

STATE OF MISSOURI
PUBLIC SERVICE COMMISSION

IN THE MATTER OF MISSOURI GAS ENERGY'S TARIFFS
TO IMPLEMENT A GENERAL RATE INCREASE FOR
NATURAL GAS SERVICE

Case No. GR-2004-0209

FILED

JUL 18 2004

Missouri Public
Service Commission

DEPOSITION OF JOHN DUNN

May 6, 2004

Exhibit No. 844
Case No(s) GR-2004-0209
Date 6-21-04 Rptr KF

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1 STATE OF MISSOURI
2 PUBLIC SERVICE
3

4 In the Matter of Missouri Gas)
Energy's Tariffs to Implement a) Case No. GR-2004-0209
5 General Rate Increase for Natural)
Gas Serviced.)

6
7 DEPOSITION OF JOHN DUNN,
8 a witness, produced, sworn and examined on the 6th day of
9 May, 2004, between the hours of 8:00 a.m. and 6:00 p.m. of
10 that day at the law offices of the Missouri Public Service
11 Commission, 200 Madison Street, Room 810, in the City of
12 Jefferson, County of Cole, State of Missouri, before

13
14 KELLENE K. FEDDERSEN, RPR, CSR, CCR
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15 714 West High Street
P.O. Box 1308
16 Jefferson City, MO 65101
(573)636-7551

17
18 and Notary Public within and for the State of Missouri,
19 commissioned in Cole County, Missouri, in the
20 above-entitled cause, on the part of the Staff of the
21 Missouri Public Service Commission, pursuant to Notice.
22
23
24
25

A P P E A R A N C E S

1
2 FOR MISSOURI GAS ENERGY:

3 JAMES C. SWEARENGEN

Attorney at Law

4 BRYDON, SWEARENGEN & ENGLAND, P.C.

312 East Capitol Avenue

5 P.O. Box 456

Jefferson City, MO 65102-0456

6 (573)635-7166

7 FOR THE STAFF OF THE MISSOURI PUBLIC SERVICE COMMISSION:

8 ROBERT FRANSON

Senior Counsel

9 ROBERT BERLIN

Assistant General Counsel

10 P.O. Box 360

200 Madison Street

11 Jefferson City, MO 65102

(573)751-3234

12 FOR THE OFFICE OF THE PUBLIC COUNSEL:

13 DOUGLAS E. MICHEEL

Senior Public Counsel

14 P.O. Box 2230

15 200 Madison Street, Suite 650

Jefferson City, MO 65102-2230

16 (573)751-4857

17
18
19 ALSO PRESENT: Dennis Morgan

Rick Marshall

20 Matt Barnes

Travis Allen

21 David Murray

John Kiebel

22 Michael Noack

1 SIGNATURE INSTRUCTIONS:

2 Presentment waived; signature requested.

3 EXHIBIT INSTRUCTIONS:

4 Attached to original.

5

6

7

I N D E X

8 Direct Examination by Mr. Berlin 4

Cross-Examination by Mr. Micheel 59

9 Cross-Examination by Mr. Swearengen 187

10

DUNN EXHIBITS INDEX

11 Exhibit No. 1 Prepared Direct Testimony of
John C. Dunn 5

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13 Exhibit No. 2 Photocopy of the back cover of
Professor Morin's book 33

14 Exhibit No. 3 Regulatory Research Associates
Regulatory Study, April 5, 2004 123

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1 JOHN DUNN, being sworn, testified as follows:

2 DIRECT EXAMINATION BY MR. BERLIN:

3 Q. Good morning, Mr. Dunn. I'm Bob
4 Berlin. I am an attorney on staff of the general counsel
5 of the Missouri Public Service Commission, and this
6 morning I will be asking you a series of questions.

7 Would you please state your full name for
8 the record.

9 A. It's John C. Dunn, D-u-n-n.

10 Q. How are you employed?

11 A. I am a consultant, and my employment is
12 technically with the firm of John C. Dunn & Company.

13 Q. Have you ever been deposed before?

14 A. Yes, sir, I have.

15 Q. So you know that you are obligated to
16 answer my questions truthfully?

17 A. Yes, sir.

18 Q. And if you don't understand my questions,
19 will you tell me?

20 A. Yes, sir.

21 Q. Have you provided written testimony in this
22 case?

23 A. Yes, sir, I have.

24 Q. On what issue have you provided testimony?

25 A. Rate of return and its components, capital

1 structure, cost of debt, cost of preferred and cost of
2 equity.

3 Q. I have here a copy of your direct testimony
4 in this case. This is a complete copy with schedules.
5 I'd like to mark this Dunn Exhibit No. 1.

6 (DUNN EXHIBIT NO. 1 WAS MARKED FOR
7 IDENTIFICATION BY THE REPORTER.)

8 BY MR. BERLIN:

9 Q. Would you agree that the copy we've marked
10 as Exhibit 1 is a copy of your direct testimony in this
11 case?

12 A. I would certainly accept that, sir. I
13 would note, however, at least in the bound copy that I've
14 been supplied by the company, Appendix A is at the very
15 end of the schedules, and in this particular case,
16 Appendix A is prior to the schedules.

17 Q. Do you have any other corrections to make
18 to your testimony at this time?

19 A. Yes, I do have a couple of corrections that
20 I would like to make. On page 45, line 10 -- page 45,
21 line 10, it currently reads at the end of the line
22 Schedule JCD-5, and should read JCD-7. Should I make the
23 change on the exhibit?

24 Q. That's fine with me, yes. And please
25 initial where you made the change.

1 A. (Witness complied.)

2 And then in Appendix A, page 3, line 17,
3 after the word "yes" and before the word "the," insert the
4 words "I have been a member of."

5 On page 4, line 9 --

6 MR. SWEARENGEN: That's of Appendix A?

7 THE WITNESS: Again in Appendix A. After
8 the word "a", the fourth word in line 9, insert the word
9 "past." Those are the only changes I'm aware of at this
10 time.

11 BY MR. BERLIN:

12 Q. And you initialled each one?

13 A. Yes, sir, I did.

14 Q. Thank you. Mr. Dunn, have you provided
15 testimony on behalf of MGE in other cases?

16 A. Yes, sir, I have.

17 Q. Which cases?

18 A. In their last rate proceeding. I don't
19 know the number, but it was their last rate proceeding
20 before the Missouri Public Service Commission.

21 Q. Have you provided testimony on the issue of
22 capital structure for other client companies?

23 A. I have.

24 Q. Which companies?

25 A. A great many companies. I'm not sure that

1 I can be absolutely exhaustive.

2 One of my first capital structure cases was
3 Kentucky, West Virginia Power Company before the Federal
4 Power Commission many, many years ago, which became the
5 precedent-setting case for their establishment of a
6 policy. It's been subsequently modified a couple times.
7 I have provided testimony for Aquila in their various
8 jurisdictions, and I most recently provided some testimony
9 for a company called West Texas Gas. That's within the
10 past month or so.

11 And a number of years ago, I provided some
12 substantial testimony for a company called Lavoca (ph.
13 sp.), which was a gas transmission distribution company in
14 Texas. It was a complex organization that had both
15 distribution properties and transmission properties, and
16 they had intra and interstate properties, and I provided
17 testimony for their distribution properties in various
18 Texas proceedings and for their interstate properties at
19 FERC and at FPC.

20 I'm confident that I provided capital
21 structure testimony for other cases. The others just
22 don't come to mind at the moment.

23 Q. Mr. Dunn, did you attend the deposition of
24 Staff Witness David Murray at the law office of Brydon
25 Swearngen on Tuesday?

1 A. I did.

2 Q. Did you talk with anyone before this
3 deposition today?

4 A. Yes.

5 Q. Who did you talk with?

6 A. I've spoken to Mr. Swearngen. I've spoken
7 to Mr. Hack. I've spoken to Mr. Herschmann. I've spoken
8 to Ms. Dodds. I've spoken to Dennis Morgan. I've spoken
9 to Mr. Quain. Of course, a separate gentleman that I
10 don't know that you know, his name is Mr. Fay.

11 Q. And who is Mr. Fay?

12 A. Mr. Fay is an attorney in Mr. Herschmann's
13 office.

14 Q. With regard to MGE's current case before
15 the Commission and for this deposition today, what
16 materials did you review?

17 A. The majority of the materials that I
18 reviewed were independent of Missouri Gas Energy. I
19 reviewed documents from ValueLine Investment Service. I
20 reviewed documents that were Internet sourced with respect
21 to stock prices and earnings growth. I also reviewed
22 documents in connection with the acquisition of Panhandle
23 Pipeline by Southern Union Company that I also obtained
24 from the Internet. And then I reviewed a number of
25 documents relating to general economic conditions and to

1 natural gas market conditions.

2 Q. Did you perform a study supporting your
3 testimony in this case?

4 A. I did.

5 Q. For your study, what documents did you rely
6 on?

7 A. The majority of the study relies on the
8 documents which I just enumerated for you, but to a
9 greater extent on the information in ValueLine, the
10 information that I obtained in connection with financial
11 analyst forecasted earnings and the information which I
12 obtained in connection with dividend yields.

13 Q. In preparing your testimony, you have draft
14 copies?

15 A. I don't believe I do.

16 Q. So you prepared the testimony without a
17 draft or a need for a draft?

18 A. Oh, I prepare a draft, but I don't know
19 that I've saved them all.

20 Q. What have you read about the Missouri
21 Public Service Commission on the issues of return on
22 equity, rate of return, long-term debt and capital
23 structure?

24 A. Recently?

25 Q. Or at any time.

1 A. Well, many years ago a number of
2 organizations, agencies, investment bankers, ValueLine, as
3 a matter of fact, ranked public service commissions in
4 terms of their own individual ranking systems, which
5 generally went from excellent to below average.
6 Historically I've reviewed those kind of documents. Most
7 recently I've not reviewed any document that I can
8 remember about evaluating the Missouri Public Service
9 Commission.

10 Q. Do you consider yourself an expert on the
11 subject of return on equity, rate of return, long-term
12 debt and capital structure?

13 A. I do.

14 Q. Do you have any personal opinions about
15 MGE's capital structure?

16 A. I do.

17 Q. What are your personal opinions?

18 A. Well, I believe that MGE has a capital
19 structure that's very close to a natural gas distribution
20 capital structure, and that the capital structure is
21 approximated in my direct testimony.

22 Q. Do you have any other personal opinions
23 regarding MGE's capital structure?

24 A. I'm not sure what you mean by that
25 question.

1 Q. Have you formulated any opinion personally
2 or professionally about MGE's capital structure?

3 A. There are other capital structures proposed
4 in these proceedings in connection with MGE's capital
5 structure. I have opinions about those.

6 Q. So you don't have any personal or
7 professional opinions about MGE's capital structure?

8 A. I just gave you my opinion about MGE's
9 capital structure. I have supplied in my testimony a
10 capital structure which approximates the MGE capital
11 structure at June 30th, with some pro forma adjustments.
12 The capital structure today is somewhat different than
13 that, and the capital structure at the true-up date will,
14 again, be somewhat different from that, and it is my
15 understanding that there will be some controversy over the
16 capital structure in the coming months.

17 Q. Have you had an opportunity to review the
18 testimony of Staff Witness David Murray?

19 A. I have.

20 Q. In your expert opinion, do you see any
21 problems in Mr. Murray's study on capital structure?

22 A. Yes.

23 Q. What are they?

24 A. I guess the first problem is the easiest
25 problem. He makes a calculation toward the end of his

1 testimony where he derives an MGE stand-alone capital
2 structure. I think that's completely incorrect. And then
3 for the main thrust of his testimony, which I believe he
4 bounces back to the consolidated capital structure after
5 having made this incorrect calculation, and concluding
6 from that incorrect calculation that the capital structure
7 was inappropriate for a distribution company, he bounces
8 to the consolidated capital structure, even though MGE is
9 a system -- or as a part of the system meets his criteria
10 for using a stand-alone capital structure, at least what I
11 understood.

12 And subsequently he concludes that the
13 consolidated capital structure of MGE's parent company,
14 Southern Union, is the appropriate capital structure. I
15 believe that's absolutely incorrect.

16 Q. Any other problems that you see in
17 Mr. Murray's study?

18 A. The study in its entirety or capital
19 structure?

20 Q. In his study in the entirety.

21 A. I think, first of all, that his return on
22 equity recommendation is extraordinarily low. On its
23 face, I think it is so low as not only to cause problems
24 for MGE, but to cause problems for the Missouri Public
25 Service Commission. I think it's the kind of number that

1 financial analysts, investment bankers, knowledgeable
2 observers of stocks and utilities would say, this number
3 is completely out of line.

