•	ADD TO NET INCOME DESCRIPTIONS					
	ADD TO NET INCOME BEFORE TAXES		¢00 000 057	¢00,000,057	¢00,000,057	¢00 000 0E7
	Book Depreciation Expense Plant Amortization Expense		\$98,992,957 \$4,627,027	\$98,992,957 \$4,627,027	\$98,992,957 \$4,627,027	\$98,992,957 \$4,627,027
	50% Meals		\$186,034	\$186,034	\$186,034	\$186.034
-	TOTAL ADD TO NET INCOME BEFORE TAXES		\$103,806,018	\$103,806,018	\$103,806,018	\$103,806,018
			, , ,	. , ,		, , ,
	SUBT. FROM NET INC. BEFORE TAXES					
8	Interest Expense calculated at the Rate of	2.6600%	\$51,766,047	\$51,766,047	\$51,766,047	\$51,766,047
9	Tax Straight-Line Depreciation		\$90,403,771	\$90,403,771	\$90,403,771	\$90,403,771
10	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$142,169,818	\$142,169,818	\$142,169,818	\$142,169,818
11	NET TAXABLE INCOME		\$155,405,733	\$121,436,200	\$131,956,076	\$133,809,453
12	PROVISION FOR FED. INCOME TAX					
13	Net Taxable Inc Fed. Inc. Tax		\$155,405,733	\$121,436,200	\$131,956,076	\$133,809,453
14	Deduct Missouri Income Tax at the Rate of	100.000%	\$8,755,212	\$6,842,489	\$7,434,832	\$7,539,190
	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
	Federal Taxable Income - Fed. Inc. Tax		\$146,650,521	\$114,593,711	\$124,521,244	\$126,270,263
	Federal Income Tax at the Rate of	21.00%	\$30,796,609	\$24,064,679	\$26,149,461	\$26,516,755
	Subtract Federal Income Tax Credits Research Credit		\$4E4 000	¢454.000	¢454.000	\$4E4 000
-	Empowerment Zone Credit		\$151,923 \$0	\$151,923 \$0	\$151,923 \$0	\$151,923 \$0
	Solar Credit		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Production Tax Credit		\$0	\$0	\$0	\$0
	Net Federal Income Tax		\$30,644,686	\$23,912,756	\$25,997,538	\$26,364,832
	PROVISION FOR MO. INCOME TAX					
-	Net Taxable Income - MO. Inc. Tax		\$155,405,733	\$121,436,200	\$131,956,076	\$133,809,453
	Deduct Federal Income Tax at the Rate of	50.000%	\$15,322,343	\$11,956,378	\$12,998,769	\$13,182,416
	Deduct City Income Tax - MO. Inc. Tax Missouri Taxable Income - MO. Inc. Tax		\$0 \$140,083,390	\$0 \$109,479,822	\$0 \$118,957,307	\$0 \$120,627,037
	Subtract Missouri Income Tax Credits		φ140,003,390	\$109,479,022	\$110,957,507	\$120,021,031
	MO State Credit		\$0	\$0	\$0	\$0
	Missouri Income Tax at the Rate of	6.250%	\$8,755,212	\$6,842,489	\$7,434,832	\$7,539,190
	PROVISION FOR CITY INCOME TAX					
	Net Taxable Income - City Inc. Tax		\$155,405,733	\$121,436,200	\$131,956,076	\$133,809,453
	Deduct Federal Income Tax - City Inc. Tax		\$30,644,686	\$23,912,756	\$25,997,538	\$26,364,832
	Deduct Missouri Income Tax - City Inc. Tax City Taxable Income		\$8,755,212	\$6,842,489	\$7,434,832	\$7,539,190
	Subtract City Income Tax Credits		\$116,005,835	\$90,680,955	\$98,523,706	\$99,905,431
	Test City Credit		\$0	\$0	\$0	\$0
39	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
	only moonie han an inchance of	0.00070	**	40	**	**
40	SUMMARY OF CURRENT INCOME TAX					
41	Federal Income Tax		\$30,644,686	\$23,912,756	\$25,997,538	\$26,364,832
	State Income Tax		\$8,755,212	\$6,842,489	\$7,434,832	\$7,539,190
	City Income Tax	-	\$0	\$0	\$0	\$0
44	TOTAL SUMMARY OF CURRENT INCOME TAX		\$39,399,898	\$30,755,245	\$33,432,370	\$33,904,022
45	DEFERRED INCOME TAXES					
	Deferred Income Taxes - Def. Inc. Tax.		-\$2,885,669	-\$2,885,669	-\$2,885,669	-\$2,885,669
	Amortization of Deferred ITC		-\$237,253	-\$237,253	-\$237,253	-\$237,253
	Amortization of Excess Deferred Income Taxes		-\$2,677,036	-\$2,677,036	-\$2,677,036	-\$2,677,036
	TOTAL DEFERRED INCOME TAXES		-\$5,799,958	-\$5,799,958	-\$5,799,958	-\$5,799,958
						• • • •
50	TOTAL INCOME TAX	_	\$33,599,940	\$24,955,287	\$27,632,412	\$28,104,064

