## **APPENDIX B - Estimated Impacts to State Retail and FERC Jurisdictions**

The Empire District Electric Company Estimated Impact By Jurisdiction At December 31, 2007 APPENDIX B

Net Change In Rate Base Investment		<u>Total</u>		Wholesale		<u>Retail</u>		<u>Missouri</u>		<u>Kansas</u>		<u>Oklahoma</u>	<u>Arkansas</u>
Transmission to Distribution Distribution To Transmission	\$	- -	\$	(690,293) 514,740	\$	690,293 (514,740)		(1,203,624)	\$	105,291 421,944	\$	(178,152) \$ 16,882	44,622 250,058
Net Change in Investment	\$	-	\$	(175,553)	\$	175,553	\$	(485,091)	\$	527,235	\$	(161,270) \$	294,680
Est. Rate of Return		8.91%		8.91%		8.91%		8.91%		8.91%		8.91%	8.91%
Change In Return	\$	-	\$	(15,642)	\$		\$		\$	,	\$	(14,369) \$	26,256
Income Tax Factor		1.623		1.623		1.623		1.623		1.623		1.623	1.623
Depreciation Change in Revenue	•	-	\$	(7,146) (32,532)	¢	7,146 <b>32,532</b>	\$	(16,438) ( <b>86,586</b> )	\$	17,848 <b>94,091</b>	\$	(3,533) (26,854) \$	9,269 <b>51,882</b>
Onunge in November	<u> </u>		Ψ_	(02,002)	Ψ	02,002	Ψ	(00,000)	Ψ	34,001	<u> </u>	(20,004) ψ	01,002
Revenue For the 12-months Ended September 30, 2008	\$	404,571,203	\$	19,659,031	\$	384,912,172	\$	340,725,548	\$	21,529,968	\$	11,649,808 \$	11,006,848
Percentage of Revenue		0.00%		-0.17%		0.01%		-0.03%		0.44%		-0.23%	0.47%
Overall Net Investment In Plant in Service at 12-31-2007	\$	908,893,126	\$	33,391,603	\$	875,501,522	\$	783,660,694	\$	46,475,887	\$	21,930,983 \$	23,433,959
Percentage of Overall Investment In Plant in Service		0.00%		-0.53%		0.02%		-0.06%		1.13%		-0.74%	1.26%
Overall Net Investment in Trans. & Dist. Plant	\$	504,360,483	\$	9,531,566	\$	494,828,917	\$	444,856,019	\$	26,229,831	\$	12,159,854 \$	11,583,213
Percentage of Overall Investment in Trans. & Dist Plant	_	0.00%		-1.84%		0.04%		-0.11%		2.01%		-1.33%	2.54%
Kilowatt-hour sales for the 12-months ended Sept. 30, 2008	5	,127,094,046		344,824,280	4	,782,269,766	4	1,234,820,082		246,133,762		148,589,861	152,726,061
Change in Overall Revenue Requirement per kWh Sold	\$	-	\$	(0.00009)	\$	0.00001	\$	(0.00002)	\$	0.00038	\$	(0.00018) \$	0.00034
Change in Monthly Bill for Customer Using 750 kWh	\$		\$	(0.07)	\$	0.01	\$	(0.02)	\$	0.29	\$	(0.14) \$	0.25

Note: The above analysis does not include the additional administrative costs associated with implementing and maintaining the reclassification.