4 In addition to that, I just mentioned the
5 fact that I think he used absolutely, positively the wrong
6 capital structure. There's no question about that. I
7 think that, given the fact that he used the wrong capital
8 structure, he was obligated, if he was to complete his
9 analysis properly, to make an adjustment for the extreme
10 leverage that he had in the capital structure which he
11 chose. He chose a capital structure that had, I believe,
12 20-some percent equity in it, and he made no adjustment
13 for leverage.

14 Now that, I think freshman accounting
15 textbooks even suggest to you that you make such an
16 adjustment, and that I don't think there is any dispute by
17 anybody that all of the literature of finance that
18 increased leverage increases the risk to the shareholder
19 and consequently demands and deserves an upward adjustment
20 in return on equity to compensate for that increased risk.

21 And then there -- there are some separate
22 problems. I think that the data that Mr. Murray used is
23 older. I'm sympathetic to the problem of -- that there's
24 constantly evolving testimony and proceedings are moving
25 along and there's deadlines, but he used 2002 data for his

1 study and filed his direct testimony in 2004.

2 I've been given to understand by others who
3 have reviewed that data that, in fact, there are
4 significant changes, at least with respect to some of the
5 companies, if 2003 data is substituted for 2002 data. The
6 result of the studies would be substantially different.
7 And although it would have been a time crunch, 2003 data
8 was substantially available to Mr. Murray when he prepared
9 his testimony, which was filed in April.

10 I think that because of the fact that --
11 and this is a different subject. Because of the fact that
12 Mr. Murray did not make an adjustment for the high amount
13 of financial leverage in the capital structure that he
14 proposed, he has, in effect, turned the Panhandle
15 stipulation that the company has with the Staff, which was
16 subsequently approved by the Commission, basically on its
17 head.

18 What's happened is that I believe that he
19 has made a proposal which creates a windfall for
20 customers, and I guess there's two ways of viewing this;
21 you can view it as a mistake or you can view it as an
22 effort to create a windfall for customers which flows from
23 the acquisition of Panhandle by Southern Union, which has
24 nothing to do with MGE. I think that's a serious problem.

25 The capital structure is in two parts, as I

1 explained. The first part is the actual capital structure
2 used, and then the second part is just the erroneous
3 calculation he made, which I assume caused him to use the
4 capital structure he did.

5 Then he did other work. He did a
6 discounted cash flow analysis, but then he also did a risk
7 premium analysis, and he did a Cap-M analysis. The
8 difference in results between his base analysis, which was
9 a discounted cash flow analysis, and one that he had
10 placed most of his emphasis on, was significantly 20 to
11 40 percent different. He had before him a discounted cash
12 flow result, and separately two other results; one from
13 his Cap-M analysis and one from his risk premium analysis.
14 They did not match up.

15 And I believe the appropriate methodology
16 at that point would have been to either examine why,
17 determine why, establish why such a disparity and
18 discrepancy in results occurred, or to take a second look
19 at everything. He simply ignored the other two analyses
20 and adopted the discounted cash flow result.

21 There's a separate and sort of related
22 problem. There was a great deal of time spent in the
23 front of his testimony discussing the economic
24 environment. And he moves through the testimony, does his
25 DCF analysis and gets to the end of the DCF analysis and

1 comes up with a conclusion. Now, it seems to me that,
2 given the fact that he understands the environment in
3 which all of this is taking place, it would be appropriate
4 to place -- in fact, beyond appropriate -- I think
5 required to place his recommendation into the economic
6 environment that we're in.

7 Now, that economic environment is clearly a
8 matter that we are at a turnoff as far as capital costs
9 are concerned today. We're moving out of the turnoff
10 rather rapidly, I think. Everybody sees the paper every
11 day that says interest rates on home mortgages have gone
12 up weekly for the last five or six weeks. The Federal
13 Reserve has changed their policy. They forecasted
14 increases in interest rates. They've dropped the word
15 "patience," they're proposing that there will be increases
16 in interest rates.

17 Those are things that he should have rolled
18 into his final decision, should have taken his DCF result
19 after he had appropriately handled all of these
20 discrepancies that relate to the Cap-M and the risk
21 premium, should have taken that result and then said, we
22 are in this environment today, here's where we stand on
23 the curb, so to speak.

24 And he should have looked ahead, and
25 looking ahead would say that interest rates are going to

1 go up, costs of capital in general are going to go up, and
2 the rates that are being set forth today or will be
3 decided as a consequence of this case are going to be for
4 some period of time subsequent to today. They're not
5 going to go into effect until perhaps the end of the
6 summer. I'm not sure when, but they will be in effect
7 late 2004 through 2005, maybe longer.

8 To ignore the fact that the economics or
9 the reality in which the company finds itself is changing
10 and will change significantly through the years -- or
11 through the period the rates are in effect is, I believe,
12 something that is just entirely inappropriate and it goes
13 beyond oversight. I think it's an integral part of what
14 he should have done.

15 Q. Mr. Dunn --

16 A. There are a couple of other points. The
17 reality of what's going on here is that there's some
18 changes in the industry, one of which is very substantial,
19 and that's the dividend payout policies of utilities in
20 general and gas distribution companies in particular.

21 And I believe that Mr. Murray used a pretty
22 mechanistic approach. He ground his way through a process
23 in his exhibit, and in so doing ground his way to an end
24 result that did not take into consideration the fact that
25 the dividend growth in the past and probably for the

1 future will be abnormally low as compared to growth in
2 earnings.

3 In fact, I believe that adding the dividend
4 growth into his calculation repeatedly in the way he's
5 done it, averaging averages repeatedly is a matter that
6 goes beyond inappropriateness. We can get more detailed
7 about numbers. I have lots of number questions, but I
8 think those are the conceptual problems I have with his
9 testimony.

10 Q. You indicated that -- you indicated that
11 Mr. Murray's study could possibly have used more recent
12 2003 numbers. Are you aware of any studies that were made
13 on Mr. Murray's testimony with more recent 2003 numbers?

14 A. I told you that I have been advised of some
15 calculations which have been made substituting 2003
16 numbers, and I don't know how complete those studies are.
17 I know they do not -- they're not comprehensive, in that
18 they have not covered all of this company's -- at least
19 I've not been advised of such. I've only been advised
20 that some of the companies, the results change
21 substantially when you move from 2002 data to 2003 data,
22 and the company that I was told is the most extreme
23 example is Washington Gas & Light, or WGL.

24 Q. Mr. Dunn, who performed those studies?

25 A. I don't know that you can say they're

1 studies. They are more like calculations, and they were
2 done by a gentleman by the name of Mr. Fay, or at least
3 Mr. Fay told me about it.

4 Q. When were they done?

5 A. As far as I had heard about one of them
6 yesterday. And they're not studies, they're calculations.
7 These are not an attempt to replicate the exhibit using
8 2003 data. At least I don't know if they are. I haven't
9 been advised that they are.

10 Q. Mr. Dunn, when the credit rating agencies
11 go to determine the creditworthiness of Southern Union,
12 how do the credit rating agencies evaluate the capital
13 structure of Southern Union?

14 A. I can't tell you with specificity. I can
15 tell you that they look at Panhandle Eastern by itself.
16 It's separately rated, and they look at Southern Union,
17 and then they make a number of adjustments. They state
18 generally in the manuals that appear in the -- that are
19 available on the Internet for their procedures how they
20 can convert certain types of liabilities into debt and
21 then make their calculations.

22 Q. Do the credit rating agencies evaluate the
23 consolidated capital structure of Southern Union?

24 A. Secondly. They look at the parts, and then
25 they look at the total, as does virtually everyone.

1 There's a recent study in, I believe it's the Financial
2 Management Journal or the Journal of Financial Management
3 and Practice, I'm not sure which, that this actually is a
4 survey study where they surveyed 25 companies which they
5 selected that they believed to be the 25 most
6 sophisticated companies in the United States.

7 They selected a group of investment bankers
8 and also a group of textbooks, and they designed their
9 selection process so as to, at least in their view, to
10 obtain the cream of the crop not only in terms of
11 companies, but in terms of textbooks and investment
12 bankers.

13 One of the questions was, to the investment
14 bankers and to the textbooks, was how do you evaluate
15 capital structure in the evaluation of the company? And
16 100 percent of both groups indicated that they broke the
17 company into parts and pieces to evaluate the capital
18 structure.

19 It's only common sense, and I'm sure that
20 you're aware of the fact that if you have two companies
21 that are separate but happen to be owned by the same
22 company and they're radically different in operations and
23 consequently radically different in their need for capital
24 and their capital structures, they would have radically
25 different capital structure. You put them together and

1 you end up with a consolidated capital structure which
2 bears absolutely no resemblance whatsoever to either of
3 two companies.

4 And that's the problem with the capital
5 structure. Everybody that reads a basic introductory
6 finance text knows that. In a simple day, companies many
7 years ago were relatively simple, single lines of business
8 and have maybe a tiny little subsidiary. Water company
9 has a water testing subsidiary, no problem. Or even
10 somebody like American Waterworks, which has a number of
11 water company subsidiaries, consolidated might work simply
12 because they're comprised of 15 companies that are
13 virtually identical and all probably capitalized at least
14 similarly. The same for AT&T when it was the dominant
15 telephone company.

16 When you have companies that have
17 completely unique, different and separate kinds of
18 subsidiaries, those companies don't have anything to do in
19 terms of their capitalization with the consolidated
20 capital structure, other than the fact they are a part of
21 the process of adding up to a consolidated structure.

22 Q. So the credit rating agencies, if I
23 understand you correctly, would not include the Panhandle
24 operations in their evaluation of Southern Union?

25 A. They would do both. They would be more

1 comprehensive. They would look at Panhandle. They would
2 look at Southern Union. They would look to see if the
3 total capital structure, given the two parts which
4 comprise it, is a reasonable capital structure.

5 Q. Did you make a capital structure
6 recommendation in your testimony?

7 A. I did.

8 Q. And what recommendations did you make?

9 A. The recommendation at June 30 was for the
10 June 30th book capital structure of the Southern Union
11 Company, less the Panhandle Eastern Pipeline debt. Plus I
12 made some adjustments with respect to the new issuance of
13 preferred. The TOPrS were retired and replaced with a new
14 issue of preferred, part of which went to retire the TOPrS
15 and part of which went to retire a portion of the term.

16 Q. Mr. Dunn, did you exclude any Panhandle
17 capital from your recommendation?

18 A. As I just indicated, I excluded the
19 Panhandle long-term debt from my recommendation. The
20 Panhandle long-term debt is debt which was raised by
21 Panhandle Eastern Company many years ago. It is obligated
22 to the Panhandle Eastern Corporation, and it is
23 nonrecourse to Southern Union Company. That debt was
24 excluded.

25 Q. With regard to Panhandle equity, did you

1 exclude Panhandle equity?

2 A. I did not. This particular process that we
3 go through in the ratemaking process will automatically
4 exclude that equity.

5 Q. Is there interest equity that supports the
6 Panhandle operations?

7 A. There is equity, yes. And I might explain,
8 just like the equity which supports other operations of
9 Southern Union, such as their Pennsylvania operations or
10 their New England operations, this process in Missouri
11 will not permit the New England equity nor the
12 Pennsylvania equity nor the Panhandle equity to get into
13 the Missouri rate case decision.

14 Q. On what authority do you rely to justify
15 your decision of including the Panhandle equity in the
16 Southern Union capital structure for the purpose of making
17 your recommendation?

18 A. It's not a matter of authority. It's a
19 matter of -- and when you say authority, I assume that you
20 mean some sort of judicial or legal authority. Am I
21 correct in that assumption?

22 Q. I'd like to know any authority that you
23 used to make that decision.

24 MR. SWEARENGEN: Excuse me. Can you
25 restate what this is?

1 BY MR. BERLIN:

2 Q. My question is, what authority do you rely
3 on to justify your decision of including the Panhandle
4 equity in the Southern Union capital structure for the
5 purpose of making your recommendation?

6 A. It is a consequence of the practice that's
7 followed -- I shouldn't say a consequence. The practice
8 which is followed in Missouri will exclude that equity
9 from consideration in the final analysis that's derived
10 either by the Commission or by an agreement between the
11 Staff and the company. The Panhandle equity is no
12 different than the equity which is involved in supporting
13 the operations of Pennsylvania. It's no different than
14 the operations or the equity involved in supporting the
15 operations in New England.

16 That equity will be excluded from the
17 capital structure from the decision and will in no way
18 impact the results of this proceeding after the final
19 determination is made, because of the fact everything
20 works off of the rate base, not the capital structure.
21 The capital structure is simply ingredients which works
22 its way through the process of numbers derived from the
23 capital structure, but in the final analysis, the shape of
24 the rates, the magnitude of increase, the revenue
25 requirement, the net operating income and income taxes of

1 the company more specifically will be determined by the
2 size of the rate base, which is exclusively existent here
3 in Missouri, which is -- I'm sure it's a part of this
4 process -- exhaustively audited and carefully established.

