

## MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits

DA Asset Energy Amount	RT Asset Energy Amount
DA Congestion Rebate on Carve-out GFA	RT Congestion Rebate on Carve-out GFA
DA Congestion Rebate on Option B GFA	RT Contingency Reserve Deployment Failure Charge Amount
DA Financial Bilateral Transaction Congestion Amount	RT Demand Response Allocation Uplift Charge
DA Financial Bilateral Transaction Loss Amount	RT Distribution of Losses Amount
DA Loss Rebate on Carve-out GFA	RT Excessive Energy Amount
DA Loss Rebate on Option B GFA	RT Excessive\Deficient Energy Deployment Charge Amount
DA Non-Asset Energy Amount	RT Financial Bilateral Transaction Congestion Amount
DA Regulation Amount	RT Financial Bilateral Transaction Loss Amount
DA Revenue Sufficiency Guarantee Distribution Amount	RT Loss Rebate on Carve-out GFA
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	RT Miscellaneous Amount
DA Spinning Reserve Amount	RT Net Inadvertent Distribution Amount
DA Supplemental Reserve Amount	RT Net Regulation Adjustment Amount
DA Virtual Energy Amount	RT Non-Asset Energy Amount
FTR Annual Transaction Amount	RT Non-Excessive Energy Amount
FTR ARR Revenue Amount	RT Price Volatility Make Whole Payment
FTR ARR Stage 2 Distribution	RT Regulation Amount
FTR Full Funding Guarantee Amount	RT Regulation Cost Distribution Amount
FTR Guarantee Uplift Amount	RT Revenue Neutrality Uplift Amount
FTR Hourly Allocation Amount	RT Revenue Sufficiency Guarantee First Pass Dist Amount
FTR Infeasible ARR Uplift Amount	RT Revenue Sufficiency Guarantee Make Whole Payment Amount
FTR Monthly Allocation Amount	RT Spinning Reserve Amount
FTR Monthly Transaction Amount	RT Spinning Reserve Cost Distribution Amount
FTR Yearly Allocation Amount	RT Supplemental Reserve Amount
FTR Transaction Amount	RT Supplemental Reserve Cost Distribution Amount
Net Revenue from Voluntary Capacity Auction	RT Virtual Energy Amount
Net Purchase for Voluntary Capacity Auction	

## MISO Transmission Service Settlement Schedules

MISO Schedule 1 - (System control & dispatch)	MISO Schedule 11 - (Wholesale Distribution)
MISO Schedule 2 - (Reactive supply & voltage control)	MISO Schedules 26, 26A, 37 & 38 - (MTEP & MVP Cost Recovery)
MISO Schedule 7 & 8 (point-to-point transmission service)	MISO Schedule 33 - (Black Start Service)
MISO Schedule 9 - (network transmission service)	

## These MISO charge types which appear on MISO settlement statements represent administrative charges and are specifically excluded from the FAC

DA Market Administration Amount	RT Market Administration Amount
DA Schedule 24 Allocation Amount	RT Schedule 24 Allocation Amount
FTR Market Administration Amount	RT Schedule 24 Distribution Amount
Schedule 10 - ISO Cost Recovery Adder	Schedule 10-FERC - Annual Charges Recovery

### PJM Market Settlement Charge Types

Auction Revenue Rights	Load Reconciliation for Inadvertent Interchange
Balancing Operating Reserve	Load Reconciliation for Operating Reserve Charge
Balancing Operating Reserve for Load Response	Load Reconciliation for Regulation and Frequency Response Service
Balancing Operating Reserve for Load Response	Load Reconciliation for Spot Market Energy
Balancing Spot Market Energy	Load Reconciliation for Synchronized Reserve
Balancing Transmission Congestion	Load Reconciliation for Synchronous Condensing
Balancing Transmission Losses	Load Reconciliation for Transmission Congestion
Capacity Resource Deficiency	Load Reconciliation for Transmission Losses
Capacity Transfer Rights	Locational Reliability
Day-ahead Economic Load Response	Miscellaneous Bilateral
Day-Ahead Load Response Charge Allocation	Non-Unit Specific Capacity Transaction
Day-ahead Operating Reserve	Peak Season Maintenance Compliance Penalty
Day-ahead Operating Reserve for Load Response	Peak-Hour Period Availability
Day-ahead Spot Market Energy	PJM Customer Payment Default
Day-ahead Transmission Congestion	Planning Period Congestion Uplift
Day-ahead Transmission Losses	Planning Period Excess Congestion
Demand Resource and ILR Compliance Penalty	Ramapo Phase Angle Regulators
Emergency Energy	Real-time Economic Load Response
Emergency Load Response	Real-Time Load Response Charge Allocation
Energy Imbalance Service	Regulation and Frequency Response Service
Financial Transmission Rights Auction	RPM Auction
Generation Deactivation	Station Power
Generation Resource Rating Test Failure	Synchronized Reserve
Inadvertent Interchange	Synchronous Condensing
Incremental Capacity Transfer Rights	Transmission Congestion
Interruptible Load for Reliability	Transmission Losses

### PJM Transmission Service Charge Types

Black Start Service	Network Integration Transmission Service Offset
Day-ahead Scheduling Reserve	Non-Firm Point-to-Point Transmission Service
Direct Assignment Facilities	Non-Zone Network Integration Transmission Service
Expansion Cost Recovery	Other Supporting Facilities
Firm Point-to-Point Transmission Service	PJM Scheduling, System Control and Dispatch Service Refunds
Internal Firm Point-to-Point Transmission Service	PJM Scheduling, System Control and Dispatch Services
Internal Non-Firm Point-to-Point Transmission Service	Qualifying Transmission Upgrade Compliance Penalty
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service	Reactive Services
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund	Reactive Supply and Voltage Control from Generation and Other Sources Service
Load Reconciliation for Reactive Services	Transmission Enhancement
Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service	Transmission Owner Scheduling, System Control and Dispatch Service
Network Integration Transmission Service	Unscheduled Transmission Service
Network Integration Transmission Service (exempt)	

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Annual PJM Building Rent	Michigan - Ontario Interface Phase Angle Regulators
Annual PJM Cell Tower	North American Electric Reliability Corporation (NERC)
FERC Annual Charge Recovery	Organization of PJM States, Inc. (OPSI) Funding
Load Reconciliation for FERC Annual Charge Recovery	PJM Annual Membership Fee
Load Reconciliation for North American Electric Reliability Corporation (NERC)	PJM Settlement, Inc.
Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding	Reliability First Corporation (RFC)
Load Reconciliation for Reliability First Corporation (RFC)	RTO Start-up Cost Recovery
Market Monitoring Unit (MMU) Funding	Virginia Retail Administrative Fee