Accounting Schedule: 11 Sponsor: Lyons Page: 1 of 1

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage	<u>D</u>	<u>E</u> Weighted	<u>F</u> Weighted	<u>G</u> Weighted
			of Total	Embedded	Cost of	Cost of	Cost of
Line		Dollar	Capital	Cost of	Capital	Capital	Capital
Number	Description	Amount	Structure	Capital	9.00%	9.85%	10.00%
1	Common Stock	\$971,700	47.43%		4.269%	4.672%	4.743%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$1,077,100	52.57%	5.06%	2.660%	2.660%	2.660%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$2,048,800	100.00%		6.929%	7.332%	7.403%
8	PreTax Cost of Capital				8.377%	8.917%	9.013%

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Summary of Net System Input Components

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
		_	Adjustments				
		_		Normalize for			
Line		TY As Billed kWh	Other	Weather/Rate	365- Day		
Number	Jurisdiction Description	Sales	Adjustments	Switching	Adjustment	Load Growth	Total kWh Sales
	NATIVE LOAD						
1	NATIVE LOAD					_	
2	Missouri Retail	0	0	0	0	0	0
3	Wholesale	0	0	0	0	0	0
4	Non-Missouri Retail	0	0	0	0	0	0
5	Firm Capacity Customers	0	0	0	0	0	0
6	Company use	0	0	0	0	0	0
7	TOTAL NATIVE LOAD	0	0	0	0	0	0
8	LOSSES					0.00%	0
9	NET SYSTEM INPUT	•	1				-

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	Н
				Adjustments			
			D	6		Hadata Badad	D:!!!:
Line			Remove	Company		Update Period	Billing
Number	Description	As Billed	Mpower	Recalculated	Remove EDR	Adjustment	Adjustment
1	MISSOURI RATE REVENUES						
2	DATE DEVENUE BY DATE SCHEDULE						
_	RATE REVENUE BY RATE SCHEDULE	¢277 000 000	¢0	6405 407	* 0	€7.445.400	¢070.000
3	Residential	\$377,269,682	\$0	\$105,187	\$0		
4	Small General Service	\$100,255,625	\$0	\$50,988	\$0		
5	Large General Service	\$106,122,921	\$31,465	\$21,713	\$392,644	-\$6,885,049	\$97,976
6	Large Power Service	\$141,127,424	\$0	\$395,558	\$561,113	-\$8,613,608	\$0
7	Meter Lighting	\$120,911	\$0	\$0	\$0	\$0	\$0
8	Thermal-650	\$528,165	\$0	\$63	\$0	\$0	\$0
9	TOD-630	\$35,151	\$0	\$8	\$0		\$0
10	Lighting	\$13,464,037	\$0	\$0	\$0		
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$738,923,916	\$31,465	\$573,517	\$953,757		
		4100,020,010	401,100	40.0,0	4000,101	V 1,00 1,000	401,01
12	OTHER RATE REVENUE						
13	Adjustment to GL	-\$350,693	\$0	\$0	\$0	\$0	\$0
14	TOTAL OTHER RATE REVENUE	-\$350,693	\$0	\$0	\$0		
		, ,	**	40	Ų.		40
15	TOTAL MISSOURI RATE REVENUES	\$738,573,223	\$31,465	\$573,517	\$953,757	-\$14,604,083	\$97,842