5 Q. So for the purpose of your prepared
6 testimony and your MGE capital structure recommendation,
7 you did exclude the Panhandle debt from Southern Union?

8 A. I did.

9 Q. And again, so I can understand, how does
10 your methodology support using the Panhandle equity to
11 make a capital structure recommendation regarding MGE in
12 this rate case?

13 A. I believe the fault is mine. I'm obviously
14 not being clear on what I understand this process is. But
15 if you think of the company, think of a rectangle, and
16 consider that rectangle to be the capital of the company.
17 In this particular case, this is Southern Union, after my
18 adjustments, after I have eliminated Panhandle Eastern
19 debt.

20 A piece of that capital from top to bottom,
21 some of its debt, some of it's preferred, some of it's
22 equity, goes off to Pennsylvania. A piece of that goes
23 off to New England, a piece of it goes off to Panhandle.
24 This piece that's left is MGE, and it's not what's left
25 ordinarily. I'm just using that as an example. A piece

1 of the capital appropriately belongs to MGE or is used by
2 MGE to support its facilities here in Missouri. That
3 piece of capital consists of debt, preferred and equity.

4 Panhandle is in the total capital
5 structure. This is, in many respects, very similar to the
6 consolidated capital structure, except that I have not
7 included the nonrecourse Panhandle debt which, by no
8 stretch of the imagination, can conceivably be involved in
9 the Missouri operations of the company. Some of it was
10 raised in the early 1990s. That money has been spent.
11 It's involved in trunkline, it's involved in pipeline
12 companies that are running across the country. It has
13 nothing to do with the Missouri properties of the company,
14 and then there's no way it could be involved. And on top
15 of that, there's a stipulation which basically says that
16 the Panhandle Eastern is supposed to be kept separate, you
17 know.

18 Maybe we could do this from another
19 perspective. Mr. Murray from time to time uses the term
20 "ring fenced," which is a term, I think, that probably the
21 investment or at least the bond rating agencies are
22 acquainters of, if there is such a word. They have coined
23 the term "ring fence" to describe the situation whereby a
24 company, a consolidated company or a complex company, as
25 those folks refer to them, where a complex company

1 isolates from the rest of its operations an activity.

2 Panhandle has been isolated in the most
3 stringent ways possible from Southern Union Company. It
4 is a separate corporation. It is a subsidiary. Its debt
5 is nonrecourse. Southern Union Company has entered into
6 an agreement with the Missouri Public Service Commission
7 Staff, which was subsequently ratified and adopted by the
8 Missouri Commission, which says that there is to be no
9 flow from Southern Union into Panhandle. It's to be
10 effectively ring fenced.

11 I, in many respects, construed that
12 stipulation to be a ring fencing document. So if you ring
13 fence a piece, it doesn't leak over into the other. Now,
14 we still have the fact of the matter that the equity of
15 Panhandle is owned by Southern Union Company.

16 Southern Union Company uses a bit of its
17 capital from top to bottom to own that company. Some of
18 Southern Union's debts, some of its equity, some of its
19 preferred is involved in the ownership of Panhandle
20 equity, but none of that debt, equity or preferred is in
21 any way involved in the operations here in Missouri. It's
22 involved in the Panhandle operations.

23 Q. Mr. Dunn, you used the term "nonrecourse
24 debt." What is the definition of nonrecourse debt?

25 A. Nonrecourse debt is debt that's issued by a

1 corporation, in this particular case, and which is not
2 guaranteed or for which payment is not promised by the
3 corporation's owners; in this particular case, another
4 corporation.

5 Q. So are you saying that in the event of a
6 Panhandle default, that this nonrecourse debt is not
7 collectable from Southern Union?

8 A. Well, that is the current situation. There
9 are circumstances which don't come up every day but they
10 do come up, and they fall under the general heading of
11 reconsolidation. When companies commingle the activities
12 of a parent and subsidiary, and the subsidiary, assuming
13 it has nonrecourse debt, the courts often construe that as
14 a reconsolidation of the two entities and conclude that as
15 a shifting of the nonrecourse away from the parent, such
16 that the parent becomes obligated for the debt.

17 Now, in certain respects I interpret use of
18 a consolidated capital structure in this case as not an
19 attempt, but as an unintended consequence of the Staff
20 proposal to use the consolidated capital structure. The
21 Staff is proposing that the capital of the company be
22 commingled and regulated around the country, including the
23 Panhandle, in particular the nonrecourse debt.

24 The courts have interpreted that type of
/25 behavior in the past as a commingling of company

1 liabilities in such a fashion as to invalidate the
2 nonrecourse provisions of debt. That's something that
3 Moody's spends -- or Standard & Poors spends some
4 considerable time talking about it in their ratings manual
5 and considers it a genuine risk.

6 Q. Of all of the Panhandle debt that is
7 nonrecourse to Southern Union, is it your belief that this
8 debt is not secured by any Panhandle equity or assets?

9 A. It's secured by Panhandle equity and
10 assets.

11 Q. So you --

12 A. But mostly it's concerned by Panhandle
13 assets. The equity is essentially nonexistent. We sit
14 around and we talk about equity and we talk about debt.
15 When debt flows into a corporation, it disappears. It's a
16 piece of paper, and the debt goes out the door and is used
17 to build facilities. Companies don't accumulate debt just
18 for the sake of accumulating debt. They take that debt
19 and they build plant.

20 And the Panhandle equity is in the ground
21 somewhere. It's in the ground in trunkline, pipeline that
22 runs from somewhere in Louisiana to the northeast. It's
23 in the ground in the Panhandle pipeline that runs from out
24 in central Kansas up through to Detroit. That equity is
25 long gone. The dollars are not there. The only thing

1 that's really there, the only tangible residual of that
2 balance sheet is the physical property. That's what's
3 there. There isn't any real equity there.

4 Q. Is --

5 A. So a claim by a lender would be a claim
6 against the assets.

7 Q. So then I understand that Panhandle's debt
8 is recourse debt to Panhandle; is that right?

9 A. It's a Panhandle obligation, yes.

10 Q. When did Southern Union last issue common
11 shares?

12 A. I don't know the date. I know that they
13 have current plans to issue shares.

14 Q. Are you aware of any common share issue of
15 Southern Union?

16 A. That's scheduled? I'm aware of --

17 Q. Recent.

18 A. Oh, I don't know about a recent issue.

19 There were shares issued in connection with the
20 acquisition of Panhandle. There was a hybrid security
21 issued in connection with the acquisition of Panhandle
22 that currently resides on the books of Southern Union as a
23 debt obligation of Southern Union, which converts to
24 equity in 2006, which is only a couple years from now.

25 Though both of those are equity, the 3 million shares is a

1 part of the transaction. And then this equity hybrid
2 issue, those are the two most recent issues that's
3 occurred this year. Immediately prior to that -- this
4 year is 2004 -- they would have occurred last year.

5 Q. And why did Southern Union issue additional
6 shares?

7 A. Because they're part of the acquisition of
8 Panhandle.

9 Q. Mr. Dunn, what are floatation costs?

10 A. When the company issues shares in the
11 public market, there tends to be pressure because of an
12 imbalance in supply and demand on the price of their
13 stock. And in many cases, the prices of stock which exist
14 prior to the issue is not realized in the issue itself.

15 Secondly, floatation costs are the costs
16 and expenses associated with the actual offering itself;
17 and third, the payments made to various organizations to
18 sell the issue or raise the capital.

19 Q. Who bears the costs that are associated
20 with the issuance of new Southern Union stock shares?

21 A. The company.

22 Q. Are you aware of any other capital other
23 than common equity at the Southern Union level that may
24 have been used to finance, whether directly or indirectly,
25 the acquisition of Panhandle?

1 A. Yes.

2 Q. What is that?

3 A. Panhandle was acquired in part with
4 proceeds from the sale of Southern Union Texas properties.

5 Q. What debt issuance did you use to calculate
6 the embedded cost of debt?

7 A. The debt issuances of Southern Union
8 Company.

9 Q. And what is your embedded cost of long-term
10 debt?

11 A. 7.348 percent.

12 Q. Could you say that number again for me,
13 please?

14 A. 7.348 percent.

15 Q. What is your embedded cost of preferred
16 stock?

17 A. As I told you earlier, I made a pro forma
18 adjustment and replaced the older 9-something TOPrS with
19 the new preferred issuance, and the cost of the new
20 preferred is 7.863 percent.

21 Q. Mr. Dunn, previously you stated that you
22 attended David Murray's deposition on Tuesday; is that
23 correct?

24 A. Yes, sir.

25 Q. Are you familiar with Murray Exhibit No. 2

1 from that deposition?

2 A. I'm not sure that I am.

3 Q. I'm going to pass out a copy of Murray
4 Exhibit 2 from Staff Witness David Murray's deposition.
5 We'll call this Exhibit No. 2, please.

6 (DUNN EXHIBIT NO. 2 WAS MARKED FOR
7 IDENTIFICATION BY THE REPORTER.)

8 BY MR. BERLIN:

9 Q. Mr. Dunn, after you've had an opportunity
10 to look at what I call Murray Exhibit No. 2 from
11 Mr. Murray's deposition, this is now Dunn Exhibit No. 2,
12 are you familiar with this exhibit?

13 A. I don't know if familiar is the proper
14 word. I think perhaps only his mother knows all of this
15 about him, but I know what it is.

16 Q. For the purpose of today, would you please
17 read the first paragraph?

18 A. Dr. Morin is professor of finance at the
19 College of Business Administration, Georgia State
20 University, and professor of finance for regulated
21 industry at the Center for the Study of Regulated Industry
22 also at Georgia State University.

23 Q. Thank you. Do you know Dr. Morin?

24 A. Only sort of in passing. We both have a --
25 we share a common client.

1 Q. Have you ever met Dr. Morin?

2 A. Yes.

3 Q. When did you meet Dr. Morin?

4 A. He represents OG&E, and I represent the
5 OG&E shareholder group, and we have seen each other in
6 passing and met at the rate proceeding.

7 Q. Has Dr. Morin been retained by MGE for this
8 rate case?

9 A. I don't know at this point in time.

10 Q. Have you consulted Dr. Morin on this rate
11 case?

12 A. I haven't.

13 Q. Has anyone that you know of consulted
14 Dr. Morin?

15 A. At this point in time, I don't know if
16 Dr. Morin has actually been contacted with respect to this
17 case.

18 Q. Do you know if anybody in MGE has contacted
19 Dr. Morin?

20 A. Again, I don't know if Dr. Morin has been
21 contacted at this point in time with respect to this case.

22 Q. Mr. Dunn, what is the current yield on
23 Southern Union's preferred stock that it issued in October
24 of 2003?

25 A. I don't know.

1 Q. What did Southern Union use the term loan
2 of \$130 million for that was reduced by the issuance of
3 preferred stock?

4 A. I don't know that either.

5 Q. What was the long-term credit facility used
6 for that the preferred stock was used to pay down?

7 A. Again, I don't know.

8 Q. For the purposes of your study, did you
9 evaluate other companies?

10 A. I did.

11 Q. What companies did you evaluate?

12 A. All of the companies in the ValueLine
13 investment service are included in their category of
14 natural gas distribution companies.

15 Q. Can you name them?

16 A. I can read them for you from my exhibit.

17 Q. That's fine.

18 A. AGL Resources, Inc., Atmos Energy Corp,
19 Cascade Natural Gas, Keyspan Corp, Laclede Gas Company,
20 New Jersey Resources, Nicor, Inc., Northwest Natural Gas,
21 NUI Corp, Peoples Energy Corp, Piedmont Natural Gas, South
22 Jersey Industries, Southwest Gas Corp, UGI Corp, WGL
23 Holdings, Inc. Now, those are the companies included in
24 my proxy group. In addition, I reviewed Semco, S-E-M-C-O,
25 Energen, and Southern Union Company, which were also

1 members of the ValueLine Investment Company natural gas
2 distribution group, and which I excluded from my analysis
3 for various reasons.

4 Q. With regard to your proxy group, why did
5 you pick those companies?

6 A. I picked them because -- with the intention
7 of picking all of the companies from the ValueLine
8 distribution group to have as large a group as I possibly
9 could, and I eliminated three from that group and ended up
10 with my group of proxy companies.

11 Q. You said that you eliminated some
12 companies. Which companies did you eliminate?

13 A. Southern Union Company, Semco, S-e-m-c-o,
14 and Energen, E-n-e-r-g-e-n.

15 Q. Why did you eliminate Semco?

16 A. Semco was having some dividend problems
17 when I was looking at the company, and as I recollect at
18 this point, the dividend was quite high, which is
19 indicative of a probable down rating or change in the
20 dividend payment. And I believe even one of the
21 ValueLine's that I looked at suggested a change was
22 imminent, and I decided to drop it.

