	e of Respondent &L Greater Missouri Operations Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2017	Year/Period of Report End of2016/Q4						
	ELECTRIC	C PLANT IN SERVICE (Account 101,			FILED August 19, 2019					
1. Re	port below the original cost of electric plant in ser				Data Center					
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Missour										
Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.										
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.										
	revisions to the amount of initial asset retirement	costs capitalized, included by primary	plant account, increases in col	umn (c) additions and						
	tions in column (e) adjustments.	security to indicate the possitive effect	at of accelerate							
	close in parentheses credit adjustments of plant a assify Account 106 according to prescribed accou	_		umn (c) Also to be included						
	umn (c) are entries for reversals of tentative distrib									
	nt retirements which have not been classified to p									
	ments, on an estimated basis, with appropriate co	-								
Line	Account		Balance Basissing of Voor	Additions						
No.	(a)		Beginning of Year (b)	(c)						
1	1. INTANGIBLE PLANT									
2	(301) Organization		96,66	4						
3	(302) Franchises and Consents									
4	(303) Miscellaneous Intangible Plant		29,826,46	514,498	1					
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	29,923,12	514,498						
6	2. PRODUCTION PLANT									
	A. Steam Production Plant									
	(310) Land and Land Rights		1,064,82	1						
	(311) Structures and Improvements		156,505,23	2,614,042						
	(312) Boiler Plant Equipment		885,919,82	63,732,339						
	(313) Engines and Engine-Driven Generators									
	(314) Turbogenerator Units		197,388,19							
	(315) Accessory Electric Equipment		74,490,05							
	(316) Misc. Power Plant Equipment (317) Asset Retirement Costs for Steam Product	ion	13,645,18							
	TOTAL Steam Production Plant (Enter Total of lin	The state of the s	21,518,52 1,350,531,83							
	B. Nuclear Production Plant	nes o triu 15)	1,350,531,63	0 70,700,920						
	(320) Land and Land Rights		2年4月2日 - 1911年	EDROGRAM	Ī					
	(321) Structures and Improvements									
	(322) Reactor Plant Equipment									
	(323) Turbogenerator Units									
	(324) Accessory Electric Equipment			<u> </u>						
	(325) Misc. Power Plant Equipment									
24	(326) Asset Retirement Costs for Nuclear Produc	ction								
25	TOTAL Nuclear Production Plant (Enter Total of	lines 18 thru 24)								
26	C. Hydraulic Production Plant									
	(330) Land and Land Rights	3								
	(331) Structures and Improvements									
	(332) Reservoirs, Dams, and Waterways									
	(333) Water Wheels, Turbines, and Generators				a day of the common					
	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment									
	(336) Roads, Railroads, and Bridges									
	(337) Asset Retirement Costs for Hydraulic Produ	uction			N. Aren					
	TOTAL Hydraulic Production Plant (Enter Total o			 						
	D. Other Production Plant	A IIIIOS ZI TIII O T)								
	(340) Land and Land Rights		1,767,20	8	and the state of t					
	(341) Structures and Improvements		22,042,33							
	(342) Fuel Holders, Products, and Accessories		16,538,71	102,310	ĺ					
40	(343) Prime Movers		205,796,58							
41	(344) Generators		55,434,16	8,091,403						
42	(345) Accessory Electric Equipment		45,246,27	-1,028,676	1					
	(346) Misc. Power Plant Equipment		478,31		ĺ					
	(347) Asset Retirement Costs for Other Production		125,49							
	TOTAL Other Prod. Plant (Enter Total of lines 37		347,429,08							
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	5, and 45)	1,697,960,91	84,589,484	f f					
			halle	Exhibit No 7						
			MECO	EXHIBIT NO.	7					
			Note X/7	19 Reporter	U					
			Dalo	(-2019-020N						
			File No.	Exhibit No. 3 /19_Reporter 7 /-2019-0200						
				1						

Name of Respondent	Th	nis Report Is:		ate of Report	Year/Period	of Report
·	ns Company (1)			Mo, Da, Yr)	End of	2016/Q4
KCP&L Greater Missouri Operations Company) 🕅 A Res	ubmission (4/18/2017]	-
	ELECTRIC PLANT	IN SERVICE	(Account 101, 102, 103 an	d 106) (Continued)		
#: 4:1					acust distribution	of those
distributions of these tentative class						
amounts. Careful observance of the	e above instructions and	I the texts of A	Accounts 101 and 106 will a	void serious omissio	ns of the reported	i amount of
espondent's plant actually in service	ce at end of year.					
7. Show in column (f) reclassificati	ons or transfers within u	tility plant acc	counts. Include also in colu	mn (f) the additions o	r reductions of pr	imary accou
classifications arising from distribut						
provision for depreciation, acquisition						
	on adjustinents, etc., an	u show in coi	unin (i) only the onset to the	s debits of Gredits dis	moded in colum	(i) to prima
account classifications.						
For Account 399, state the nature				mount submit a supp	nementary staten	tent snowing
subaccount classification of such p						
For each amount comprising the						
and date of transaction. If propose	d journal entries have be	een filed with	the Commission as require	d by the Uniform Sys	tem of Accounts,	give also da
Retirements	Adjustmen:	ts	Transfers		ance at	L
(4)	(0)		(1)	End	of Year	1 1
(d)	(e)		(f)		(g)	
			Section 1			
					96,664	
					30,340,959	
						<u> </u>
					30,437,623	
						
			196 C.			
					1,064,821	
1,405,244				54,250	157,659,786	
				0-1,200		
27,374,953					922,277,212	
922,652		ļ			198,224,294	
1,022,118					75,318,783	
273,166				3,898	13,801,251	
273,100		0.447.450		3,000		
		2,117,159			24,010,288	
30,998,133		2,117,159		50,352	1,392,356,435	
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18 F. F.						
	<u> </u>				1,767,208	
8,481				54,250	23,884,020	
					16,641,020	
AOF OAT						
425,645					210,175,076	
813,569					62,711,998	
83,667					44,133,930	<u> </u>
				-3,898	542,883	
		·		-,	125,497	
(00:000			· · · · · · · · · · · · · · · · · · ·	50.050		
1,331,362			··········	50,352	359,981,632	
32,329,495		2,117,159			1,752,338,067	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
KCP&L Greater Missouri Operations Company	(2) _ A Resubmission	04/18/2017	2016/Q4					
FOOTNOTE DATA								

Schedule Page: 204 Line No.: 15 Column: e

Represents adjustment to ARO's as follows:

Iatan Landfill & Post Close\$ 396,631Iatan Unit 1 Ash Pond Closure\$ 1,728,491Jeffrey Energy Center Asbestos Reversal\$ (7,963)Total\$ 2,117,159

Schedule Page: 204 Line No.: 58 Column: b

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets at December 31, 2015 to be excluded from KCPL GMO's transmission formula rate is \$33,234,033.

Schedule Page: 204 Line No.: 58 Column: g

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets at December 31, 2016 to be excluded from KCPL GMO's transmission formula rate is \$ 37,503,012.

Schedule Page: 204 Line No.: 98 Column: e

Represents adjustments to ARO's as follows:

Nevada Service Center Asbestos Reversal \$ (5,139)
Trenton Service Center Asbestos Reversal \$ (4,597)
Total \$ (9,736)