Schedule: Rate Revenue Summary Sponsor: Staff

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

<u>A</u>	<u>B</u>	Ī	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>
		Adjustments					
		Large Power	MEEIA				
		Customer Rate					
Line		Switch	and 365 Day	Non-LP Rate	Growth	Rate Increase	
Number	Description	Adjustment	Adjustment	Switcher	Adjustment	Annualization	Total EDR
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$0	\$7,554,562	\$0	\$5,098,000	-\$473,365	\$0
4	Small General Service	\$0	\$506,893	\$0	\$13,496,882	-\$4,076,706	\$0
5	Large General Service	\$0	-\$657,794	\$5,186,346	-\$3,390,693	-\$1,506,664	-\$230,169
6	Large Power Service	-\$4,387,709	\$30,385	\$0	\$0	\$1,631,753	\$0
7	Meter Lighting	\$0	\$0	\$0	\$0	\$0	\$0
8	Thermal-650	\$0	\$0	\$0	\$0	\$0	\$0
9	TOD-630	\$0	\$0	\$0	\$0	\$0	\$0
10	Lighting	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$4,387,709	\$7,434,046	\$5,186,346	\$15,204,189	-\$4,424,982	-\$230,169
12	OTHER RATE REVENUE						
13	Adjustment to GL	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0		\$0
15	TOTAL MISSOURI RATE REVENUES	-\$4,387,709	\$7,434,046	\$5,186,346	\$15,204,189	-\$4,424,982	-\$230,169

Schedule: Rate Revenue Summary Sponsor: Staff

IAR Page: 1 of 1

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>o</u>	<u>P</u>	<u>Q</u>
		54 1	-	MO 4 11 11 1
Line		Misc	Total	MO Adjusted
Number	Description	Adjustment	Adjustments	Jurisdictional
1	MISSOURI RATE REVENUES			
	INIOGOGKI KATE KEVENGES			
2	RATE REVENUE BY RATE SCHEDULE			
3	Residential	\$0	\$4,490,588	\$381,760,270
4	Small General Service	\$0	\$18,666,293	\$118,921,918
5	Large General Service	\$0	-\$6,940,225	\$99,182,696
6	Large Power Service	\$0	-\$10,382,508	
7	Meter Lighting	\$0	\$0	\$120,911
8	Thermal-650	\$0	\$63	\$528,228
9	TOD-630	\$0	\$8	\$35,159
10	Lighting	\$0	\$0	\$13,464,037
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$0	\$5,834,219	\$744,758,135
12	OTHER RATE REVENUE			
13	Adjustment to GL	\$350,693	\$350,693	\$0
14	TOTAL OTHER RATE REVENUE	\$350,693	\$350,693	\$0
15	TOTAL MISSOURI RATE REVENUES	\$350,693	\$6,184,912	\$744,758,135

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Executive Case Summary

	<u>A</u>	<u>B</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$766,059,927
2	Total Missouri Rate Revenue By Rate Schedule	\$744,758,135
3	Missouri Retail kWh Sales	0
4	Average Rate (Cents per kWh)	0.000
5	Annualized Customer Number	0
6	Profit (Return on Equity)	\$90,921,417
7	Interest Expense	\$51,766,047
8	Annualized Payroll	\$63,125,191
9	Utility Employees	0
10	Depreciation	\$98,992,957
11	Net Investment Plant	\$2,360,881,429
12	Pensions	\$0