23 The Southern Union was dropped for obvious
24 reasons. And Energen was dropped because Energen has what
25 I guess are considered to be pretty fantastic prospects.

1 I considered them very fantastic prospects, mainly from
2 their very, very successful oil and gas exploration and
3 production business, and I thought that would distort my
4 results upward.

5 Q. So if I understand correctly -- and you may
6 refer to page 26, lines 8 through 11 of your testimony --
7 you eliminated Energen from your study because of its
8 natural gas production business; is that correct?

9 A. Because of its prospects more than its
10 business. The business would not have bothered me. Every
11 one of these companies has activities other than natural
12 gas distribution. It's virtually impossible to find a
13 company or group of companies that's large enough to be
14 meaningful that don't have some element of
15 diversification. It's just that Energen has been so
16 successful.

17 I think that Energen's earnings growth is
18 perhaps in the 15 percent range. They have been
19 tremendously successful over the years in a coal and
20 natural gas production and exploration business. It's
21 likely to continue for many years.

22 Q. Are any of the companies on your list, that
23 is the companies you've cited, considered by industry
24 analysts to be diversified companies?

25 A. Not insofar as ValueLine is concerned. I'm

1 certain that there may be some analyst somewhere that
2 considers them diversified, and there may be some analysts
3 elsewhere who consider them something else. I use the
4 ValueLine service and their classification.

5 Q. What is your definition of a diversified
6 company?

7 A. I don't really have a definition. If you
8 mean a definition like 7 percent pipeline and 15 percent
9 production, I believe the AGA has a definition which is
10 such and such a percent of pipeline, such and such a
11 percent of exploration and production, and such and such a
12 percent of distribution, which in total encompasses
13 virtually the entire natural gas business from wellhead to
14 burner tip as a diversified company.

15 I don't have a definition like that. I
16 simply selected these companies because they were
17 classified by ValueLine as natural gas distribution
18 companies.

19 Q. What risks are faced by your proxy group of
20 companies?

21 A. I think they all face natural gas
22 distribution risks to a greater or lesser degree. One of
23 the major risks that natural gas distribution companies
24 face is the risk of weather, the risk of a very cold year
25 as opposed to a very warm year. And now in some cases a

1 very cold year is a serious risk because companies without
2 appropriate adjustments end up carrying huge amounts of
3 receivables, payments for gas that extend over some period
4 of time. That's one of the major risks for the gas
5 distribution company. I think there are other risks.

6 Depreciation is a substantial risk for a
7 company. Facilities that natural gas distribution
8 companies use are pretty long lived, 30 years, 20 years.
9 Over that period of time, a lot of things can happen to an
10 investment, some of them good, some of them bad. You've
11 got a 30-year investment out there. Many, many things
12 could happen to it over a 30-year period. It could go
13 through depression, recession, boom times. We could find
14 alternative fuels that would completely obsolete your
15 facilities.

16 And I think that the depreciation of those
17 facilities in some cases is a risk. Some companies have
18 better depreciation rates than others. To the extent that
19 your depreciation rates are inadequate -- or perhaps
20 that's an overly harsh term.

21 To the extent that your depreciation rates
22 are longer than average means that you're collecting back
23 your capital over a longer period of time, and
24 consequently you're exposed to more long-range problems.
25 Every company, to a greater or lesser degree, has that

1 kind of problem. Some of the companies may not have a gas
2 adjustment clause. Some of them do. Some of the
3 companies have different kinds of ratemaking procedures.
4 Some of them have diversification, which tends to offset
5 some of the problems associated with the distribution
6 business.

7 Some of them are integrated backwards and
8 enjoy greater profits on some of their facilities, rather
9 than -- other than the distribution. And I think one of
10 the other major problems is the fact that gas distribution
11 companies can't move their business. You make a
12 commitment to serve, for example, and you're stuck there
13 for 30, 40 years. You can want to move it, but you can't.

14 And one of their competitors, the propane
15 industry, is in a position where it can move its
16 facilities in and out. They can drop a tank at your
17 house, drive a tank up, fill it with propane, and they are
18 a competitor at the moment.

19 There's also, given the climate that we're
20 in, a significant risk of competition from electricity.
21 It used to be, many years ago, that heat pumps were not a
22 competitive or viable alternative. They're becoming more
23 so as time moves on.

24 Many of the new houses in the Kansas City
25 area, or at least that I'm -- at least the way they're

1 advertized, are advertised as having new highly efficient
2 heat pumps, rather than natural gas heat, which when I was
3 younger was the absolute standard quality as far as
4 heating was concerned. So that's an area of competition
5 which has occurred over -- it's taken 30 years to develop,
6 20 years to develop.

7 Q. Does MGE face the same identical risks?

8 A. They face similar risk. All of the risks
9 are to a greater or lesser degree. And MGE is absolutely
10 a pure distribution company. There's no other activities
11 in MGE other than distribution. MGE has 100 percent of
12 its assets regulated by the Missouri Public Service
13 Commission. I think regulation's a risk.

14 Q. You stated that regulation is a risk that
15 MGE faces?

16 A. Yes.

17 Q. What specific risks, in your expert
18 opinion, does MGE face?

19 A. Well, I think it's no secret that MGE has
20 not experienced results from its previous rate proceeding
21 which has been commensurate with the expectations when the
22 proceedings were started or when they were complete.

23 Q. Mr. Dunn, with regard to your comparable
24 companies or proxy group, what is the average equity ratio
25 of the BBB rated comparable companies?

1 A. I don't know. I haven't made that
2 analysis. The average equity ratio of the group is about
3 46 percent.

4 Q. Is that somewhere in your testimony?

5 A. I believe it is. You'll find it on
6 Schedule 2, my exhibit, Column E, that the equity ratio of
7 the proxy group is 46.6 percent, and you'll also find that
8 number discussed at, I believe, three places in my direct
9 testimony. Do you want me to look for those?

10 Q. No. That's fine. Mr. Dunn, I'm going to
11 refer to your testimony, page 34, line 13 through line 23.

12 A. I'm sorry. Give me a moment just to catch
13 up with you.

14 MR. SWEARENGEN: What page was that?

15 MR. BERLIN: It's page 34, starting on line
16 13 through line 23.

17 THE WITNESS: There's one word on line 23,
18 is that correct, the word earnings?

19 BY MR. BERLIN:

20 Q. That's correct.

21 A. Okay.

22 Q. Would you please read starting at
23 line 13 through the end of line 23?

24 A. Question: Will dividends play their prior
25 prominent role in the DCF model as the natural gas

1 distribution industry changes?

2 Answer: No. Dividends are used in the
3 formula to capture and measure a part of the return
4 received by investors for utilities. This has
5 historically been a very large part of the total return.
6 Now and in the future, however, dividends are becoming
7 less important, and as dividends become less important,
8 growth in dividends and particularly regular increases in
9 dividends will be replaced by overall growth in earnings
10 as a significant component of the DCF calculation. This
11 means that the best measure of future growth is not pure
12 growth in dividends, but rather the growth in the company
13 overall, particularly earnings.

14 Q. Thank you. Do you believe that dividends
15 are increasing in 2004?

16 A. They are increasing, less so than they have
17 in the past. I think we can verify that or confirm that
18 fact simply by looking at another page in my direct
19 testimony, and that would be page 38, where the earnings
20 per share, dividends per share and book value per share
21 for 5 years and 10 years are laid out in tabular form.

22 You'll note that the earnings per share for
23 10 years grew at a rate of 4.37 percent, and for the
24 5-year period grew at the rate of 7.18 percent,
25 substantially faster. Dividends per share, however, for

1 the 10-year period grew at only 2.23 percent and for the
2 5-year period
3 2.46 percent.

4 Now, the DCF formula, DCF model assumes
5 that these three elements, book value, dividends and
6 earnings, will march along in tandem, and clearly that's
7 not true. We can refer to Mr. Murray's testimony. You'll
8 see the same relationship. And we can refer to
9 Mr. Allen's testimony, and we can see again the same
10 relationship where the dividend growth which they used in
11 their calculation is substantially less than the earnings
12 growth.

13 MR. BERLIN: Thank you, Mr. Dunn. I've
14 reached a point in the questioning that I think would be a
15 good time to take a break. So I would suggest about a
16 10-minute break.

17 (A BREAK WAS TAKEN.)

18 BY MR. BERLIN:

19 Q. Mr. Dunn, I have some additional questions,
20 and I think that for most of the questions that I have, I
21 will be referring to the schedules of your direct
22 testimony.

23 Is it appropriate to eliminate negatives
24 and zeros when calculating averages for the purposes of
25 estimating a reasonable growth rate?

1 A. I believe it is.

2 Q. Why is that?

3 A. We're working to develop an investor
4 expectation. I think you have to think how the DCF model
5 works. We know what the dividend yield is, and we're
6 trying to estimate what the investor wants for a return on
7 equity. That's the objective of the exercise. We know
8 the dividend yield. We know the value. We know the value
9 of the stock. What we don't know is the growth
10 expectation, and we don't know for sure what the investor
11 wants.

12 Now, we can figure out the growth
13 expectation by trying to do what the investor does. The
14 investor looks at some data, some historic data, some
15 projected data. He looks at data from publications such
16 as ValueLine. He looks at data from analysts, brokerage
17 houses. I'm sure he gets information and data off of
18 shows like the Noon Show on CNBC. He's trying to find
19 something that grows.

20 Now, there's no reason to believe that an
21 investor would suppress his growth expectation by
22 including a negative. In fact, a smart investor, and we
23 believe most of them are reasonably smart, would exclude
24 those companies entirely. He just would not even consider
25 buying a company with negative growth prospects. That's

1 silly. This is the term of art there. And that's the
2 main reason they are excluded.

3 No wise, reasonably intelligent investor
4 would consider including in his analysis a negative,
5 because he has no interest in a company that doesn't grow
6 its earnings. He's only interested in companies that have
7 future prospects, and including the negatives does nothing
8 more than suppress the growth rate when you make these
9 calculations. And when you run these negatives and low
10 numbers through calculations repeatedly, you end up
11 suppressing the number even more which, because of the
12 mechanics of the discounted cash flow calculation, ends up
13 producing an artificially low investor expectation.

14 Q. Do you think that investors exclude the
15 possibility of negative growth rates when estimating
16 future growth?

17 A. No. There is always the possibility that
18 things will be different in the future than what you
19 expect them to be. In fact, I would say it's more likely
20 a probability that the future will be different than what
21 you expect. But you try and develop a future which you
22 think is reasonable, and no investor is going to develop a
23 future and make an investment in a company that he
24 believes has negative earnings growth.

25 Q. Do you believe that investors ignore

1 negative returns when they evaluate the performance of
2 their investment?

3 A. I think they see a negative return, that
4 it's a consequence of an individual security, they would
5 wisely, I would assume, exclude that security from their
6 portfolio. If it's part of the evaluation process, where
7 they see a company that's underperforming or producing
8 negative returns, they would exclude it from their
9 consideration.

10 Q. If a fund manager experiences negative
11 growth, do you think the investor would consider such a
12 negative growth when evaluating whether to keep the
13 position in the investment?

14 A. I'm sorry. I don't think I understand.

15 Q. Well, if --

16 A. Which investor are you talking about? The
17 fund manager is an investor, and then you're talking about
18 the investor who buys the mutual fund that's managed by
19 the -- I'm sorry. I'm just confused here.

20 Q. What I'm referring to is an investor in a
21 fund, and the fund has a manager. If that fund would
22 experience a negative growth, do you believe that
23 investors would consider that fund's negative growth when
24 evaluating their own position on whether to keep the
25 investment?

1 A. You're talking about the mutual fund
2 investor, one step away. I believe that the fund manager
3 would take care of that problem rather quickly by
4 eliminating the negative growth company from his
5 portfolio.

6 And the way in which mutual fund
7 investments -- and this is an unfortunate part of our
8 system. The way in which mutual fund investments are
9 reported, an investor would have to go to some substantial
10 amount of work to determine whether or not there was
11 negative growth during the period of ownership. In fact,
12 I don't think, absent having several reports in your
13 possession, you would be able to figure out when the
14 position was taken and whether or not there was negative
15 growth.

16 Q. Do you have an authority that you rely upon
17 for your opinion that supports the exclusion of negative
18 growth rates?

19 A. I think it's a matter of common sense.
20 We're trying to develop an average which we believe will
21 be reflective of the future, and in the future it's
22 reasonable to believe that companies which produce
23 negative growth will not be on an investor's radar.
24 They're simply not going to buy a company with negative
25 growth, particularly if they expect that negative growth

1 to continue.

2 Now, that's the assumption that's built
3 into these calculations. When you make a calculation and
4 include negative growth, you're assuming that that
5 negative growth is going to continue in perpetuity.
6 That's just wrong.

7 Would you -- you won't be an investor for
8 long if you buy companies that have negative growth in
9 perpetuity. That's just a fact of life. So it's pretty
10 Darwinian, but those folks are all gone now. And the
11 folks that survive are the folks that eliminate the
12 negatives out of their prospects for the future.

13 Q. In referring to Schedule JCD-6 of your
14 testimony, could you please explain to me why you exclude
15 the negative 32.41 percent growth rate from your averages?

16 A. For the same reason that I explained
17 earlier. The company produced negative growth over the
18 period, and if it were to continue to produce negative
19 growth, you would not purchase that company and you would
20 not use that as a part of what you believe to be the
21 future of the industry.

22 What we're doing here is sort of similar to
23 selecting the companies that would go into a sector fund.
24 And you wouldn't include companies in your sector fund
25 that didn't produce reasonable results, particularly if

1 you had some control over the constituents of the sector
2 fund.

3 Q. In looking at Schedule 6, do you believe an
4 investor would reasonably expect a growth rate of
5 49.14 percent when investing in a company?

6 A. I believe an investor might hope for that.
7 I believe lots of investors believe that that would
8 happen, particularly during the dot com boom, and I
9 suspect that that number would attract an investor to look
10 it over and determine whether or not it had a high
11 probability or reasonable probability of continuing into
12 the future.

13 Q. Did you include the positive growth rate of
14 49.14 percent when calculating the average?

15 A. I did, just like I included the growth rate
16 of .47 percent.

17 Q. But you excluded the negative
18 32.41 percent?

19 A. That's correct.

20 Q. Would you agree that the negative
21 32.41 percent and 49.14 percent positive growth rates are
22 outliers?

23 A. They are.

24 Q. Why would you not exclude both numbers?

25 A. The main reason is to avoid getting into

1 the problem of, well, I'm going to exclude the outliers
2 which are 7 percent different than the average -- well,
3 no, I'll exclude the outlier that -- it's too difficult to
4 reach a conclusion that would be agreeable to most folks
5 and ultimately stand the test of review in this type of
6 proceeding.

7 Q. Referring to Schedule JCD-4 of your
8 testimony --

9 A. Yes, sir.

10 Q. -- why did you exclude the negative 5-year
11 historical growth rate?

12 A. For the same reason that I excluded the
13 others. A negative growth is not something that an
14 investor or a successful investor would expect to continue
15 and be the basis for an investment.

16 Q. Do you believe that the 13.5 percent growth
17 rate for Cascade Natural Gas is sustainable in the future?

18 A. It could be.

19 Q. How so?

20 A. Simply could be. I don't know. I didn't
21 look at it in any detail, but I would hope at least as an
22 investor you would think that the 1.5 percent growth rate
23 would be something that would be a short-run problem
24 rather than a long-run problem.

25 Q. Referring to your testimony, page 48,

1 lines 15 through 17, how did you determine that a
2 2 percent growth in dividend was appropriate?

3 A. That's simply a number I selected that I
4 thought was relatively small; it didn't have a big impact
5 on the calculation. I think that there may well be
6 something on the order of 2 percent growth.

7 Q. Do you have a source --

8 A. No.

9 Q. -- for that number?

10 A. No, sir.

11 Q. On page 46, lines 6 through 10 of your
12 direct testimony, you indicate that the ValueLine dividend
13 yield calculation has been adjusted for an estimated
14 increase in the dividend to be paid. Why did you make
15 another adjustment to this dividend yield if it already
16 reflects an estimated increase?

17 A. The way ValueLine puts the increase is in
18 by quarter, and this is an annualized number.

19 Q. So your adjustment is annualized?

20 A. My adjustment is for a full year.
21 ValueLine's adjustment may only cover a quarter.

22 Q. On page 50, line 24 through page 51,
23 line 5 --

24 A. I'm sorry. Can you say that again?

25 Q. Page 50.

1 A. Yes, sir.

2 Q. Line 24.

3 A. Yes, sir.

4 Q. Through page 51, line 5.

5 A. Yes, sir.

6 Q. You indicate that the cost of exit equity
7 will be increasing from its current lower levels to higher
8 levels during the period these rates will be in effect.
9 Did you make this same speculation in the last MGE rate
10 case?

11 A. I don't know.

12 Q. Did your research regarding what may be
13 termed as the small company size effect involve the
14 analysis of the divisions of larger companies?

15 A. No.

16 Q. On page 57 of your testimony, lines 14
17 through 16, are you saying that the propane industry is
18 less risky than the natural gas industry?

19 A. I think what specifically is said there is
20 that they have movable assets, which is an advantage, and
21 they have price advantages from time to time, which is an
22 advantage. I don't think there's an overall conclusion on
23 risk. This has to do with a risk for MGE. There's no
24 attempt in that paragraph to determine the relative risk
25 of the two industries.

1 Q. With regard to Panhandle, does Panhandle
2 use any short-term debt?

3 A. I don't know.

4 Q. With regard to your group of comparable
5 companies, do you think it is appropriate to use companies
6 that are rated below investment grade when used in a
7 comparable group analysis for MGE?

8 A. Given my selection criteria, if a company
9 in that group was below investment grade, I don't believe
10 that that's a problem.

11 Q. Do you believe that all of the comparable
12 companies that you used in your testimony are pure play
13 type natural gas distribution companies?

14 A. I think that all of the companies meet the
15 criteria which I used in selecting the companies. I think
16 under the circumstances, and the circumstances being the
17 condition of the industry and the evolution of the
18 industry, particularly over the past few years, they are
19 as pure play as you can get. They are all, to a greater
20 or lesser degree, diversified, but they all are still
21 classified by ValueLine as natural gas distribution
22 companies.

23 Q. Referring back to Schedule JCD-5 of your
24 testimony.

25 A. Yes, sir, I have that.

1 Q. All right. Why are the ValueLine earnings
2 growth rates for UGI and Southwest Gas the highest out of
3 all of the comparable companies?

4 A. I don't know. This is the ValueLine
5 estimates.

6 Q. Do you believe it may be because of UGI and
7 Southwest Gas being diversified gas companies that have
8 higher-growth nonregulated companies in them?

9 A. It may be, but Atmos Energy, which is much
10 less diversified, has a very similar growth rate at
11 9 percent to the growth rate which you've mentioned with
12 respect to Southwest Gas at 9.5 percent.

13 Q. Referring to page 44, line 9 of your direct
14 testimony, you indicate that the analysis growth forecast
15 for the industry is 6.4 percent.

16 A. Yes.

17 Q. What is your source for this?

18 A. That appears to be a typographical error.
19 That is close to the ValueLine forecast of 6.9 percent
20 which appears on Schedule 5.

21 Q. So that number is an error?

22 A. I can't tie that number just this minute.
23 I can take a moment or two and try and figure it out, but
24 it appears to me to be an error.

25 Q. Mr. Dunn, I would like you to do that, but

1 we will send you a DR on that.

2 A. All right.

3 Q. Please refer to Schedules JCD-4 and 5 of
4 your testimony.

5 A. I have those.

6 Q. What is the highest average growth rate?

7 A. That appears on those schedules --

8 Q. Yes.

9 A. -- for anything?

10 Q. Yes. I'm referring to your schedules.

11 A. Schedule 5 appears to be 18.5 percent for
12 Southwest Gas Corp for 5 year, and on Schedule 5, it
13 appears to be 17 percent for UGI Corp.

14 Q. Is that the average?

15 A. No. That's the individual number.

16 Q. I believe I asked for average.

17 A. Oh, I'm sorry. I didn't understand.

18 Q. Let me restate the question. What is the
19 highest average growth rate?

20 A. It appears to be the 7.18 percent for the
21 5-year earnings.

22 Q. And what growth rate range did you select?

23 A. 6 to 7 percent.

24 Q. Are you familiar with Standard & Poor's
25 business profile system?

1 A. Generally.

2 Q. Do you know the business profile of your
3 listed comparable companies?

4 A. No, I don't.

5 Q. Why do you pick ValueLine instead of
6 Standard & Poor's?

7 A. For selecting the company?

8 Q. Yes.

9 A. Standard & Poor's, to my knowledge, does
10 not have a publication which comprehensively covers
11 individual industries in this fashion and provides this
12 level of detail for this period of time. You can gather
13 the information. It's available on the Internet, and it's
14 available in certain publications, but not in this
15 convenient form and probably not as widely used by
16 individual investors.

17 ValueLine makes the claim that they're the
18 most widely used service of their type. Now, I don't know
19 if that claim is accurate or not, but they make the claim.

20 Q. So --

21 A. It's certainly one of the most
22 long-lasting. When I was an employee of the Commission,
23 the Commission subscribed to ValueLine 30 years ago, and
24 I'm sure continues to do so.

25 Q. Do I understand correctly that you are not

1 aware of Standard & Poor's business profile system?

2 A. If you're talking about the bond rating
3 agency, the bond rating classification system, yes. I'm
4 not aware of how they do it precisely. I use it as a
5 consumer service, not as -- I know, for example, that they
6 rate companies from 1 to 10, and I see the individual
7 ratings. I don't know all the machinations which go into
8 rating the company 3 as opposed to rating the company 4.

9 I'm sorry. I'm having trouble making the
10 connection between selecting the company and using
11 ValueLine and then the Standard & Poor's.

12 Q. I'm interested in knowing whether or not
13 you looked at S&P's business profile risk of your proxy
14 group companies.

15 A. No.

16 Q. Do you believe that the Standard & Poor's
17 business profile risk may offer some insight into the
18 Missouri regulatory environment?

19 A. I think that's probably a stretch to say
20 that. I didn't make any evaluation of anything in terms
21 of whether or not I was developing an insight into the
22 Missouri regulatory environment by reviewing the document.

23 MR. BERLIN: Mr. Dunn, I'm near finished
24 with my questioning, but I would like to take about a
25 five-minute very short break at this point.

1 (A BREAK WAS TAKEN.)

2 BY MR. BERLIN:

3 Q. Mr. Dunn, I have only a few questions more
4 to ask before I turn my chair over to Public Counsel. Are
5 you aware of whether or not Panhandle filed a 10K report
6 with the SEC?

7 A. It did.

8 Q. Do you believe that 10K report that
9 Panhandle filed to be accurate?

10 A. I do.

11 Q. Do you believe it to be reasonable for an
12 analyst to rely on Panhandle's 10K report?

13 A. I do, which is not to say that the
14 information in the 10K cannot be misused.

15 MR. BERLIN: I have no further questions.

16 CROSS-EXAMINATION BY MR. MICHEEL:

17 Q. All right. Mr. Dunn, I've got some
18 questions based on some answers that you gave to
19 Mr. Berlin.

20 You indicated in your response to
21 Mr. Berlin that you looked at a lot of different
22 materials, some sourced from the Internet, and I want to
23 unpack that. I want to know specifically what documents
24 did you look at regarding and respecting the general
25 economy?

1 A. I don't know if I can tell you specific
2 documents with respect to the general economy. I read
3 Wall Street Journal every day. I read Barron's every
4 week. I read the business section usually of USA Today.
5 I receive something from Vanguard usually weekly,
6 sometimes more frequently. These are all general economic
7 matters.

8 Q. And so it's from those publications, Wall
9 Street Journal, Barron's, the business section of USA
10 Today and Vanguard that you get your general economic
11 information?

12 A. General economic information. I also read
13 a number of slick paper magazines.

14 Q. And what slick paper magazines would those
15 be?

16 MR. SWEARENGEN: Related to financial
17 matters.

18 THE WITNESS: That would be Business Week,
19 Forbes, Fortune.

20 BY MR. MICHEEL:

21 Q. And what are those publications indicating
22 about the general economy?

23 A. That the general economy tends to be
24 relatively robust, that the general economy is moving into
25 an area where it becomes somewhat tighter than it has in

1 the past, and perhaps inflation becomes a risk.

2 Q. When you say --

3 A. Certainly --

4 Q. When you say tighter in the past, why don't
5 you explain that to me. I don't have an economics degree
6 or anything like that.

7 A. I think all we're talking about there is
8 that the supply and demand situation in the economy is
9 shifting from a point where there was excess supply to
10 where supply and demand are more closely aligned or in
11 better balance. For example, in the past reports on
12 manufacturing, manufacturing output is at its highest
13 level in several years now.

14 Q. Are there any specific articles that you
15 can recall from those items that you looked at, both the
16 slick magazines related to the economy and the Wall Street
17 Journal and other items that you reviewed?

18 A. Not offhand. If I think of one during the
19 course of this, I'll mention it to you.

20 Q. You also indicated that you look at the
21 conditions generally in the natural gas market. And how
22 do you get your information regarding the conditions in
23 the natural gas market, natural gas distribution
24 companies?

25 A. I have an investment in a natural gas

1 distribution company, and as a consequence, I read from a
2 brokerage house a good bit of information and access to
3 research, both investment bankers and other entities such
4 as Standard & Poor's and Argus in connection with that
5 investment.

6 Q. And what natural gas company is it that
7 you've invested in?

8 A. I've invested in Southern Union. I've also
9 invested in some other natural gas companies.

10 Q. Is your investment in Southern Union a
11 current investment?

12 A. Yes.

13 Q. And how large is that investment?

14 A. It's approximately 1,000 shares.

15 Q. And what other natural gas companies have
16 you invested in or are you currently an investor in?

17 A. K&M Pipeline. That's all I can think of at
18 the moment.

19 Q. Do you think that K&M Pipeline Company is a
20 natural gas distribution company?

21 A. It's not a distribution company, but it has
22 natural gas interests. It originated as a pipeline
23 company, shipping products, and it has subsequently, in
24 order, I think, to take advantage of its status as a
25 master limited partnership, added some distribution

1 properties.

2 Q. And how many shares do you have?

3 A. Not distribution property. Excuse me.

4 Natural gas properties.

5 Q. And how many shares do you have in K&M

6 Pipeline?

7 A. I believe 3,000.

8 Q. And you said that you get information from
9 investment bankers regarding those investments?

10 A. That's correct.

11 Q. What investment bankers do you get
12 information from regarding Southern Union Company?

13 A. I have access through Charles Schwab to
14 Goldman Sachs, Argus, Standard & Poor's, and occasional
15 recommendations of investment banking houses that are not
16 part of their regular lineup. Plus the Charles Schwab
17 review.

18 Q. Why did you invest in Southern Union
19 Company?

20 A. I thought that its acquisition of Panhandle
21 would make a significant difference in the company.

22 Q. What is Goldman Sachs saying about Southern
23 Union Company and their investment analysis?

24 A. I don't know at this point.

25 Q. You haven't reviewed it?

1 A. Not recently.

2 Q. In the past, what did they say?

3 A. I don't remember.

4 Q. What about Argus, what were they saying
5 about it?

6 A. I think all of them have it rated as a buy.

7 Q. What's --

8 A. I don't remember the detailed reports.

9 Q. What's Standard & Poor's saying?

10 A. I think it's rated as a buy.

11 Q. And what other investment houses have you
12 looked at or got information from regarding Southern
13 Union?

14 A. Argus. Argus Research.

15 Q. Could you just spell Argus for us?

16 A. Capital A-r-g-u-s.

17 Q. What did Charles Schwab say about Southern
18 Union Company?

19 A. I would suspect that Charles Schwab ranks
20 it as a hold, but I don't know.

21 Q. And why would Goldman Sachs say it's a buy?

22 A. As I indicated, I don't remember the
23 details of the report. I'm recounting to you some
24 information from summaries which appear in the Charles
25 Schwab report on Southern Union.

1 Q. Other than looking at the reports on
2 Southern Union, what other items, if any, did you look at
3 regarding the natural gas distribution industry?

4 A. I look at the ValueLines when they come out
5 every quarter, and I subscribe to the ValueLine small
6 stock service, and I look at that, usually read most of
7 the companies' information, if there appears to be some
8 change to me.

9 Q. And what's included in the ValueLine small
10 stock items?

11 A. Much smaller companies. I believe, for
12 example, K&M might be in that particular group. It is --
13 it is not a group of companies similar to the group of
14 companies which appear in the regular ValueLine edition.

15 Q. Are any of the companies that you utilized
16 as comparable companies in your analysis in this case
17 covered in that small stock information that you reviewed?

18 A. No.

19 Q. Are any of the comparable companies that
20 are included as comparable companies in your testimony
21 covered in the ValueLine information?

22 A. All of them are.

23 Q. And how in depth is the ValueLine
24 information that you're receiving from those companies?

25 A. ValueLine provides a 10-year and sometimes

1 longer history, a number of variables with respect to each
2 of the companies. They provide a 5 and 10-year growth.
3 They provide a forecasted growth for 5 years. They
4 provide forecasted information for the next time period,
5 which is 3 to 5 years, and they provide a discussion with
6 respect to the company.

7 They also provide some details with respect
8 to the balance sheet and some details with respect to the
9 characteristics of the company, insofar as its customer
10 size and stock ownership, officers, directors, that type
11 of information.

12 Q. Do you speak -- have you spoken recently
13 with any investment bankers regarding the natural gas
14 distribution industry?

15 A. No.

16 Q. Have you spoken with any brokers regarding
17 the natural gas industry?

18 A. No.

19 Q. Have you spoken with any other investors
20 regarding the natural gas industry?

21 A. Yes.

22 Q. And who have you spoken with?

23 A. Individuals that I'm friends with that we
24 spoke about stocks from time to time.

25 Q. And who are they?

1 A. The one that I can think of is a
2 Dr. Hazuaka. He's a -- he's actually a radiologist who
3 spends a good deal of time researching stocks. And from
4 time to time I've spoken with Ken Matzdorff about them.
5 That's all I can think of at the moment.

6 Q. And do you know if Dr. Hazuaka -- and why
7 don't you give me a spelling of that or at least
8 phonetically for Kellene here?

9 A. It's H-a-z-u-a-k-a.

10 Q. Is Dr. Hazuaka purchasing local
11 distribution stocks?

12 A. I don't know.

13 Q. How about Mr. Matzdorff? And why don't you
14 give me the spelling of Mr. Matzdorff also?

15 A. Matzdorff is M-a-t-z-d-o-r-f-f, and I would
16 suspect he is not.

17 Q. You also --

18 A. And if I had to guess, I would guess that
19 Hazuaka is not also.

20 Q. So those two investors that you're talking
21 about, you're not discussing natural gas distribution
22 companies?

23 A. No. We're discussing them. They have
24 excluded them. They're aware of them and they're
25 knowledgeable investors. They just like companies with

1 better future prospects.

2 Q. And that's why they excluded them, that's
3 what they told you?

4 A. I am suspecting that in the case of
5 Hazuaka. I'm pretty confident of that in the case of
6 Mr. Matzdorff.

7 Q. You indicated also in your response to
8 Mr. Berlin that you reviewed Internet-sourced items in
9 getting your whole, you know, for background materials.
10 And I'd like to know what Internet-sourced items you
11 reviewed.

12 A. The Standard & Poor's full reports, the
13 information in the financial section of AOL, information
14 in the financial section of Yahoo. This is with respect
15 to the individual companies.

16 Q. Let me unpack that. When you say
17 Standard & Poor's full report, are you indicating that you
18 reviewed the Standard & Poor's full report on the Internet
19 with respect to all of your comparable companies?

20 A. Yes.

21 Q. And when you say you reviewed the financial
22 section of AOL, which is America Online, I'm assuming, you
23 reviewed all the reports that AOL provided with respect to
24 your comparable companies?

25 A. Not all of the reports on AOL. AOL

1 provides charting and a number of other things that I
2 generally don't read. I reviewed the analyst's forecasts
3 in AOL and would have used those, as opposed to Yahoo,
4 except that it was too difficult to print them. And I
5 assume that there would not be a substantial difference,
6 since both of them are sourced with Thompson Financial.

7 Q. And the last one we talked about was Yahoo,
8 and all you did was look at analyst reports on Yahoo?

9 A. Yahoo has analysts reports, growth
10 forecasts, snapshot is what they call it, and yes.

11 Q. And so is it my understanding that some of
12 the information that appears in your prefiled direct
13 testimony was taken directly from the financial section of
14 Yahoo?

15 A. That's correct.

16 Q. And specifically what information in your
17 direct testimony was taken from the financial section of
18 Yahoo?

19 A. I believe dividend yields, and I also
20 believe the earnings forecasts.

21 Q. And when you say dividends yields and
22 earnings forecasts, you're talking about both the dividend
23 yields and the earnings forecasts for your comparable
24 group of companies?

25 A. That's correct.

1 Q. Is there anything else that you sourced in
2 your direct testimony from your Internet sites?

3 A. Not that I can think of right now. I did
4 source some information on the Panhandle acquisition.

5 Q. And what information did you source on the
6 Panhandle acquisition from the Internet?

7 A. Some of the SEC filings.

8 Q. And what SEC filings did you review with
9 respect to the Panhandle acquisition?

10 A. I believe all of them are classified as
11 S8s. I'm not absolutely positive. I believe that is
12 simply a designation of an important event. In some
13 cases, attached to the S8 is a prospectus or a statement
14 of pro forma. Those are the things that I looked at.

15 Q. And why did you review those items?

16 A. I was interested in the acquisition.

17 Q. And why were you interested in the
18 acquisition?

19 A. To determine the impact of it on the
20 company.

21 Q. Did you also look at the acquisition to
22 determine whether or not you were going to make your
23 individual investor decision to invest in the Southern
24 Union Company?

25 A. No. I believe the acquisition of the

1 Southern Union stock was made prior to that.

2 Q. When did you acquire your 1,000 shares in
3 Southern Union?

4 A. I don't know. I believe sometime during
5 2000 -- either 2002 or 2003.

6 Q. And why at that time -- and I had
7 understood your earlier testimony to me that the reason
8 you purchased the Southern Union stocks was because you
9 were pleased with the Panhandle acquisition?

10 A. That's correct.

11 Q. And explain that to me.

12 A. That would have been a 2003 event.

13 Q. So --

14 A. And I'm not sure when I became aware of the
15 event.

16 Q. So after Southern Union publicly announced
17 the fact that they were going to purchase Panhandle
18 Eastern Pipeline Company, you decided to invest?

19 A. I don't think it's quite that simple. I've
20 owned Southern Union financial instruments for perhaps
21 15 years. I own TOPrS. I own the common. I've owned
22 different Southern Union securities for many years.

23 Q. Let's go through that and unpack that.
24 Sitting there today, right now, other than the 1,000
25 shares that you own of Southern Union common, what other

1 financial instruments do you own of Southern Union
2 Company?

3 A. Common is the only thing at the moment.

4 Q. In the past, what have you owned?

5 A. I've owned the common, both purchased it
6 and sold it, and I have owned the TOPrS.

7 Q. And when you say TOPrS, are you talking
8 about the trust originated preferred securities?

9 A. I am.

10 Q. And that acronym is T-O-P-R-S?

11 A. That's correct.

12 Q. And could you tell me what TOPrS are?

13 A. TOPrS are preferred stocks which are issued
14 by a trust, which takes the proceeds of the preferred
15 stocks and loans it to an entity, and the interest rate on
16 the loan is the same as the dividend rate on the stock.

17 Q. And when did you divest yourself of the
18 Southern Union TOPrS?

19 A. When they were called.

20 Q. And when were they called?

21 A. I believe in 2003.

22 Q. So just recently they were called and
23 replaced with the new financing?

24 A. That's correct.

25 Q. You spoke with Mr. Berlin about capital

1 structures, and specifically about Mr. Murray's capital
2 structure in this case, and I'd like to know what your
3 opinion is regarding the capital structure presented by
4 Mr. Allen in his direct testimony.

5 A. I don't have Mr. Allen's testimony in front
6 of me. If you -- as I recollect it, Mr. Allen used a
7 consolidated capital structure. I haven't spent the same
8 amount of time looking at Mr. Allen's testimony and
9 capital structure as I have Murray's.

10 It's my understanding of what Mr. Allen has
11 done is used a consolidated capital structure which is the
12 same as the capital structure used by Mr. Murray, except
13 that in calculating the cost of long-term debt, he did not
14 use the costs associated with the Panhandle Eastern
15 long-term debt.

16 Q. And do you think that was appropriate
17 treatment?

18 A. No.

19 Q. Why not?

20 A. First of all, I think if there's any other
21 option, the consolidated capital structure simply is the
22 wrong capital structure to use. And in this particular
23 case, there is another option, and that is the capital
24 structure of the distribution companies, and I think that
25 was what would have been appropriate.

1 I also think that in that particular case,
2 had that not been appropriate, given how historic the
3 capital structure they represented, I believe they should
4 have used a hypothetical capital structure.

5 Q. Now, when you talk about a capital
6 structure of a distribution company, did you use the
7 capital structure of Missouri Gas Energy?

8 A. I used the Southern Union capital
9 structure. Missouri Gas Energy is a division of Southern
10 Union.

11 Q. And the Southern Union capital structure
12 that you utilized, did you utilize the consolidated order
13 under consolidated capital structure?

14 A. I used the consolidated capital structure
15 less the Panhandle Eastern long-term debt.

16 Q. And why did -- why did you exclude the
17 Panhandle Eastern long-term debt?

18 A. In part to conform with the reality, the
19 relationship between Panhandle Eastern and Southern Union,
20 in part to recognize the fact that the debt is nonrecourse
21 and Panhandle Eastern is an independent corporation which
22 has raised that debt publicly by itself, which essentially
23 conforms to the Staff rule of what would be the right way
24 to handle this, and in part because that money is not
25 available to do anything in Missouri.

1 Q. And the capital structure that you utilized
2 for performing your analysis, is that found on page 23 of
3 your direct testimony, sir?

4 A. It is.

5 Q. And is it your testimony today that the
6 percentage of long-term debt in Southern Union's capital
7 structure is 43.13 percent?

8 A. Approximately, yes.

9 Q. And that the preferred equity is
10 10.53 percent?

11 A. Again, approximately, that's correct.

12 Q. And is it your testimony that Southern
13 Union Company currently has 43.34 percent common equity?

14 A. Approximately, yes.

15 Q. And that's excluding the Panhandle Eastern;
16 is that correct?

17 A. That's excluding the Panhandle Eastern
18 debt.

19 Q. Are there any other things that you see
20 with respect to Mr. Allen's capital structure that you
21 disagree with?

22 A. As I indicated, I haven't spent the time
23 reviewing Mr. Allen's testimony and exhibits that I had
24 with respect to the testimony and exhibits of Mr. Murray.
25 Consequently, I really can't provide you a full analysis

1 of capital structure, except to say that I believe that it
2 is incorrect because it's consolidated capital structure
3 and it's clearly abnormal, as either Mr. Murray or
4 Mr. Allen -- I'm not sure which -- admits in their
5 testimony.

6 Q. Let me ask you, I take it you're looking at
7 Schedule TA-1 in Mr. Allen's testimony?

8 A. Yes.

9 Q. Do you know how Mr. Allen arrives at the
10 fact that Southern Union Company has common equity of
11 25.98 percent?

12 A. I believe that's 946 million divided by
13 3.6 billion.

14 Q. And how does he determine that the --
15 that's the number of -- that's the amount of common equity
16 that Southern Union Company has?

17 A. I believe that's the Southern Union
18 consolidated equity for December 31st.

19 Q. And you're not using a consolidated?

20 A. I'm using the consolidated common equity
21 number, yes.

22 Q. And how do you arrive at a different
23 percentage if you're using the common equity consolidated
24 number?

25 A. I have a smaller numerator, and I don't

1 have short-term debt in my calculation.

2 Q. What is the genesis of your smaller
3 numerator? How come your numerator is smaller?

4 A. Because I excluded short-term debt and the
5 Panhandle Eastern long-term debt.

6 Q. And it's your testimony that that's the
7 numerator, not the denominator?

8 A. Or denominator.

9 Q. Could you explain to me the denominator?

10 A. I took the number that we've divided by.

11 Q. And what's the numerator?

12 A. That's the number that's divided into.

13 Q. Okay. I took math as a form of impact on
14 society to get my degree.

15 So you have a different denominator and the
16 difference in your denominator is derived from the fact
17 that you excluded Panhandle Eastern's debt and you
18 excluded short-term debt?

19 A. That's correct.

20 Q. Are there any other things that are
21 different?

22 A. I don't know if this includes or excludes
23 current maturities.

24 Q. Did you include or exclude current
25 maturities?

1 A. Excluded was my intention.

2 Q. And why did you exclude current maturities?

3 A. Because they are a form of short-term debt.
4 They'll be refinanced by something else later.

5 Q. Why haven't you spent a lot of time looking
6 at Mr. Allen's capital structure?

7 A. Just been a matter of time. I haven't been
8 able to get to it.

9 Q. Do you plan on reviewing it before you file
10 rebuttal testimony?

11 A. I do.

12 Q. Do you know if you're going to be the only
13 witness for Missouri Gas Energy filing rebuttal testimony
14 on this issue --

15 A. No.

16 Q. -- the issues of rate of return and capital
17 structure?

18 A. No, I don't.

19 Q. Do you know if the company is contemplating
20 hiring other witnesses?

21 A. I know it's been discussed.

22 Q. And who has that been discussed -- who have
23 you discussed that with?

24 A. I haven't discussed it with anybody.

25 Q. Well, how do you know that's been

1 discussed?

2 A. I've simply heard others talking about the
3 possibility of hiring other witnesses.

4 Q. Okay. And who have you heard talking about
5 that possibility?

6 A. Well, I take that back in terms of
7 discussions. I have been involved in, not a decision-
8 making, but a discussion which involves a manager of a
9 Big 6 CPA firm to do the proper deconsolidation to
10 demonstrate precisely how the deconsolidation is done and
11 to do the two resulting capital structures.

12 Q. Let's unpack that. First of all, who were
13 you involved with in this discussion, you and who else?

14 A. Well, when you say involved, I participated
15 in a conference call, and that individual was on the other
16 line and I was in the room with, I believe,
17 Mr. Swearengen, Mr. Marshall, perhaps Mr. Hack.

18 Q. And who was on the other end of the line?

19 A. I don't remember his name, other than he
20 was a senior partner, perhaps retired, for a major
21 accounting firm that had done Southern Union's audit.

22 Q. Any other discussions other than that one?

23 A. With that gentleman? Yes.

24 Q. Any other discussions with anybody else
25 regarding hiring somebody, somebody else to provide

1 testimony on these issues?

2 A. When you say discussions, you're suggesting
3 that I participated in discussions. I have heard
4 discussions, been in the room.

5 Q. Okay. Let me make my question more narrow.
6 Have you either participated in or heard discussions?

7 A. I have heard others talk about the
8 possibility of hiring others to address the issue of rate
9 of return in either rebuttal or surrebuttal.

10 Q. And who have you heard talking about it?

11 A. A couple of names I don't remember offhand.
12 One of the names I do.

13 Q. Well, let's start with the name you
14 remember.

15 A. That would be Dr. Morin.

16 Q. Dr. Morin. And what did you hear when you
17 were listening to the discussion with Dr. Morin?

18 A. I heard that there was some interest in
19 possibly retaining him or contacting him and discussing
20 it.

21 Q. Okay. And what issues did you hear that
22 they were going to retain or -- Dr. Morin to deal with?

23 A. I don't know if that was discussed.

24 Q. Okay. And that's the one you remember.
25 What about the discussion that you heard that you don't

1 remember? Tell me about that.

2 A. I just think that involved the possibility
3 of doing something else with capital structure and the
4 possibility of doing something else with rate of return.

5 Q. And what were those possibilities?

6 A. I don't know who they were and, frankly, I
7 don't even know if names were mentioned.

8 Q. Any other discussions that you're
9 forgetting?

10 A. I can't remember discussions that I've
11 forgotten.

12 Q. You'll let me know. You'll think about
13 that during the deposition, and if there's one that comes
14 to mind, you'll let me know, will you not?

15 A. I certainly will.

16 MR. SWEARENGEN: What kind of discussions?
17 Why don't you specify what kind of discussions you're
18 talking about?

19 MR. MICHEEL: Discussions about hiring some
20 other folks to provide rebuttal testimony in this case
21 that are not attorney/client privilege. I certainly won't
22 want to delve into that.

23 BY MR. MICHEEL:

24 Q. Do you know when the company is going to
25 make a decision about whether or not to hire Dr. Morin or

1 this Big 6 CPA fella?

2 A. I think that the Big 6 CPA has been
3 retained, but I'm not sure of that. I don't know,
4 positively. I know that he -- he's familiar with the
5 problem, and it's not a great deal of work for him to do
6 it properly; consequently, I don't know that it's a major
7 decision.

8 Q. And when you say familiar with the problem,
9 what problem is that?

10 A. I think the problem that he is addressing
11 arises as a result of a calculation which appears toward
12 the end of Mr. Murray's testimony, where he takes the 10K
13 and subtracts it from the Southern Union consolidated
14 capital structure and produces a pretty low return on
15 equity.

16 Q. When you say he takes the 10K, whose 10K is
17 he taking? Is it Panhandle Eastern's 10K, is it Southern
18 Union's 10K? Can you give me more specifics?

19 A. I'm sorry. I thought you were familiar.
20 He reduces Southern Union consolidated balance sheet,
21 particularly its equity, debt and preferred, the
22 liabilities side, by the Panhandle Eastern liabilities to
23 derive a capital structure.

24 Q. And do you know why he does that?

25 A. I can guess.

1 Q. Well --

2 A. He states that he does it because he would
3 like to use it, but it comes out so low that he can't.

4 Q. And how is this Big 6 accountant going to
5 deal with that problem, if you know?

6 A. I think he's going to just simply show the
7 proper way to make a calculation of that type.

8 Q. And do you know what the proper way is?

9 A. Without all the technical detail I'm aware
10 of it, yes.

11 Q. Why don't you tell me in your view what the
12 proper way to do that is?

13 A. Southern Union consolidated capital
14 structure has excluded from it already the Panhandle
15 Eastern equity, and there is no second deduction from the
16 consolidated capital structure of the Panhandle Eastern
17 stand-alone common equity. In the calculation made by
18 Mr. Murray, the Panhandle Eastern stand-alone equity is
19 subtracted from the consolidated equity, which ends up in
20 effect deducting it twice.

21 Q. So the problem that you see is -- and if I
22 say this wrong, let me know -- Mr. Murray has double
23 deducted?

24 A. That's correct.

25 Q. And that there should only be, in your

1 view, one deduction?

2 A. That's correct.

3 Q. Do you know the company --

4 A. Excuse me. Don't misunderstand that, to
5 believe that I'm suggesting that there should be some
6 further deduction to the published numbers. The published
7 numbers have already embodied a deduction. The single
8 deduction has been made when you look at the published
9 numbers.

10 Q. So when you say when I look at the
11 published numbers the single deduction has been made, are
12 you talking about -- the published numbers, are you
13 talking about when I look at the numbers in Panhandle
14 Eastern's 10K? Are those the published numbers you're
15 talking about?

16 A. When you look at the published numbers for
17 Southern Union consolidated, Panhandle Eastern common
18 equity has been excluded.

19 Q. And where would I see the published numbers
20 for Southern Union consolidated? Is that in Southern
21 Union's 10K?

22 A. Yes.

23 Q. And do you know when the company is going
24 to make a decision about retaining Dr. Morin?

25 A. No, I don't. I'm not involved in that

1 process.

2 Q. Other than discussions with Dr. Morin, have
3 there been discussions with any other possible witnesses
4 on that issue that you're aware of?

5 A. No, and I don't know if discussions have
6 actually taken place with Dr. Morin.

7 Q. In response to Mr. Berlin, you indicated
8 that Mr. Murray had used old 2002 data?

9 A. That's correct.

10 Q. In your view, does Mr. Allen's testimony
11 suffer from the same problem, or alleged problem, I guess
12 I should say?

13 A. He appears to have taken most of his
14 information from the 2004 Turner Utility Report, which
15 would be a lesser problem, an effort to address the
16 problem with dated information.

17 Q. And how did your direct testimony address
18 this issue?

19 A. I used the 2002 data because my testimony
20 was prepared in the summertime and filed in November. Had
21 I been preparing the testimony that was filed in April of
22 this year, I would have used the latest data that I had
23 available to me.

24 Q. Do you plan on updating your schedules and
25 your direct testimony with your rebuttal, sir?

1 A. It's my understanding that the practice at
2 the Missouri Public Service Commission is not to update
3 rate of return in that fashion, in the same fashion that
4 all of the other material is updated to the year end, and
5 I will no doubt update some of them.

6 Q. Which ones are you planning on updating?

7 A. I haven't made that decision yet.

8 Q. And how will you make that decision?

9 A. Well, I'll review the adequacy of the data
10 I've supplied and if I think it's inadequate, I'll apply
11 the newer information. If it's adequate, I won't bother
12 to adjust it.

13 Q. And how will you go about determining that?
14 Will you just go on the Internet and look at Yahoo again,
15 Yahoo finance and say, oh, there's a change in Yahoo
16 finance?

17 A. Probably begin with review of ValueLine and
18 may follow that up with a review of Standard & Poor's or
19 Yahoo or AOL.

20 Q. Now, you indicated in response to
21 Mr. Berlin that others had updated some of the data
22 related to Mr. Murray's testimony. Do you recall that?

23 A. Yes.

24 Q. And have they provided you copies of that
25 update?

1 A. No.

2 Q. Other than the one company that you talked
3 about, I believe it was Washington Gas Light, did they
4 indicate updates to any other companies?

5 A. They indicated that such calculations had
6 been made, yes.

7 Q. And who's made those calculations?

8 A. I heard that from Mr. Fay. I don't know if
9 he's the one that made the calculations or somebody made
10 them for him.

11 Q. And why did you have occasion to discuss
12 that with Mr. Fay?

13 A. I was speaking to Mr. Fay about another
14 matter, and that came up.

15 Q. What matter was that that you were
16 discussing with Mr. Fay?

17 A. He was concerned that they had -- or that
18 Mr. Murray had used the 2002 data and wanted to know why,
19 in my opinion, he did not use 2003 data.

20 Q. And who is Mr. Fay?

21 A. It's my understanding Mr. Fay is an
22 attorney who works for the law firm that Mr. Herschmann
23 works for.

24 Q. And what law firm is that?

25 A. I don't know the name of the firm.

1 Q. Did you have a conference call with
2 Mr. Fay?

3 A. Most recently when this came was exchanged,
4 I simply had a telephone call with him.

5 Q. Other than that, what else did Mr. Fay tell
6 you?

7 A. I think that's it.

8 Q. So you're not certain if they updated all
9 of Mr. Murray's?

10 A. I -- I would only speculate. My
11 speculation is that if they updated parts of it. They may
12 have updated all of it, but I don't know.

13 Q. Did Mr. Fay at all in any way discuss
14 Mr. Allen's testimony with you?

15 A. No.

16 Q. I'm sorry, no?

17 A. No.

18 Q. In response to Mr. Berlin talking about the
19 economic environment, you indicated that interest rates
20 will change. Do you recall that?

21 A. Yes.

22 Q. Do you know when the Federal Reserve is
23 going to change interest rates?

24 A. They have strongly suggested that sometime
25 this year.

1 Q. Have you spoken with Fed Chairman
2 Greenspan?

3 A. No, sir, I haven't.

4 Q. Have you spoken with any member of the
5 Federal Reserve Board?

6 A. No, sir.

7 Q. What will the interest rates be in 2005?

8 A. Higher than they are today.

9 Q. And you're certain of that?

10 A. Confident, not certain.

11 Q. Okay. Give me an idea of magnitude of how
12 much higher they will be.

13 A. I can't provide that to you. I don't know.

14 Q. Well, what's your best educated opinion?

15 A. I don't have an opinion.

16 Q. You're an expert witness, right?

17 A. I don't have an opinion as to interest
18 rates in 2005.

19 Q. Okay. Well, you've indicated that interest
20 rates are going to increase, did you not?

21 A. I did.

22 Q. And how much are those interest rates going
23 to increase?

24 MR. SWEARENGEN: Objection, asked and
25 answered.

1 THE WITNESS: As I indicated, I don't know
2 how much they will increase. I am confident they will be
3 higher.

4 BY MR. MICHEEL:

5 Q. When will they increase?

6 A. As I indicated to you, I believe the
7 Federal Reserve has clearly indicated they're going to
8 raise interest rates during the second half of this year.

9 Q. And has the Fed indicated how much they're
10 going to increase those interest rates?

11 A. They have not.

12 Q. Would you expect that interest rate
13 increase would be greater than a quarter percent?

14 A. Over time, yes.

15 Q. Let's talk about, when you say they're
16 going to increase them, do you think it will be a quarter
17 percent?

18 A. I think that would be sheer speculation.
19 The speculation of most everybody is somewhere between a
20 quarter and a half percent and more than one increase.

21 Q. And what are the current interest rates the
22 Fed has set?

23 A. I believe it's 1 percent.

24 Q. And historically that 1 percent interest
25 rate that the Fed has set, how does that compare? Is that

1 a historically high interest rate; is that a historically
2 low interest rate?

3 A. It's 46-year low.

4 Q. And what news source did you acquire your
5 belief that the Fed is going to increase interest rates
6 next quarter?

7 A. I didn't say next quarter. Mr. Greenspan
8 just testified for Congress and strongly suggested that
9 interest rates would be raising during the last half of
10 the year.

11 Q. And when would that be?

12 A. I don't know.

13 Q. Well, what's the last half of the year?

14 A. Sometime during the next six months.

15 Q. Did you read the transcript of
16 Mr. Greenspan's testimony before Congress?

17 A. I did not.

18 Q. How did you acquire that knowledge that
19 that's what Mr. Greenspan indicated?

20 A. I suspect from the Wall Street Journal.

21 Q. But you don't know?

22 A. I don't know the precise source of the
23 first time I heard that information, no.

24 Q. In response to some of the questions posed
25 by Mr. Berlin, you indicated that credit rating agencies

1 will look at Southern Union Company and Panhandle
2 separately. Do you recall those answers?

3 A. Yes, sir.

4 Q. Who did you speak at -- speak to at the
5 credit rating agencies that indicated that to you?

6 A. That's in their credit rating manual.

7 Q. And when you say in their credit rating
8 manual, who are you referring to specifically?

9 A. Standard & Poor's has a credit rating
10 manual which indicates that they tend to desire to
11 evaluate subsidiaries independently.

12 Q. And that's as a general proposition, is
13 that --

14 A. That's correct.

15 Q. Okay. Where did you see specifically that
16 Standard & Poor's rates Southern Union Company in the way
17 you say they do in their general manual?

18 A. I believe that was in a discussion with a
19 company employee who indicated to me that there was
20 separate evaluations, although not separate ratings.

21 Q. What company employee was that, sir?

22 A. That I don't know. I believe he's the
23 chief financial officer. I don't remember his name.

24 Q. Would that be David Quapple (ph.sp.)?

25 A. No, not that I remember. He was simply on

1 a conference call.

2 Q. And what did that individual, Mr. X, tell
3 you?

4 A. He indicated that it was his recollection
5 that, in fact, Standard & Poor's evaluated the two
6 entities separately and then provided a bond rating.

7 Q. Now, other than Standard & Poor's did the
8 other credit rating agencies evaluate Southern Union
9 Company and Panhandle Eastern separately?

10 A. I don't know. I would assume so.
11 That's --

12 Q. Did you undertake any -- did you look to
13 see if other credit rating agencies do that, other than
14 Standard & Poor's?

15 A. The other credit agency is Moody's, who
16 does not provide as much information of their methodology
17 as Standard & Poor's.

18 Q. Does Moody's provide a separate rating for
19 Southern Union and Panhandle Eastern?

20 A. It's entirely possible that they could, and
21 it is a service that they offer. I don't know if they
22 did.

23 Q. You didn't look?

24 A. That's correct.

25 Q. So you failed to look at Moody's to see

1 what Moody's has done?

2 A. I didn't look at Moody's.

3 Q. And did you look specifically at Standard &
4 Poor's with respect to how they've rated Southern Union
5 Company, or did you rely on the representation of Mr. X
6 from Southern Union Company?

7 A. On their process?

8 Q. No. I'm not talking about on their process
9 now. I'm talking about how specifically they rate
10 Southern Union.

11 A. On the process that they employed in the
12 rating?

13 Q. Yes.

14 A. Is that what you're talking about?

15 Q. Sure.

16 A. I relied on the company employee.

17 Q. Let me ask you this: If you know, does
18 Southern Union Company and Panhandle Eastern have separate
19 bond ratings?

20 A. I don't know.

21 Q. Did you --

22 A. I believe not.

23 Q. You believe not?

24 A. That's correct.

25 Q. And why -- what's the basis of that belief?

1 A. I recollect having seen the two ratings
2 side by side, and they were the same.

3 Q. And what does it mean if they don't have
4 separate ratings?

5 A. Certainly means that they've been rated
6 separately.

7 Q. If they don't have separate ratings?

8 A. Oh, no. I thought you said if they do have
9 separate ratings.

10 Q. Let me go back.

11 A. Do.

12 Q. Does Southern Union Company and Panhandle
13 Eastern have separate bond ratings?

14 A. That's my recollection that they do -- or
15 excuse me. They have the same rating. I'm sorry. Maybe
16 I misspoke early on. It's my recollection that they have
17 the same rating.

18 Q. So the bonds -- because this is getting
19 confusing and I want to make sure that you and I get it
20 right here. It's your understanding that Standard &
21 Poor's separately rates Southern Union Company's bonds?

22 A. Up 'til now we've been talking about the
23 process, the process being they look at the two entities
24 separately. Now we're talking about the bond rating.
25 It's my understanding that both companies are BBB rated.

1 Q. And that wasn't my question. When I go to
2 look at Standard & Poor's, am I going to find a separate
3 bond rating for Southern Union Company and a separate bond
4 rating for Panhandle Eastern Company?

5 A. I don't know.

6 Q. You have not looked?

7 A. That's correct.

8 Q. Let's assume that there's only one bond
9 rating and that Standard & Poor's does not rate Panhandle
10 Eastern. What does that mean to you, if anything?

11 A. Nothing in particular.

12 Q. Okay. So you haven't -- you don't know
13 whether or not Standard & Poor's separately rates
14 Panhandle Eastern's bonds, separately rates Southern Union
15 Company's bonds?

16 A. That's correct.

17 Q. Other than Panhandle Eastern, are you aware
18 of whether or not Southern Union Company has any other
19 separate subs? Not divisions. I'm talking about
20 subsidiaries. You know the difference?

21 A. Yes, I know the difference. I think they
22 have some small special purpose subsidiaries, but I don't
23 think anything significant.

24 Q. And what are those small special purpose
25 subsidiaries?

1 A. I don't know offhand.

2 Q. And when you say small, what do you mean
3 small?

4 A. Things that are not significant in terms of
5 the overall company operation.

6 Q. Do you think that Panhandle Eastern's line
7 of business is substantially different than Southern Union
8 Company's line of business?

9 A. The physical aspects of the business are
10 substantially different. The business and the
11 requirements of the business are probably pretty similar.

12 Q. Let me ask you, you attached the ValueLine
13 for your comparable companies. Would your comparable
14 companies -- do any of your comparable companies have both
15 innervate pipelines like Panhandle Eastern and gas
16 distribution assets like our good friends at Southern
17 Union Company?

18 A. I think many of them do.

19 Q. So in that sense, they're similar; is that
20 correct?

21 A. That's correct.

22 MR. MICHEEL: We're about at lunch time.
23 Why don't we take a lunch break and come back at one, if
24 that's okay with everybody.

25 (A BREAK WAS TAKEN.)

1 BY MR. MICHEEL:

2 Q. Mr. Dunn, before the break we were talking
3 about the Fed possibly raising the interest rates. Do you
4 recall those questions?

5 A. Yes, sir, I do.

6 Q. And you indicated you believe that the Fed
7 was going to do that?

8 A. I did.

9 Q. Do you think that the market is aware that
10 the Fed is going to raise interest rates?

11 A. I believe it is anticipating an increase.

12 Q. And so in anticipation of that increase, do
13 you think the market's making decisions right now?

14 A. I do.

15 Q. Do you think that those increases are
16 reflected in the market right now, those proposed
17 increases?

18 A. Not entirely.

19 Q. But partially at least?

20 A. Certainly.

21 Q. And they'd be reflected in both the
22 equities and the bond markets?

23 A. Yes.

24 Q. Mr. Berlin asked you some questions about
25 the nonrecourse nature of the Panhandle Eastern debt. Do

1 you recall those?

2 A. Yes, I do.

3 Q. And you indicated that there were some
4 court decisions that had interpreted commingling the
5 nonrecourse with the consolidated as somehow vitiating or
6 obviating the nonrecourse nature of the debt. And my
7 question is simply, what court decision is that --
8 decision or decisions are you referring to?

9 A. I indicated courts, not court decisions,
10 and my primary reference in that, as I believe I indicated
11 in response to his question, was the Standard & Poor's
12 credit manual, which indicates that courts in the event of
13 commingling do sometimes deconsolidate a company.

14 Q. Okay. And the S&P credit manual didn't
15 list any cases or decisions that you're aware of --

16 a. Not that I can think of, no.

17 Q. -- it just said courts?

18 Okay. And when was this credit manual that
19 you're talking about published?

20 A. The credit manual's been published for a
21 number of years. At the front of the credit manual they
22 say they simply update it every time that something
23 happens.

24 Q. And when was the last update that you
25 received?

1 A. I don't believe it's dated. It's on the
2 Internet and available at their website.

3 Q. And what would I look for if I wanted to do
4 that on the website? How would I do that, just look for
5 their credit manual?

6 A. I believe so.

7 Q. You spoke with Mr. Berlin about floatation
8 costs. Do you recall those questions?

9 A. Yes, sir.

10 Q. Have you testified before the Missouri
11 Public Service Commission before?

12 A. I have.

13 Q. Are you aware of any decisions before the
14 Missouri Public Service Commission that have allowed
15 floatation costs in rates?

16 A. I'm not aware of any decisions, but I'm not
17 a regular reader of the decisions of the Commission.

18 Q. Are you aware of any decisions that allowed
19 floatation costs in rates?

20 A. Yes.

21 Q. What decisions are those?

22 A. I believe there have been decisions at FERC
23 which have allowed them.

24 Q. I was at Missouri, sir.

25 A. Oh.